bullock environmental, llc 4924 5th avenue south, birmingham, alabama 35222t 205.876.1715 f 205.443.9413

March 31, 2026

Ms. Crystal Collins
Chief, Redevelopment Unit
Land Division
Alabama Department of Environmental Management
P.O. Box 301463
Montgomery, Alabama 36130-1463

Subject: **Voluntary Property Assessment Report**
Integrity Cabinets Facility
320 Ace Road
Lineville, Clay County, Alabama
Bullock Environmental, LLC Project #: 26-INTE01

Dear Ms. Collins,

On behalf of Integrity Cabinets, LLC, a non-responsible party Applicant, Bullock Environmental, LLC (Bullock) submits the attached Voluntary Property Assessment Report for the above-referenced Site. As detailed in the attached document, the Site currently houses a cabinet manufacturing facility, which Integrity Cabinets, LLC has leased since 2024.

The enclosed Voluntary Property Assessment Report details the activities completed to date and provides analytical results from the soil and groundwater assessment work conducted in January 2026 and demonstrates that the chemicals of concern detected in onsite soil and groundwater do not pose a viable exposure risk to current or future occupants of the Site. As such, the recommendations set forth herein include the use of an environmental covenant as an appropriate remedy to achieve closure through the Alabama Voluntary Cleanup Program. The proposed environmental covenant would prohibit use of onsite groundwater for potable or irrigation purposes and limit the future use of the Site to commercial operations (i.e., prohibit the future use of the Site for residential purposes, including, but not limited to, schools, dwellings, homes, hospitals, child-care centers, nursing homes, playgrounds, recreation centers, or other areas/structures with sensitive human activity).

If you have any questions or comments regarding the attached Voluntary Property Assessment Report, please contact us at your convenience using the sources provided above. Alternatively, you may reach us via email at doug.bullock@bullockenvironmental.com.

Sincerely,
BULLOCK ENVIRONMENTAL, LLC

Douglas A. Bullock
Principal

bullock environmental, llc 4924 5th avenue south, birmingham, alabama 35222t 205.876.1715 f 205.443.9413

Voluntary Property Assessment Report
Integrity Cabinets Facility
320 Ace Road
Lineville, Clay County, Alabama
Bullock Environmental, LLC Project #: 26-INTE01

Prepared on behalf of:

Integrity Cabinets, LLC
6096 Highway 49 South
Lineville, Alabama 36266

March 31, 2026

BULLOCK ENVIRONMENTAL, LLC
4924 5th Avenue South
Birmingham, Alabama 35222

Alison Dunagan
Senior Environmental Manager
March 31, 2026

Douglas A. Bullock
Principal
March 31, 2026

Samuel Smith, P.G.
Senior Geologist
March 31, 2026

TABLE OF CONTENTS

1.0 INTRODUCTION 1
1.1 SITE DESCRIPTION 1
1.2 SITE HISTORY AND PURPOSE 1
2.0 SUMMARY OF PREVIOUS ASSESSMENTS 2
3.0 SCOPE OF WORK AND REPORT ORGANIZATION 3
3.1 SCOPE OF WORK 3
3.2 REPORT ORGANIZATION 4
4.0 SITE CHARACTERIZATION AND FIELD INVESTIGATION RESULTS 4
4.1 SURROUNDING POPULATION 4
4.2 GEOLOGY AND HYDROGEOLOGY 4
4.3 SITE SOILS 5
4.4 UNDERGROUND UTILITY SURVEY 5
4.5 RELEASE CHARACTERIZATION AND DISTRIBUTION OF COCs 5
4.5.1 Chemicals of Concern 5
4.5.2 Distribution of COCs 6
5.0 EVALUATION OF VAPOR INTRUSION RISKS 6
6.0 CONCLUSIONS AND RECOMMENDATIONS 7
7.0 REFERENCE MATERIALS 8

TABLES

Table 1 Summary of Detected Constituents in Soil
Table 2 Summary of Groundwater Analytical Results

FIGURES

Figure 1 Site Location Map
Figure 2 Site Plan
Figure 3 Area Land Use Map
Figure 4 Water Well Inventory Map
Figure 5 Chemicals of Concern in Groundwater (January 7, 2026)

APPENDICES

Appendix A Previous Site Investigation Reports
Appendix B Water Well Information
Appendix C Laboratory Analytical Data Reports
Appendix D VISL Calculator Output

CERTIFICATION PAGE

I certify under penalty of law that this document and all plans, specifications, and technical data submitted were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiring of the person or persons who directly gathered the enclosed information, the information submitted, to the best of my knowledge and belief, is true, accurate, and complete. I am aware that there are significant penalties for submitting false information.

Signed

Mr. Samuel Smith
Printed

AL-P.G. # 1287
Registration Number

March 31, 2026
Date

1.0 INTRODUCTION

1.1 SITE DESCRIPTION

The Site, located at 320 Ace Road in Lineville, Clay County, Alabama, comprises approximately 14 acres of light industrial land occupied by an Integrity Cabinets Facility.

The Site is identified on the United States Geological Survey (USGS) 7.5-minute Topographic Quadrangle *Lineville East, Alabama*, dated 1970 (included as **Figure 1**), and is located in the southwest quarter of the southwest quarter of Section 3, Township 20 South, Range 9 East in Lineville, Clay County, Alabama (north latitude 33° 18' 24.57'' and west longitude 85° 44' 50.38'').

A Site Plan illustrating the onsite improvements is included as **Figure 2**. Properties surrounding the Site include light industrial development to the north, a railroad right-of-way then residential to the west, agricultural use to the south, and undeveloped wooded land to the east. An area land use map is included as **Figure 3**.

1.2 SITE HISTORY AND PURPOSE

Considering the information obtained during the investigations completed to date, Bullock learned that the Site was reportedly developed in 1962 as a rubber manufacturer and plastic injection molding facility known as Amerace, Inc. The company was subsequently renamed as Ace Products and operated on the property until approximately 2007 when it was purchased by Buddy And Allen LLC. From 2007 to present, the Site has housed various cabinet manufacturing operations with Integrity Cabinets, LLC occupying the Site as an onsite tenant since 2024.

Site improvements include a boiler room with an oil-powered boiler system, a machine shop, and a rail spur and loading dock, all located on the southwestern side of the main structure. The Site also housed five aboveground storage tanks (ASTs), 12,000 gallons, 18,000 gallons, and 20,000 gallons in capacity, to store heating oil to power the boilers. Naphthenic process oil was stored in a 1,500-gallon AST while aromatic process oil was stored in an additional 12,000-gallon AST. According to a Spill Prevention, Control, & Countermeasures (SPCC) Plan from 1990, each of these ASTs were located within secondary containment structures. In addition to the ASTs, machine oil was stored in drums on the western side of the plant. Ace Products was also listed as a Resource Conservation and Recovery Act (RCRA) - Very Small Quantity Generator (VSQG) due to the generation of waste solvents and used oil. According to the 2001 Certification of Used Oil Management, the Ace facility utilized 28 hydraulic injection molding machines and other machines that included sump pits used for lubrication. The ASTs and associated petroleum products have since been removed from the Site.

The purpose of this Voluntary Property Assessment Report is to document investigations conducted to date, which demonstrate adequate lateral and vertical assessment of chemicals of concern (COCs) in onsite soil and groundwater. As documented in subsequent sections of this report, COCs identified in onsite groundwater comprised tetrachloroethylene (PCE), arsenic, barium, chromium, lead, and selenium at concentrations exceeding their applicable Maximum Contaminant Levels (MCLs). In light of the assessment activities completed to date, the purpose of this Voluntary Property Assessment Report is to demonstrate that the COC concentrations detected in onsite groundwater pose no viable exposure risk to current or future occupants.

Bullock Environmental, LLC (Bullock) prepared this document on behalf of Integrity Cabinets, LLC to achieve the following objectives:

1. Demonstrate adequate assessment of COCs in soil and groundwater on the Site to develop an appropriate remedial plan;
2. Evaluate onsite vapor intrusion risks (if any) on the Site;
3. Present the rationale for the use of an environmental covenant as appropriate remedy to protect human health and the environment;
4. Obtain Alabama Department of Environmental Management (ADEM) approval of this Voluntary Property Assessment Report; and
5. Following ADEM's approval of the Voluntary Property Assessment Report, establish appropriate institutional controls (through an environmental covenant) to mitigate potential exposure to COCs (if any) potentially remaining in onsite groundwater.

The following sections present the required elements of a Voluntary Property Assessment Report (as outlined in ADEM Administrative Code 335-15-4-.03) and detail the basis for recommending certain use *"restrictions such as land use controls, if appropriate to, satisfy the cleanup requirements for the qualifying property* (ADEM Administrative Code 335-4-.04(1))."

2.0 SUMMARY OF PREVIOUS ASSESSMENTS

Site investigations completed to date included the following:

- **Underground Storage Tank (UST) Removal & Investigation Activities (1989-2006):** The Site housed one 1,000-gallon gasoline UST (installed in 1980) on the southeastern corner of the facility which was removed in March 1989. A UST Closure Report, however, was not delivered to ADEM until July 1991, which indicated evidence of a release. Subsequent assessment activities revealed dissolved petroleum constituents as well as non-aqueous phase liquids (NAPL), in the form of clean oil, to be present in the underlying soil and groundwater as a result of previous diesel fuel and oil usage. Site conditions warranted the installation of a remedial system, which operated in conjunction with routine groundwater monitoring until 2006 when all monitoring wells and recovery wells on the Site were abandoned. ADEM issued a letter of No Further Action (NFA) with Conditions in March 2006 that was predicated on the continued use of the Site for commercial/industrial purposes (i.e., non-residential use);
- **Lube Oil Release (2002):** Following the rupture of an underground pipe connected to a 1,500-gallon AST, approximately 600 to 650 gallons of lube oil was released into the surrounding soil. Following the report of the release, field personnel excavated and removed visibly affected soil and collected confirmation soil samples demonstrating the removal and proper disposal of media impacted from the spill. With these measures implemented, no further assessment or remedial tasks were required and NFA status was recommended;
- **Phase I/Phase II Environmental Site Assessment (ESA), 2007:** TruWood Cabinets, Inc. contracted a Phase I ESA in January 2007 which identified surficial soil staining near the oil storage building, the transformer station, and the area surrounding an outdoor battery storage area as *recognized environmental conditions* on the Site. The ensuing Phase II ESA then evaluated these areas with the installation of eight soil borings and the collection of 24 soil samples for analysis of petroleum hydrocarbons and polychlorinated biphenyls (PCBs). One soil boring (advanced on the western side of the Site near the former boiler room area) contained slightly elevated petroleum constituents; PCBs were not detected above laboratory reporting limits in any of the soil samples collected in connection with this Phase II ESA. With these findings, the Phase II ESA concluded that the petroleum concentrations detected in this soil boring did "not present a significant threat to environmental or public health…" and recommended no further investigation or corrective actions;

- **Phase I ESA conducted by PPM Consultants (PPM), November 15, 2025:** This ESA identified the following *recognized environmental conditions* on the Site:
    - A release incident associated with the former UST (removed in 1989), which received NFA status (with conditions) from ADEM in 2006, was classified as a *controlled recognized environmental condition*; and
    - Generation of hazardous and petroleum wastes related to previous TruWood Cabinets operations on the Site which included regulatory violations during ADEM inspections completed in 2005, 2006, 2010, and 2015 was classified as a *recognized environmental condition*; and
- **Phase II ESA conducted by PPM, February 3, 2026:** Considering the *recognized environmental conditions* identified in the Phase I ESA, PPM completed a Phase II ESA in January 2026 which included the installation of eight soil borings/temporary monitoring wells (SB-1/TMW-1 through SB-8/TMW-8) on the Site. As illustrated on **Figure 2**, the soil and groundwater sampling activities focused on the western and southern sections of the Site. Field personnel collected soil and groundwater samples from each location for analysis of volatile organic compounds (VOCs), semi-VOCs (SVOCs), and RCRA metals according to Environmental Protection Agency (EPA) Methods 8260B, 8270E, and 6010D/6020B. As further detailed in Section 4.0 of this Voluntary Property Assessment Report, no COCs were detected above EPA Industrial RSLs in onsite soil. In groundwater, PCE was detected above its MCL of 0.005 milligrams per liter (mg/L) in three locations (TMW-1, TMW-2, and TMW-8). No other VOCs or SVOCs were detected above their applicable MCLs or tap water RSLs. Additionally, arsenic, chromium, and lead were detected in each of the eight groundwater samples at concentrations exceeding their respective MCLs while barium and selenium were present in seven and four of the eight groundwater samples (respectively) above their EPA-established MCLs. The metals detected in onsite groundwater were attributed to suspended solids (turbidity) within the groundwater during sample collection and determined to be unrepresentative of "actual groundwater conditions."

Soil and groundwater analytical results obtained from the Phase II ESA are included in **Table 1** and **Table 2**. **Appendix A** includes copies of the investigation reports from 2007, 2025, and 2026. ***Notably, as documented in Section 5.0, cumulative, onsite vapor intrusion risks (using the maximum concentration of PCE detected in onsite groundwater) were confirmed to be below ADEM's established thresholds.***

3.0 SCOPE OF WORK AND REPORT ORGANIZATION

3.1 SCOPE OF WORK

In accordance with ADEM Administrative Code 335-15-4-.03 and 335-15-4-04, this Voluntary Property Assessment Report includes the following:

335-15-4-.03 (2) (Voluntary Property Assessment Plan/Report Content)

A Voluntary Property Assessment Plan (and Report) *submitted by an applicant shall describe in sufficient detail those actions planned to develop the information necessary to perform a risk assessment or identify applicable cleanup standards for the qualifying property utilizing requirements found in the Alabama Risk-based Corrective Action Guidance (ARBCA) Manual or other appropriate risk-based corrective action principles through the appropriate implementation of applicable response actions or land use controls. The* (Report) *should describe the methods to be used to determine the type(s) and the amount(s) of any contamination including the delineation of all soil and groundwater contamination discovered or known to exist within the qualifying property boundaries or portions thereof. Information submitted in*

the Voluntary Property Assessment (Report) *shall be submitted in a format consistent with the Alabama Environmental Investigation and Remediation Guidance (AEIRG).*

3.2 REPORT ORGANIZATION

Section 4.0 summarizes the Site characterization information and includes the general geology, hydrogeology, and lithology of the Site area while providing Site-specific information regarding COCs detected in onsite soil and groundwater. Section 5.0 describes the potential exposure mechanisms potentially affecting current and future occupants as a result of the COCs detected in onsite groundwater and demonstrates no viable exposure risks to be present. Section 6.0 presents conclusions and recommendations while Section 7.0 lists the reference sources cited throughout this Voluntary Property Assessment Report.

4.0 SITE CHARACTERIZATION AND FIELD INVESTIGATION RESULTS

4.1 SURROUNDING POPULATION

Properties surrounding the Site include light industrial development to the north, a railroad right-of-way to the west, undeveloped wooded land to the east, and agricultural use to the south (see **Figure 3**).

4.2 GEOLOGY AND HYDROGEOLOGY

According to the Geological Survey of Alabama's (GSA) *Geologic Map of Alabama, Special Map 220*, dated 1988, the Site is underlain by the Paleozoic-aged Mad Indian Group. This formation comprises a metamorphic geological formation located in east-central Alabama (Clay, Randolph, and Cleburne Counties), within the Appalachian Piedmont. It consists of graphitic units, fine-grained feldspathic biotite gneiss, and muscovite-biotite-garnet schist, often intruded by granite and pegmatites.

Site topography, which has been altered by development, is generally level with a gentle slope to the south. Stormwater is directed away from the Site via surface flow, infiltration, drainage channels, and curb and gutter. Various factors can affect groundwater flow direction. In general, for unconfined aquifers, the direction of shallow groundwater movement mirrors surface topography and generally flows from hilltops and uplands (recharge areas) to stream valleys (discharge areas). Based on the interpretation of the *Lineville East, Alabama* topographic quadrangle, shallow groundwater beneath the Site is inferred to generally flow to the south-southeast. Groundwater elevations measured in January 2026 supported this finding with groundwater depths ranging from approximately eight feet below top of casing (btoc) in monitoring well TMW-2 to 20 feet btoc in monitoring well TMW-7.

A search of public and private water wells within one mile of the Site revealed four water wells to be present (**Figure 4**); however, Bullock observed none of these wells during reconnaissance. Two public water wells (formerly operated by the City of Lineville) and one private well were identified immediately west-southwest of the Site. A fourth well designated for use by the USGS was also identified approximately one-half mile east of the Site. Details regarding each water well within one mile of the Site are summarized below with well construction and installation dates for each well included in **Appendix B**.

- **Well H1 (Private Well)**, formerly located approximately 250 feet west-southwest of the Site, was reportedly installed on May 7, 1967, to a depth of 160 feet below land surface (BLS) as a domestic supply well. No additional information was available regarding the length of use or date of abandonment.

- **Wells H2 to H3 (City of Lineville Wells)**, formerly located approximately 200 feet west-southwest of the Site, were reportedly installed in 1949 and 1951 to depths of 110 and 150 feet BLS, respectively. Each was installed for use as a public supply water well. No additional information was available regarding length of use or date of abandonment; however, as indicated above (and documented in **Appendix B**), the City of Lineville no longer uses public supply wells as a source for potable water.
- **Well 1 (H1-USGS)**, located approximately one-half mile east of the Site, this well is described as a USGS Alabama Water Science Center well installed in 1987 to a depth of 160 feet BLS. Records relating to its most recent gauging event (January 8, 1989) indicated the depth to underlying groundwater to be 39.6 feet BLS.

Public water is supplied to the Site by the Clay County Water Authority which obtains its water from various surface water intakes located in the town of Ashland, Cleburne County and Randolph County (Alabama), and Crooked Creek (Clay County) (see Water System Details Report included in **Appendix B**).

4.3 SITE SOILS

According to the United States Department of Agriculture (USDA) Natural Resources Conservation Service (NRCS) Web Soil Survey, a majority of the Site is underlain by Madison gravelly sandy loam, 6 to 10 percent slopes, with the eastern section underlain by Chewacla-Riverview complex. Madison gravelly sandy loam is characterized as a deep, well-drained soil found in the Piedmont region of Alabama. It forms in residuum from high-grade mica-rich metamorphic or igneous rocks. These soils have moderate permeability, typically feature a surface layer of fine sandy loam, and are often used for forest or agriculture. Chewacla-Riverview complex is characterized by steep, rocky terrain along the park's creek banks and slopes near waterways (consistent with the Site's location relative to an unnamed tributary of Crooked Creek, approximately 250 feet east). Soil strata encountered during previous investigations revealed underlying stratigraphy to comprise reddish-brown and orange gravelly silty clays, silts, and gravelly sands (in shallow soil) to depths ranging from 15 feet to 25 feet BLS. Boring logs documenting these findings from previous assessment reports are included in **Appendix A**.

4.4 UNDERGROUND UTILITY SURVEY

Known underground utilities at the Site include water, power, communication, storm sewer, gas, and sanitary sewer. Bullock personnel observed no evidence that underground utilities are functioning as conduits for potential contaminant transfer. Bullock personnel estimated the depths of onsite, subsurface utility lines to range from one foot to five feet BLS. **Figure 2** illustrates known subsurface utilities surrounding the Site.

4.5 RELEASE CHARACTERIZATION AND DISTRIBUTION OF COCS

The Phase II ESA in January 2026 revealed the following COCs to be present above applicable screening levels or MCLs or established by EPA.

4.5.1 Chemicals of Concern

The primary COC considered in this Voluntary Property Assessment Report included PCE in groundwater, which was the only compound detected above its applicable MCL established by EPA. However, as indicated below, arsenic, barium, chromium, lead, and selenium were also detected in onsite groundwater at concentrations exceeding their respective MCLs. While this is notable, these detections appear related to overall sample turbidity during collection and no dissolved-phase metals in the

underlying groundwater. Moreover, there is no complete pathway for potential exposure to these compounds in groundwater (noting the absence of detections above applicable screening levels in soil).

4.5.2 Distribution of COCs

Surficial Soil: Site investigations revealed no COCs to be present in surficial soil at concentrations exceeding applicable EPA RSLs.

Subsurface Soil: Analytical data for the soil samples collected to date revealed no COCs to be present in subsurface soil at concentrations exceeding applicable EPA RSLs.

Groundwater: The analytical results obtained from the groundwater samples collected to date reveal the following:

1. **PCE:** Monitoring wells TMW-1, TMW-2, and TMW-8 contained PCE at concentrations exceeding the MCL of 0.005 mg/L with concentrations of 0.00599 mg/L (TMW-8), 0.006 mg/L (TMW-1), and 0.0102 mg/L (TMW-2);
2. **Arsenic:** Monitoring wells TMW-1 through TMW-8 contained arsenic at concentrations ranging from 0.0119 mg/L (TMW-1) to 0.0938 mg/L (TMW-2), exceeding the MCL of 0.01 mg/L;
3. **Barium:** Monitoring wells TMW-1 and TMW-3 through TMW-8 contained barium at concentrations ranging from 2.3 mg/L (TMW-1) to 21.2 mg/L (TMW-6), exceeding the MCL of 2.0 mg/L;
4. **Chromium:** Monitoring wells TMW-1 through TMW-8 contained chromium at concentrations ranging from 0.104 mg/L (TMW-7) to 3.7 mg/L (TMW-8), exceeding the MCL of 0.10 mg/L;
5. **Lead:** Monitoring wells TMW-1 through TMW-8 contained lead at concentrations ranging from 0.243 mg/L (TMW-2) to 2.93 mg/L (TMW-6), exceeding the MCL of 0.015 mg/L; and
6. **Selenium:** Monitoring wells TMW-3, TMW-4, TMW-6, and TMW-8 contained selenium at concentrations ranging from 0.089 mg/L (TMW-3) to 0.292 mg/L (TMW-6), exceeding the MCL of 0.05 mg/L.

While acetone, trichloroethylene, and 1,1-dichloroethylene were detected in onsite groundwater at concentrations exceeding laboratory reporting limits, none of these compounds were present above applicable MCLs or tap water RSLs. As such, they were not considered applicable COCs and have been excluded from further consideration.

COCs in groundwater are summarized in **Table 2** and illustrated on **Figure 5**. Copies of the laboratory analytical reports for the groundwater samples collected during the January 7, 2026, monitoring event are included in **Appendix C**.

5.0 EVALUATION OF VAPOR INTRUSION RISKS

With the analytical results obtained from the most recent assessment activities (January 2026), Bullock evaluated the potential vapor intrusion risks based on the continued light industrial use of the Site.

COCs were present in groundwater at concentrations exceeding applicable drinking water standards or tap water screening levels established by EPA. However, as Integrity Cabinets, LLC intends to continue its use of water supplied by the Clay County Water Authority (to be codified in an environmental covenant described further in Section 6.0), there is no viable exposure risk for consumption of groundwater. However, in light of the enclosed structure adjacent to the locations where PCE was detected above its corresponding MCL, Bullock evaluated potential risks related to vapor intrusion resulting from these compounds.

In an effort to most conservatively evaluate this pathway, Bullock entered the maximum detected concentration of PCE (0.0102 mg/L) detected in onsite groundwater into EPA's Vapor Intrusion Screening Level (VISL) calculator. This model assumes the most conservative exposure scenarios published by EPA which are not likely indicative of actual building conditions. Likewise, Bullock utilized an Estimated Increased Lifetime Cancer Risk (EILCR) of 1X 10^{-6} and non-cancer risk Hazard Quotient (HQ) of 0.1. As summarized below and further detailed in **Appendix D**, the output from the VISL Calculator indicated the potential vapor intrusion risk associated with the maximum concentration of PCE in onsite groundwater as follows:

COC (max concentration):	**EILCR:**	**Non-Cancer Risk (HQ):**
PCE (0.0102 mg/L) :	1.56 E^{-7}	PCE: 0.0421
Total:	**1.56 E^{-7}**	**Total: 0.0421**
Target Value	**1.0 E^{-6}**	**0.1**

As summarized above (and detailed further in **Appendix D**), the output from the VISL Calculator reported no viable vapor intrusion risk associated with the maximum concentration of PCE in onsite groundwater.

6.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the information presented in this Voluntary Property Assessment Report, investigations completed to date indicate two COCs to be present in onsite groundwater at concentrations exceeding applicable MCLs or tap water screening levels established by US EPA. The COCs in groundwater appear to be the result of former rubber/plastic molding operations conducted on the Site and are limited to the Site boundary.

While the COCs noted in onsite groundwater are present at concentrations exceeding applicable drinking water standards or tap water screening values, the Site does not use onsite groundwater for potable purposes and the detected COCs appear limited to the west-central section of the Site with no evidence of migration to the south (see PCE concentrations in monitoring wells TMW-3 through TMW-7). Finally, the viable exposure risks associated with the COCs in groundwater are limited to indoor and outdoor inhalation of vapors from subsurface sources; however, as illustrated in Section 5.0, the maximum concentrations measured in onsite groundwater do not represent a viable risk to current or future occupants of the Site.

With these conclusions, further investigation does not appear warranted on the Site. As such, Integrity Cabinets, LLC will submit a draft environmental covenant for review and approval by ADEM. The environmental covenant will include the following land use restrictions (which would be incorporated onto the deed):

1. The use of groundwater for potable or irrigation purposes from or on the Site is prohibited; and
2. Use of the Site shall be limited to commercial/industrial activities (i.e., residential housing, schools, daycares, hospitals, etc. shall be prohibited).

Following ADEM's approval of the draft environmental covenant, the approved Voluntary Property Assessment Report and draft environmental covenant will be placed on public notice for a period of 30 days before final approval of the conclusions and recommendations set forth herein.

Upon execution of the environmental covenant by ADEM and Integrity Cabinets, LLC, Bullock will deliver a *Certification of Compliance* to ADEM on behalf of Integrity Cabinets, LLC and request a *Letter of Concurrence* to formalize the conclusion of the Alabama VCP process.

7.0 REFERENCE MATERIALS

Bullock referenced the following sources during the preparation of this report.

1. USGS 7.5-minute Topographic Quadrangle *Lineville East, Alabama*, dated 1970.
2. Phase I Environmental Site Assessment, PPM Consultants, dated November 21, 2025.
3. Phase II Environmental Site Assessment, PPM Consultants, dated February 3, 2026.
4. GSA *Geologic Map of Alabama, Special Map 220*, dated 1988.
5. Soil Survey Staff, NRCS, USDA. Web Soil Survey. Available online at http://websoilsurvey.nrcs.usda.gov.
6. AEIRG (revised February 2017).
7. EPA Regional Screening Levels (November 2024).
8. Laboratory analytical reports from Eurofins Environmental Testing.
9. EPA Vapor Intrusion Screening Level Calculator.

TABLES

Table 1
Summary of Detected Constituents in Soil
Integrity Cabinets
320 Ace Road
Lineville, Clay County, Alabama
Bullock Environmnental, LLC Project #: 26-INTE01

SAMPLE ID			SB-1	SB-2	SB-3	SB-4	SB-5	SB-5	SB-6	SB-7	SB-8
DEPTH BLS			5-6	6-7	6-8	6-8	6-8	18-20	18-20	18-20	10-12
DATE COLLECTED			01/06/26	01/06/26	01/06/26	01/06/26	01/06/26	01/07/26	01/07/26	01/07/26	01/07/26
METHOD	ANALYTE	Industrial RSL (mg/kg)	Result	Result	Result	Result	Result	Result	Result	Result	Result
8260B	Acetone	**11**	<0.0150	<0.0163	<0.0160	<0.0155	<0.0134	<0.0164	**0.0177**	<0.0112	<0.0123
6010D	Arsenic	**3.0**	<0.432	**1.34**	**1.36**	**2.64**	**1.47**	<0.409	**0.759**	**1.67**	**2.50**
6010D	Barium	**22,000**	**10**	**117**	**134**	**48.5**	**36.2**	**108**	**433**	**108**	**35.7**
6010D	Chromium	**180**	**9.65**	**39.5**	**32.5**	**20.7**	**7.93**	**31**	**38.1**	**18.1**	**31.3**
6010D	Lead	**800**	**25.5**	**11.0**	**21.6**	**11.4**	**17.7**	**8.04**	**52.7**	**13.2**	**10.5**
6010D	Selenium	**580**	<0.685	<0.614	<0.683	**1.46**	<0.629	<0.649	<0.712	<0.589	<0.592

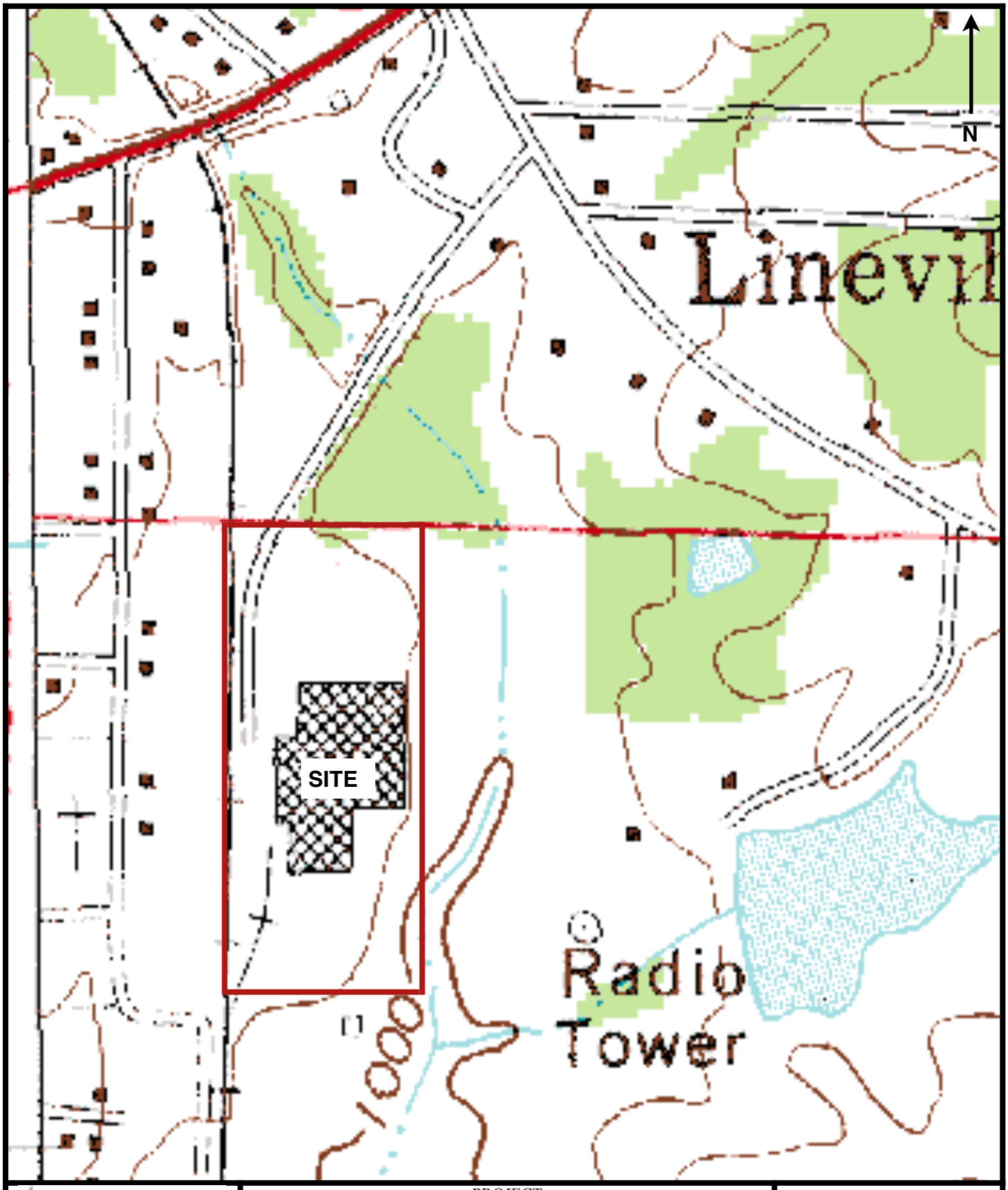
Notes:
Depth BLS = feet below land surface
All results in milligrams per kilogram (mg/kg).
Only detected constituents are included in table.
EPA RSL (Industrial) = Regional Screening Level for soil in an industrial setting established by the Environmental Protection Agency (November 2024)
Bolded Cell = Detected Concentration

Table 2
Summary of Groundwater Analytical Results
Integrity Cabinets
320 Ace Road
Lineville, Clay County, Alabama
Bullock Environmnental, LLC Project #: 26-INTE01

Sample ID	Collection Date	VOCs				SVOCs					Metals						
		Acetone	1,1-DCE	PCE	TCE	Capraolactam	Diethyl Phthalate	Naphthalene	Phenanthrene	Phenol	Arsenic	Barium	Cadmium	Chromium	Lead	Selenium	Silver
EPA MCL		*NL*	*0.007*	*0.005*	*0.005*	*NL*	*NL*	*NL*	*NL*	*NL*	*0.01*	*2*	*0.01*	*0.1*	*0.015*	*0.05*	*0.0094*
EPA RSL		*1.80*	*0.0068*	*0.0041*	*0.00028*	*1.0*	*1.50*	*0.00012*	*NL*	*0.088*							
TMW-1	1/7/2026	<0.01	<0.0005	**0.006**	**0.000641**	**0.291**	**0.00417**	**0.000116**	**0.0000593**	0.00102	**0.0119**	**2.3**	<0.00221	**0.861**	**0.674**	**0.0327**	**0.00067**
TMW-2	1/7/2026	<0.01	<0.0005	**0.0102**	<0.000480	**0.170**	<0.00397	<0.000636	<0.0000437	<0.00067	**0.0938**	**1.7**	<0.00221	**0.429**	**0.243**	**0.0427**	<0.00033
TMW-3	1/7/2026	**0.028**	<0.0005	<0.00033	<0.000480	**0.088**	<0.00397	**0.000104**	<0.0000437	<0.00067	**0.0238**	**5.64**	<0.00221	**0.771**	**0.372**	**0.089**	**0.00049**
TMW-4	1/7/2026	**0.014**	<0.0005	<0.00033	<0.000480	**0.0541**	<0.00397	<0.000636	<0.0000437	<0.00067	**0.0376**	**4.29**	**0.00259**	**1.16**	**0.629**	**0.245**	**0.00061**
TMW-5	1/7/2026	**0.017**	<0.0005	<0.00033	<0.000480	**0.0390**	<0.00397	<0.000636	<0.0000437	<0.00067	**0.0127**	**4.82**	<0.00221	**0.783**	**0.291**	**0.0463**	**0.00146**
TMW-6	1/7/2026	**0.368**	<0.0005	<0.00033	<0.000480	**0.0572**	<0.00397	<0.000636	**0.0000697**	<0.00067	**0.0636**	**21.2**	**0.00719**	**2.87**	**2.93**	**0.292**	**0.00537**
TMW-7	1/7/2026	**0.099**	<0.0005	<0.00033	<0.000480	**0.0318**	<0.00397	<0.000636	<0.0000437	<0.00067	**0.0127**	**3.49**	<0.00221	**0.104**	**0.556**	**0.0365**	<0.00033
TMW-8	1/7/2026	**0.027**	**0.0031**	**0.00599**	**0.00266**	**0.0317**	<0.00397	**0.0000734**	<0.0000437	<0.00067	**0.0262**	**14.4**	<0.00221	**3.7**	**1.55**	**0.134**	**0.00151**

Notes:
All results in milligrams per liter (mg/L).
Only detected constituents are included in table.
VOCs = Volatile Organic Compounds
SVOCs = Semivolatile Organic Compounds
EPA RSL/MCL = EPA Regional Screening Level/Maximum Contaminant Level (November 2024 THQ= 0.1; RSL used when no MCL available)
NL = None Listed
Bolded Cell = Detected Concentration
Highlighted cells = concentrations exceeding applicable MCLs or Tap Water RSLs
DCE = Dichloroethylene
PCE = Tetrachloroethylene
TCE = Trichloroethylene

FIGURES



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PROJECT

VOLUNTARY PROPERTY ASSESSMENT REPORT
INTEGRITY CABINETS
320 ACE ROAD
LINEVILLE, CLAY COUNTY, ALABAMA
BULLOCK ENVIRONMENTAL, LLC PROJECT #: 26-INTE01

FIGURE 1

SITE LOCATION MAP

USGS 7.5-MINUTE
TOPOGRAPHIC QUADRANGLE
LINEVILLE EAST, ALABAMA,
DATED 1970

SCALE:1:24,000

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PROJECT

VOLUNTARY PROPERTY ASSESSMENT REPORT
INTEGRITY CABINETS
320 ACE ROAD
LINEVILLE, CLAY COUNTY, ALABAMA
BULLOCK ENVIRONMENTAL, LLC PROJECT #: 26-INTE01

FIGURE 2

SITE PLAN

SCALE: 1" =APPROX. 125 FEET

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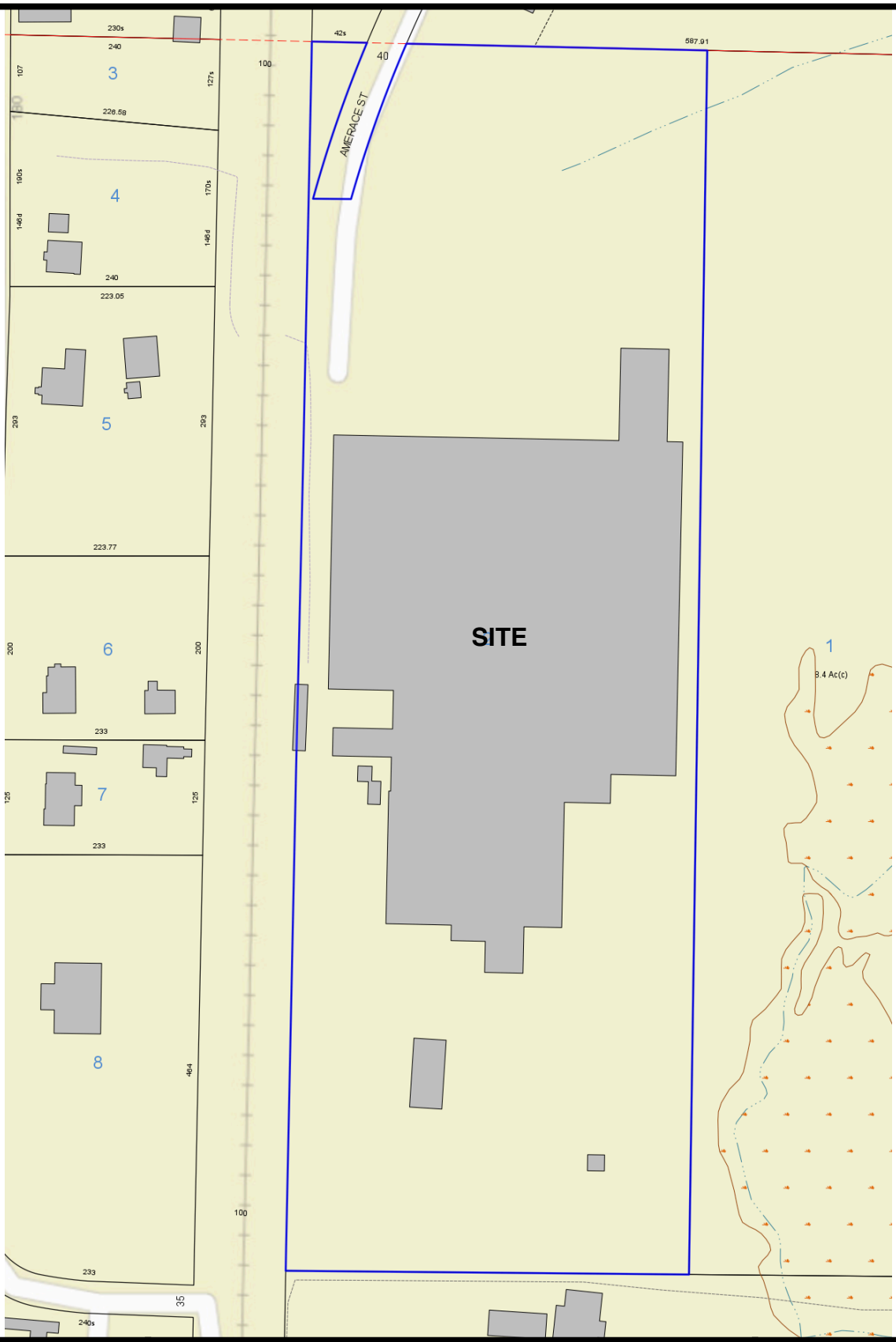
PROJECT

VOLUNTARY PROPERTY ASSESSMENT REPORT
INTEGRITY CABINETS
320 ACE ROAD
LINEVILLE, CLAY COUNTY, ALABAMA
BULLOCK ENVIRONMENTAL, LLC PROJECT #: 26-INTE01

FIGURE 3

AREA LAND USE MAP

SCALE: 1"= APPROX. 250'



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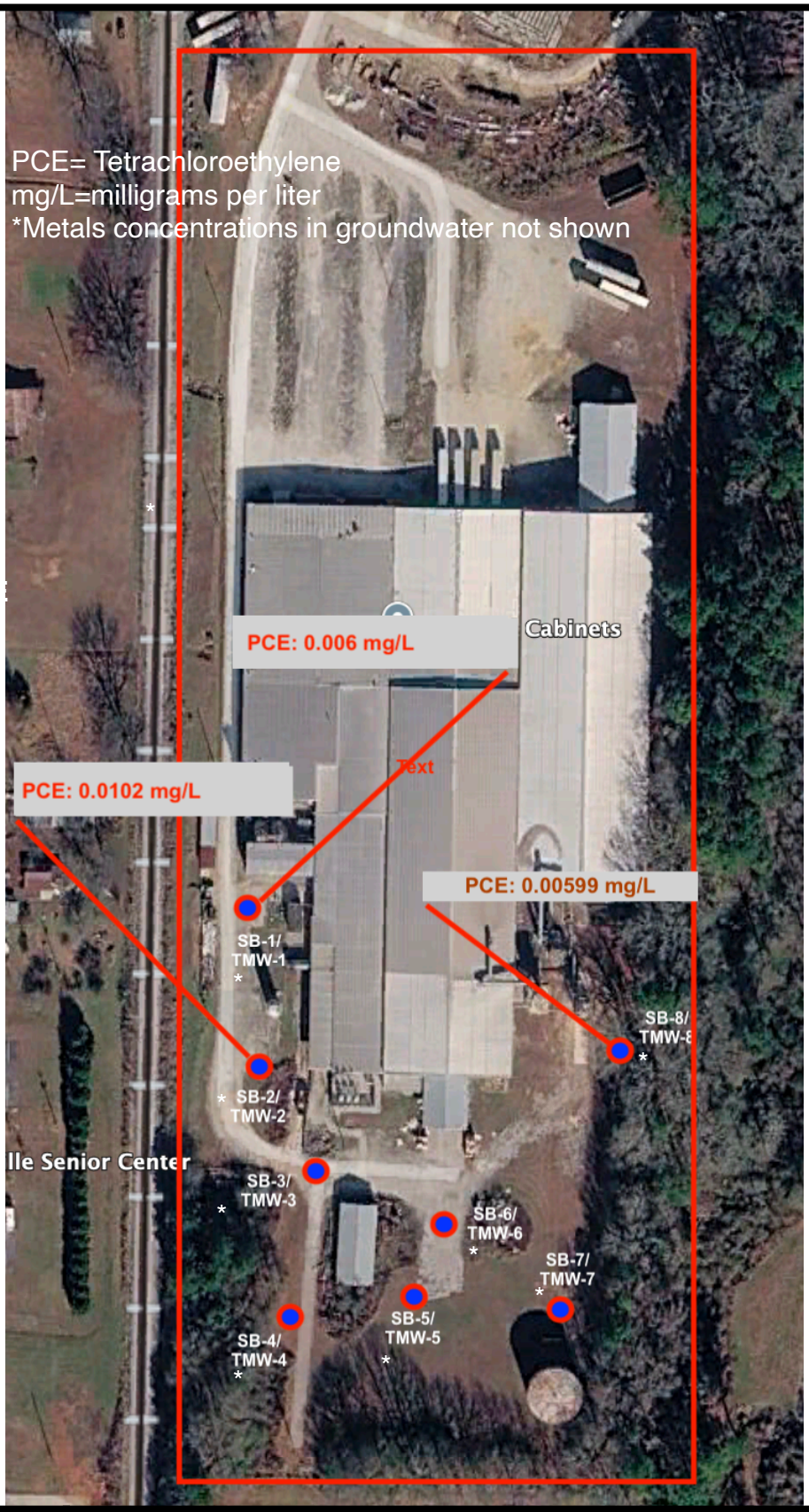
PROJECT

VOLUNTARY PROPERTY ASSESSMENT REPORT
INTEGRITY CABINETS
320 ACE ROAD
LINEVILLE, CLAY COUNTY, ALABAMA
BULLOCK ENVIRONMENTAL, LLC PROJECT #: 26-INTE01

FIGURE 4

WATER WELL INVENTORY MAP



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PROJECT

VOLUNTARY PROPERTY ASSESSMENT REPORT
INTEGRITY CABINETS
320 ACE ROAD
LINEVILLE, CLAY COUNTY, ALABAMA
BULLOCK ENVIRONMENTAL, LLC PROJECT #: 26-INTE01

FIGURE 5

CHEMICALS OF CONCERN
IN GROUNDWATER

SCALE: 1" =APPROX. 125 FEET

APPENDIX A

PREVIOUS SITE INVESTIGATION REPORTS

PHASE I ENVIRONMENTAL SITE ASSESSMENT REPORT

INTEGRITY CABINETS, LLC

ACE ROAD ESA
320 ACE ROAD
LINEVILLE, ALABAMA 36266

PPM PROJECT NO. 40220501

NOVEMBER 21, 2025

PPM CONSULTANTS

PHASE I ENVIRONMENTAL SITE ASSESSMENT REPORT

AT

ACE ROAD ESA
320 ACE ROAD
LINEVILLE, ALABAMA 36266

PREPARED FOR:

INTEGRITY CABINETS, LLC
60906 HIGHWAY 49 NORTH
LINEVILLE, ALABAMA 36266

PPM PROJECT NO. 40220501

NOVEMBER 21, 2025

PREPARED BY:

LUKE A. BADRAK
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TABLE OF CONTENTS

PAGE

EXECUTIVE SUMMARY 1

1.0 INTRODUCTION 4
1.1 Subject Property Identification 4
1.2 Purpose 4
1.3 Continued Viability and User Reliance 5

2.0 USER-PROVIDED INFORMATION 5
2.1 Users of Report 5
2.2 User Questionnaire 5
2.3 Environmental Liens and Activity Use Limitations 6
2.4 Other Information Provided by User(s) 6
2.5 User-Specified Terms, Conditions, and Limitations 6

3.0 SITE RECONNAISSANCE 6
3.1 Methodology 6
3.2 Limiting Conditions Encountered During Site Visit 7
3.3 Subject Property Observations 7
3.4 Adjoining Property Observations 11
3.5 Surrounding Area Observations 11

4.0 RECORDS REVIEW 12
4.1 Physical Setting Sources 12
4.1.1 Mandatory Standard Physical Setting Resources 12
4.1.2 Discretionary and Non-Standard Physical Setting Resources 12
4.1.3 AOC Site Conceptual Model 13
4.2 Standard Environmental Regulatory Record Review 13
4.2.1 Summary of Third-Party Record Sources 14
4.2.2 Preliminary Screening of Sites 20
4.2.3 Detailed Regulatory Record Review 21
4.3 Non-Regulatory Environmental Record Review 23
4.4 Historical Records Review 24
4.4.1 Historical Records Inventory 24
4.4.2 Surrounding Property Historical Summary 28

5.0 INTERVIEWS 28

6.0 FINDINGS AND OPINIONS 29
6.1 Data Gaps 30
6.2 Subject Property Uses 31

TABLE OF CONTENTS

6.2.1 Historical Subject Property Uses.....31
6.2.2 Current Subject Property Uses.....33
6.3 Adjoining/Surrounding Land Uses.....34
6.3.1 Historical Adjoining/Surrounding Uses.....34
6.3.2 Current Adjoining/Surrounding Uses.....35
6.4 Conclusions.....35
6.5 Additional Investigation Opinion.....37
6.6 Environmental Professional Statement.....37

7.0 NON-SCOPE SERVICES.....37

8.0 GLOSSARY OF KEY TERMS.....37

APPENDICES

APPENDIX A - Figures.....41
APPENDIX B - User Provided Information.....45
APPENDIX C - Site Photographs.....106
APPENDIX D - Regulatory Research Documentation.....116
APPENDIX E - Historical Records Documentation.....507
APPENDIX F - Other Documentation.....548
APPENDIX G - Qualifications of Environmental Professionals.....558

EXECUTIVE SUMMARY

PPM Consultants, Inc. (PPM) was retained by the Integrity Cabinets, LLC to conduct a Phase I Environmental Site Assessment (ESA) of the Ace Road ESA (the subject property) located at 320 Ace Road, Lineville, Clay County, Alabama, 36266. The purpose of this assessment was to identify recognized environmental conditions in connection with the subject property by means of interviews, review of record information, and site reconnaissance. The environmental assessment was conducted in conformance with the scope of ASTM International Standard Practice E 1527-21.

PPM conducted the site reconnaissance on October 16, 2025. The subject property is a 14-acre rectangular parcel that is currently utilized by a cabinet manufacturer. One 163,370-square-foot manufacturing facility clad in sheet metal with a concrete slab floor is situated on the center of the subject property. A 1,920-square-foot storage shed and an approximately 350 square-foot concrete block shed containing the facility's fire suppression system are situated on the southern portion of the subject property. An approximately 50,000-gallon water tank is also located adjacent to the fire suppression shed. One approximately 350-square-foot shed structure was observed on the southwestern side of the main manufacturing building. Three silos and a former rail spur are also located on the western side of the subject property, and one approximately 700-square-foot structure, constructed of concrete block, was observed on the western subject property boundary.

The subject property appears to have been undeveloped or used as farmland from 1891 until 1962 when a manufacturing structure was constructed on the center of the subject property. According to Mr. David Rush, the subject property owner, this facility was operated by Amerace, which later became Ace Products. This facility was originally constructed as a rubber manufacturer. The Ace facility also performed plastic injection molding. The current subject property owner purchased the subject property in 2007, and the subject property has been utilized as a cabinet manufacturer since that time. The current occupant, Integrity Cabinets, has been operating on the subject property since 2024.

The adjoining properties to the east, south, and west appear to have been agricultural, unoccupied, or residential properties since approximately 1950 with the exception of one western adjoining property which has been utilized as senior center for the City of Lineville since 2011. The northern adjoining property was used as pastureland or was unoccupied until 1983 when the property was developed as a concrete and construction company. There are no RECs associated with the historical uses of the adjoining properties.

The adjoining properties to the east, south, and west are currently either unoccupied or used for residential purposes with the exception of the Lineville Senior Center to the west of the subject property. The northern adjoining property is occupied by Brown's Concrete and Construction.

This assessment has revealed the following recognized environmental conditions (REC), controlled recognized environmental conditions (CREC), and/or significant data gaps (SDG) in connection with the subject property:

- **Ace Products rubber manufacturer on the subject property.** This facility began operations under the name Amerace in 1962 as a manufacturer of lawnmower tires and a plastic injection molder. This facility included a boiler room with an oil-powered boiler system, a machine shop, and a rail spur and loading dock, all located on the southwestern side of the main facility structure. The facility also stored bulk petroleum products in five aboveground storage tanks (AST). Three ASTs, 12,000 gallons, 18,000 gallons, and 20,000 gallons in capacity, were utilized to store heating oil to power the boilers. Naphthenic process was stored in a 1,500-gallon AST, and aromatic process oil was stored in a 12,000-gallon AST. According to an SPCC Plan from 1990, all of these ASTs were located within secondary containment structures. In addition to the ASTs, machine oil was stored in drums on the west side of the plant. Ace Products was also listed as a

Resource Conservation and Recovery Act (RCRA) - Very Small Quantity Generator (VSQG) due to the generation of waste solvents and used oil. According to the 2001 Certification of Used Oil Management, the Ace facility utilized 28 hydraulic injection molding machines and other machines that included sump pits used for lubrication.

Ace Products also formerly utilized one 1,000-gallon gasoline underground storage tank (UST) that was installed in 1980 on the southeast corner of the facility that had been previously used when it was installed This UST was removed in March of 1989, but a closure report was not performed until July of 1991. Evidence of a release was found during the closure, and a Preliminary Investigation (PI) was performed at the site in 1992, which determined that groundwater impacts had occurred at the site. A Secondary Investigation (SI) was performed at the site in 1993 which also noted that the site utilized three diesel ASTs with underground piping and two ASTs to store chemicals involved in tire manufacturing. Total Petroleum Hydrocarbons (TPH) were found in soil samples and one groundwater sample contained elevated levels of benzene, toluene, ethylbenzene, and xylenes (BTEX) and polycyclic aromatic hydrocarbons (PAH). Free product that appeared to be clean oil was measured in one monitoring well. The source of the impacts at the site were determined to likely be past use of diesel fuel and oil usage. A remediation system was installed at the site and groundwater monitoring continued until 2006 when all monitoring wells and recovery wells on the site were abandoned. A letter of No Further Action (NFA) with Conditions was issued by the Alabama Department of Environmental Management (ADEM) for the site in March of 2006. The NFA was issued at the site under the assumption that the site would remain a commercial property.

In 2002, an underground pipe leading to the 1,500-gallon AST ruptured and released an estimated 600 to 650 gallons of lube oil into the soil. The spill was reported, and the visible contamination was excavated. Soil samples were collected from the excavation and analyzed for TPH. The excavation was extended, and further soil sampling was conducted until all soil samples collected contained TPH concentrations below actionable limits. The spill report recommended no further action with regard to the oil spill.

A Phase I ESA and Phase II ESA were conducted on the subject property in 2007 for TruWood Cabinets, Inc. The Phase II ESA included surficial soil sampling to evaluate the RECs identified in the previous Phase I ESA performed at the subject property in January of 2007. The areas of the subject property sampled included areas of surface discoloration near the oil storage building and transformer station and the area around the outdoor battery storage areas. All of these areas were identified in the 2007 Phase I ESA as RECs. Eight soil borings were advanced to 6 feet below ground surface (BGS). Two borings were advanced near a sump basin, two in the location of a spilled diesel tank, two in a drainage ditch between the oil storage area and the diesel storage area, one at the corner of the oil storage area, and one at the transformer area. Three soil samples were collected from each boring and analyzed for TPH, lead, and the samples collected from the area near the transformer station were also analyzed for PCBs. Two of the 24 soil samples collected were found to contain concentrations of TPH above the 100 ppm limit for UST closures. These samples were collected from the 0- to 2-foot and the 4- to 6-foot depths of the soil boring advanced on the western side of the facility outside the former boiler room area. PCBs were not detected in any of the soil samples.

The subject property was utilized for rubber and plastic production for approximately 45 years which included the storage and use of large amounts of petroleum products. The facility also included a machine shop and in-ground sumps under the machinery. A Phase II ESA at the subject property found concentrations of TPH in soil samples that exceeded the ADEM-recommended limit of 100 ppm for UST closures. However, the subject property did receive an NFA with Conditions regarding the petroleum impacts at the facility. Therefore, the potential for impact to the subject property from the former presence of the Ace Products facility is considered to be a CREC.

- **TruWood Cabinets on the subject property.** TruWood Cabinets began operations at the subject property in 2008, according to an NPDES permit NOI submitted that year. The permit application states that the TruWood facility manufactured cabinetry and did not store bulk petroleum on the subject property. This facility was classified as a RCRA-VSQG due to the use of cleaning solvents for the majority of occupancy; however, listings were noted in the EDR for periods where it was registered as both a Small and Large Quantity Generator. According to Regulated Waste Notifications summarized in the EDR, the TruWood facility produced less than 500 pounds of these solvents per year. According to Mr. Rush, who also owned the subject property while TruWood was in operation, the facility did not conduct finishing or painting on the subject property. Operations at the facility included cutting, planing, and assembly of wood products. However, violations were noted in 2005, 2010 and 2015 that were noted as resolved. Given the reported violations associated with petroleum and hazardous chemical storage, treatment and/or disposal, the potential for impact to the subject property from the operations of the former TruWood facility on the subject property is considered to be a REC.

- **Potential for the presence of per-and polyfluoroalkyl substances (PFAS) on the subject property.** The subject property was utilized as a plastics and rubber manufacturer for approximately 45 years. Both plastic and rubber production are known sources of PFAS due to the use of PFAS-containing release agents in the plastic molding process and in the rubber industry as non-stick coatings and processing aids. Due to limitations in available data and the ubiquitous nature of PFAS, the potential for PFAS impacts could not be fully determined, and this constitutes an SDG under the ASTM E1527-21.

1.0 INTRODUCTION

1.1 SUBJECT PROPERTY IDENTIFICATION

Property Name:	Ace Road ESA
Current Property Owner:	Buddy and David LLC
Current Property Use:	Cabinet Assembly Facility
Land Area in Acres:	14.0
Street Address:	320 Ace Road
County/Parish:	Clay County
City, State, Zip Code:	Lineville , Alabama 36266
UTM Coordinates:	33.306826, -85.747329
Tax Parcel ID(s):	17 10 03 07 2 000 002.000
Date(s) of Site Visit(s):	October 16, 2025
Attachments:	Subject property location is shown on **Figure 1, Site Location Map, Appendix A**. Subject property is shown on **Figure 2, Site Map, Appendix A**. Subject property and adjoining properties are shown on **Figure 3, Area Map, Appendix A**. Photographs of the subject property are provided in **Appendix B**. Legal description (if obtained) is provided in **Appendix E**.

1.2 PURPOSE

PPM Consultants, Inc. (PPM) was retained by Integrity Cabinets, LLC, the client/primary user, to conduct a Phase I Environmental Site Assessment (ESA) of the above referenced property in accordance with ASTM Standard Practice E 1527-21. The purpose of the ASTM Standard Practice E 1527-21 is:

"to define good commercial and customary practice in the United States of America for conducting an environmental site assessment of a parcel of commercial real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C. 9601) and petroleum products. As such, this practice is intended to permit a user to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability (hereinafter, the "landowner liability protections," or "LLPs"): that is, the practice that constitutes all appropriate inquiries into the previous ownership and uses of the property consistent with good commercial and customary practice as defined at 42 U.S.C. 9601(35)(B).

The goal of the process established by this practice is to identify recognized environmental conditions associated with the subject property. The term "recognized environmental condition" is defined by Practice E 1527-21 as:

"the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. De minimis conditions are not recognized environmental conditions." Release to the environment entails the migration or movement of hazardous substances or petroleum products in any form, including solids and liquids at the surface or subsurface, and vapor in the subsurface to, within, or from the subject property. If such conditions exist on the subject property, and are not de minimis, the condition is a recognized environmental condition.

Key terms used in this report that are specifically defined by Practice E 1527-21 are provided in **Section 9.0, Glossary of Key Terms**.

1.3 CONTINUED VIABILITY AND USER RELIANCE

ASTM defines the "user" as the party seeking to use Practice E 1527-21 to complete an ESA of the subject property. A user may include, without limitation, a potential purchaser of the subject property, a potential tenant or leaseholder of the subject property, an owner of the subject property, a lender, or a property manager. The findings and conclusions contained within this report may not be used or relied upon by any other parties without the written consent of the client/primary user that contracted PPM to conduct this assessment and PPM. The client/primary user may designate other users who may rely on this report. All users currently identified by the client/primary user are named in **Section 2.1, Users of Report**.

In accordance with the ASTM practice, AAI components (interviews, government records, site reconnaissance, and declaration of environmental professional) must be completed or updated no more than 180 days prior to date of acquisition or intended transaction, and all other components must be updated within one year. Dates of AAI components are listed in the following table:

AAI Component	Date
Interviews	October 16, 2025
Standard Regulatory Record Report	October 10, 2025
Regulatory Agency File Review	October 17, 2025
Site Reconnaissance	October 16, 2025
Declaration of Environmental Professional	November 21, 2025

If a party different from the original user(s) intends to use this report, the subsequent user(s) must also satisfy the following minimum requirements:

- Obtain written authorization to rely on this report from the original client/primary user and PPM
- Fulfill the user's Responsibilities outlined in **Section 2.0; User-Provided Information**.
- Contract PPM to update the report if the original report is over 180 days and less than one year old.

If the report is greater than one year old at the time of acquisition by any user, no part of the report can be relied upon to satisfy all appropriate inquiry.

2.0 USER-PROVIDED INFORMATION

2.1 USERS OF REPORT

Integrity Cabinets, LLC contracted PPM to perform this Phase I ESA and is considered the client and the primary user of this report.

2.2 USER QUESTIONNAIRE

The "All Appropriate Inquiries" Final Rule (40 CFR Part 312) requires that certain tasks be performed by or on behalf of a party seeking to qualify for landowner liability protections (LLP) to CERCLA liability (i.e. the user). These tasks must also be completed by or on behalf of EPA Brownfield Assessment grantees. While such information is not required to be provided to the environmental professional (i.e. PPM), the environmental professional must request

information from the user to assist in identifying recognized environmental conditions. The User Questionnaire found in Appendix X3 of Practice E 1527-21 was provided to each of the users identified in **Section 2.1, Users of Report**. Responses to the User Questionnaire are provided in **Appendix B, User Provided Information**. Additional information provided by the user regarding their knowledge of environmental conditions at the subject property is provided in **Section 5.0, Interviews**.

2.3 ENVIRONMENTAL LIENS AND ACTIVITY USE LIMITATIONS

The primary user/client contracted PPM to conduct a search of land title records for environmental liens or activity and use limitations (AULs) filed or recorded against the subject property. The title search was performed by Security First Title Resource (SFTR). This search revealed there were no environmental liens or AULs filed or recorded against the subject property; however, the site has had previous releases and subsequent remediation that was managed by the ADEM. Those activities and the conditional No Further Action (NFA) status of the subject property as it relates to that release are further discussed in **Section 4.2.3**. The title search results conducted by SFTR are provided in **Appendix F, Other Documentation**.

2.4 OTHER INFORMATION PROVIDED BY USER(S)

Other information provided by the user(s) includes the following:

- The user stated that the reason for performing the Phase I ESA is to determine if recognized environmental conditions are present at the site as defined by ASTM E1527-21.
- The type of property transaction is a purchase.
- The user identified Buddy and David LLC at (256) 354-9046 as the subject property owner and contact.
- The user provided the following documents included in **Appendix B:**
    - Previous Phase I ESA conducted on the subject property
    - Previous Phase II ESA conducted on the subject property

2.5 USER-SPECIFIED TERMS, CONDITIONS, AND LIMITATIONS

The primary user/client did not request or specify any special terms, conditions, limitations, or considerations that would limit, deviate from, reduce, or add to the scope of this assessment with respect to Practice E 1527-21.

3.0 SITE RECONNAISSANCE

3.1 METHODOLOGY

The objective of the site reconnaissance is to visually and physically observe the subject property and the adjoining properties for any uses or conditions that may indicate the likelihood of recognized environmental conditions in connection with the subject property. During the site reconnaissance, PPM visually inspected the grounds and structures (if any) on the subject

property to the extent not obstructed by bodies of water, adjacent buildings, or other obstacles. Interior and exterior inspections focused on practices that may involve the use, treatment, storage, disposal, generation, or release of hazardous substances or petroleum products. Exterior and interior observations were made of the subject property. Observations of adjoining properties were made from the subject property and surrounding public thoroughfares around adjoining properties.

Site reconnaissance did not include invasive or physical inspections of observed releases, such as ground disturbance to determine the thickness of a spill, or opening and inspecting the contents of vaults, manholes, storage tanks, drums, and other containers suspected to contain hazardous substances or petroleum products. For large or complex properties, special methods of observation (for example, grid patterns or other systematic approaches) may have been developed by the environmental professional in order to satisfy the objective of the assessment in a timely and cost-effective manner.

For this assessment, there was no special methodology used to inspect the subject property.

3.2 LIMITING CONDITIONS ENCOUNTERED DURING SITE VISIT

General limitations and basis of review, including limitations imposed by physical obstructions such as adjacent buildings, bodies of water, asphalt, or other paved areas, and other physical constraints (e.g. snow, rain, flooding, dense vegetation, etc.), if any, shall be noted during the site visit and documented in this report. Limiting conditions may also include potentially unsafe conditions to physical safety (e.g. criminal activity, vagrancy, seclusion, animals, dilapidated structures, uncontrolled hazardous wastes, etc.); inaccessible areas (e.g. locked gates, rooms, and buildings); and the absence of a key site manager who could provide information about observed conditions or full and safe access to the subject property during the site reconnaissance.

The storage of old equipment limited observation of the floor slabs to identify drains or damage to the slab. Some areas of the structures did not have lighting, limiting the ability of the site reconnaissance to thoroughly inspect these areas.

3.3 SUBJECT PROPERTY OBSERVATIONS

The subject property is currently utilized by Integrity Cabinets to store raw parts for pre-assembled cabinets and to construct the doors for the pre-assembled cabinets. PPM inspected the site for the following as required by E1527-21. Additional details on positive observations are provided below the table.

Condition, Feature or Operation Observed or Identified?	Yes/No
Structures & Improvements	Yes
Onsite Roads and Parking	Yes
Adjoining Roads	Yes
Potable Water Supply/Source	Yes
Sewage Disposal System	Yes
Heating/Cooling System	Yes
Waste Water	No
Hazardous Substance Usage	No
Petroleum Product Usage	Yes
Underground Storage Tanks (USTs)	No
Aboveground Storage Tanks (ASTs)	Yes
Strong Pungent, Noxious Odors & Sources	No
Standing Surface Water, Pools or Sumps Containing Liquids	Yes

Condition, Feature or Operation Observed or Identified?	Yes/No
Hazardous Substances or Petroleum Products	No
Drums, Totes, and Intermediate Bulk Containers	Yes
Hazardous Substance and Petroleum Product Containers Not Connected with Identified Uses	No
Unidentified Substance Containers	Yes
PCB-containing Items	Yes
Stains or Corrosion on Floors, Walls, or Ceilings	Yes
Drains and Sumps	Yes
Pits, Ponds, or Lagoons	No
Solid Waste	No
Stained Soil or Pavement	No
Stressed Vegetation	No
Wells	No
Other	No

Structures & Improvements

One 163,370-square-foot manufacturing facility was observed on the center portion of the subject property. This building was clad in sheet metal and was constructed with a concrete slab floor which appeared to be in good condition.

An approximately 350 square-foot structure constructed of concrete block was observed adjacent to an approximately 50,000-gallon water tank on the southeastern portion of the subject property. This structure held a fire suppression system and was connected to the water tank.

A 1,920-square-foot storage shed, clad in sheet metal, was observed on the southern end of the subject property.

One approximately 350-square-foot shed structure was observed on the southwestern side of the main manufacturing building. One approximately 700-square-foot structure, constructed of concrete block, was observed on the western subject property boundary.

Three silos and a former rail spur are also located on the western side of the subject property. According to information provided by the site contact, the silos have been sold and are pending removal from the subject property.

Onsite Roads and Parking

The northern portion of the subject property is surfaced with gravel and utilized as a parking area. A gravel-surfaced access road extends from Ace Road at the northern end of the subject property along the western subject property boundary. The area to the south of the main manufacturing structure is surfaced with gravel.

Adjoining Roads

Ace Road terminates at the northern property boundary, and the roadway continues along the western subject property boundary as a gravel-surfaced private access road.

Potable Water Supply/Source

Lineville Water Works and Sewer provides potable water to the subject property.

Sewage Disposal System

Lineville Water Works and Sewer provides sewer service to the subject property.

Heating/Cooling System

What appeared to be former air conditioning or cooling tower units were observed on the west side of the main facility building. The office area of the facility appeared to have a centralized heating, ventilation and air conditioning system.

Petroleum Products

An approximately 50-gallon diesel AST was observed inside the fire suppression system shed on the southeastern portion of the subject property.

A shop area with multiple 5-gallon buckets and approximately 1-gallon containers of oils and greases was observed inside the main facility building. Most of these containers were stored inside a fire cabinet or on shelves. The containers appeared to be in good condition and no evidence of release was noted.

Aboveground Storage Tanks (ASTs)

An approximately 50,000-gallon water tank was observed on the southeastern portion of the subject property. This tank appeared to be part of a fire suppression system. A 55-gallon diesel fuel AST used to power the fire suppression system pump was observed in a pump house containing the fire suppression system on the southeastern part of the subject property.

PPM observed former secondary AST containment structures south of the southwestern corner of the main manufacturing building.

An approximately 10,000-gallon silo was observed on the southwestern side of the main manufacturing building. Two additional silos were observed on the western side of the main manufacturing building. These silos appeared to be approximately 20,000-gallons in capacity. According to the subject property occupants, these silos were not currently in use.

Water treatment chemicals associated with the former boilers at the facility were observed in poly ASTs within the boiler room. No evidence of release was noted in the vicinity of these ASTs; however, these chemicals and ASTs are not in use and should be disposed of in accordance with regulations.

Standing Surface Water and Pools or Sumps Containing Liquids Likely to be Hazardous Substances or Petroleum Products

A drainage trench containing standing water with an oily sheen on the surface was observed within the area formerly used as a boiler room on the west side of the main manufacturing

building. A sump pump was also observed in this location.

Two approximately 4' x 8' metal sheets covering a deep rectangular pit filled with water were observed near the center of the east side of the main manufacturing building with what appeared to be a sump pump in the pit.

A concrete cistern, approximately 2 feet in diameter, was observed on the west side of the main facility structure, near the larger silos. When accessed, it appeared to lead to the sewer system.

Drums, Totes, and Intermediate Bulk Containers

Drums were observed in the storage building on the southern portion of the subject property. Some of the drums appeared to be rusted. The contents of the drums are unknown as they were inaccessible, and no labels were visible with the exception of one cardboard drum. This drum was open, partially filled with a solid material, and was labeled as an elastomer accelerator.

One plastic, 55-gallon drum was also observed inside a shed on the western side of the main facility building. This drum was unlabeled but did not appear to be damaged or leaking.

Unidentified Substance Containers

Multiple storage drums and plastic buckets were observed on both the southern and western portions of the subject property. These containers varied in size and appeared to contain unidentified substances. Some of the drums and buckets were stored under partially enclosed structures, while others were exposed to the elements in open areas. The containers did not have visible labeling or markings to identify their contents, and no secondary containment was observed in some areas.

PCB-Containing Items

A transformer substation enclosed by a chain-link fence was observed at the southeastern corner of the main facility structure. The structure appears to be decommissioned and are not currently in active use. No visible signage or equipment labeling was observed to indicate the date of deactivation or the presence of any hazardous materials. No evidence of leakage or staining was observed on the ground in the area.

An additional transformer station that appeared to be more recently installed was observed on the southwestern corner of the main facility structure. There was no evidence or leaking transformers or a release observed. The transformers were not labeled for PCB content.

Stains or Corrosion on Floors, Walls, or Ceilings

Staining and corrosion were observed throughout various areas of the main facility structure, particularly along the southern, southwestern, and western sections. These areas contained older equipment, some of which exhibited visible surface corrosion and staining. Not all areas of the main facility structure were visible as portions were obstructed by accumulated debris and stored materials that limited the visibility in several locations.

A floor drain with visible corrosion was observed in the former laboratory area on the southern end of the main facility structure. Oily residue and staining were observed around a trench drain

in the floor of the former boiler room area. Corrosion and staining were also observed around an additional floor drain in the former boiler room area.

Drains and Sumps

A stormwater drain was observed on the west side of the subject property, near the two large silos. A drainpipe was observed in the southwest corner of the subject property, near the former secondary containment used for ASTs.

A grated trench drain was observed on the northern end of the main facility building at the entrance to a storage area addition and another grated trench drain was observed near the bay doors in the former boiler room. A sump pump was observed at the end of this drain. Additionally, near the center of the building on the east side, two approximately 4' x 8' metal sheets were observed covering a deep, rectangular pit filled with water, which appeared to contain a sump pump.

3.4 ADJOINING PROPERTY OBSERVATIONS

Direction	Land Uses
North	Brown's Concrete
South	Appears to be unoccupied and used for harvesting timber
East	Unoccupied wooded land
West	Residential and the Lineville Senior Center (west of the rail line)

Condition	Present
Waste Water	No
Pits, Ponds,& Lagoons	No
Underground Storage Tanks (USTs)	No
Aboveground storage Tanks (ASTs)	No
Drums, Totes, & Other Bulk Containers	No
Abandoned Containers	No
Unidentified Substances Containers	No
PCB-Containing Items	No
Strong, Pungent, Noxious Odors, & Sources	No
Stressed Vegetation	No
Stained Soil or Pavement	No
Solid Waste Disposal	No
Wells	No

3.5 SURROUNDING AREA OBSERVATIONS

The area to the north of the subject property is primarily developed for residential and commercial purposes. The areas to the east and south of the subject property are primarily made up of wooded and residential properties. The area to the west of the subject property is primarily developed for residential use.

4.0 RECORDS REVIEW

4.1 PHYSICAL SETTING SOURCES

4.1.1 Mandatory Standard Physical Setting Resources

PPM reviewed the most recent USGS 7.5 Minute Topographic Map dated 2020 for the Lineville East Quadrangle in which the subject property is located. The map is used as the base map for **Figure 1, Site Location Map**, provided in **Appendix A**. According to this map, the subject property has an elevation of approximately 1,000 to 1,030 feet above mean sea level (AMSL). The area topography slopes toward the southwest with an approximate gradient of 0.01 feet/feet. Notable geographical features in the surrounding area include an intermittent stream approximately 50 feet to the southeast of the subject property that flows from two ponds approximately 530 feet to the north of the subject property and a pond approximately 900 feet to the east of the subject property, and an intermittent stream approximately 1,400 feet to the southwest of the subject property.

According to *Geologic Map of Alabama, Szabo, M.W., Osborne, E.W., Copeland, C.W. Jr., and Neathery, T.L., 1988*, the subject property is underlain by the Mad Indian Group, which consists of feldspathic biotite gneiss, muscovite-biotite-garnet schist, kyanite, and sillimanite.

PPM also reviewed area-specific physical setting information that was obtained pursuant to agency file review for the former Ace Products facility located on the subject property. Site investigations at this facility provided that the groundwater flow direction at this facility was toward the east and southeast with a gradient of 0.025 feet/feet; the depth to groundwater was approximately 3 to 15 feet below ground surface (BGS); subsurface lithology consisted of clayey silt to sandy silt.

4.1.2 Discretionary and Non-Standard Physical Setting Resources

The ASTM E 1527-21 standard practice requires that known or suspected releases to the surface and subsurface be evaluated for their potential to migrate from the offsite source of release to the subject property. The primary concern for migration in the subsurface environment is via groundwater; however, the standard practice also requires the evaluation of vapor migration. Vapor migration or encroachment in the subsurface is described in ASTM E 2600, which is not required to be applied to achieve compliance with all appropriate inquiries; however, E2600 does develop areas of concern (AOC) critical distances for vapor encroachment that are based on studies of groundwater plume lengths and therefore can be used as defensible AOC search distances for both vapor and groundwater migration.

In the development of AOC search distances for vapor encroachment screening, PPM relied on data from the ASTM E 2600, Paper 2011-A-301-AWMA, *Methodology for Identifying the Area of Concern Around a Property Potentially Impacted by Vapor Migration for nearby Contaminated Sources*, by Anthony J. Buonicore. This publication cited several research papers that established the 90th percentile dissolved-phase plume lengths in groundwater for volatile petroleum at 390 feet, and 1,590 feet for volatile non-petroleum releases. For potential vapor migration, the AOCs were expanded to 528 feet for petroleum and 1,760 feet for non-petroleum releases from up-gradient sources. These distances were regarded as conservative or based on relatively favorable conditions for both groundwater migration in the saturated zone and vapor migration in the vadose or unsaturated zone.

For cross-gradient sources where groundwater migration to the subject property is not considered likely, the AOC critical distances for vapor migration were reduced to 95 feet for dissolved-phase petroleum, 165 feet for free product or light non-aqueous phase liquid

(LNAPL) petroleum, and 365 feet for non-petroleum. The corresponding logic was that cross-gradient groundwater migration potential to the subject property is less than that of vapor migration.

For down-gradient sources where groundwater migration to the subject property is not considered likely, the AOC critical distances for vapor migration were reduced to 30 feet for dissolved-phase petroleum, 100 feet for LNAPL petroleum, and 100 feet for non-petroleum.

The corresponding logic with each of these AOC gradient scenarios for VOC releases is that: (1) the potential distance for groundwater migration is less than the potential distance of groundwater plus vapor migration; (2) vapor can migrate independent of its groundwater source; (3) a REC can exist for vapor migration only; (4) a groundwater REC is also a vapor REC; and therefore (5) the vapor migration AOCs can also be used to conservatively evaluate groundwater migration.

The use of these AOC critical distances to evaluate non-volatile chemicals of concern (COC) would be unreasonably excessive in that they: (1) do not produce vapors and (2) are typically considerably less soluble therefore are less mobile in groundwater. Instead, non-volatile COC releases will generally be evaluated as a subject or adjoining property issue.

To be conservative with petroleum releases using this initial screening, PPM utilizes the AOC critical distances for petroleum releases with free product. With the exceptions listed below, all known or suspected releases beyond the AOC critical distances for vapor migration will not be considered RECs in connection with the subject property. All known or suspected releases within the AOC critical distances will be further evaluated either through document review, interviews, or further evaluation of the physical setting. For example, the presence of a hydraulic barrier such as a creek will also serve as a barrier to vapor migration. If definitive information cannot be found that can be used to eliminate a known or suspected release as a REC, then its presence within a relevant AOC critical distance will be considered a REC due to vapor migration at a minimum.

The exceptions to the above-stated AOC critical assumptions are: (1) Federal National Priority List (NPL) and Resource Conservation and Recovery Act (RCRA) transport, storage, and disposal (TSD) facilities, which require additional record review per ASTM E 1527-21 Sections 8.2.2 and 8.2.3; (2) PPM's personal or specialized knowledge of releases in the area that have the potential to migrate further than these critical distances; and (3) personal or specialized knowledge of releases or vapors reported by the subject property owner, manager, or occupants.

4.1.3 AOC Site Conceptual Model

Based on the Physical Setting review, the known/inferred groundwater flow direction in the study area is toward the east and southeast; therefore, the AOC Critical Distances for this assessment are as follows:

Contaminant Type	Up-gradient	Cross-gradient	Down-gradient
Non-Petroleum VOC	1,760 ft (West, Northwest)	365 ft (North, South)	100 ft (East, Southeast)
Petroleum LNAPL	528 ft (West, Northwest)	165 ft (North, South)	100 ft (East, Southeast)

4.2 STANDARD ENVIRONMENTAL REGULATORY RECORD REVIEW

PPM retained the services of Environmental Data Resources, LLC (EDR), a third-party database provider, to provide information available from state, local tribal, and federal databases regarding reported environmental activities and releases in the vicinity of the subject property. PPM has developed a phased approach to evaluate the data and develop a list of sites

that, in the opinion of the Environmental Professional, could potentially pose an environmental risk to the subject property and thus warrant additional consideration. This information was processed as follows:

- The total number of potential "Standard Sites" (those prescribed to be researched by ASTM 1527-21) listed by EDR were carefully evaluated to confirm the location of each listing. This confirmation was accomplished by area reconnaissance, use of mapping tools provided by EDR, and other online sources. If a listing appeared to be mislocated by EDR, PPM verified the correct location and adjusted it to the correct position. In cases where there were multiple mislocates, PPM directed EDR to rerun the report with the correct locations.

- The total number of potential "non-Standard Sites" (those not specifically prescribed to be researched by ASTM 1527-21 but provided by EDR in their environmental database) were also evaluated to confirm and adjust the location of the listing using the same methodology used with Standard Sites.

- Confirmed sites are provided in **Section 4.2.1**. If a site is listed with multiple names or various environmental records, then that information is combined into one discussion.

- Additional details (name, site type, contaminant type, gradient orientation relative to the subject property, and distance from the subject property) on all confirmed listings are presented in **Section 4.2.2**. The site locations are then evaluated using the AOC Conceptual Site Model outlined in **Section 4.1.3**.

- Confirmed Sites that are on the subject property, on adjoining properties, NPL sites, RCRA TSD sites, or within the Critical Distance proceed to **Section 4.2.3** for further evaluation. All other Confirmed Sites are eliminated from further discussion in the report, as they are not considered to represent RECs in connection with the subject property.

- In some instances, EDR may have provided Standard Source records at distances beyond those prescribed by ASTM 1527-21. In the event of such listings, PPM reviewed the information provided and either eliminated them from further discussion or presented them for further discussion in **Section 4.2.2**.

- Summaries of government records (includes third-party database and government file review) obtained for "Proceed Sites" are provided in **Section 4.2.3**.

- Findings and opinions concerning RECs for "Proceed Sites" are provided in **Section 6.0**.

4.2.1 Summary of Third-Party Record Sources

As allowed by Section 8.1.2.1 of the Standard Practice, the approximate minimum search distance (AMSD) for standard environmental record sources can be adjusted at the discretion of the environmental professional. For the subject property, there was no adjustment to the standard AMSDs.

The third-party database vendor, EDR, provided the following environmental record sources:

SUMMARY OF SITES IDENTIFIED FROM THIRD PARTY DATABASE REVIEW				
Type of Site	**Target Property**	**Search Distance (Miles)**	**Total Plotted**	**Comments**
National Priority List		1	0	National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass

Type of Site	Target Property	Search Distance (Miles)	Total Plotted	Comments
				relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.
Proposed National Priority List Sites		1	0	A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.
Federal Superfund Liens		1	0	Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.
National Priority List Deletions		1	0	The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.
Federal Facility Site Information listing		0.5	0	A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.
Superfund Enterprise Management System		0.5	0	SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.
Superfund Enterprise Management System Archive		0.5	0	SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision

Type of Site	Target Property	Search Distance (Miles)	Total Plotted	Comments
				was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.
Corrective Action Report		1	0	CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.
RCRA - Treatment, Storage and Disposal		0.5	0	RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.
RCRA - Large Quantity Generators		0.25	0	RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.
RCRA - Small Quantity Generators		0.25	0	RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.
RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)	3	0.25	3	RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.
Land Use Control Information System		0.5	0	LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Type of Site	Target Property	Search Distance (Miles)	Total Plotted	Comments
Engineering Controls Sites List		0.5	0	A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.
Institutional Controls Sites List		0.5	0	A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.
Emergency Response Notification System		0.001	0	Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.
Land Use Control Information System		0.5	0	LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.
Facility Index System/Facility Registry System	2	0.001	2	Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).
Facilities in Industries that May Be Handling PFAS Listing	1	0.25	2	Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.
UST Finder Releases Database	1	0.5	1	US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.
Aerometric Information Retrieval System Facility Subsystem (AFS)	1	0.001	1	The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants

Type of Site	Target Property	Search Distance (Miles)	Total Plotted	Comments
				they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.
Underground Storage Tank Listing		0.25	0	A listing of all FEMA owned underground storage tanks.
UST Finder Database	1	0.25	1	EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.
Enforcement & Compliance History Information	2	0.001	2	ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.
Hazardous Substance Cleanup Fund		1	0	Hazardous substance sites, which pose a threat to public health and the environment, which will be cleaned up utilizing the Hazardous Substance Cleanup Fund.
Permitted Landfills		0.5	0	Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.
Leaking Underground Storage Tank Listing	1	0.5	1	Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.
Underground Storage Tank Information	1	0.25	1	Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.
List of AST Release Incidents		0.5	0	A listing of aboveground storage tank releases that have been reported to ADEM. These are primarily smaller retail ASTs and smaller bulk plant ASTs.
Aboveground Storage Tank Sites	1	0.25	1	Aboveground storage tank locations.
Engineering Controls Site Listing		0.5	0	A listing of sites with engineering controls included in the Land Division Cleanup Program Inventory listing.
Land Division Brownfields 128(a) Program Site Listing		0.5	0	Institutional Controls (ICs) are non-engineered instruments, such as administrative and/or legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of a remedy by limiting land or resource use. There are five different types of controls. These are governmental, proprietary, enforcement tools with IC components, informational devices and unrestricted.

Type of Site	Target Property	Search Distance (Miles)	Total Plotted	Comments
				Unrestricted- No institutional controls (unrestricted for industrial and residential use). Governmental- controls implemented and enforced by state and local governments. (zoning restrictions, ordinances, building permits, etc.). Proprietary- controls which have their basis in real property law (easements, covenants). Enforcement and Permit Tools with IC components- these controls are issued to compel land owners to limit certain site activities on both federal and private sites. Informational devices- informational tools with provide information or notification that residual or capped contamination may remain on site (deed or hazard notices).
Environmental Covenants		0.5	0	An environmental covenant is required for a site if the approved environmental response project plan places a land use control on the site because it is not being remediated to unrestricted use.
Cleanup Program Inventory		0.5	0	Currently the Cleanup Inventory List contains information about sites undergoing assessment and possible cleanup under Alabama's Brownfield Redevelopment and Voluntary Cleanup Program. It also includes sites that have exited the program but were remediated to less than unrestricted levels.
Land Division Brownfields 128(a) Program Site Listing		0.5	0	A listing of Brownfields activities performed by ADEM.
Tier 2 Data Listing	1	0.001	1	A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.
Recovered Government Archive Leaking Underground Storage Tank	2	0.001	2	The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from Department of Environmental Management in Alabama.
Financial Assurance Information Listing	1	0.001	1	Financial assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.
Leaking Underground Storage Tanks on Indian Land		0.5	0	A listing of leaking underground storage tank locations on Indian Land.
Underground Storage Tanks on Indian Land		0.25	0	The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Type of Site	Target Property	Search Distance (Miles)	Total Plotted	Comments
Voluntary Cleanup Priority Listing		0.5	0	A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

4.2.2 Preliminary Screening of Sites

In some instances, EDR may have provided Standard Source records at distances beyond those prescribed by ASTM 1527-21. In the event of such listings, PPM reviewed the information provided and either eliminated them from further discussion or presented them in the table below if further discussion was warranted.

The next step of evaluating regulatory record sources considered critical and non-critical factors stated or implied by the Standard Practice. Critical factors are conditions that will require further investigation to determine that the condition represents a REC in connection with the subject property; therefore, will automatically proceed to further investigation by record review in **Section 4.2.3, Detailed Regulatory File Review**. Critical factors are: (1) Source listings on the subject property, (2) Source listings on an adjoining property; (3) Federal NPL facilities within 1.0 mile, and (4) Federal RCRA TSD facilities within 0.5 mile.

Other Source Listings will be further screened in this section based on the nature of the chemicals of concern (COC), which are either non-petroleum volatiles (VOC), petroleum (PET), or non-volatiles (NON) such as metals, polynuclear aromatic hydrocarbons (PAH), and other semi-volatile organic compounds; known or inferred groundwater gradient orientation relative to the subject property (up, cross, or down); and distance from the subject property in feet. If the nature of the released COC is unknown at this stage, the preliminary screening will assume the COCs are worst-case non-petroleum volatiles (VOC). Unless the database provider indicates otherwise, it is assumed a release from a commercial LUST is petroleum (PET).

Source listings located outside an AOC Critical Distance (see **Section 4.1.3, AOC Site Conceptual Model)** are concluded to not represent RECs in connection with the subject property; therefore, are eliminated from further discussion in this report. Source listings located inside an AOC Critical Distance will proceed to **Section 4.2.3, Detailed Regulatory File Review.**

PRELIMINARY SCREENING OF SITES FROM REGULATORY DATABASE (AOC PARAMETERS)							
Facility Name	**Site Type**	**COC**	**Gradient**	**Actual Distance**	**Critical Distance**	**Inside / Outside**	**Eliminate or Proceed**
ACE PRODUCTS INC. / TRU-WOOD CABINETS COMPANY, LLC / TRU-WOOD CABINET COMPANY LLC / PLANT #4	RGA LUST, RCRA-VSQG, UST FINDER RELEASE, UST FINDER, FIN ASSURANCE, LUST, UST, FINDS, ECHO, TIER 2, US AIRS (AFS), PFAS ECHO	PET, PFAS, VOC	Subject Property	Subject Property	1,760	Inside	Proceed
CLAY CONCRETE INC	AST	PET	Cross	Adjoining to the north	165	Inside	Proceed

Record review findings for those Standard Source listings marked "Proceed" are presented in **Section 4.2.3, Detailed Regulatory File Review**.

4.2.3 Detailed Regulatory Record Review

Additional details on the "Confirmed Sites" that may pose a potential environmental risk to the subject property (designated as "Proceed" in the table in **Section 4.2.2**) are provided below. Corroborating information obtained from other sources evaluated during this assessment (site reconnaissance, interviews, historical records, etc.) are also presented where applicable to further evaluate environmental risks.

RECORD REVIEW FOR STANDARD SOURCE SITES	
Site Name:	ACE PRODUCTS INC. / PLANT #4 / TRU-WOOD CABINETS COMPANY, LLC / TRU-WOOD CABINET COMPANY LLC
Database Map ID Reference:	S116109130, 1028148198, S116109132, 1000460460, 1013843414, U004238105, 1011980274, 1001122593, 1024743919
Site Address:	320 ACE ROAD, ACE RD
Type(s) of Site:	RGA LUST, FIN ASSURANCE, LUST, UST FINDER RELEASE, UST FINDER, UST, PFAS ECHO, TIER 2, US AIRS (AFS), FINDS, RCRA-VSQG, ECHO
Database Distance:	0
Database Direction:	East-Northeast
Actual Distance & Direction:	Subject Property
Comments:	This facility, operating under the name Ace Products, Inc, formerly utilized one 1,000-gallon gasoline UST that was installed in 1980 on the southeast corner of the facility. According to regulatory documents stored on the Alabama Department of Environmental Management's (ADEM) eFile database, this UST was used when it was installed, but it is unknown how old the UST was when it was installed. This UST was removed, along with another possibly unregistered UST, in March of 1989, but a closure report was not performed until July of 1991. Soil samples were collected during the closure and analyzed for total petroleum hydrocarbons (TPH). The product lines were also removed; however, as they were less than 10 feet in length and the dispenser was part of the tank system, soil samples were not collected from the product line trenches. Groundwater samples were not collected. TPH concentrations in the soil samples ranged from 410 parts per million (ppm) to 4,550 ppm. These concentrations exceed the ADEM recommended limit of 100 ppm for UST closures. A

Comments:	Preliminary Investigation (PI) was performed at the site in 1992, which determined that groundwater impacts had occurred at the site. A Secondary Investigation (SI) was performed at the site in 1993 by Environmental Service Laboratories (ESL). Five borings were installed and converted to monitoring wells, and groundwater levels were measured to be between 5 and 3 feet BGS. This SI also noted that the site utilized three diesel ASTs with underground piping and two ASTs to store chemicals involved in tire manufacturing. Soil and groundwater samples were collected from each of the monitoring well locations. The soil samples were analyzed for TPH, and the groundwater samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and polyaromatic hydrocarbons (PAH). TPH concentrations in the soil samples ranged from less than 10 ppm to 8,580 ppm. One groundwater sample contained elevated levels of BTEX and PAH, and 0.1 feet of free product that appeared to be clean oil was measured in this monitoring well. The source of the impacts at the site were determined to likely be past use of diesel fuel and oil. ESL recommended the combination of groundwater extraction and the installation of a soil vapor extraction (SVE) system at the site in order to remediate the site, and a Corrective Action Plan (CAP) was submitted in 1993 by Handex of Georgia. A remediation system was installed at the site and groundwater monitoring continued until 2006 when all monitoring wells and recovery wells on the site were abandoned. A letter of No Further Action (NFA) with Conditions was issued by ADEM for the site in March of 2006. The NFA was issued at the site under the assumption that the site would remain a commercial property. Ace Products was also issued the EPA Identification Number ALD983173733 for RCRA waste in 1990. The facility manufactured semi-pneumatic tires composed of plastic and rubber. According to the application, the facility only generated RCRA waste solvents one time per year. A 1998 inspection found that the facility was failing to make a hazardous waste determination on waste rubber being disposed of in a dumpster. The facility was classified as a Conditionally Exempt Small Quantity Generator, also known as a VSQG and a Used Oil Generator in 2001. According to the 2001 Certification of Used Oil Management, the Ace facility utilized 28 hydraulic injection molding machines and other machines that included sump pits used for lubrication. These pits were cleaned out, and the oil, grease, and rags were drummed and stored in an oil storage area until they could be transported to Mindis Treatment Services in Atlanta, Georgia. According to a Spill Prevention Control and Countermeasure (SPCC) Plan from 1990, the facility utilized five ASTs to store oils. Approximately 47,000 gallons of heating oil were stored in three ASTs. These ASTs were 12,000 gallons, 18,000 gallons, and 20,000 gallons in capacity. Naphthenic process was stored in a 1,500-gallon AST, and aromatic process oil was stored in a 12,000-gallon AST. All of these ASTs were located within secondary containment structures. Machine oil was stored in drums on the west side of the plant. In 2002, an underground pipe leading to the 1,500-gallon AST ruptured and released an estimated 600 to 650 gallons of lube oil into the soil. The spill was reported, and the visible contamination was excavated. Soil samples were collected from the excavation and analyzed for TPH. The excavation was extended, and further soil sampling was conducted until all soil samples collected contained TPH concentrations below actionable limits. The spill report recommended no further action with regard to the oil spill. TruWood Cabinets began operations at the subject property in 2008, according to a National Pollutant Discharge Elimination System (NPDES) permit Notice of Intent (NOI) submitted that year. The permit application states that the TruWood facility manufactured cabinetry and did not store bulk petroleum on the subject

Comments:	property. This facility was classified as a RCRA-VSQG due to the use of cleaning solvents. According to Regulated Waste Notifications, the TruWood facility produced less than 500 pounds of these solvents per year. However, listings were noted in the EDR for periods where it was registered as both a Small and Large Quantity Generator. According to Regulated Waste Notifications summarized in the EDR, the TruWood facility produced less than 500 pounds of these solvents per year. According to Mr. Rush, who also owned the subject property while TruWood was in operation, the facility did not conduct finishing or painting on the subject property. Operations at the facility included cutting, planing, and assembly of wood products. However, violations were noted in 2005, 2010 and 2015 that were documented as resolved. Integrity Cabinets, the current occupant of the subject property, began operations at the subject property in January of 2024.

Site Name:	CLAY CONCRETE INC
Database Map ID Reference:	U003549571
Site Address:	ACE RD
Type(s) of Site:	AST
Database Distance:	0
Database Direction:	North
Actual Distance & Direction:	Adjoining to the north
Comments:	This site utilized one 1,000-gallon diesel AST installed in 1992. It appears to still be in use. This facility has been utilized as a concrete and construction company since 1983, according to NPDES permits. It currently operates under the name Brown's Concrete.

4.3 NON-REGULATORY ENVIRONMENTAL RECORD REVIEW

The User provided a Phase I ESA and Phase II ESA previously conducted on the subject property. Both assessments are discussed below.

Title:	Phase I ESA - Ace Industries, LLC
Source:	Provided by the client
Date:	January 2007
Comments:	A Phase I ESA was conducted on the subject property in January of 2007. This assessment cited what was termed "minor evidence of recognized environmental conditions" including: • Solid waste and debris piles along the eastern subject property boundary • Trash and discarded materials across the subject property • Surface soil discoloration at the northwest and northeast corners of the oil storage building, pallet storage area, and gate to the transformer station • Heavy oil staining on interior floors • An electrical transformer station on the subject property • Battery packs and lead-acid batteries along the western subject property boundary that were exposed to weathering. The report stated that no further investigation was needed due to these conditions. According to the 2007 report, the facility on the subject property was originally constructed as

	part of the Amerace Corporation, the former parent company of Ace Products, in 1962 and was called Swan Rubber. It was then utilized by Ace Products from 1984 until 2007, when the facility ceased operations.

Title:	Phase II ESA - Ace Industries, LLC
Source:	Provided by the client
Date:	April 2007
Comments:	A Phase II ESA was performed at the subject property in April of 2007 for TruWood Cabinets, Inc. The Phase II ESA included surficial soil sampling to evaluate the RECs identified in the previous Phase I ESA performed at the subject property in January of 2007. The areas of the subject property sampled included areas of surface discoloration near the oil storage building and transformer station and the area around the outdoor battery storage areas. Eight soil borings were advanced to 6 feet BGS. Two borings were advanced near a sump basin, two in the location of a spilled diesel tank, two in a drainage ditch between the oil storage area and the diesel storage area, one at the corner of the oil storage area, and one at the transformer area. Three soil samples were collected from each boring and analyzed for TPH, lead, and poly-chlorinated biphenyls (PCB). Two of the 24 soil samples collected were found to contain concentrations of TPH above the 100 ppm limit for UST closures. These samples were collected from the 0- to 2-foot and the 4- to 6-foot depths of the soil boring advanced on the western side of the facility outside the former boiler room area. PCBs were not detected in any of the soil samples.

4.4 HISTORICAL RECORDS REVIEW

4.4.1 Historical Records Inventory

Historical records with information sources reviewed are summarized in the following table:

HISTORICAL SUMMARY				
Year	**Record**	**Source**	**Subject Property Uses**	**Adjoining Property Uses**
1891	Topographic Maps	EDR	The subject property appears to be undeveloped according to the topographic map.	North - Appears to be undeveloped in the topographic map. South - Appears to be undeveloped in the topographic map. East - Appears to be undeveloped in the topographic map. West - Appears to be undeveloped in the topographic map.
1950-1960	Aerial Photographs	EDR	According to aerial photographs, the subject property appears to be utilized as pastureland or cropland during this time. A stream traverses the subject property from northwest to southeast.	North - Appears to be utilized as pastureland according to aerial photographs. South - Appears to be utilized as pastureland according to aerial photographs. East - Appears to be utilized as pastureland according to aerial photographs. West - A rail line has been constructed along the western boundary of the subject property by 1950. The western adjoining properties to the west of the rail line appear to be utilized as pastureland in 1950 according to aerial photographs. What appears to be a residence is also visible in 1950. By 1956, the western adjoining properties appear to be residential with the exception of the west-southwestern adjoining parcel, which appears to be under development in 1956 and vacant in 1960.

Year	Record	Source	Subject Property Uses	Adjoining Property Uses
1966-1971	Aerial Photographs, Topographic Maps	EDR	A manufacturing structure was constructed on the center of the subject property in 1962, according to tax records. A smaller square structure and a parking area are visible to the north of the manufacturing structure. A rail spur is visible extending from the southwestern corner of the subject property to the southwestern corner of the facility. Ace Road has also been constructed by this time and is visible extending from Blakes Ferry Road to the north of the subject property and along the western subject property boundary, parallel to the rail line. The facility appears to have been expanded by 1970, according to the topographic map. The fire suppression system on the southeastern corner of the subject property is visible in the 1971 aerial photograph.	North - Appears to be unoccupied according to aerial photography. Ace Road is visible traversing the property from north to south. Evidence of possible outdoor storage or construction is visible in the 1971 aerial photograph. South - Pastureland. What appears to be a barn or storage building is also visible near the southern subject property boundary. East - Appears to be pastureland or unoccupied farmland. West - Residential (west of the rail line)

Year	Record	Source	Subject Property Uses	Adjoining Property Uses
1983-2008	Aerial Photographs, City Directories, Regulatory Documents,	EDR, ADEM	The subject property appears to be unchanged in 1985 and the storage shed on the southern portion of the property has been constructed by 1997. The 2000 city directories identify the occupant as Ace Products - Molded Products Division. Ace Products occupied the subject property until 2008, according to regulatory documents.	North - What appear to be two small structures are visible on the eastern side of the northern adjoining properties in the 1985 aerial photograph. According to regulatory documents, a concrete company occupied this property starting in 1983. By 1997, the property is wooded, and one rectangular structure is visible near the northern subject property boundary to the east of Ace Road. An additional structure is visible to the west of Ace Road in the 2006 aerial photograph. The 2000 city directories identify the occupant as Browns Concrete & Construction. South - Pastureland until approximately 1997, then the property appears to be fallow in 2006. What appears to be a barn or storage building is also visible near the southern subject property boundary. Southwest - Mobile home park (west of the rail line and Griffin Avenue) East - Appears to be unoccupied farmland. West - Residential (west of the rail line)
2010-present	Aerial Photographs, City Directories, Interviews, Tax Information, Topographic Maps	EDR, Clay County, Interviews	The subject property is not listed in city directories in 2010; however, regulatory documents indicate that TruWood Cabinets began operating on the subject property in 2008. According to city directories, TruWood occupied the subject property until at least 2022. Integrity Cabinets began operating on the subject property in 2024.	North - Browns Concrete & Construction. The portion of the facility that adjoins the subject property has been paved or surfaced with gravel by 2015, and additional trees have been cleared by 2019, according to aerial photographs. The property appears to be used as a storage yard for construction materials and equipment. South - Wooded and appears to be used as timberland. The property is cleared of trees in 2019 and is wooded again in 2023 with the trees planted in rows. The barn structure is still visible. Southwest - Mobile home park (west of the rail line and Griffin Avenue) East - Wooded West - Residential and the Lineville Senior Center by 2011 (west of the rail line)

The first year of subject property use appears to have been 1950 when it was cleared for agricultural usage. Gaps of greater than 5 years were present in multiple record intervals. See **Section 6.0, Findings and Opinions** for further discussion of data failure.

Notes: Sources may be Fire Insurance Maps such as Sanborn, USGS Topographic Maps, Aerial Photographs, City Directories, Building Department Records, Property Tax Files, Zoning/Land Use Records, Title Records, or Interviews with Owners and Others. Copies of Historical Records Documentation is provided in Appendix E.

4.4.2 Surrounding Property Historical Summary

The area surrounding the subject property has been mixed-use agricultural, residential, and commercial since at least 1950 with the area to the north developed for residential and commercial use, the areas to the east and south developed for residential and agricultural use, and the area to the west developed primarily for residential use.

5.0 INTERVIEWS

PPM conducted interviews, when possible, with individuals who may have knowledge of the subject property and surrounding area. The objective of interviews is to obtain information from persons likely to have actual knowledge of current and past uses or conditions of the subject property, adjoining properties, and surrounding area that may indicate the likelihood of recognized environmental conditions in connection with the subject property. The focus and quality of information is highly variable with each type of contact and individual. The persons interviewed were asked to be as specific as reasonably feasible in answering questions. Interview information is provided below:

INTERVIEWS	
Interviewer:	Joanna Rowlen
Date(s) Attempted:	October 27, 2025
Name:	Mr. David Rush
Role:	Owner, Past Occupant
Title:	Subject Property Owner
Contact Information:	(256) 354-9046
Comments:	• He has owned the subject property for approximately 15 years. • He formerly utilized the subject property as a cabinet assembly factory (TruWood). • TruWood did not varnish, paint, or finish products. This factory only performed cutting, planing, and assembly. • TruWood did not store fuel or large amounts of hazardous chemicals. • To his knowledge, there have not been any accidents, spills, or fires at the subject property since he has owned it. • ADEM issued an NFA for the former release on the subject property before he purchased the subject property. • The monitoring wells and recovery wells associated with the previous release on the subject property were filled in when he purchased the subject property. • The subject property was formerly used as a lawnmower tire factory (Ace). • Ace also performed plastic injection molding. • Ace was the original occupant of the facility but was known as Amerace. This company was also a rubber manufacturer. • The subject property was farmland before the Ace facility was constructed.

Interviewer:	Stephanie Pryor and Luke Badrak
Date(s) Attempted:	October 16, 2025
Name:	Angela Gamel
Role:	Key Site Manager, Major Occupant, Primary User
Title:	Chief Financial Officer
Contact Information:	angela@integritycabinets.com
Comments:	• The current subject property owners are David Rush and Buddy Sharp. • They have owned the subject property for approximately 20 years.

Comments:	• The subject property was previously utilized as a tire manufacturer. • They did not know if any drinking water wells or septic systems have ever been utilized on the subject property. • A Phase I ESA and Phase II ESA were previously completed on the subject property. • They were not aware of any fires or floods having occurred at the subject property. • The east and south adjoining properties are undeveloped, the northern adjoining property is occupied by Brown's Construction, and the adjoining properties to the west are residential. • They were not aware of any oil/water separators, ASTs, or USTs currently on the subject property. • The silos located on site have been sold and are pending removal from the subject property. • There were formerly asbestos-containing materials on the subject property, but they believe they have been removed. (unable to confirm as no documentation of assessment or remediation provided for review) • Alabama Power provides electricity to the subject property. • The City of Lineville provides water and sewer services to the subject property. • East Alabama Gas District provides natural gas to the subject property.

Interviewer:	Joanna Rowlen
Date(s) Attempted:	October 29, 2025
Name:	Lineville City Hall
Role:	Local Gov't Official
Title:	Lineville City Hall
Contact Information:	(256) 396-2581
Comments:	A Freedom of Information Act (FOIA) request regarding any available information or documentation pertaining to the subject property was sent to the City of Lineville through the City's online contact form. PPM did not receive a response prior to the completion of this assessment.

Interviewer:	Joanna Rowlen
Date(s) Attempted:	October 17, 2025
Name:	ADEM eFile
Role:	Regulatory Database
Title:	ADEM eFile
Contact Information:	eFile: Main
Comments:	PPM conducted a search of ADEM's eFile database for regulatory documents relevant to the subject property and the surrounding properties.

6.0 FINDINGS AND OPINIONS

This section identifies those features, activities, uses, and conditions that in the judgement of the environmental professional may indicate the presence or likely presence of hazardous substances or petroleum products at the subject property. This information includes a summary of relevant findings from all sources discussed previously (site reconnaissance, government records, physical setting sources, interviews, historical sources, etc.). The opinions provided below include PPM's rationale for concluding that a finding is or is not a recognized environmental condition (REC), controlled recognized environmental condition (CREC) historical recognized environmental condition (HREC), or de minimis condition insofar as the findings pertain to each of these conditions. If a significant data gap is identified, PPM commented how the missing information that caused the significant data gap affected our

ability to provide an opinion as to whether the inquiry has identified conditions indicative of releases or threatened releases in, on, or at the subject property. If there is a significant data gap, PPM also discussed whether additional information would likely assist PPM in determining whether a REC or CREC exists.

6.1 DATA GAPS

Data gaps encountered by this investigation are as follows:

- Data failure identifying subject property use consistently at 5-year intervals.
- The quality of some aerial photographs and topographic maps was too poor to determine land use.
- Data gap due to the inability to thoroughly observe the floors of the building interiors due to storage of equipment and inadequate lighting.

Because PPM was able to make reasonable conclusions regarding RECs, PPM does not consider any of the above data gaps encountered to represent a significant data gap (SDG).

As of April 2024, two common types of per-and polyfluoroalkyl substances (PFAS) - PFOA and PFOS—have been officially classified as hazardous substances under CERCLA. In response, this Phase I Environmental Site Assessment included a limited evaluation of potential PFAS-related concerns. However, PFAS are challenging to assess due to their widespread use in industrial and consumer products, their persistence in the environment, and limited availability of site-specific historical data. While these factors make it difficult to determine definitive sources or the extent of potential PFAS impacts, PPM attempts included the following:

- **Historical Use Review:** Aerial photographs, fire insurance maps, city directories, and other historical sources were reviewed to identify past site uses that may have involved PFAS-containing materials (e.g., industrial operations, plating, fire-fighting foam use).
- **Regulatory Review:** Federal, state, and local environmental databases, including PFAS-specific online resources, were reviewed for listings of the site or nearby properties with known or suspected PFAS contamination.
- **Interviews & Records:** Available environmental records were reviewed, and interviews with site representatives were conducted to identify any known use, storage, or disposal of PFAS on-site.
- **Nearby Sources:** The potential for PFAS impacts from off-site sources—such as airports, landfills, or industrial facilities—was considered based on available data.

The subject property was utilized as a plastics and rubber manufacturer for approximately 45 years. Both plastic and rubber production are known sources of PFAS due to the use of PFAS-containing release agents in the plastic molding process and in the rubber industry as non-stick coatings and processing aids. Due to limitations in available data and the ubiquitous nature of PFAS, the potential for PFAS impacts could not be fully determined, and this constitutes an SDG under the ASTM E1527-21.

6.2 SUBJECT PROPERTY USES

6.2.1 Historical Subject Property Uses

The subject property appears to have been undeveloped or used as farmland from 1891 until 1962 when a manufacturing structure was constructed on the center of the subject property. According to Mr. David Rush, the subject property owner, this facility was operated by Amerace, which later became Ace. This facility was originally constructed as a rubber manufacturer. The Ace facility also performed plastic injection molding. The current subject property owner purchased the subject property in 2007, and the subject property has been utilized as a cabinet manufacturer since that time. The current occupant, Integrity Cabinets, has been operating on the subject property since 2024.

Potential environmental concerns related to the historical uses of the subject property include:

- **Ace Products rubber manufacturer on the subject property.** This facility began operations under the name Amerace in 1962 as a manufacturer of lawnmower tires and a plastic injection molder. This facility included a boiler room with an oil-powered boiler system, a machine shop, and a rail spur and loading dock, all located on the southwestern side of the main facility structure. The facility also stored bulk petroleum products in five ASTs. Three ASTs, 12,000 gallons, 18,000 gallons, and 20,000 gallons in capacity, were utilized to store heating oil to power the boilers. Naphthenic process was stored in a 1,500-gallon AST, and aromatic process oil was stored in a 12,000-gallon AST. According to an SPCC Plan from 1990, all of these ASTs were located within secondary containment structures. In addition to the ASTs, machine oil was stored in drums on the west side of the plant.

  Ace Products also formerly utilized one 1,000-gallon gasoline UST that was installed in 1980 on the southeast corner of the facility. According to regulatory documents stored on the ADEM eFile database, this UST had been previously used when it was installed, but it is unknown how old the UST was when it was installed. This UST was removed in March of 1989, but a closure report was not performed until July of 1991. Soil samples were collected during the closure and analyzed for TPH. The product lines were also removed; however, as they were less than 10 feet in length and the dispenser was part of the tank system, soil samples were not collected from the product line trenches. Groundwater samples were not collected. TPH concentrations in the soil samples ranged from 410 ppm to 4,550 ppm. These concentrations exceed the ADEM recommended limit of 100 ppm for UST closures. A PI was performed at the site in 1992, which determined that groundwater impacts had occurred at the site. A SI was performed at the site in 1993 by ESL. Five borings were installed and converted to monitoring wells, and groundwater levels were measured to be between 5 and 3 feet BGS. This SI also noted that the site utilized three diesel ASTs with underground piping and two ASTs to store chemicals involved in tire manufacturing. Soil and groundwater samples were collected from each of the monitoring well locations. The soil samples were analyzed for TPH, and the groundwater samples were analyzed for BTEX and PAH. TPH concentrations in the soil samples ranged from less than 10 ppm to 8,580 ppm. One groundwater sample contained elevated levels of BTEX and PAH, and 0.1 feet of free product that appeared to be clean oil was measured in this monitoring well. The source of the impacts at the site were determined to likely be past use of diesel fuel and oil usage. ESL recommended the combination of groundwater extraction and the installation of an SVE system at the site in order to remediate the site, and a CAP was submitted in 1993 by Handex of Georgia. A remediation system was installed at the site and groundwater monitoring continued until 2006 when all monitoring wells and recovery wells on the site were abandoned. An NFA with Conditions was issued by ADEM for the site in March of 2006. The NFA was issued at the site under the assumption that the site would remain a commercial property.

In 2002, an underground pipe leading to the 1,500-gallon AST ruptured and released an estimated 600 to 650 gallons of lube oil into the soil. The spill was reported, and the visible contamination was excavated. Soil samples were collected from the excavation and analyzed for TPH. The excavation was extended, and further soil sampling was conducted until all soil samples collected contained TPH concentrations below actionable limits. The spill report recommended no further action with regard to the oil spill.

Ace Products was also issued the EPA Identification Number ALD983173733 for RCRA waste in 1990. According to the application, the facility only generated RCRA waste solvents one time per year. A 1998 inspection found that the facility was failing to make a hazardous waste determination on waste rubber being disposed of in a dumpster. The facility was classified as a Conditionally Exempt Small Quantity Generator, also known as a VSQG, and a Used Oil Generator in 2001. According to the 2001 Certification of Used Oil Management, the Ace facility utilized 28 hydraulic injection molding machines and other machines that included sump pits used for lubrication. These pits were cleaned out, and the oil, grease, and rags were drummed and stored in an oil storage area until they could be transported to Mindis Treatment Services in Atlanta, Georgia.

A Phase I ESA and Phase II ESA were conducted on the subject property in 2007 for TruWood Cabinets, Inc. The Phase II ESA included surficial soil sampling to evaluate the RECs identified in the previous Phase I ESA performed at the subject property in January of 2007. The areas of the subject property sampled included areas of surface discoloration near the oil storage building and transformer station and the area around the outdoor battery storage areas. All of these areas were identified in the 2007 Phase I ESA as RECs. Eight soil borings were advanced to 6 feet BGS. Two borings were advanced near a sump basin, two in the location of a spilled diesel tank, two in a drainage ditch between the oil storage area and the diesel storage area, one at the corner of the oil storage area, and one at the transformer area. Three soil samples were collected from each boring and analyzed for TPH, lead, and the samples collected from the area near the transformer station were also analyzed for PCBs. Two of the 24 soil samples collected were found to contain concentrations of TPH above the 100 ppm limit for UST closures. These samples were collected from the 0- to 2-foot and the 4- to 6-foot depths of the soil boring advanced on the western side of the facility outside the former boiler room area. PCBs were not detected in any of the soil samples.

The subject property was utilized for rubber and plastic production for approximately 45 years which included the storage and use of large amounts of petroleum products. The facility also included a machine shop and in-ground sumps under the machinery. A Phase II ESA at the subject property found concentrations of TPH in soil samples that exceeded the ADEM-recommended limit of 100 ppm for UST closures. However, the subject property did receive an NFA with Conditions regarding the petroleum impacts at the facility. Therefore, the potential for impact to the subject property from the former presence of the Ace Products facility is considered to be a CREC.

- **TruWood Cabinets on the subject property.** TruWood Cabinets began operations at the subject property in 2008, according to an NPDES permit NOI submitted that year. The permit application states that the TruWood facility manufactured cabinetry and did not store bulk petroleum on the subject property. This facility was classified as a RCRA-VSQG due to the use of cleaning solvents for the majority of occupancy; however, listings were noted in the EDR for periods where it was registered as both a Small and Large Quantity Generator. According to Regulated Waste Notifications summarized in the EDR, the TruWood facility produced less than 500 pounds of these solvents per year. According to Mr. Rush, who also owned the subject property while TruWood was in operation, the facility did not conduct finishing or painting on the subject property. Operations at the facility included cutting, planing, and assembly of wood products. However, violations were noted in 2005, 2010 and 2015 that were noted as resolved. Given the reported violations associated with petroleum and hazardous chemical storage,

treatment and/or disposal, the potential for impact to the subject property from the operations of the former TruWood facility on the subject property is considered to be a REC.

- **Potential for the presence of PFAS on the subject property.** The subject property was utilized as a plastics and rubber manufacturer for approximately 45 years. Both plastic and rubber production are known sources of PFAS due to the use of PFAS-containing release agents in the plastic molding process and in the rubber industry as non-stick coatings and processing aids. Due to limitations in available data and the ubiquitous nature of PFAS, the potential for PFAS impacts could not be fully determined, and this constitutes an SDG under the ASTM E1527-21.

6.2.2 Current Subject Property Uses

The subject property is currently utilized by Integrity Cabinets as cabinet manufacturer. The facility does not finish, varnish, or paint products on the subject property.

Potential environmental concerns related to the current uses of the subject property include:

- **Integrity Cabinets on the subject property.** The subject property is currently occupied by Integrity Cabinets as a cabinet manufacturer. The main operations on the subject property consist of cabinet door assembly and warehousing of raw and finished goods. The Integrity Cabinets facility on the subject property does not utilize paints, varnishes, or finishes in its operations. The facility maintains a Stormwater Best Management Practices (BMP) Plan and holds a general NPDES permit. According to the BMP Plan, the potential sources of stormwater contamination from operations at the subject property include the loading and unloading of trucks, miscellaneous scrap metal, wood waste, and the operation of forklifts, loaders, and other equipment. None of these sources would likely contribute to significant soil or groundwater impacts on the subject property and therefore the potential for impact to the subject property from the presence of the Integrity Cabinets facility is not considered to be a REC.

- **Drums on the subject property.** Approximately 20 drums were observed in storage building on the southern portion of the subject property during site reconnaissance. These drums were approximately 55 gallons in capacity and were constructed of metal, plastic, and cardboard. Some appeared to be empty, and most did not have visible labels. The metal drums all appeared to have varying degrees of rusting. One cardboard drum was open and appeared to be partially filled with a solid substance. This drum was labeled as an elastomer accelerator. None of the drums appeared to be leaking; however, most were not easily accessible due to the storage of miscellaneous items. The visible portions of the concrete slab floor in the storage building appeared to be in good condition. These drums are likely left from the rubber manufacturer that previously occupied the subject property and do not appear to be currently in use. As the contents of these drums are not property characterized and would require removal from the subject property, the potential for impact from the presence of these drums on the subject property is not considered to be a REC but is considered to be a Business Environmental Risk (BER).

- **Drains and sumps on the subject property.** Multiple floor drains were observed on the subject property inside the main facility structure. One floor drain was observed in the former laboratory area on the southern end of the facility. This drain and the area surrounding it appeared to be corroded. An additional floor drain was observed in the former boiler room area in the southwestern portion of the facility. Evidence of staining was observed leading into this drain. Trench drains were also observed in the former boiler room area. These trench drains contained sump pumps and staining was observed around the drains. A sump containing water was also observed in the portion of the main facility structure currently in use by Integrity Cabinets. These drains and sumps do not

appear to be in use by the current occupant, and the staining and corrosion appears to have happened during previous operations, likely Ace Products, the former rubber and plastics manufacturer on the subject property. As the corrosion and staining of these drains does not appear to be related to the current operations on the subject property, the potential for impact to the subject property from the presence of these floor drains beyond impacts associated with the former Ace Products is not considered to be a REC.

- **Transformer stations on the subject property.** Two electrical transformer stations were observed at the southeastern and southwestern corners of the main facility structure on the southern portion of the subject property. The southeastern station was smaller in size and no longer in use. The transformers in this station were situated on a concrete pad. The transformers were slightly rusted, but there was no evidence of a leak or release observed. The southwestern station appeared to have been installed more recently. This station was surfaced with gravel and there was no evidence of leaking or a release observed. Neither of these transformer stations appear to be present in the 1985 aerial photograph and were likely installed after that time. A Phase II ESA report from 2008 indicates that there was a possible third transformer station located near the bag house area on the eastern side of the main facility structure at that time. The soil samples collected in that area did not contain PCBs.

  Based on the appearance of the transformers in the southeastern station and the fact that the southeastern station is no longer in use, this station is significantly older than the southwestern station. There were no transformers observed on the eastern side of the facility. It is possible that the transformers in the southeastern station were moved at some point from the eastern side of the facility to their current location. As there is no evidence of a release from either of these transformer stations, the potential for impact to the subject property from their presence is not considered to be a REC.

- **Diesel AST on the subject property.** A 55-gallon diesel AST and generator were observed inside the shed housing the fire suppression system on the southeastern portion of the subject property. This shed had a concrete slab floor that appeared to be in good condition. The AST was clearly labeled and appeared to be in good condition. The generator was surrounded by a containment basin. There was no evidence of leaking or a prior release observed. As the AST appears to be in good condition and the generator is in secondary containment, the potential for impact to the subject property from the presence of this AST is not considered to be a REC.

6.3 ADJOINING/SURROUNDING LAND USES

6.3.1 Historical Adjoining/Surrounding Uses

The adjoining properties to the east, south, and west appear to have been agricultural, unoccupied, or residential properties since approximately 1950 with the exception of one western adjoining property which has been utilized as senior center for the City of Lineville since 2011. The northern adjoining property was used as pastureland or was unoccupied until 1983 when the property was developed as a concrete and construction company. There are no RECs associated with the historical uses of the adjoining properties.

6.3.2 Current Adjoining/Surrounding Uses

The adjoining properties to the east, south, and west are either unoccupied or used for residential purposes with the exception of the Lineville Senior Center to the west of the subject property. The northern adjoining property is occupied by Brown's Concrete and Construction.

Potential environmental concerns related to the current uses of the adjoining properties include:

Brown's Concrete and Construction on the northern adjoining property. This site appears to have formerly operated under the name Clay Concrete and utilized one 1,000-gallon diesel AST installed in 1992. The AST appears to still be in use as there is no closure date listed but was not observed during site reconnaissance. This facility has been utilized as a concrete and construction company since 1983, according to NPDES permits. It currently operates under the name Brown's Concrete. The AST is still visible on the property approximately 320 feet to the north of the subject property. The remainder of the property appears to be used as an outdoor storage area for miscellaneous construction materials and metal items. As the AST is located cross gradient to the subject property and outside of the AOC, the potential for impact to the subject property from the presence of this construction company on the northern adjoining property is not considered to be a REC.

6.4 CONCLUSIONS

PPM has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-21 of the Ace Road ESA located at 320 Ace Road, Lineville, Alabama 36266, the subject property. Any exceptions to, or deletions from, this practice are described in **Section 2.5, User Specified Terms, Conditions, and Limitations** of this report.

- **Ace Products rubber manufacturer on the subject property.** This facility began operations under the name Amerace in 1962 as a manufacturer of lawnmower tires and a plastic injection molder. This facility included a boiler room with an oil-powered boiler system, a machine shop, and a rail spur and loading dock, all located on the southwestern side of the main facility structure. The facility also stored bulk petroleum products in five ASTs. Three ASTs, 12,000 gallons, 18,000 gallons, and 20,000 gallons in capacity, were utilized to store heating oil to power the boilers. Naphthenic process was stored in a 1,500-gallon AST, and aromatic process oil was stored in a 12,000-gallon AST. According to an SPCC Plan from 1990, all of these ASTs were located within secondary containment structures. In addition to the ASTs, machine oil was stored in drums on the west side of the plant. Ace Products was also listed as a RCRA-VSQG due to the generation of waste solvents and used oil. According to the 2001 Certification of Used Oil Management, the Ace facility utilized 28 hydraulic injection molding machines and other machines that included sump pits used for lubrication.

  Ace Products also formerly utilized one 1,000-gallon gasoline UST that was installed in 1980 on the southeast corner of the facility that had been previously used when it was installed This UST was removed in March of 1989, but a closure report was not performed until July of 1991. Evidence of a release was found during the closure, and a PI was performed at the site in 1992, which determined that groundwater impacts had occurred at the site. A SI was performed at the site in 1993 which also noted that the site utilized three diesel ASTs with underground piping and two ASTs to store chemicals involved in tire manufacturing. TPH were found in soil samples and one groundwater sample contained elevated levels of BTEX and PAH. Free product that appeared to be clean oil was measured in one monitoring well. The source of the impacts at the site were determined to likely be past use of diesel fuel and oil usage. A remediation system was installed at the site and groundwater monitoring continued until 2006 when all monitoring

wells and recovery wells on the site were abandoned. An NFA with Conditions was issued by ADEM for the site in March of 2006. NFA was required at the site under the assumption that the site would remain a commercial property.

In 2002, an underground pipe leading to the 1,500-gallon AST ruptured and released an estimated 600 to 650 gallons of lube oil into the soil. The spill was reported, and the visible contamination was excavated. Soil samples were collected from the excavation and analyzed for TPH. The excavation was extended, and further soil sampling was conducted until all soil samples collected contained TPH concentrations below actionable limits. The spill report recommended no further action with regard to the oil spill.

A Phase I ESA and Phase II ESA were conducted on the subject property in 2007 for TruWood Cabinets, Inc. The Phase II ESA included surficial soil sampling to evaluate the RECs identified in the previous Phase I ESA performed at the subject property in January of 2007. The areas of the subject property sampled included areas of surface discoloration near the oil storage building and transformer station and the area around the outdoor battery storage areas. All of these areas were identified in the 2007 Phase I ESA as RECs. Eight soil borings were advanced to 6 feet BGS. Two borings were advanced near a sump basin, two in the location of a spilled diesel tank, two in a drainage ditch between the oil storage area and the diesel storage area, one at the corner of the oil storage area, and one at the transformer area. Three soil samples were collected from each boring and analyzed for TPH, lead, and the samples collected from the area near the transformer station were also analyzed for PCBs. Two of the 24 soil samples collected were found to contain concentrations of TPH above the 100 ppm limit for UST closures. These samples were collected from the 0- to 2-foot and the 4- to 6-foot depths of the soil boring advanced on the western side of the facility outside the former boiler room area. PCBs were not detected in any of the soil samples.

The subject property was utilized for rubber and plastic production for approximately 45 years which included the storage and use of large amounts of petroleum products. The facility also included a machine shop and in-ground sumps under the machinery. A Phase II ESA at the subject property found concentrations of TPH in soil samples that exceeded the ADEM-recommended limit of 100 ppm for UST closures. However, the subject property did receive an NFA with Conditions regarding the petroleum impacts at the facility. Therefore, the potential for impact to the subject property from the former presence of the Ace Products facility is considered to be a CREC.

- **TruWood Cabinets on the subject property**. TruWood Cabinets began operations at the subject property in 2008, according to an NPDES permit NOI submitted that year. The permit application states that the TruWood facility manufactured cabinetry and did not store bulk petroleum on the subject property. This facility was classified as a RCRA-VSQG due to the use of cleaning solvents for the majority of occupancy; however, listings were noted in the EDR for periods where it was registered as both a Small and Large Quantity Generator. According to Regulated Waste Notifications summarized in the EDR, the TruWood facility produced less than 500 pounds of these solvents per year. According to Mr. Rush, who also owned the subject property while TruWood was in operation, the facility did not conduct finishing or painting on the subject property. Operations at the facility included cutting, planing, and assembly of wood products. However, violations were noted in 2005, 2010 and 2015 that were noted as resolved. Given the reported violations associated with petroleum and hazardous chemical storage, treatment and/or disposal, the potential for impact to the subject property from the operations of the former TruWood facility on the subject property is considered to be a REC.

- **Potential for the presence of PFAS on the subject property.** The subject property was utilized as a plastics and rubber manufacturer for approximately 45 years. Both plastic and rubber production are known sources of PFAS due to the use of PFAS-containing

release agents in the plastic molding process and in the rubber industry as non-stick coatings and processing aids. Due to limitations in available data and the ubiquitous nature of PFAS, the potential for PFAS impacts could not be fully determined, and this constitutes an SDG under the ASTM E1527-21.

6.5 ADDITIONAL INVESTIGATION OPINION

Based on the findings from this Phase I ESA, it is PPM's professional opinion that no additional investigation is warranted at this time. Recommendations are not required by this practice and will only be provided at the request of the user based on client-specific objectives and environmental risk tolerance.

6.6 ENVIRONMENTAL PROFESSIONAL STATEMENT

I, Stephanie Pryor, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in 312.10 of 40 CFR • 312. I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312. My signature is provided on the cover of this report, and my environmental professional qualifications are provided in **Appendix G, Qualifications of Environmental Professionals**.

7.0 NON-SCOPE SERVICES

PPM did not provide any additional services outside the scope of Practice E1527-21.

8.0 GLOSSARY OF KEY TERMS

The following is a list of key terms used in this report with definitions per Practice E1527-21:

activity and use limitations (AUL): legal or physical restrictions or limitations on the use of, or access to, a site or facility: (1) to reduce or eliminate potential exposure to hazardous substances or petroleum products in the soil, soil vapor, groundwater, and/or surface water on the property, or (2) to prevent activities that could interfere with the effective-ness of a response action, in order to ensure maintenance of a condition of no significant risk to public health or the environment. These legal or physical restrictions, which may include institutional and/or engineering controls, are intended to pre-vent adverse impacts to individuals or populations that may be exposed to hazardous substances and petroleum products in the soil, soil vapor, groundwater, and/or surface water on a property.

adjoining properties: any real property or proper-ties the border of which is contiguous or partially contiguous with that of the subject property, or that would be contiguous or partially contiguous with that of the subject property but for a street, road, or other public thoroughfare separating them.

bona fide prospective purchaser: a person may qualify as a bona fide prospective purchaser if, among other requirements, such person made "all appropriate inquiries into the previous ownership and uses of the facility in accordance with generally accepted good commercial and customary standards and practices." Knowledge of contamination resulting from all appropriate inquiries would not generally preclude this liability protection. A person must make all appropriate inquiries on or before the date of purchase.

business environmental risk: a risk which can have a material environmental or environmentally-driven impact on the business associated with the current or planned use of commercial real estate, not necessarily related to those environmental issues required to be investigated in this practice.

contiguous property owner: a person may qualify for the contiguous property owner liability protection if, among other requirements, such person owns real property that is contiguous to, and that is or may be contaminated by hazardous substances from other real property that is not owned by that person. Furthermore, such person conducted all appropriate inquiries at the time of acquisition of the subject property and did not know or have reason to know that the subject property was or could be contaminated by a release or threatened release from the contiguous property. The all appropriate inquiries must not result in knowledge of contamination. If it does, then such person did "know" or "had reason to know" of contamination and would not be eligible for the contiguous property owner liability protection.

controlled recognized environmental condition (CREC): recognized environmental condition affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities with hazardous substances or petroleum products allowed to remain in place subject to implementation of required controls (for example, activity and use limitations or other property use limitations).

data failure: a failure to achieve the historical research objectives set by Practice E1527-21 even after reviewing the standard historical sources listed by Practice E1527-21 that are reasonably ascertainable and likely to be useful. Data failure is one type of data gap.

data gap: a lack of or inability to obtain information required by this practice despite good faith efforts by the environmental professional to gather such information. Data gaps may result from incompleteness in any of the activities required by this practice, including, but not limited to, site reconnaissance (for example, an inability to conduct the site visit), and interviews (for example, an inability to interview the key site manager, regulatory officials, etc.).

de minimis condition: a condition related to a release that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. A condition determined to be a de minimis condition is not a recognized environmental condition nor a controlled recognized environmental condition.

environment: CERCLA 42 U.S.C. • 9601(8) defines "environment" to mean (A) the navigable waters, the waters of the contiguous zone, and the ocean waters of which the natural resources are under the exclusive management authority of the United States under the Magnuson-Stevens Fishery Conservation and Management Act [16 U.S.C. 1801 et seq.], and (B) any other surface water, ground water, drinking water supply, land surface or subsurface strata, or ambient air within the United States or under the jurisdiction of the United States.

environmental lien: a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property.

environmental professional: a person meeting the education, training, and experience requirements as set forth in 40 CFR 312.10(b).

hazardous substance: a substance defined as a hazardous substance pursuant to CERCLA 42 U.S.C.9601(14), as interpreted by EPA regulations and the courts. The term does not include petroleum, including crude oil or any fraction thereof which is not otherwise specifically listed or designated as a *hazardous substance*, and the term does not include natural gas, natural gas liquids, liquefied natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).

***historical recognized environmental condition (HREC)*:** a previous release of hazardous substances or petroleum products affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities and meeting unrestricted use criteria established by the applicable regulatory authority or authorities without subjecting the subject property to any controls (for example, activity and use limitations or other property use limitations). A historical recognized environmental condition is not a recognized environmental condition.

innocent landowner: One of the three Landowner Liability Protections (LLPs). A person may qualify as one of three types of innocent landowners: (i) a person who "did not know and had no reason to know" that contamination existed on the property at the time the purchaser acquired the property; (ii) a government entity which acquired the property by escheat, or through any other involuntary transfer or acquisition, or through the exercise of eminent domain authority by purchase or condemnation; and (iii) a person who "acquired the facility by inheritance or bequest." To qualify for the innocent landowner defense, such person must have made all appropriate inquiries on or before the date of purchase. Furthermore, the all appropriate inquiries must not have resulted in knowledge of the contamination. If it does, then such person did "know" or "had reason to know" of contamination and would not be eligible for the innocent landowner defense.

key site manager: the person identified by the owner or operator of a property as having good knowledge of the uses and physical characteristics of the property.

Landowner Liability Protections (LLPs): landowner liability protections under CERCLA; these protections include the bona fide prospective purchaser liability protection, contiguous property owner liability protection, and innocent landowner defense from CERCLA liability. See 42 U.S.C. 9601(35)(A), 9601(40), 9607(b), 9607(q), 9607(r).

material threat: obvious threat which is likely to lead to a release and that, in the opinion of the environmental professional, would likely result in impact to public health or the environment. An example might include an aboveground storage tank system that contains a hazardous substance and which shows evidence of damage. The damage would represent a material threat if it is deemed serious enough that it may cause or contribute to tank integrity failure with a release of contents to the environment.

migrate/migration: or the purposes of this practice, "migrate" and "migration" refers to the movement of hazardous substances or petroleum products in any form, including, for example, solid and liquid at the surface or subsurface, and vapor in the subsurface.

obvious: that which is plain or evident; a condition or fact that could not be ignored or overlooked by a reasonable observer.

owner: generally the fee owner of record of a property.

petroleum products: those substances included within the meaning of the petroleum exclusion to CERCLA, 42 U.S.C. 9601(14), as interpreted by the courts and EPA, that is: petroleum, including crude oil or any fraction thereof which is not otherwise specifically listed or designated as a hazardous substance under Subparagraphs (A) through (F) of 42 U.S.C. • 9601(14), natural gas, natural gas liquids, liquefied natural gas, and synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas). (The word fraction refers to certain distillates of crude oil, including gasoline, kerosine, diesel oil, jet fuels, and fuel oil, pursuant to Standard Definitions of Petroleum Statistics.)

practically reviewable: information that is practically reviewable means that the information is provided by the source in a manner and in a form that, upon examination, yields information relevant to the subject property without the need for extraordinary analysis of irrelevant data. The form of the information shall be such that the user can review the records for a limited

geographic area. Records that cannot be feasibly retrieved by reference to the location of the subject property or a geographic area in which the subject property is located are not generally practically reviewable. Most data-bases of public records are practically reviewable if they can be obtained from the source agency by the county, city, zip code, or other geographic area of the facilities listed in the record system. Records that are sorted, filed, organized, or maintained by the source agency only chronologically are not generally practically reviewable. Listings in publicly available records which do not have adequate address information to be located geographically are not generally considered practically reviewable. For large databases with numerous records (such as RCRA hazardous waste generators and registered under-ground storage tanks), the records are not practically review-able unless they can be obtained from the source agency in the smaller geographic area of zip codes. Even when information is provided by zip code for some large databases, it is common for an unmanageable number of sites to be identified within a given zip code. In these cases, it is not necessary to review the impact of all of the sites that are likely to be listed in any given zip code because that information would not be practically reviewable. In other words, when so much information is generated that it cannot be feasibly reviewed regarding its impact on the subject property, it is not practically reviewable.

property: real property, including buildings and other fixtures and improvements located on and affixed to the land.

reasonably ascertainable: information that is (1) publicly available, (2) obtainable from its source within reasonable time and cost constraints, and (3) practically reviewable.

recognized environmental condition: 1) the presence of hazardous substances or petroleum products in, on, or at the subject property due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or (3) the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment..

release: a release of any hazardous substance or petroleum product shall have the same meaning as the definition of "release" in CERCLA 42 U.S.C. • 9601(22)). The first element for establishing CERCLA liability is that there must be a release or threatened release of hazardous substances from a facility or a vessel. A release or threatened release of a hazardous substance includes any "spilling, leaking, lift, pouring, emitting, emptying, discharging, injecting, escaping, leaching, dumping or disposing into the environment (including the abandonment or discarding of barrels, containers and other closed receptacles containing any hazardous substance, or pollutant or contaminant."

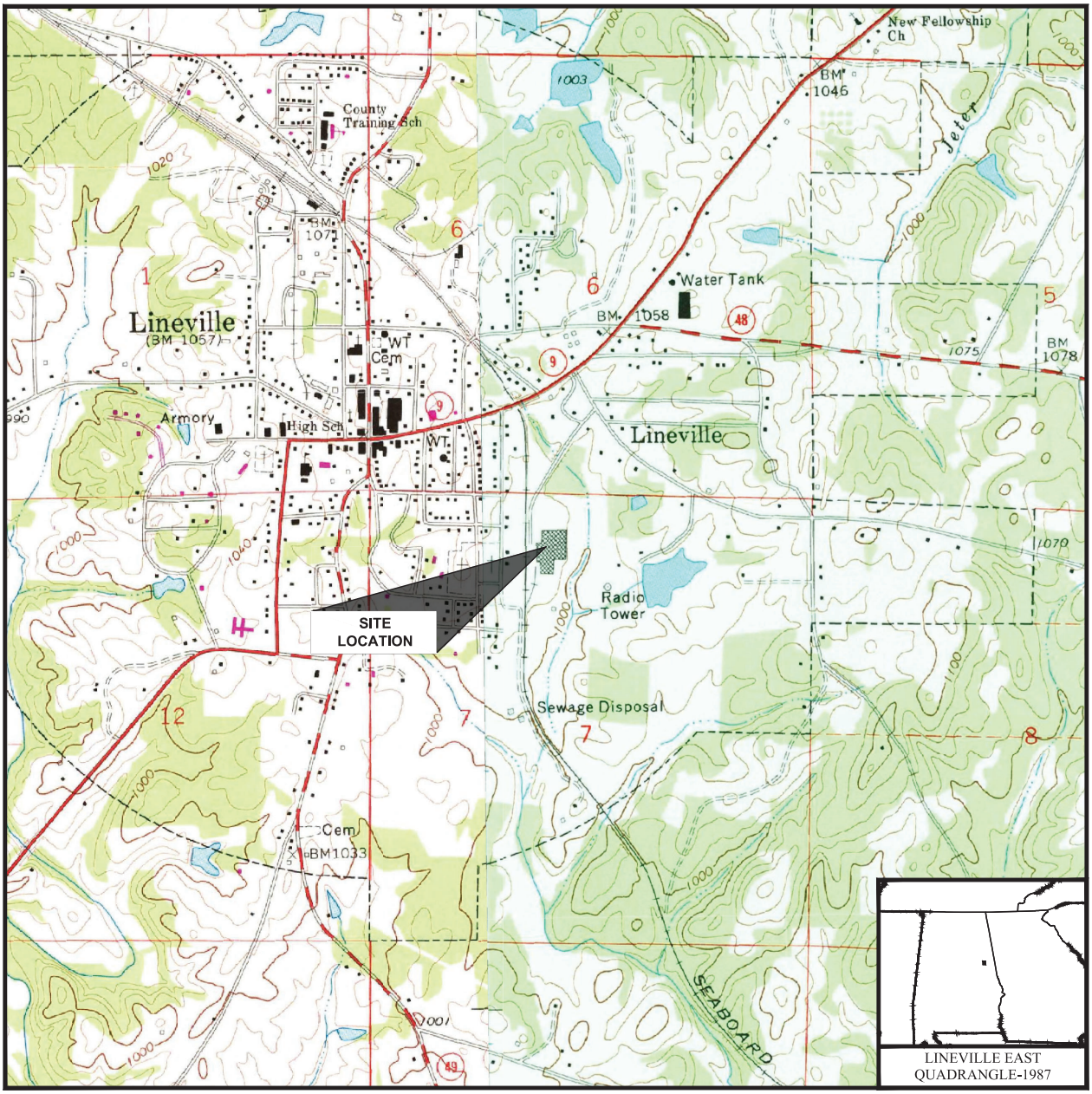
significant data gap: a data gap that affects the ability of the environmental professional to identify a recognized environmental condition.

subject property: the property that is the subject of the environmental site assessment described in this practice.

user: the party seeking to use Practice E1527 to complete an environmental site assessment of the subject property.

APPENDIX A -

Figures



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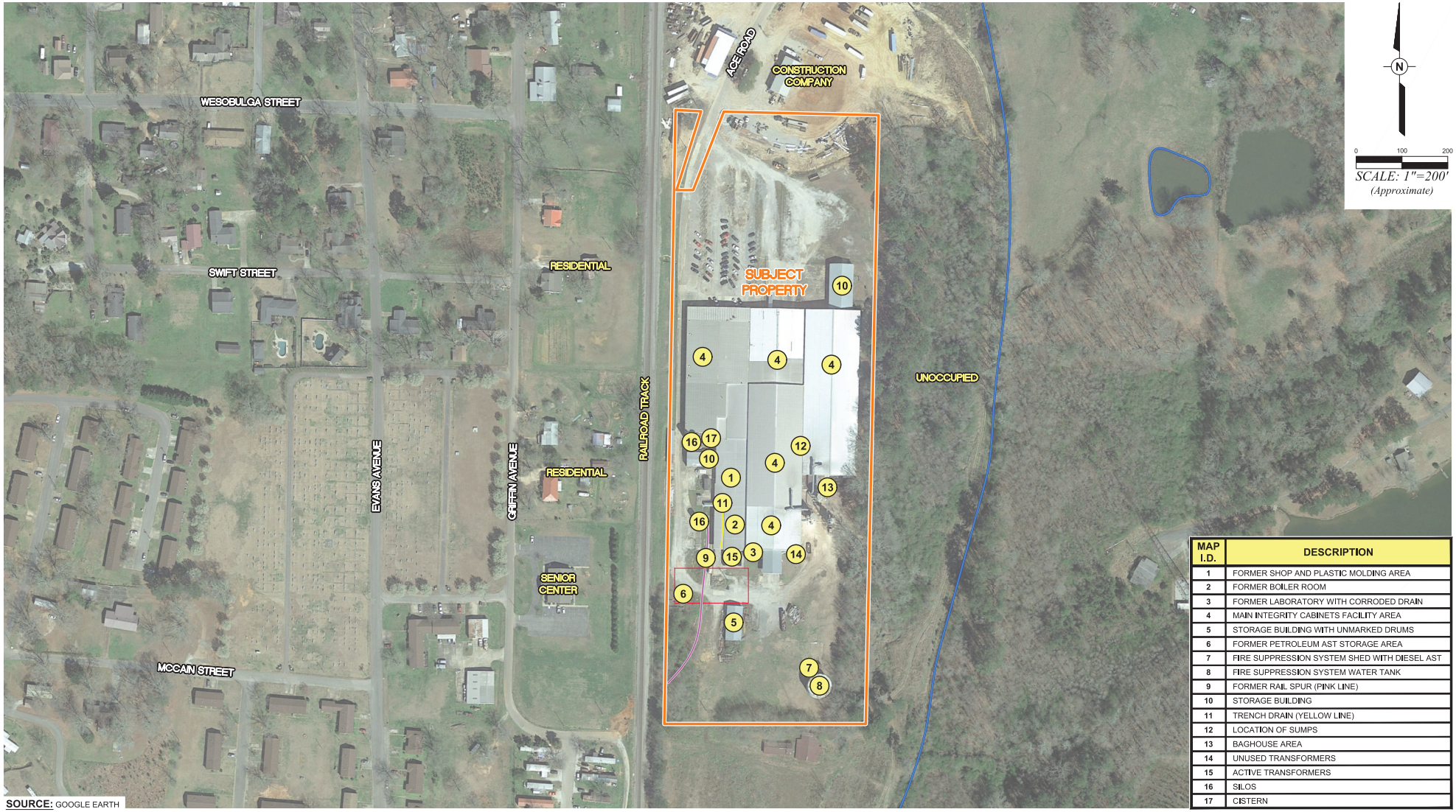
PPM CONSULTANTS, INC. www.ppmco.com		INTEGRITY CABINETS **320 ACE ROAD LINEVILLE, ALABAMA** 320 ACE ROAD LINEVILLE, ALABAMA	SITE LOCATION MAP	FIGURE NUMBER 1
DRAWN BY: MRS	DRAWN DATE: 11/03/25			
PROJECT NUMBER: 40220501	PHASE: ESAI			



SOURCE: GOOGLE EARTH

MAP I.D.	DESCRIPTION
1	FORMER SHOP AND PLASTIC MOLDING AREA
2	FORMER BOILER ROOM
3	FORMER LABORATORY WITH CORRODED DRAIN
4	MAIN INTEGRITY CABINETS FACILITY AREA
5	STORAGE BUILDING WITH UNMARKED DRUMS
6	FORMER PETROLEUM AST STORAGE AREA
7	FIRE SUPPRESSION SYSTEM SHED WITH DIESEL AST
8	FIRE SUPPRESSION SYSTEM WATER TANK
9	FORMER RAIL SPUR (PINK LINE)
10	STORAGE BUILDING
11	TRENCH DRAIN (YELLOW LINE)
12	LOCATION OF SUMPS
13	BAGHOUSE AREA
14	UNUSED TRANSFORMERS
15	ACTIVE TRANSFORMERS
16	SILOS
17	CISTERN

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DRAWN BY:	DRAWN DATE:
MRS	11/03/25
PROJECT NUMBER:	PHASE:
40220501	ESAI

INTEGRITY CABINETS
320 ACE ROAD LINEVILLE, ALABAMA
320 ACE ROAD
LINEVILLE, ALABAMA

SITE MAP

FIGURE NUMBER
2

SOURCE: GOOGLE EARTH

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MRS	11/03/25
PROJECT NUMBER:	PHASE:
40220501	ESAI

INTEGRITY CABINETS
320 ACE ROAD LINEVILLE, ALABAMA
320 ACE ROAD
LINEVILLE, ALABAMA

AREA MAP

FIGURE NUMBER
3

APPENDIX B -

User Provided Information

HGS Engineering, Inc.
1121 Noble Street
Anniston, AL 36201
Phone: 256-236-1848 • Fax: 256-236-2979
www.hgsengineeringinc.com

ENGINEERING AND PROFESSIONAL SERVICES

PHASE I

ENVIRONMENTAL SITE ASSESSMENT

Ace Industries, LLC
320 Ace Road
Lineville, Alabama

January 2007

TABLE OF CONTENTS

1. Summary 1
2. Introduction 3
   - 2.1 Purpose 3
   - 2.2 Scope 4
   - 2.3 Significant Assumptions 4
   - 2.4 Limitations and Exceptions 4
   - 2.5 Special Terms and Conditions 4
   - 2.6 User Reliance

3. Site Description 4
   - 3.1. Location and Legal Description 4
   - 3.2. Site and Vicinity General Characteristics 4
   - 3.3. Current Use of the Property 5
   - 3.4. Descriptions of Structures, Roads, Other Site Improvements 5
   - 3.5. Current Uses of the Adjoining Properties 5

4. User Provided Information 5
   - 4.1. Title Records 5
   - 4.2. Environmental Liens or Activity and Use Limitations 5
   - 4.3. Specialized Knowledge 5
   - 4.4. Commonly Known or Reasonably Ascertainable Information 5
   - 4.5. Valuation Reduction for Environmental Issues 6
   - 4.6. Owner, Property Manager, and Occupant Information 6
   - 4.7. Reason for Performing Phase I 6
   - 4.8. Other 6

5. Records Review 6
   - 5.1. Standard Environmental Record Sources 6
   - 5.2. Additional Environmental Record Sources 6
   - 5.3. Physical Setting Sources 7
   - 5.4. Historical Use Information on the Property 7
   - 5.5. Historical Use Information on Adjoining Properties 8

6. Site Reconnaissance 8
   - 6.1 Methodology and Limiting Conditions 8
   - 6.2 General Site Setting 8
   - 6.3 Exterior Observations 9
   - 6.4 Interior Observations 9

7. Interviews 9
   - 7.1. Interview with Owner 9
   - 7.2. Interview with Site Manager 9
   - 7.3. Interviews with Occupants 9

7.4. Interviews with Local Government Officials 9
7.5. Interviews with Others 10

8. Findings 10

9. Opinion 10

10. Conclusion 10

11. Deviations 11

12. Additional Services 11

13. References 11

14. Signature of Environmental Professional 11

15. Qualifications of Environmental Professional 12

APPENDICES

Site Maps/Diagrams A

Site Photographs B

Historical Research Documentation C

Regulatory Records Documentation D

Limitations E

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ENGINEERING AND PROFESSIONAL SERVICES

PHASE I ENVIRONMENTAL SITE ASSESSMENT

For
Property located at

320 Ace Road
Lineville, Alabama

1. SUMMARY

Ms Karen Newton
Human Resources Manager
Ace Industries, LLC
320 Ace Road
Lineville, Alabama 36266

SUBJECT: Environmental Site Assessment (Phase I) of Ace Industries, LLC, 320 Ace Road, Lineville, Alabama

Dear Ms. Newton:

At your request, an environmental site assessment (Phase I) was conducted on the property known as Ace Industries, LLC at 320 Ace Road, Lineville, Alabama. The property is bounded on the north by residences and commercial establishments, on the east by woodland and a small unnamed creek, on the south by farmland, and on the west by railroad tracks and residences. The property is identified as Parcel Number 10-03-07-2-000-002 as recorded in the Office of the Judge of Probate of Clay County, Alabama, in Real Estate Book 296, Page 147 and is situated, lying, and being in the City of Lineville, Clay County, Alabama. The property is 14 acres, more or less. The property is referenced throughout this report as Ace Industries, LLC.

The preliminary site assessment was performed in accordance with recognized and accepted environmental engineering practices (ASTM Standard E1527-05). The scope of services was limited to a routinely performed non-invasive Phase I Environmental Site Assessment (ESA). This practice is used as an 'All Appropriate Inquiry' tool for assessing possible past or present environmental impacts on a selected site prior to property transfer. This Phase I ESA Report is subject to the limitations described in Appendix E.

The Phase I ESA Report has been generated from the following sources:

- Records review – research of local, State, and Federal records.
- Site reconnaissance –a visual survey supported by photographs.
- Interviews – as available, current and former owners/operators, area residents, and local government officials to corroborate findings.

General Observations:

1. All information gathered during this site assessment indicates that the land has been developed and used for industrial manufacturing since 1962. Prior to this development, the land was used as farmland.
2. There is minor evidence of diseased vegetation, soil discoloration, or other abnormalities in the surrounding ground to indicate potential environmental impact.
3. The topography of the site is relatively flat from north to south, while there is an increase in elevation from west to east. The elevation above sea level for the center of the site is 1024 feet.
4. Properties immediately adjacent to the site are residences and commercial establishments to the north, woodland and a small unnamed creek to the east, farmland to the south, and railroad tracks and residences to the west.
5. The site is situated in an area that has not been mapped for floodplain information by the Federal Emergency Management Agency (FEMA). The unmapped area of Lineville is designated as FEMA #01X049. A review of topographic map data does not reveal whether or not the site would be within a 100 year floodplain.
6. Present Use: Industrial Manufacturing Plant.
7. Future Use: Industrial/Commercial Development.

Conclusion:

HGS Engineering, Inc. has performed a Phase I ESA in conformance with the scope and limitations of ASTM Practice E 1527-05 at the above referenced property in Lineville, Alabama. Any exceptions to, or deletions from, this practice are described in this report.

<u>This assessment has revealed minor evidence of recognized environmental conditions.</u> The following items, if corrected/remediated, would eliminate the minor recognized environmental conditions.

1. Construction and/or demolition debris in piles along the eastern property line and at the SE corner of the property pose potential storm water pollutant runoff concerns. Removal to a C&DD/Industrial Landfill would eliminate this concern.
2. All discarded materials and general trash around the facility pose potential storm water pollutant runoff concerns. Collection and discarding in the general trash dumpster would eliminate this

concern.

3. The surface soil discoloration at the NW and NE corners of the Oil Storage Building; within the pallet storage area at the rear of the facility; and in front of the gated entrance to the Alabama Power Transformer Station indicates that some petroleum based product spillage/leakage has occurred in the past. Collection and removal of the discolored surface soil and replacement with clean fill will eliminate this concern.
4. The concrete flooring within the interior of the Oil Storage Building is heavily stained. This poses an outdoor threat to soil, groundwater, and storm water runoff through transfer, particularly by material handling equipment. Liberal use of absorbent pads and booms within the Oil Storage Building will eliminate this concern.
5. The transformers at the SE corner at the rear of the facility are not marked for PCB or non-PCB dielectric oil content. There does not appear to be any leakage from these transformers to the concrete pad or surrounding soil. Once the transformers have been tested and/or marked with their PCB or non-PCB status, this concern will be eliminated.
6. The battery packs and lead-acid batteries stored along the western property line are exposed to weathering and potential leakage. Indoor storage of all batteries will eliminate this concern.

None of the above environmental concerns indicate the need for further investigation nor do they prevent the future use of this property by other parties. This environmental site assessment is subject to the limitations described in Appendix E. Investigative details are provided in the enclosed report.

2. INTRODUCTION

2.1. Purpose. As contracted by Ace Industries, LLC, a Phase I ESA was performed on the industrial property known as Ace Industries, LLC, Lineville, Clay County, Alabama. A title/ownership search was conducted at the Office of the Judge of Probate of Clay County, Alabama. The legal boundary of the property being investigated can be reviewed in Appendix C.

2.2. Scope. This Phase I ESA is intended to identify environmental hazards that may be present from past or current activities at the site and to determine any potential environmental liabilities. While varying techniques and levels of investigation are employed in the conduct of site assessments, a preliminary site assessment routinely involves a site visit, records review, and personal interviews. The objective is to determine if further, more extensive, investigation and/or testing is warranted.

There were distinct categories of work performed in the execution of this assessment. A visual site assessment was made during the site visits on 16 January 2007. Local, State, and Federal records were also checked on 18 & 25 January 2007. Site findings, results of interviews, and record investigations are provided in the following paragraphs.

2.3. Significant Assumptions. The property has been used for industrial manufacturing since the early 1960's. There are no indications that unusual activities have ever occurred on the property which would prevent future use.

2.4. Limitations and Exceptions. See Appendix E.

2.5. Special Terms and Conditions. Other than reliance on Environmental Data Resources, Inc. for the records checks, no special terms or conditions were assigned.

2.6. User Reliance. Information was gathered from the Office of the Judge of Probate, Clay County, Alabama; Operations Manager; and records checks.

3. SITE DESCRIPTION

3.1. Location and Legal Description. The property is identified as Parcel Number 10-03-07-2-000-002 as recorded in the Office of the Judge of Probate of Clay County, Alabama, in Real Estate Book 296, Page 147 and is situated, lying, and being in the City of Lineville, Clay County, Alabama. The property is 14 acres, more or less. The legal description for the property being more particularly described as follows:

Beginning at the Northwest Corner of Section 7, Township 20 South, Range 9 East, Clay County, Alabama; thence run S 90^0 00' 00" E along the north boundary line of said Section 7 for a distance of 1971.10 feet to a point on the east right-of-way margin of the Seaboard Coast Line Railroad, said point being the TRUE POINT OF BEGINNING, thence continue S 90^0 00' 00" E along the north boundary line of said Section 7 for a distance of 494.90 feet to a concrete monument; thence run S 00^0 35' 00" E for a distance of 1320.00 feet to a concrete monument; thence run N 90^0 00' 00" W parallel to the north boundary line of said Section 7 for a distance of 494.90 feet to a point on the east right-of-way margin of said Seaboard Coast Line Railroad; thence run N 00^0 35' 00" W along said east right-of-way margin for a distance of 1320.10 feet to a point and back to the TRUE POINT OF BEGINNING.

3.2. Site and Vicinity General Characteristics.
The topography of the site is relatively flat from north to south, while there is an increase in elevation from west to east. The elevation above sea level for the center of the site is 1024 feet. The site and surrounding areas

consist of gently rolling hills and valleys.

3.3. Current Use of the Property.
The property contains an industrial manufacturing facility for plastic and rubber wheels. The facility is currently in the process of ceasing operations.

3.4. Descriptions of Structures, Roads, Other Site Improvements. Access to the property is at the southern end of Ace Road. The land is improved with an office/manufacturing facility containing 163,370 square feet along with three ancillary storage structures with a combined area of 4,797 square feet. Two bulk fuel AST storage areas are at the SW corner and a pumphouse with water storage tank is at the SE corner of the property. Most of the access roads around the facility are asphalted. The remaining areas around the north, west, and south sides consist of gravel covering. The east side is surface soil. Utilities are accessible in the area. Alabama Power provides electricity and the Lineville Water & Sewer Board provides water and sewer services.

3.5. Current Uses of the Adjoining Properties. Properties immediately adjacent to the site are residential homes and commercial establishments along the northern end of Ace Road and along U.S. Highway 9; residential homes and farmland to the east; farmland to the south; and railroad tracks adjacent and residential homes beyond to the west.

4. USER PROVIDED INFORMATION

4.1. Title Records. Records indicating ownership are included at Appendix C.

4.2. Environmental Liens or Activity and Use Limitations. There is no indication that any environmental liens or limitations exist.

4.3. Specialized Knowledge. The history of the investigated property was gathered by checking records at the Office of the Judge of Probate of Clay County and by conducting interviews.

4.4. Commonly Known or Reasonably Ascertainable Information. During, and prior to, the early 1960's, the site was greenfield/farmland. The initial manufacturing facility was built and began operating in 1962. Additions to the main building and ancillary structures were erected throughout the past 40 years.

In 1992, ADEM was informed of a Leaking Underground Storage Tank (LUST) at the facility. The lost product had migrated through the soil and contaminated the surrounding groundwater table. The LUST was removed from service and Handex of Georgia emplaced monitoring wells and recovery wells at various points around the facility. A groundwater pump

and treat station was emplaced next to the west receiving dock and in between the dock and railroad spur. The system operated until the late 1990's. Throughout the early 2000's, HGS Engineering, Inc. monitored the groundwater and generated/submitted required reports to ADEM. Remediation by Natural Attenuation was the eventual remedy since the bulk amount of free product had been recovered by the groundwater treatment system. In 2006, ADEM issued a No Further Action letter based on the groundwater sampling results for late 2005.

In January 2002, an underground pipe carrying virgin lube oil from a 1,500 gallon AST failed. The pump system continued to pump oil out of the fractured pipe resulting in a release to the surrounding sub-surface soil at the SE rear of the property. Approximately 600 gallons was released on-site. The contaminated soil was excavated, the ruptured pipe repaired, and clean fill deposited by March 2002. A Corrective Action Report was submitted to ADEM in April 2002 and the site was released from any further action in late 2002.

4.5. Valuation Reduction and Environmental Issues. Based on the current assessment, there are minor environmental issues associated with past activities in the area. However, none of the identified concerns is expected to reduce the property's value.

4.6. Owner, Property Manager, and Occupant Information. The current property owner, manager, and occupant is Ace Industries, LLC.

4.7. Reason for Performing Phase I. The above-referenced property is being evaluated for future industrial/commercial development.

4.8. Other. None.

5. RECORDS REVIEW

5.1. Standard Environmental Record Sources. – The EDR reports (Appendix D) were prepared by Environmental Data Resources, Inc. This includes the Radius Map with GeoCheck, dated 11 January 2007, and Industrial Site Package, dated 15 January 2007. This data was generated in response to a request by HGS Engineering, Inc. to be included in this report. The data within the report encompasses much of the technical protocol involved in a Phase I ESA and supports observations and local data resources. The EDR map findings summary revealed no areas of concern immediately adjacent to the property.

5.2. Additional Environmental Record Sources

FEDERAL: The EPA's NPL (National Priorities List) was reviewed. Of the 1,200 + sites listed and proposed as of September 2006, none are reported

within approximately 1 mile of the investigated site.

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) contains data on potentially hazardous waste sites that have been reported to the US EPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). None are reported within ½ mile of the target property.

RCRA: Resource Conservation and Recovery Act (RCRA) information is the EPA's comprehensive information system. Small quantity generators (SQGs) generate between 100 kg and 1000 kg of hazardous waste per month. None are reported within ¼ mile of the target property. Ace Industries, LLC is identified as a Small Quantity Generator of hazardous waste.

DOD: Department of Defense (DOD) sites were reviewed. There are no DOD sites reported within 1 mile of the investigated site.

STATE:

SHWS: State Hazardous Waste Sites (SHWS) are hazardous substance sites which pose a threat to public health and the environment and which will be cleaned up utilizing the Hazardous Substance Cleanup Fund. There are no sites reported with 1 mile of the target site.

LUST: The Leaking Underground Storage Tank (LUST) list was reviewed. No LUST sites were identified within a ½ mile radius of the subject property.

UST: The Underground Storage Tank (UST) list was reviewed. No sites were identified with USTs within a ¼ mile of the subject property. Ace Products, Inc. (former name of Ace Industries, LLC) did have a 1000 gallon UST removed from service on 1 March 1989.

Proprietary Historical Records indicate no Manufactured Gas Plants within 1 mile of Ace Industries, LLC.

5.3. Physical Setting Sources. See site map at Appendix A and Probate Office of Clay County information at Appendix C.

5.4. Historical Use Information on the Property. All information gathered during this site assessment indicates that the land has been developed and used for industrial manufacturing since 1962. Prior to this development, the land was greenfield/farmland.

CHRONOLOGY OF PREVIOUS USES

Pre-1961	Owner – G.E. Knight & Dovie B. Knight (Farmland)
Nov 1961	Owner – The Industrial Development Board of the Town of Lineville (Industrial Development)
Jan 1962	Owner – Amerace Corporation (Manufacturing)
Sep 1984	Owner – Ace Products, Inc. (Manufacturing)
Dec 2004	Owner – Ace Products, LLC (Manufacturing)
Jul 2006	Owner – Ace Industries, LLC (Manufacturing)

5.5 Historical Use Information on Adjoining Properties. Land was used as farmland and/or unused throughout the early 20th Century. Since then, surrounding land has been developed for residential/commercial use and business development.

6. SITE RECONNAISSANCE

6.1. Methodology and Limiting Conditions. This environmental site assessment is intended to identify environmental hazards that may be present from past or current activities at the property. The intent is to determine any potential environmental liabilities associated with this property. While varying techniques and levels of investigation are employed in the conduct of site assessments, a preliminary site assessment routinely involves a site visit, records review, and personal interviews. The objective is to determine if further, more extensive, testing is warranted. This Phase I ESA is subject to the limitations found in Appendix E.

6.2. General Site Setting. Photographs of the site can be found in Appendix B. The following information is extracted from the site visit, research, and interviews (to the best of the interviewee's knowledge).

Global Positioning Coordinates for the center of the site (801 E. 50th Street) are N 33^0 18' 24.8" W 085^0 44' 49.9".

The site is situated in an area that has not been mapped for floodplain information by the Federal Emergency Management Agency (FEMA). The unmapped area of Lineville is designated as FEMA #01X049. A review of topographic map data does not reveal whether or not the site would be within a 100 year floodplain.

The Soil Survey of Clay County, Alabama from the U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) characterizes the surficial geology as a Paleozoic Era, Ordovician System, Lower Paleozoic Series. The surface soil is depicted as Madison gravelly sandy loam. This type of soil is well drained. Depth to bedrock is greater than 60 inches. The water table is below six (6) feet. This type of soil has a moderate infiltration rate.

6.3. Exterior Observations. Approximately three-quarters of the site is developed for industrial manufacturing. The eastern boundary is covered with small to medium sized trees and dense undergrowth. No diseased or dying vegetation was observed. A small creek parallels the eastern property boundary.

Construction and/or demolition debris in piles along the eastern property line and at the SE corner of the property pose potential storm water pollutant runoff concerns. Additionally, there are some discarded materials and general trash around the facility.

The surface soil discoloration at the NW and NE corners of the Oil Storage Building; within the pallet storage area at the rear of the facility; and in front of the gated entrance to the Alabama Power Transformer Station indicates that some petroleum based product spillage/leakage has occurred in the past.

The transformers at the SE corner at the rear of the facility are not marked for PCB or non-PCB dielectric oil content. There does not appear to be any leakage from these transformers to the concrete pad or surrounding soil.

The battery packs and lead-acid batteries stored along the western property line are exposed to weathering and potential leakage.

6.4. Interior Observations. There are numerous structures and/or manmade improvements on the site. See Section 3.4 above for site improvements.

The concrete flooring within the interior of the Oil Storage Building is heavily stained. This poses an outdoor threat to soil, groundwater, and storm water runoff through transfer, particularly by material handling equipment.

7. INTERVIEWS

Interviews were performed in person. The interviewees are asked to answer to the best of their knowledge. The interviewer does not expect deceit and does not recognize liability for information supplied by interviewees.

7.1. Interview with Owner. Not available.

7.2. Interview with Site Manager. Not applicable.

7.3. Interviews with Occupants. Not applicable.

7.4. Interviews with Local Government Officials. None available.

7.5. Interviews with Others. Mr. Richard East, Operations Manager.

Mr. East stated that he has been working at the facility since it opened in May 1962. Based on his recollection, he stated that the facility had been named Swan Rubber at the beginning and changed throughout the years to Amerace, Gleason, Ace Products, Inc., and Ace Industries, LLC. He stated that he knows of no environmental concerns at the property at this time.

8. **FINDINGS.** There was no information provided or found to indicate any activities conducted on this property that could be considered as grounds for recommending further investigation of this site.

9. **OPINION.** HGS Engineering, Inc. has worked with Ace Products, Inc. and Ace Industries, LLC for approximately six years. Tasks included site cleanup, regulatory reporting, storm water monitoring, and environmental consultation. Based on the information gathered during this Phase I ESA and internal knowledge of environmental compliance at the facility, there are no major environmental concerns at this property.

10. CONCLUSION

Based solely on the observations made during the site inspection, document research, and through personal interviews, HGS Engineering, Inc. makes the following conclusions:

HGS Engineering, Inc. has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM 1527-05 at the above referenced property in Lineville, Alabama. Any exceptions to, or deletions from, this practice are described in this report.

This assessment has revealed minor evidence of recognized environmental conditions. The following items, if corrected/remediated, would eliminate the minor recognized environmental conditions.

1. Construction and/or demolition debris in piles along the eastern property line and at the SE corner of the property pose potential storm water pollutant runoff concerns. Removal to a C&DD/Industrial Landfill would eliminate this concern.
2. All discarded materials and general trash around the facility pose potential storm water pollutant runoff concerns. Collection and discarding in the general trash dumpster would eliminate this concern.
3. The surface soil discoloration at the NW and NE corners of the Oil Storage Building; within the pallet storage area at the rear of the facility; and in front of the gated entrance to the Alabama Power

Transformer Station indicates that some petroleum based product spillage/leakage has occurred in the past. Collection and removal of the discolored surface soil and replacement with clean fill will eliminate this concern.

4. The concrete flooring within the interior of the Oil Storage Building is heavily stained. This poses an outdoor threat to soil, groundwater, and storm water runoff through transfer, particularly by material handling equipment. Liberal use of absorbent pads and booms within the Oil Storage Building will eliminate this concern.
5. The transformers at the SE corner at the rear of the facility are not marked for PCB or non-PCB dielectric oil content. There does not appear to be any leakage from these transformers to the concrete pad or surrounding soil. Once the transformers have been tested and/or marked with their PCB or non-PCB status, this concern will be eliminated.
6. The battery packs and lead-acid batteries stored along the western property line are exposed to weathering and potential leakage. Indoor storage of all batteries will eliminate this concern.

None of the above environmental concerns indicate the need for further investigation nor do they prevent the future use of this property by other parties. This environmental site assessment is subject to the limitations described in Appendix E.

11. DEVIATIONS. None

12. ADDITIONAL SERVICES. None

13. REFERENCES.

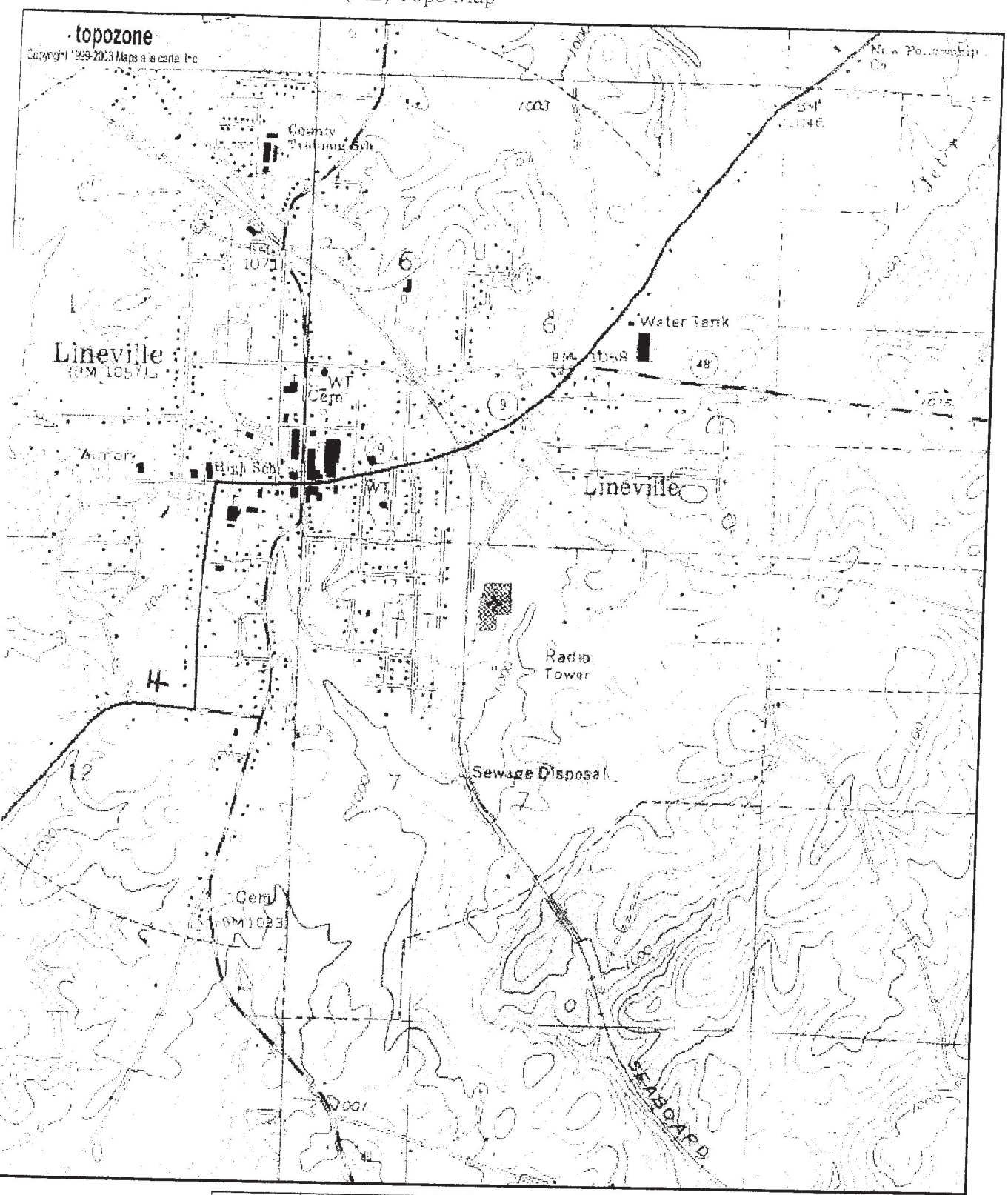
- ASTM Standard E 1527-05
- EDR Historical Topographic Map Report, 1969, 1970, 1978, 1980, and 2001, January 12, 2007
- EDR Radius Map with GeoCheck, January 11, 2007
- EDR Industrial Site Package – Air, Water, OSHA Report, January 15, 2007

14. SIGNATURE OF ENVIRONMENTAL PROFESSIONAL

Bruce R. Tucker, CHMM
Project Manager
HGS Engineering, Inc.

15. QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONAL

Certified Hazardous Materials Manager, 1993, #4269
MBA, Jacksonville State University, Jacksonville, Alabama
BS, Chemical/General Engineering, USMA, West Point, NY



0 0.3 0.6 0.9 1.2 1.5 km

0 0.2 0.4 0.6 0.8 1 mi

33° 18' 24"N, 85° 44' 50"W (NAD27)

USGS Lineville East (AL) Quadrangle

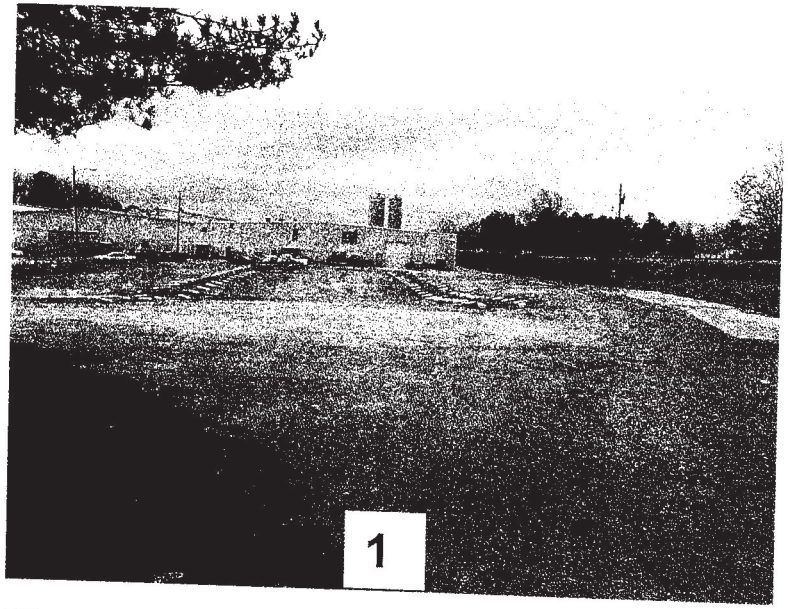
Projection is UTM Zone 16 NAD83 Datum

M=-3.019
G=0.688

ACE INDUSTRIES, LLC
LINEVILLE, ALABAMA
SITE PHOTOGRAPHS
INDEX

Taken in a southerly direction from the NW corner of the property, depicts entrance to Ace Industries, LLC	1
Taken in a SE direction from the NW corner of the property, depicts the NE side of the facility	2
Taken in an easterly direction from the NW corner of the property, depicts the northern property line	3
Taken in a northerly direction near the NW corner of the property, depicts a rock pile immediately east of the main entrance	4
Taken in a westerly direction from the NE corner of the property, depicts the northern property line	5
Taken in a southerly direction from the NE corner of the property, depicts the eastern property line	6
Taken along the eastern property line near the NE corner of the building, depicts two discarded truck tires	7
Taken in a westerly direction, depicts east side of storage building at the NE corner of the main building	8
Taken along the eastern property line, depicts propane tank for MHE.	9
Taken along the eastern property line, depicts small rock pile	10
Taken in a northerly direction, depicts the eastern side of the main building	11
Taken in an easterly direction from the east side of the property, depicts the wooded area east of the property	12
Taken in a southerly direction, depicts the eastern side of the main building	13
Taken along the eastern property line, depicts trash/debris in woodline	14
Taken along the eastern property line, depicts trash/debris in woodline	15
Taken in a northerly direction, depicts the SE corner of the main building	16
Taken in a NW direction, depicts the SE rear of the main building	17
Taken in a westerly direction, depicts the eastern side at the rear of the main building	18
Taken at the eastern rear of the facility, depicts attached storage Building	19
Taken in an easterly direction, depicts concrete debris in eastern woodline	20
Taken in a northerly direction at the rear SE corner of the main building, depicts company transformers	21

Taken in a SE direction, depicts water tank for fire protection 22
Taken in a southerly direction from the SE corner of the property, depicts concrete debris pile 23
Taken in a southerly direction from the SE corner of the property, depicts concrete debris pile 24
Taken in a northerly direction, depicts receiving area at rear of facility 25
Taken in a northerly direction from the SE corner of the Oil Storage building, depicts outside equipment storage 26
Taken in an easterly direction from the SW corner of the Oil Storage Building, depicts outside equipment storage 27
Taken from the entrance to the Oil Storage Building, depicts the interior of the building 28
Taken in a northerly direction along the western property line, depicts the west side of the facility 29
Taken in a southerly direction along the western property line, depicts bulk fuel storage area at SW corner of facility 30
Taken in an easterly direction from the western property line, depicts Oil Storage Building (background) and railroad spur (foreground) 31
Taken in a northerly direction, depicts west side of facility with railroad spur and western receiving dock 32
Taken in a NE direction, depicts bulk fuel storage area at rear SW corner of the main building 33
Taken at the NW corner of the Oil Storage Building, depicts stained surface soil from stormwater drainage 34
Taken at the NE corner of the Oil Storage Building, depicts stained surface soil from drum handling 35
Taken at the pallet storage area at rear of facility, depicts gravel coverage and petroleum based stainage of the surface soil 36
Taken at the SW corner of the main building, depicts Alabama Power transformers 37
Taken at front of gate entrance to Alabama Power transformers, depicts stained surface soil 38
Taken on the west side of the main building, depicts nonoperational groundwater treatment system 39
Taken at the storage area on western property line, depicts outdoor storage of lead acid batteries and tow motor battery packs 40
Taken in a NW direction, depicts equipment storage area along western property line 41
Taken in a NE direction on west side of property, depicts ventilation units and pumphouse 42
Taken in an easterly direction on west side of property, depicts discarded materials behind storage silos 43
Taken in a westerly direction inside western storage building, depicts two oil storage drums, one w/o lid (corrected on spot by Opns Mgr) 44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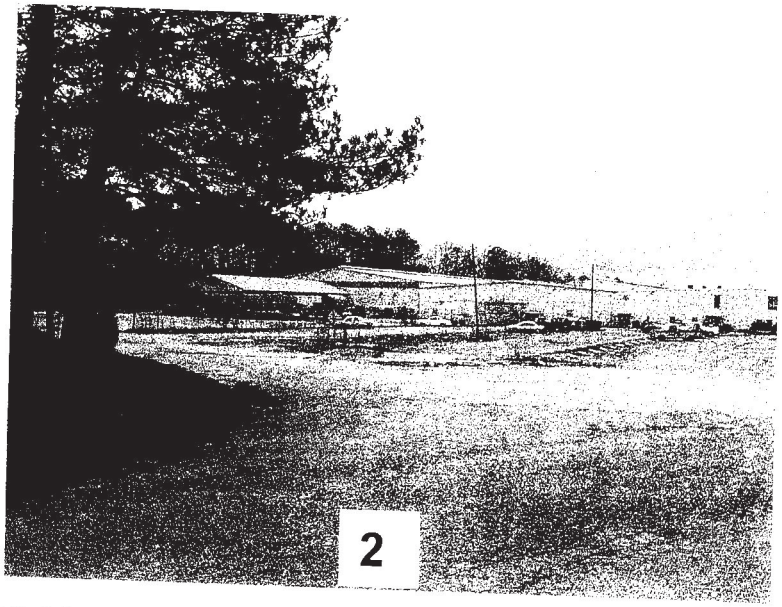
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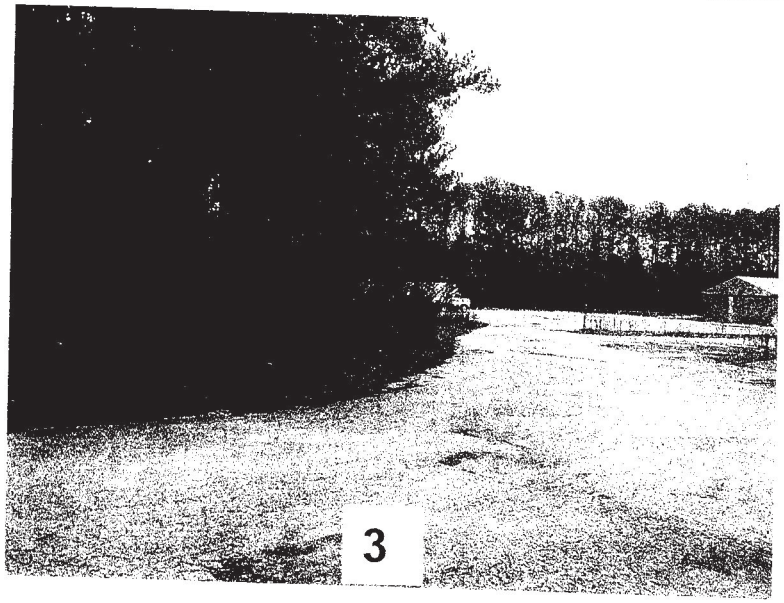
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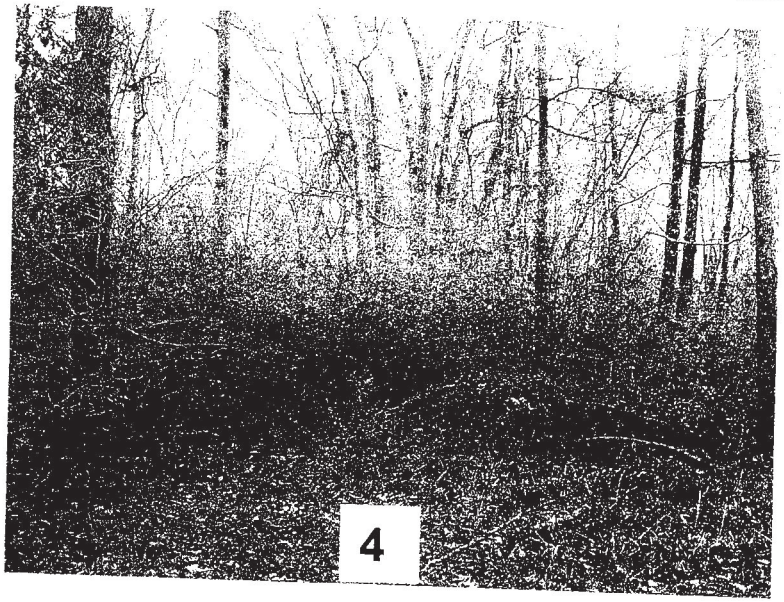
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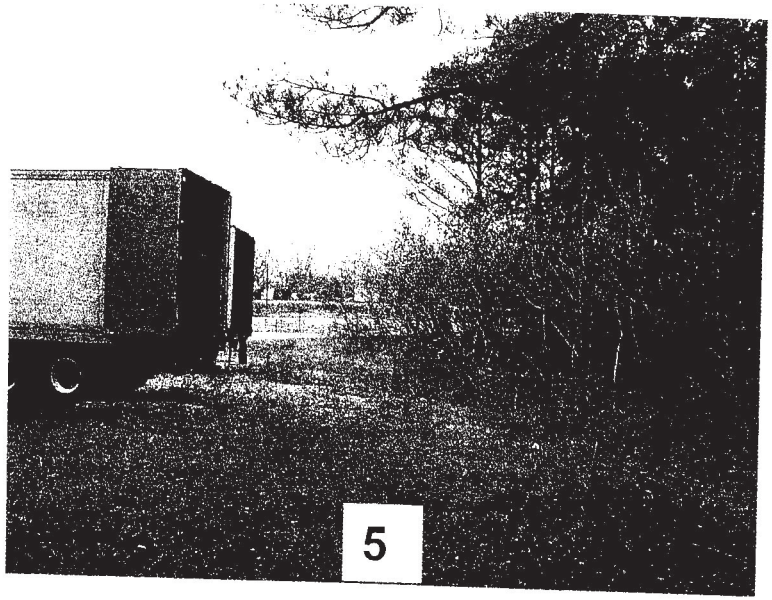
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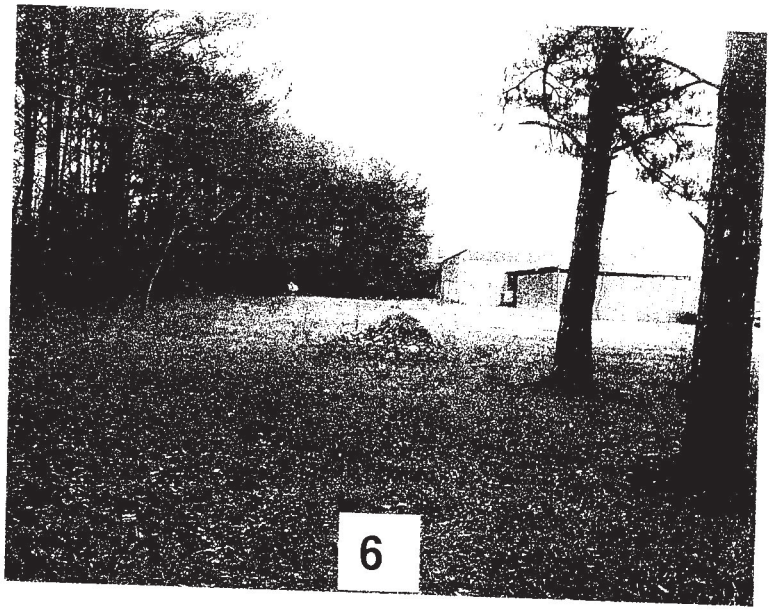
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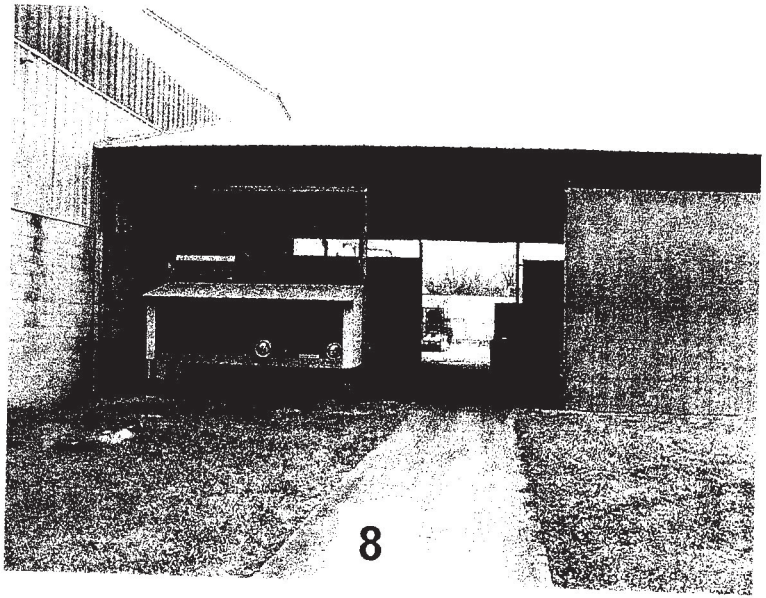
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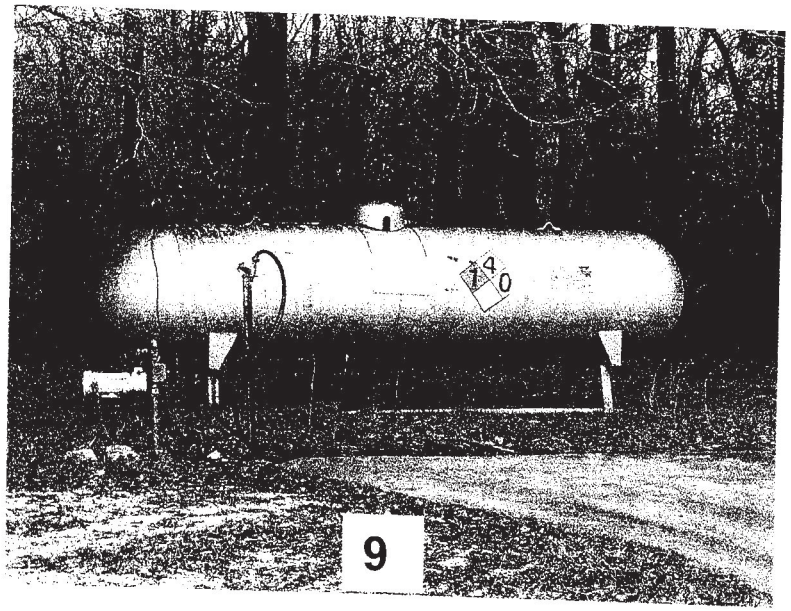
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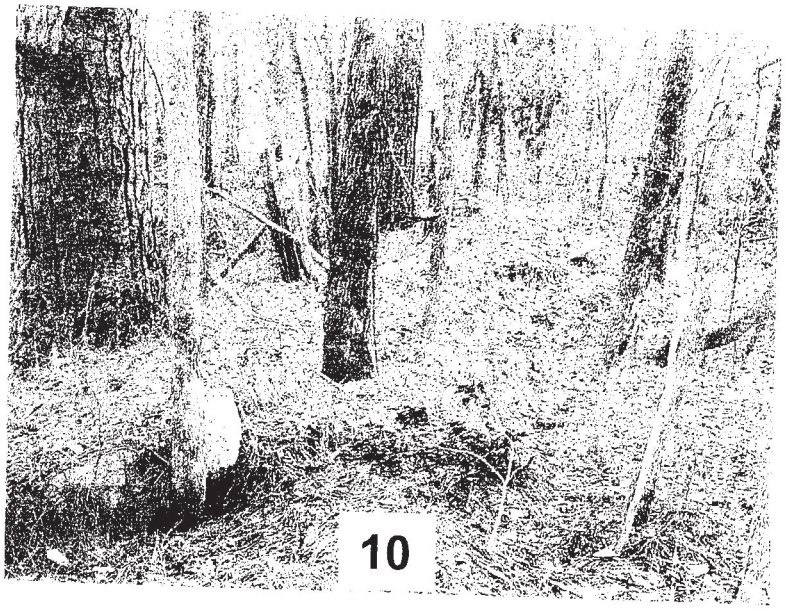
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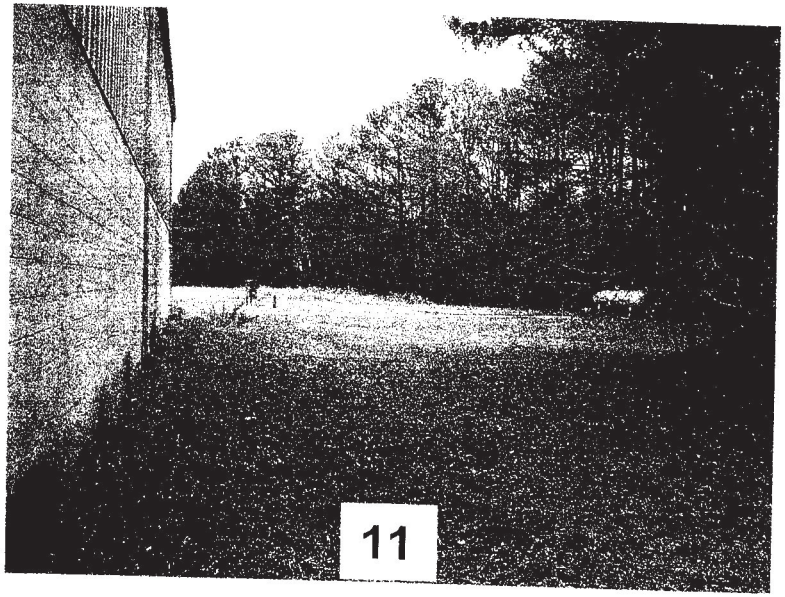
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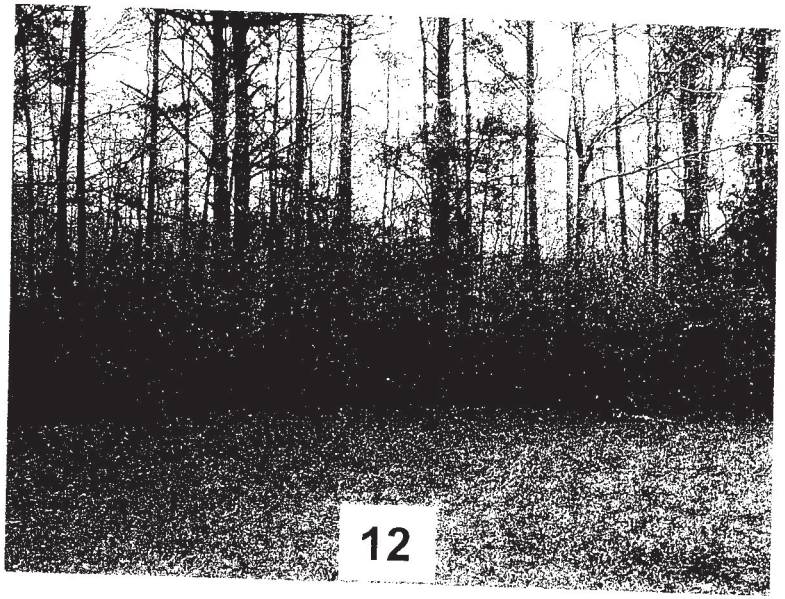
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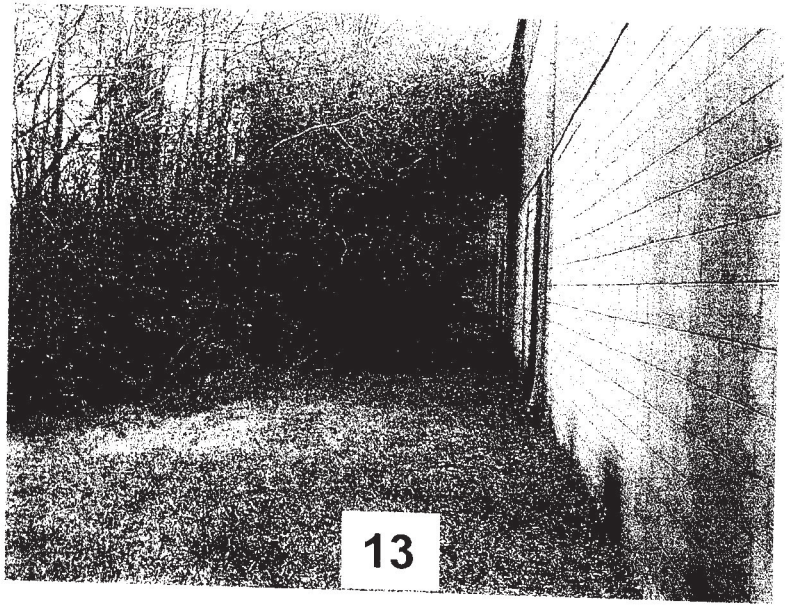
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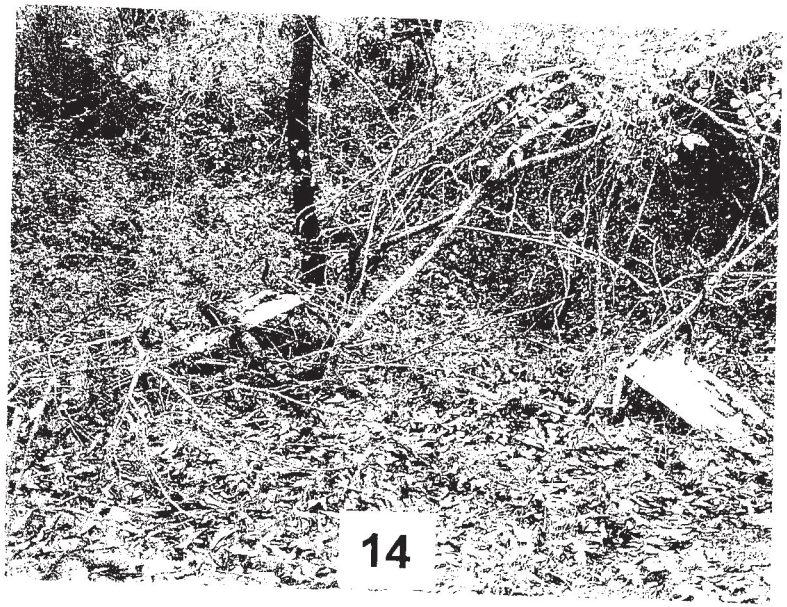
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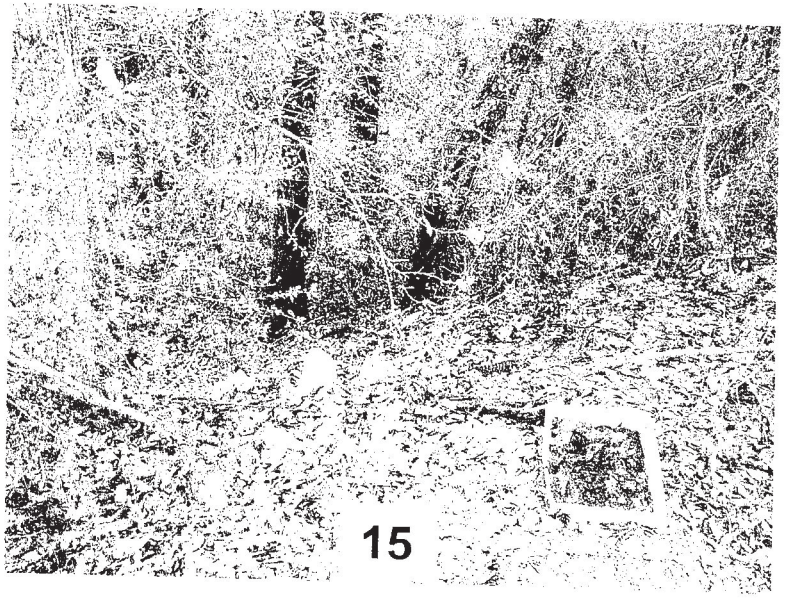
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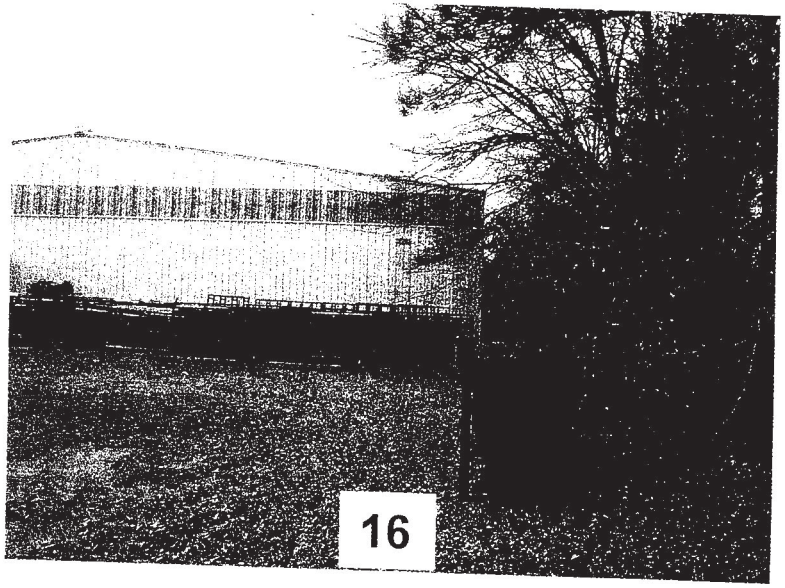
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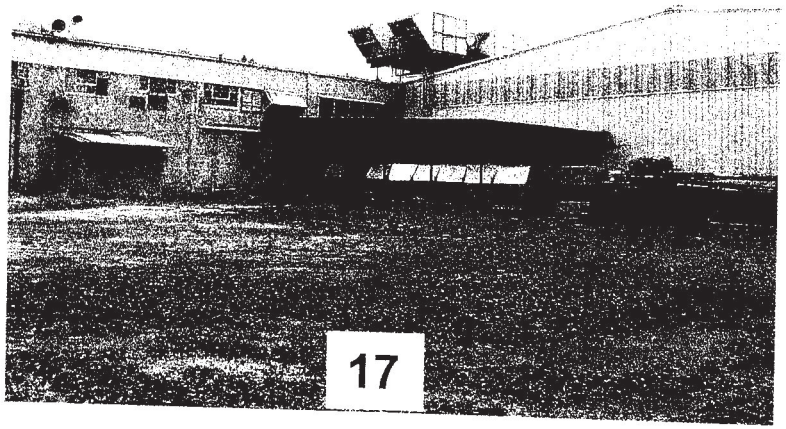
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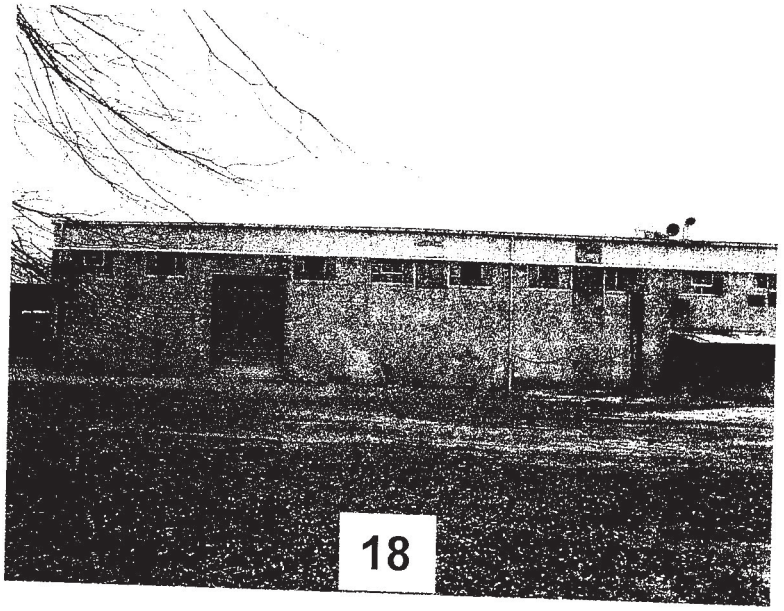
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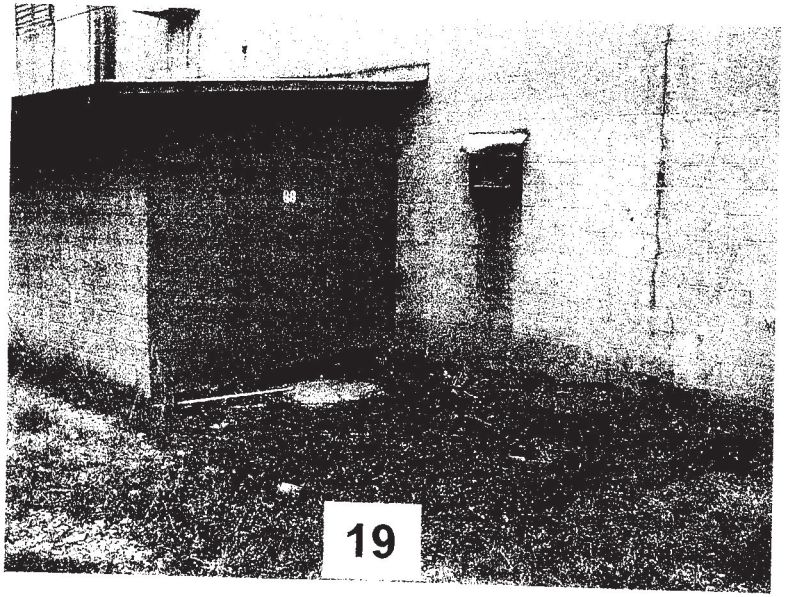
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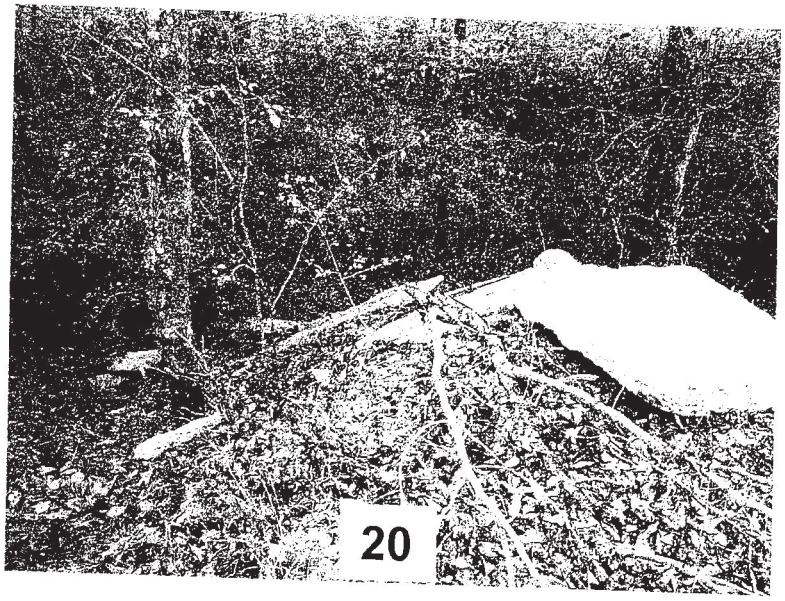
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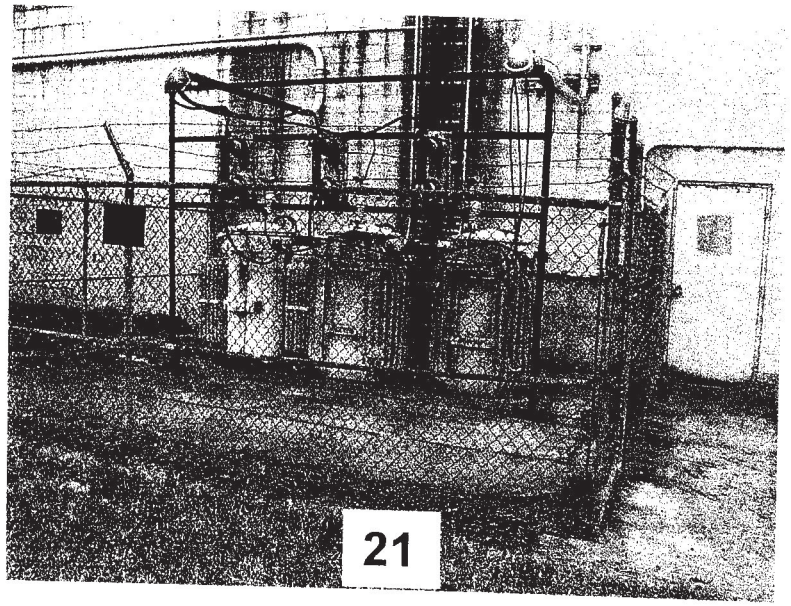
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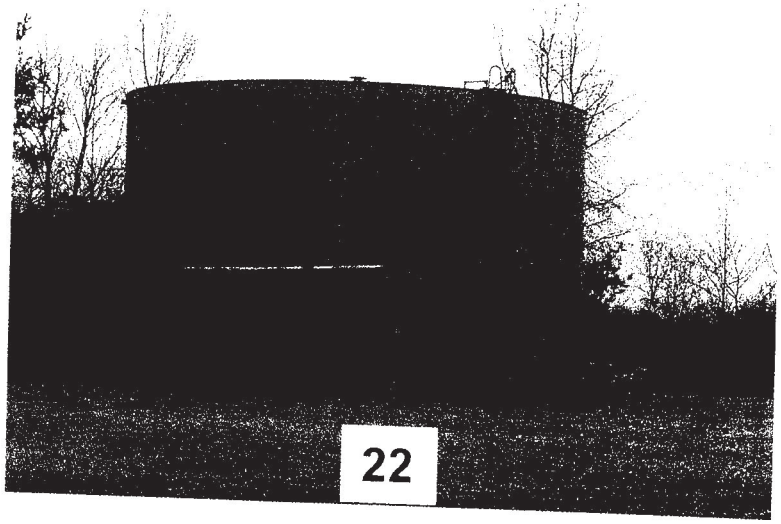
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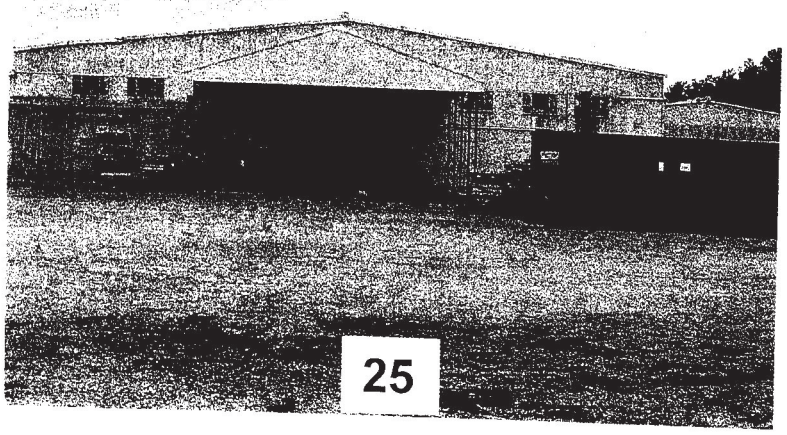

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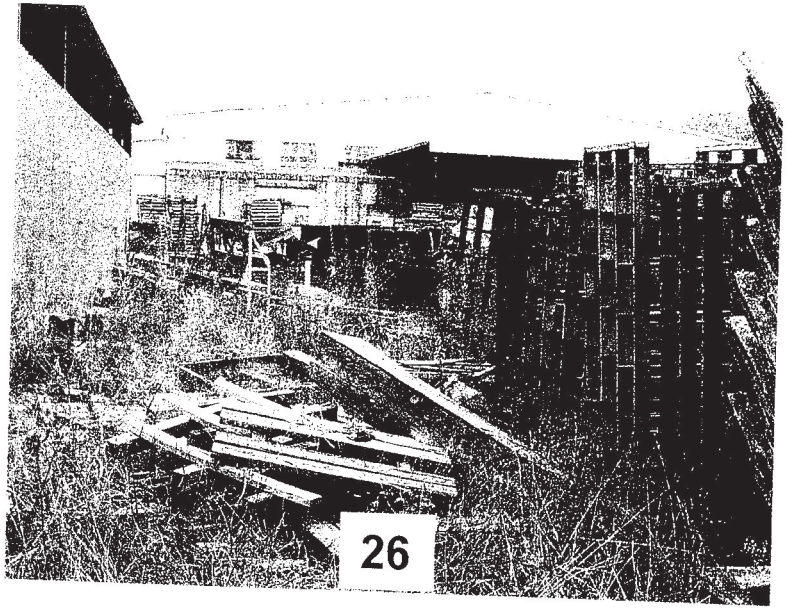

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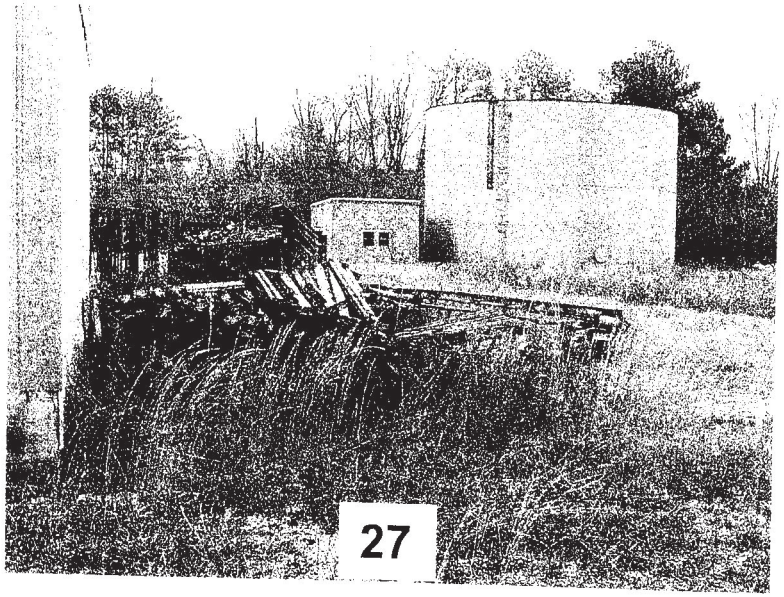

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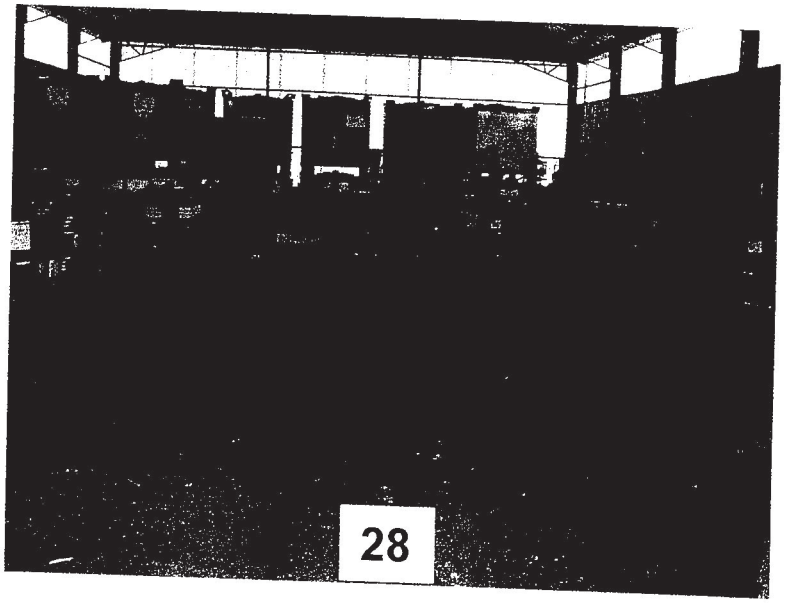

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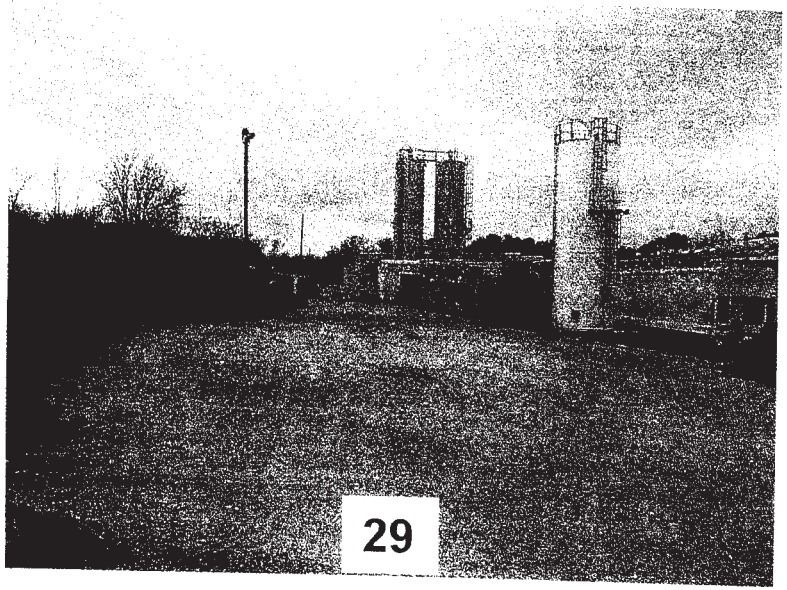
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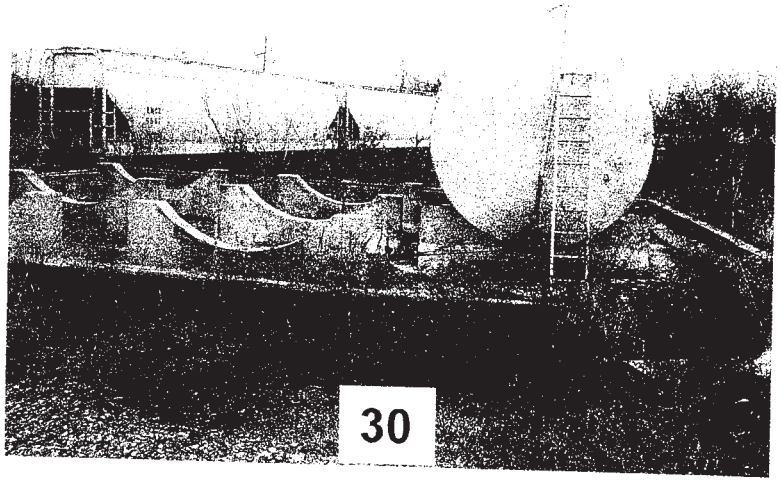
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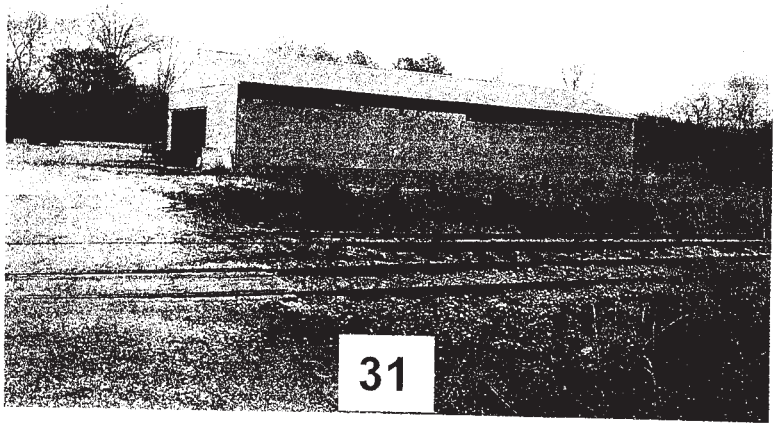
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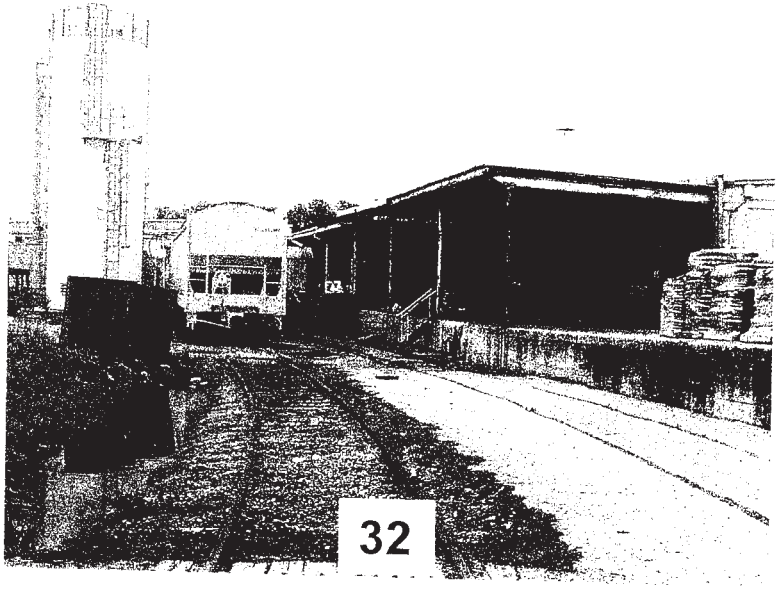
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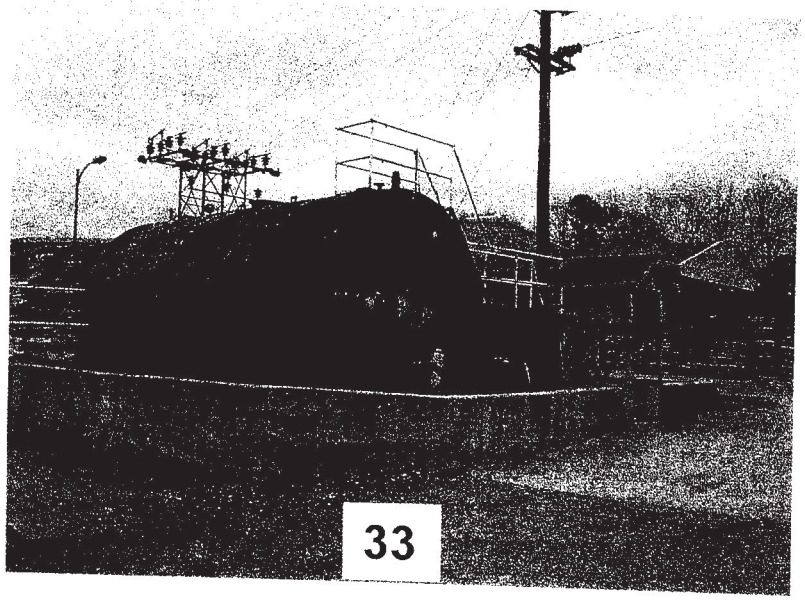
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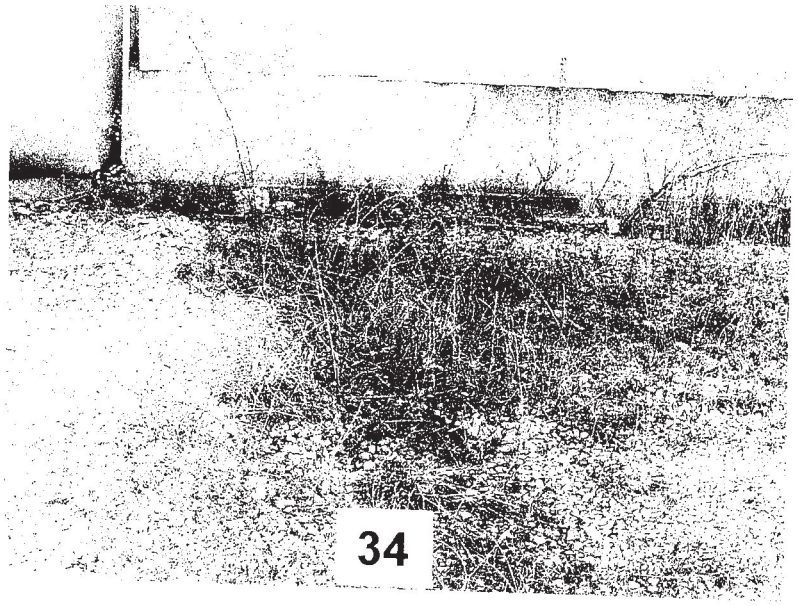
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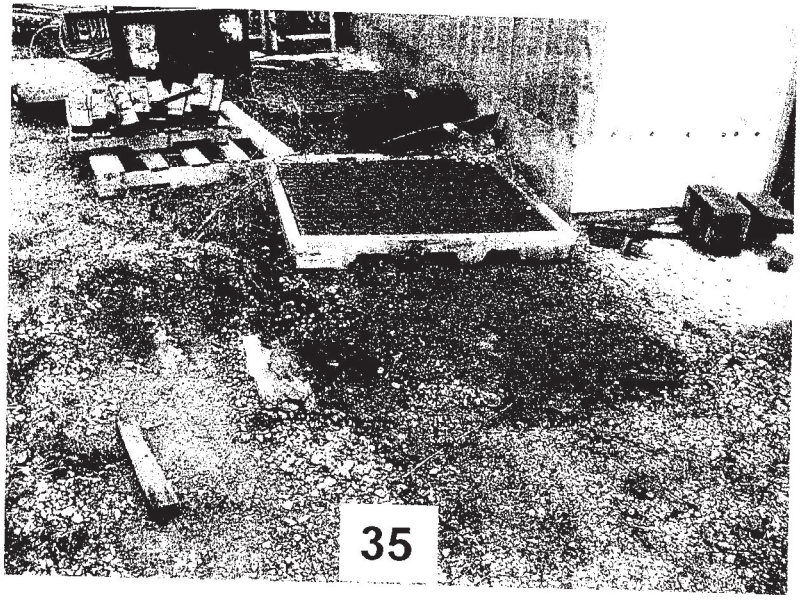
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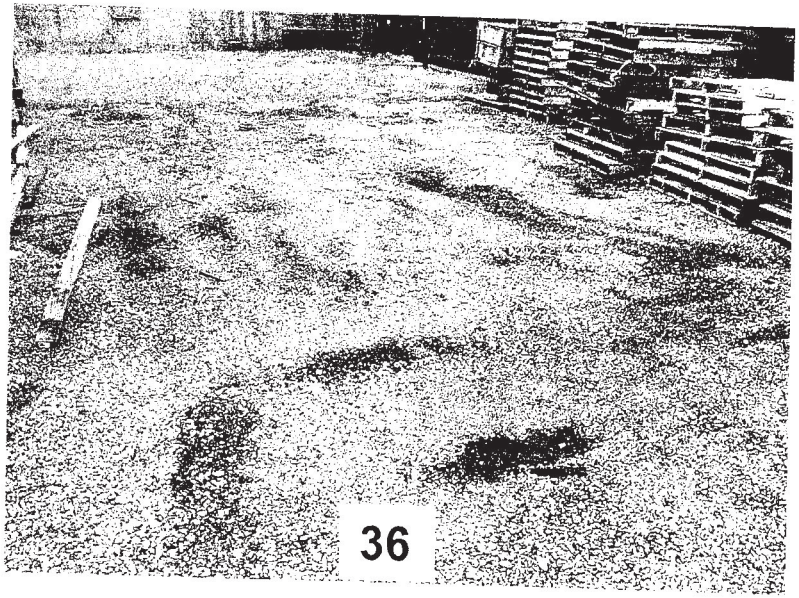
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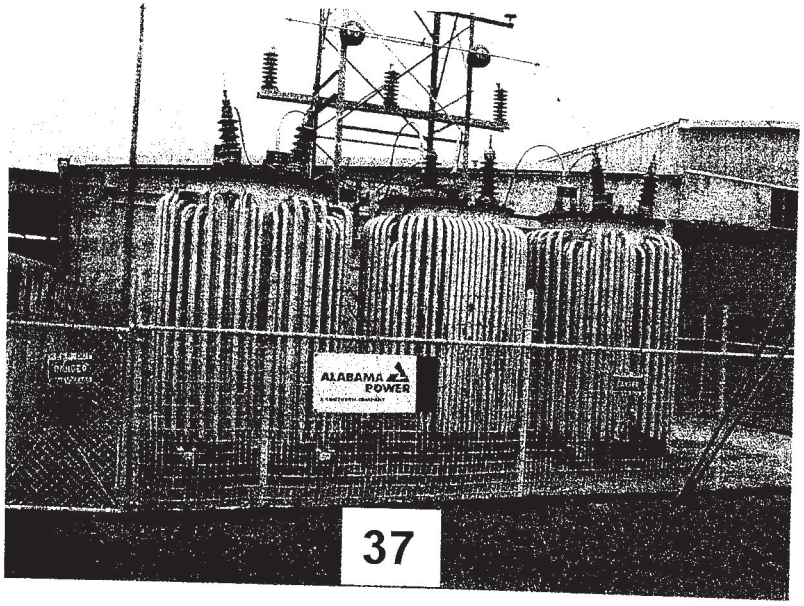
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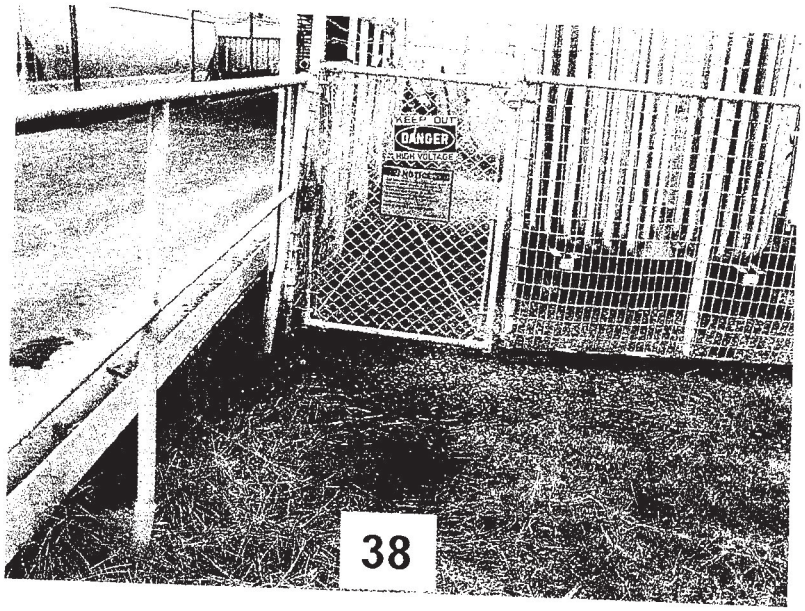
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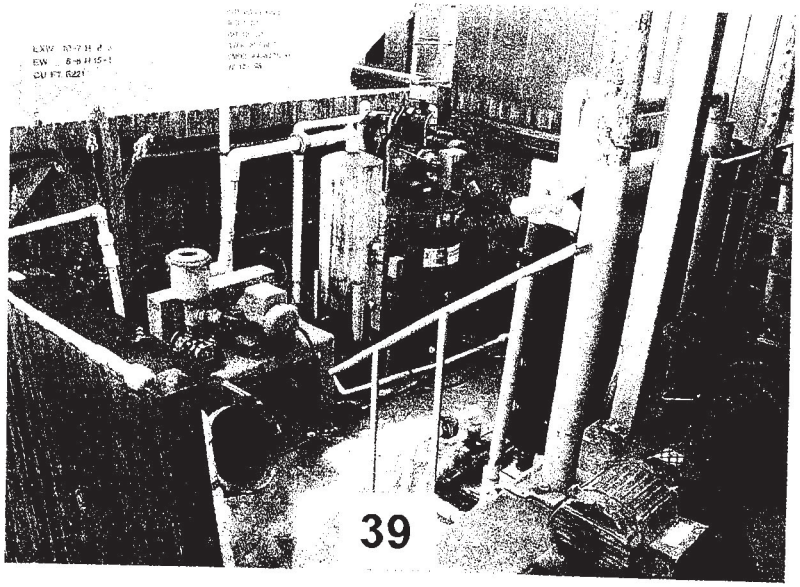
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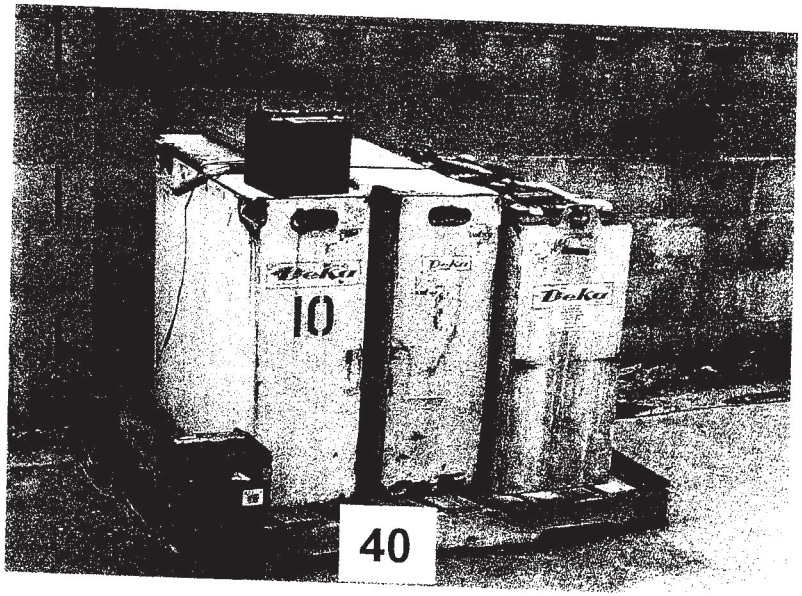
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Beko
Beko
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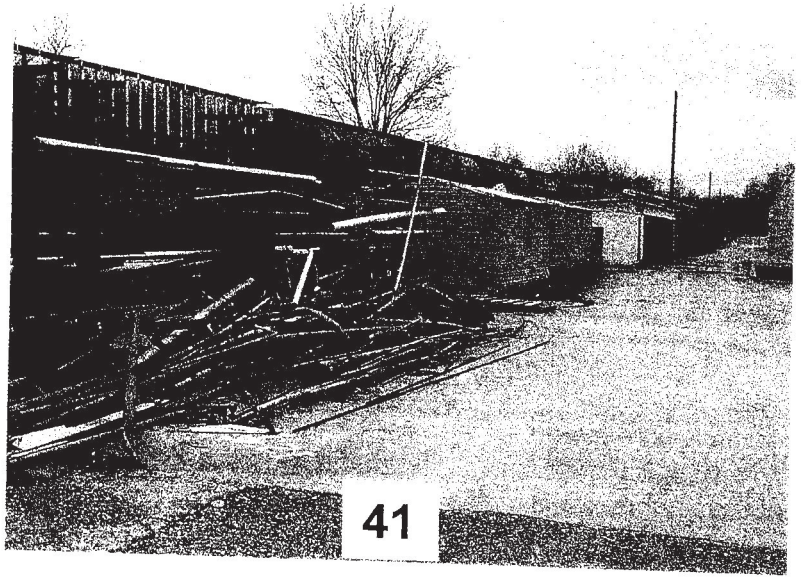

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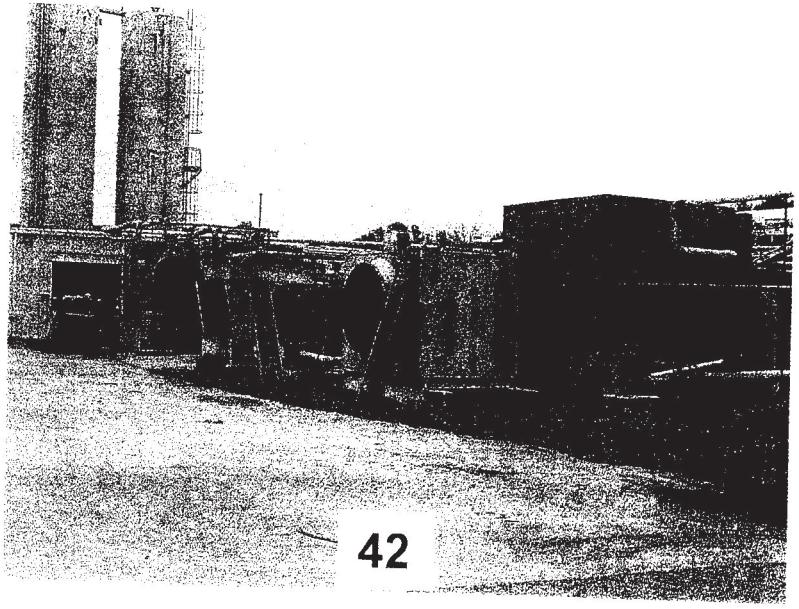

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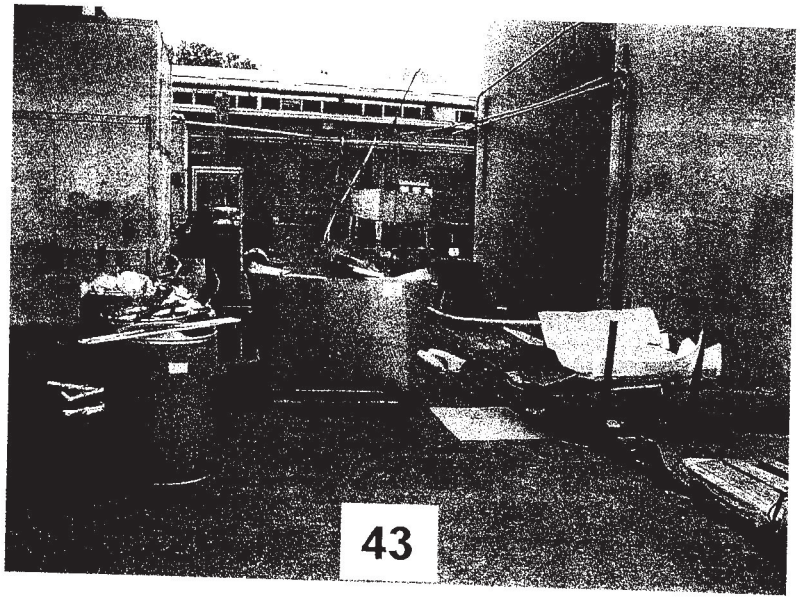

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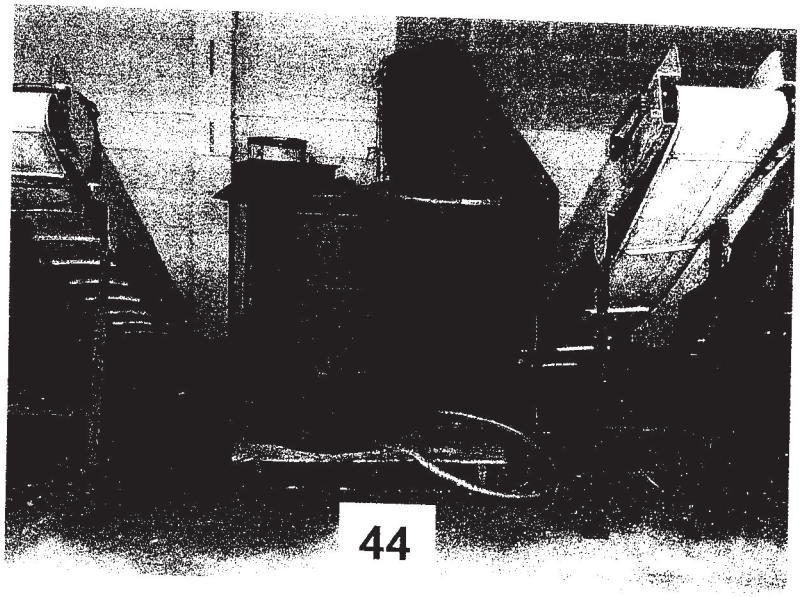


44

PHASE 2
ENVIRONMENTAL SITE ASSESSMENT

Prepared on:
Ace Industries, LLC
320 Ace Road
Lineville, Alabama 36266
APRIL 2007

Prepared For:
Mr. David Rush
Tru-Wood Cabinets, Inc.
Ashland, Alabama

Prepared by:

LAYTON
ENVIRONMENTAL ENGINEERING, LLC

1900 Crestwood Boulevard, Suite 114
Birmingham, Alabama 35210
Phone: (205)951-7389 - Fax: (205)951-5544

PHASE 2 ENVIRONMENTAL SITE ASSESSMENT

1.0 EXECUTIVE SUMMARY

2.0 INTRODUCTION

- 2.1 Purpose
- 2.2 Special Terms and Conditions
- 2.3 Limitations and Exceptions of Assessment
- 2.4 Limiting Conditions and Methodology Used

3.0 BACKGROUND

4.0 PHASE 2 ACTIVITIES

- 4.1 Scope of Assessment
  - 4.1.1 Supplemental Record Review
  - 4.1.2 Conceptual Site Model and Sampling Plan
  - 4.1.3 Chemical Testing Plan
  - 4.1. Deviations from the Work Plan
- 4.2 Sampling and Chemical Analysis and Methods
  - 4.2.1 Soil

5.0 PRESENTATION OF RESULTS

- 5.1 Analytical Data

6.0 DISCUSSION OF FINDINGS AND CONCLUSIONS

Appendix A – Laboratory Analytical Report

1.0 EXECUTIVE SUMMARY

Recognized environmental conditions were identified in a Phase 1 Environmental Site Assessment as:

1. Surface discoloration at the NW and NE corners of the Oil Storage Building; within the pallet storage area at the rear of the facility; and in front of the gated entrance to the Alabama Power Transformer Station indicating that some petroleum based product spillage/leakage had occurred in the past.

2. Transformers at the SE corner at the rear of the facility are not marked for PCB or non-PCB dielectric oil content.

3. Battery packs and lead-acid batteries stored along the western property line were exposed to weathering and potential leakage.

The scope of this Phase 2 Environmental Site Assessment included surficial soil sampling to evaluate these recognized environmental conditions, as well as to further characterize and delineate potential contamination due to heavy industrial activity at the subject site since 1962. All sample results in section 5.0 of this report fell below EPA Region IX preliminary remediation goals for industrial soil. It is the opinion of Layton Environmental Engineering that contamination at the levels present in soil and groundwater at 320 Ace Road, Lineville, Alabama does not present a significant threat to environmental and public health.

2.0 INTRODUCTION

2.1 Purpose

The objective of conducting this Phase 2 Environmental Site Assessment is to evaluate the recognized environmental conditions identified in a Phase 1 Environmental Site Assessment performed in January 2007 by HGS Engineering in Anniston, Alabama, including:

1. Surface discoloration at the NW and NE corners of the Oil Storage Building; within the pallet storage area at the rear of the facility; and in front of the gated entrance to the Alabama Power Transformer Station indicating that some petroleum based product spillage/leakage had occurred in the past.

2. Transformers at the SE corner at the rear of the facility are not marked for PCB or non-PCB dielectric oil content.

3. Battery packs and lead-acid batteries stored along the western property line were exposed to weathering and potential leakage.

2.2 Special Terms and Conditions

No special terms or conditions were considered in the preparation of this Phase 1 Environmental Site Assessment.

2.3 Limitations and Exceptions of Assessment

No limitations or exceptions were encountered in the preparation of this Phase 1 Environmental Site Assessment.

2.4 Limiting Conditions and Methodology Used

No limiting conditions were encountered in the preparation of this Phase 1 Environmental Site Assessment.

3.0 BACKGROUND

Refer to the Phase 1 Environmental Site Assessment completed in January 2007 by HGS Engineering in Anniston, Alabama for background information.

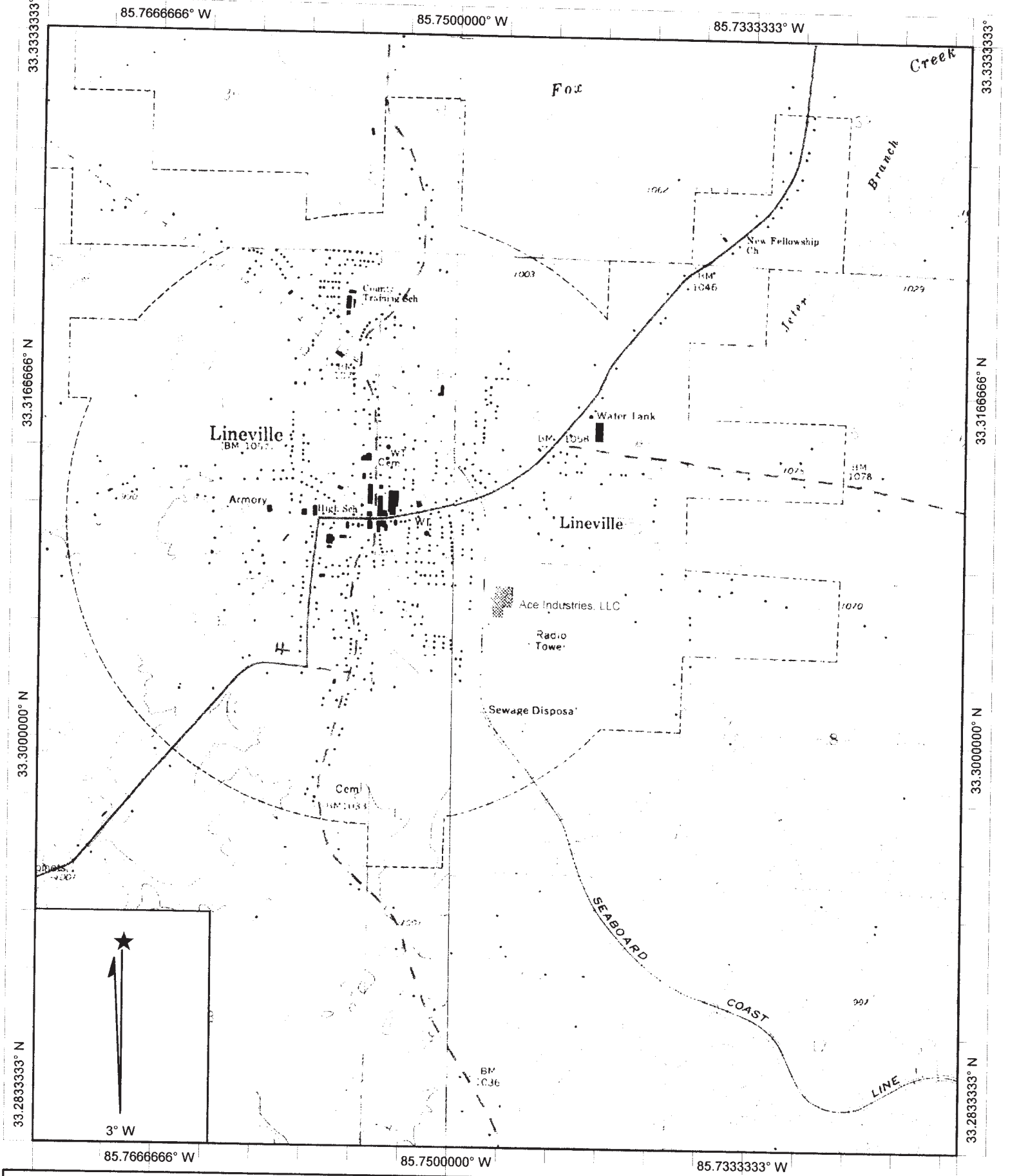
4.0 PHASE 2 ACTIVITIES

4.1 Scope of Assessment

Great Southern Engineering (GSE) was retained on March 12, 2007 by Layton Environmental Engineering, LLC to collect sub-surface soil samples at 320 Ace Road, Lineville, Alabama. These samples were collected to evaluate the potential for adverse impact from contamination on or adjacent to the property which may have resulted from past or current management practices of CERCLA substances or petroleum products. The site is identified as Ace Industries, LLC. Twenty four soil samples were collected on March 12, 2007 from eight soil borings. Three samples were collected from each boring at depths of 0' – 2', 2' – 4' and 4' – 6', respectively. Each sample was analyzed by Guardian Systems, Inc. in Leeds, Alabama for Total Petroleum Hydrocarbons, Lead and Polychlorinated Biphenyls. Samples were split with Mr. Bruce Tucker of HGS Engineering. A site location map and sample locations are shown in Section 4.1.1 of this report.

4.1.1 Conceptual Site Model and Sampling Plan

Eight soil borings were advanced to a total depth of 6' at the locations indicated in the following site map. Two borings were advanced in the area of the sump basin, two at the location of the spilled diesel tank area, two in the ditch between the oil storage area and the diesel storage area, one at the corner of the oil storage area, and one at the unmarked transformer area. Each of the three samples taken from the eight borings were to be analyzed for Total Petroleum Hydrocarbons and Lead, and the samples taken adjacent to the unmarked transformer were to be also be analyzed for Polychlorinated Biphenyls.



Name: LINEVILLE EAST
Date: 4/5/2007
Scale: 1 inch equals 2000 feet

Location: 033.3070726° N 085.7472631° W
Caption: Figure 1 - Site Location Map, Ace Industries, LLC, Lineville, Alabama

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1ST FLOOR OFFICES
2ND FLOOR OFFICES
TF #1
OS #2
DL #1
DL #2
N
NTS

5.0 PRESENTATION OF RESULTS

5.1 Analytical Data

Analytical results are presented in Table 1. Lead and Polychlorinated Biphenyl concentrations fall below EPA Region IX Preliminary Remediation Goals for Industrial Soil for each sample analyzed, and Total Petroleum Hydrocarbons do not appear to be present in concentrations considered to be detrimental to human health and the environment. The full Laboratory Analytical Report is provided in Appendix A of this report.

Table 1

Ace Industries, LLC Phase 2 ESA Sampling, March 12, 2007

	Total Petroleum Hydrocarbons (mg/kg)	Total Lead (mg/kg)	Polychlorinated Biphenyls (mg/kg)
EPA Region IX Preliminary Remediation Goals in Industrial Soil (mg/kg)	N/A	800	21
DL#1 0'-2'	20.1	13.8	BDL
DL#1 2'-4'	25.1	14.6	BDL
DL#1 4'-6'	21.5	7.42	BDL
DL#2 0'-2'	33.7	17.1	BDL
DL#2 2'-4'	BDL	15.3	BDL
DL#2 4'-6'	BDL	30.4	BDL
CS#1 0'-2'	BDL	18.6	BDL
CS#1 2'-4'	BDL	12.6	BDL
CS#1 4'-6'	BDL	10.6	BDL
CS#2 0'-2'	18	10.4	BDL
CS#2 2'-4'	BDL	8.05	BDL
CS#2 4'-6'	BDL	24.9	BDL
SD#1 0'-2'	215	190	BDL
SD#1 2'-4'	42	12.6	BDL
SD#1 4'-6'	156.2	10.2	BDL
SD#2 0'-2'	44.7	7.92	BDL
SD#2 2'-4'	BDL	9.24	BDL
SD#2 4'-6'	BDL	6.53	BDL
OS#2 0'-2'	BDL	23.8	BDL
OS#2 2'-4'	BDL	18.1	BDL
OS#2 4'-6'	BDL	7.54	BDL
TF#1 0'-2'	BDL	19.7	BDL
TF#1 2'-4'	BDL	14.5	BDL
TF#1 4'-6'	BDL	17.6	BDL

6.0 DISCUSSION OF FINDINGS AND CONCLUSIONS

Sample results in section 5.0 of this report consistently fell below EPA Region IX Preliminary Remediation Goals. It is the opinion of Layton Environmental Engineering that contamination at the levels present in soil and groundwater at 320 Ace Road, Lineville, Alabama does not present a significant threat to environmental and public health.

Appendix A

GUARDIAN SYSTEMS, INC.

1108 Ashville Road
P.O. Box 190
Leeds, Alabama 35094

Telephone 205/ 699-6647
Wats 866/729-7211
Fax 205/699-3882

Layton Environmental
1900 Creastwood Blvd.
Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample #001
Sampler : JL
Sample ID : DL #1 0-2'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	20.1	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	13.8	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1996
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

GUARDIAN SYSTEMS, INC.

1108 Ashville Road
P.O. Box 190
Leeds, Alabama 35094

Telephone 205/ 699-6647
Wats 866/729-7211
Fax 205/699-3882

Layton Environmental
1900 Creastwood Blvd.
Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 002
Sampler : JL
Sample ID : DL #1 2-4'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	25.1	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	14.6	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<50.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

GUARDIAN SYSTEMS, INC.

1108 Ashville Road
P.O. Box 190
Leeds, Alabama 35094

Telephone 205/ 699-6647
Wats 866/729-7211
Fax 205/699-3882

Layton Environmental
1900 Creastwood Blvd.
Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 003
Sampler : JL
Sample ID : DL #1 4-6'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	21.5	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	7.42	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<50.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
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(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

GUARDIAN SYSTEMS, INC.

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P.O. Box 190
Leeds, Alabama 35094

Telephone 205/ 699-6647
Wats 866/729-7211
Fax 205/699-3882

Layton Environmental
1900 Creastwood Blvd.
Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 004
Sampler : JL
Sample ID : DL #2 0-2'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	33.7	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	17.1	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	< 5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Fax 205/699-3882

Layton Environmental
1900 Creastwood Blvd.
Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 005
Sampler : JL
Sample ID : DL #2 2-4'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	15.3	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 006
Sampler : JL
Sample ID : DL #2 4-6'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	30.4	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
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Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 007
Sampler : JL
Sample ID : CS #1 0-2'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	18.6	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jay Hancock

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 008
Sampler : JL
Sample ID : CS #1 2-4'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	12.6	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1967 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 009
Sampler : JL
Sample ID : CS #1 4-6'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	< 10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	10.6	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	< 5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Howcutt

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 010
Sampler : JL
Sample ID : CS #2 0-2'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	18.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	10.4	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	< 5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: _____

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 011
Sampler : JL
Sample ID : CS #2 2-4'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	8.05	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1997 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
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Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 012
Sampler : JL
Sample ID : CS #2 4-6'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	24.9	mg/kg	DRH	3/19/07	8:50	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Howcastle

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 013
Sampler : JL
Sample ID : SD #1 0-2'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	215.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	190.	mg/kg	DRH	3/23/07	11:00	7421	(3)
Polychlorinated biphenyls	< 5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
Birmingham, AL 35210
Attention: Jonathan Lovell

Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 014
Sampler : JL
Sample ID : SD #1 2-4'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	42.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	12.6	mg/kg	DRH	3/23/07	11:00	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Howcastle

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
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Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 015
Sampler : JL
Sample ID : SD #1 4-6'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	156.2	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	10.2	mg/kg	DRH	3/23/07	11:00	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Suite 114
Birmingham, AL 35210
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Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 016
Sampler : JL
Sample ID : SD #2 0-2'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	44.7	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	7.92	mg/kg	DRH	3/23/07	11:00	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Howcastle

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 017
Sampler : JL
Sample ID : SD #2 2-4'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	9.24	mg/kg	DRH	3/23/07	11:00	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 018
Sampler : JL
Sample ID : SD #2 4-6'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	6.53	mg/kg	DRH	3/23/07	11:00	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

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Report Date: 3/29/07
Receive Date: 3/12/07
Receive Time: 14:55

Control No : 0703-00190 Sample # 019
Sampler : JL
Sample ID : OS #2 0-2'

Sample Date: 3/12/07
Sample Time: 0:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL	DATE	TIME	METHOD	
TPH	<10.0	mg/kg	CL	3/19/07	12:30	418.1	
Lead, AA, Furnace	23.8	mg/kg	DRH	3/23/07	11:00	7421	(3)
Polychlorinated biphenyls	<5.	mg/kg	ABB	3/27/07	11:46	8080	(3)

Approved by: Jerry Hornsby

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes. EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th, 19th, and 20th Edition, 1998
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Updated IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

APPENDIX C -

Site Photographs

1: Parking area on the north side of the subject property, looking northeast

2: View of the subject property from the southern subject property boundary

3: View of the loading dock area and unused transformer station on the southern end of the main facility structure, looking west

4: Fire suppression equipment building and water tank on the southeastern portion of the subject property, looking south

5: Diesel AST in the fire suppression building on the southern portion of the subject property

6: View along the western subject property boundary, looking north

7: View of the southern portion of the subject property, looking south

8: The baghouse area on the eastern side of the main facility structure

9: The transformer station in use at the southwestern corner of the main facility building

10: Former loading dock and rail spur on the southwestern portion of the subject property

11: View of the former rail spur area and silos on western portion of the subject property, looking northwest

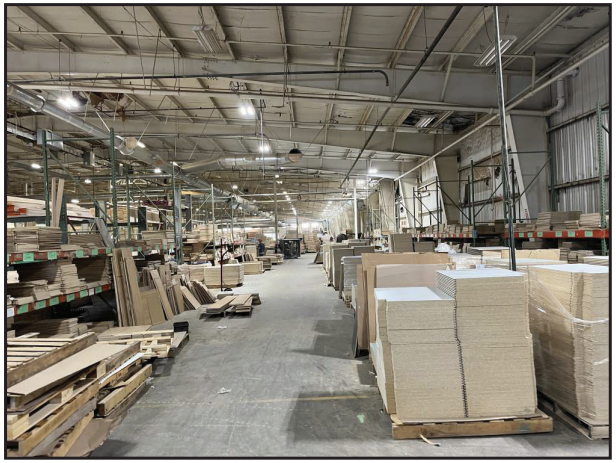
12: Former secondary containment structures on the southwestern portion of the subject property, looking west.

13: Former secondary containment structure on the southwestern portion of the subject property, looking north. The former loading dock area and silos are also visible.

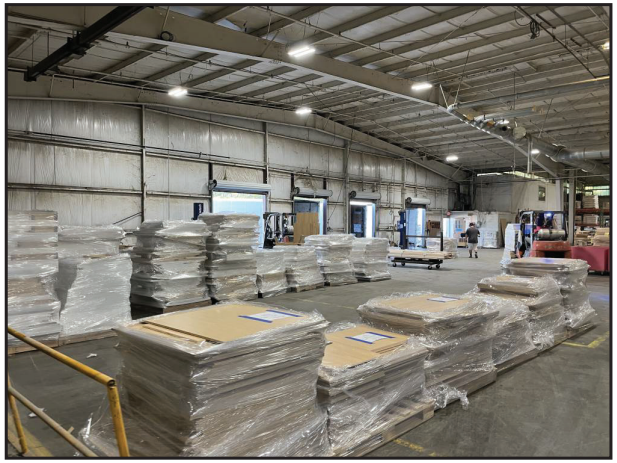
14: The storage building on the southern portion of the subject property, looking southwest

15: Inside the storage building on the southern portion of the subject property.

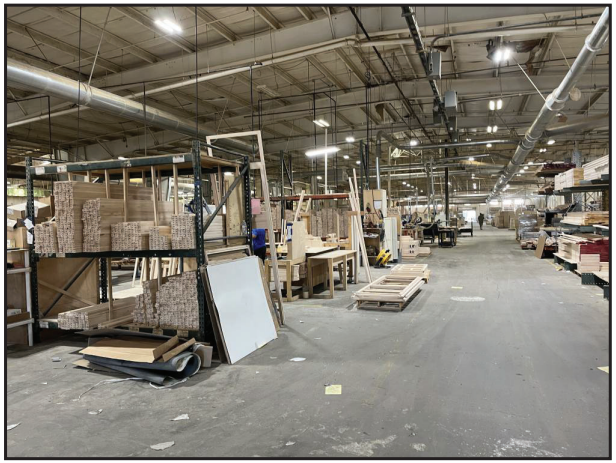
16: Unmarked drums inside the storage building on the southern portion of the subject property



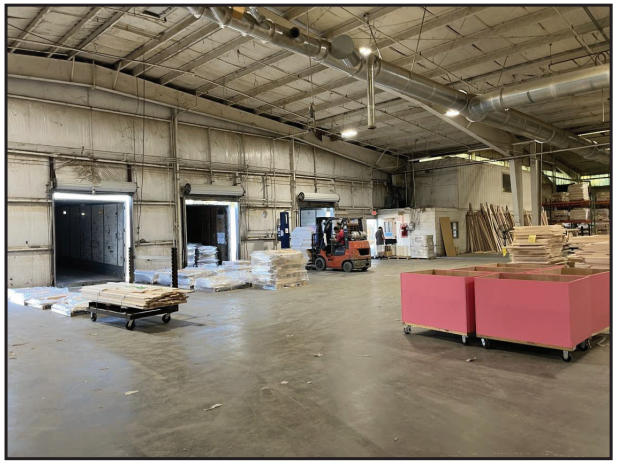
17: Inside the main facility structure on the subject property



18: Integrity Cabinets facility area inside the main facility structure

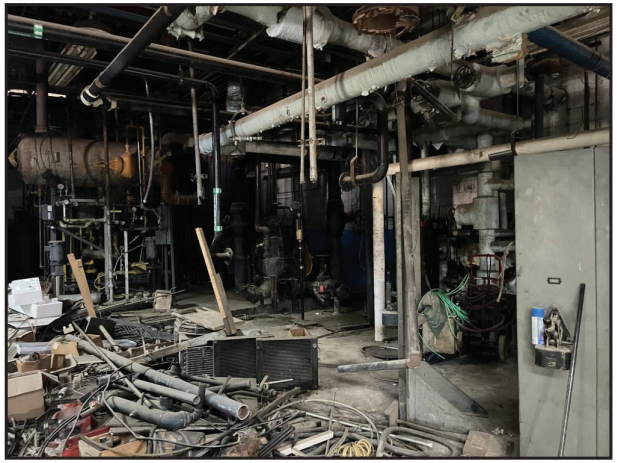


19: View of the Integrity Cabinets facility



20: Interior of the Integrity Cabinets loading dock area

21: Raw material storage inside the main facility building



22: The former boiler room in the main facility structure

23: Boilers in the former boiler room in the main facility structure

24: Floor drain with staining in the former boiler room area of the main facility structure

25: Trench drain inside the former boiler room

26: Water inside the sump

27: Storage inside the former plastics/machine shop area in the main facility structure

28: Former laboratory area in the main facility structure

29: Floor drain in the former laboratory area

30: Pit/Sump in the main facility structure

31: Cistern/manhole on west side of facility

32: Flammables cabinet in maintenance area

33: Former chemical storage for boiler treatment

34: Battery powered pallet jacks located in storage area on west side of facility

35: Air Compressors in facility

APPENDIX D -

Regulatory Research Documentation

Ace Road ESA
320 Ace Road
Lineville, AL 36266

Inquiry Number: 8137307.2s
October 10, 2025

The EDR Radius Map™ Report with GeoCheck®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

TABLE OF CONTENTS

LIGHTBOX LIVE

Open LightBox Live to access data, tools, and advanced analytics in one online platform.

http://www.web.edrnet.com/ordering/switchboard/login.aspx?s=goto_lightbox&pguid=DA945C20-52C8-4385-947A-1B493F63123F

SECTION	PAGE
Executive Summary	ES1
Overview Map	2
Detail Map	3
Map Findings Summary	4
Map Findings	8
Orphan Summary	118
Zip Scan Report	ZIP-1
Government Records Searched/Data Currency Tracking	GR-1

GEOCHECK ADDENDUM

Physical Setting Source Addendum	A-1
Physical Setting Source Summary	A-2
Physical Setting SSURGO Soil Map	A-5
Physical Setting Source Map	A-10
Physical Setting Source Map Findings	A-12
Physical Setting Source Records Searched	PSGR-1

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 23), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

320 ACE ROAD
LINEVILLE, AL 36266

COORDINATES

Latitude (North):	33.3068260 - 33° 18' 24.57''
Longitude (West):	85.7473290 - 85° 44' 50.38''
Universal Tranverse Mercator:	Zone 16
UTM X (Meters):	616618.9
UTM Y (Meters):	3685810.5
Elevation:	1025 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	16630381 LINEVILLE EAST, AL
Version Date:	2020
West Map:	19019715 LINEVILLE WEST, AL
Version Date:	2021

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20231007, 20230607
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
320 ACE ROAD
LINEVILLE, AL 36266

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	ACE PRODUCTS INC.	320 ACE ROAD	RGA LUST		TP
A2	TRU-WOOD CABINETS CO	320 ACE ROAD	RCRA-VSQG		TP
A3	ACE PRODUCTS INC	ACE RD	UST FINDER, UST FINDER RELEASE		TP
A4	ACE PRODUCTS, INC.	320 ACE ROAD	RGA LUST		TP
A5	PLANT #4	320 ACE ROAD	FINDS, ECHO		TP
A6	ACE PRODUCTS INC	320 ACE ROAD	RCRA-VSQG, US AIRS, FINDS, ECHO, TIER 2		TP
A7	TRU-WOOD CABINET COM	320 ACE ROAD	RCRA-VSQG		TP
A8	ACE PRODUCTS INC	320 ACE ROAD	PFAS ECHO		TP
9	ACE PRODUCTS INC	ACE RD	LUST, UST, Financial Assurance		TP
10	CLAY CONCRETE INC	ACE RD	AST		TP
11	LINEVILLE LAGOON	1000 S GRIFFIN AVE	PFAS ECHO	Lower	55, 0.010, SSW

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
ACE PRODUCTS INC. 320 ACE ROAD LINEVILLE, AL	RGA LUST	N/A
TRU-WOOD CABINETS CO 320 ACE ROAD LINEVILLE, AL 36266	RCRA-VSQG EPA ID:: ALR000006346	ALR000006346
ACE PRODUCTS INC ACE RD LINEVILLE, AL 36266	UST FINDER UST FINDER RELEASE	N/A
ACE PRODUCTS, INC. 320 ACE ROAD LINEVILLE, AL	RGA LUST	N/A
PLANT #4 320 ACE ROAD LINEVILLE, AL 36266	FINDS Registry ID:: 110037932547 ECHO Registry ID: 110037932547	N/A
ACE PRODUCTS INC 320 ACE ROAD LINEVILLE, AL 36266	RCRA-VSQG EPA ID:: ALD983173733 US AIRS Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110003375035 FINDS Registry ID:: 110070290569 Registry ID:: 110003375035 ECHO Registry ID: 110003375035 Registry ID: 110070290569 TIER 2 Facility ID: FATR20107RJZN30024UF Facility ID: FATR20117RJZN30024UF Facility ID: FATR20137RJZN30024UF Facility ID: FATR20127RJZN30024UF	ALD983173733
TRU-WOOD CABINET COM 320 ACE ROAD LINEVILLE, AL 36266	RCRA-VSQG EPA ID:: ALR000063826	ALR000063826
ACE PRODUCTS INC 320 ACE ROAD LINEVILLE, AL 36266	PFAS ECHO	N/A

EXECUTIVE SUMMARY

ACE PRODUCTS INC ACE RD LINEVILLE, AL 36266	LUST Facility ID: 014601 UST Facility ID: 16677 27 14601 Financial Assurance Site ID Number: 14601	N/A
CLAY CONCRETE INC ACE RD LINEVILLE, AL 36266	AST Facility Id: 19365 27 16669	N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL ---------- National Priority List
Proposed NPL ---------- Proposed National Priority List Sites
NPL LIENS ---------- Federal Superfund Liens

Lists of Federal Delisted NPL sites

Delisted NPL ---------- National Priority List Deletions

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY ---------- Federal Facility Site Information listing
SEMS ---------- Superfund Enterprise Management System

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE ---------- Superfund Enterprise Management System Archive

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS ---------- Corrective Action Report

Lists of Federal RCRA TSD facilities

RCRA-TSDF ---------- RCRA - Treatment, Storage and Disposal

Lists of Federal RCRA generators

RCRA-LQG ---------- RCRA - Large Quantity Generators

RCRA-SQG ---------- RCRA - Small Quantity Generators

Federal institutional controls / engineering controls registries

LUCIS ---------- Land Use Control Information System
US ENG CONTROLS ---------- Engineering Controls Sites List
US INST CONTROLS ---------- Institutional Controls Sites List

Federal ERNS list

ERNS ---------- Emergency Response Notification System

Lists of state- and tribal hazardous waste facilities

SHWS ---------- Hazardous Substance Cleanup Fund

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF ---------- Permitted Landfills

Lists of state and tribal leaking storage tanks

LAST ---------- List of AST Release Incidents
INDIAN LUST ---------- Leaking Underground Storage Tanks on Indian Land

Lists of state and tribal registered storage tanks

FEMA UST ---------- Underground Storage Tank Listing
INDIAN UST ---------- Underground Storage Tanks on Indian Land
TANKS ---------- Storage Tank Facilities Listing

State and tribal institutional control / engineering control registries

ENG CONTROLS ---------- Engineering Controls Site Listing
AUL ---------- Environmental Covenants
INST CONTROL ---------- Land Division Brownfields 128(a) Program Site Listing

Lists of state and tribal voluntary cleanup sites

VCP ---------- Cleanup Program Inventory
INDIAN VCP ---------- Voluntary Cleanup Priority Listing

Lists of state and tribal brownfield sites

BROWNFIELDS ---------- Land Division Brownfields 128(a) Program Site Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS ---------- A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY ---------- Recycling/Recovered Materials Processors Directory

INDIAN ODI	Report on the Status of Open Dumps on Indian Lands
ODI	Open Dump Inventory
DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations
IHS OPEN DUMPS	Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

AOCONCERN	Area of Concern
US HIST CDL	Delisted National Clandestine Laboratory Register
CDL	Clandestine Methamphetamine Lab Sites
US CDL	National Clandestine Laboratory Register

Local Lists of Registered Storage Tanks

HIST UST	Underground Storage Tank Information

Local Land Records

LIENS 2	CERCLA Lien Information

Records of Emergency Release Reports

HMIRS	Hazardous Materials Information Reporting System
SPILLS	Emergency Response Data

Other Ascertainable Records

RCRA NonGen / NLR	RCRA - Non Generators / No Longer Regulated
FUDS	Formerly Used Defense Sites
DOD	Department of Defense Sites
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR	Financial Assurance Information
EPA WATCH LIST	EPA WATCH LIST
2020 COR ACTION	2020 Corrective Action Program List
TSCA	Toxic Substances Control Act
TRIS	Toxic Chemical Release Inventory System
SSTS	Section 7 Tracking Systems
ROD	Records Of Decision
RMP	Risk Management Plans
RAATS	RCRA Administrative Action Tracking System
PRP	Potentially Responsible Parties
PADS	PCB Activity Database System
ICIS	Integrated Compliance Information System
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS	Material Licensing Tracking System
COAL ASH DOE	Steam-Electric Plant Operation Data
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER	PCB Transformer Registration Database
RADINFO	Radiation Information Database
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS	Incident and Accident Data
CONSENT	Superfund (CERCLA) Consent Decrees
INDIAN RESERV	Indian Reservations
FUSRAP	Formerly Utilized Sites Remedial Action Program

UMTRA ---- Uranium Mill Tailings Sites
LEAD SMELTERS ---- Lead Smelter Sites
US MINES ---- Mines Master Index File
ABANDONED MINES ---- Abandoned Mines
MINES MRDS ---- Mineral Resources Data System
DOCKET HWC ---- Hazardous Waste Compliance Docket Listing
UXO ---- Unexploded Ordnance Sites
FUELS PROGRAM ---- EPA Fuels Program Registered Listing
PFAS NPL ---- Superfund Sites with PFAS Detections Information
PFAS FEDERAL SITES ---- Federal Sites PFAS Information
PFAS TSCA ---- PFAS Manufacture and Imports Information
PFAS TRIS ---- List of PFAS Added to the TRI
PFAS RCRA MANIFEST ---- PFAS Transfers Identified In the RCRA Database Listing
PFAS ATSDR ---- PFAS Contamination Site Location Listing
PFAS WQP ---- Ambient Environmental Sampling for PFAS
PFAS PROJECT ---- NORTHEASTERN UNIVERSITY PFAS PROJECT
PFAS NPDES ---- Clean Water Act Discharge Monitoring Information
PFAS ECHO FIRE TRAIN ---- Facilities in Industries that May Be Handling PFAS Listing
PFAS PT 139 AIRPORT ---- All Certified Part 139 Airports PFAS Information Listing
AQUEOUS FOAM NRC ---- Aqueous Foam Related Incidents Listing
BIOSOLIDS ---- ICIS-NPDES Biosolids Facility Data
E MANIFEST ---- Hazardous Waste Electronic Manifest System
PFAS ---- PFAS Contamination Site Listing
AQUEOUS FOAM ---- Aqueous Film Forming Foam Release Investigations
COAL ASH ---- Coal Ash Disposal Sites
DRYCLEANERS ---- Drycleaner Facility Listing
NPDES ---- NPDES Permit Listing
UIC ---- UIC Listing

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP ---- EDR Proprietary Manufactured Gas Plants
EDR Hist Auto ---- EDR Exclusive Historical Auto Stations
EDR Hist Cleaner ---- EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS ---- Recovered Government Archive State Hazardous Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

PFAS ECHO: Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

A review of the PFAS ECHO list, as provided by EDR, and dated 06/23/2025 has revealed that there is 1 PFAS ECHO site within approximately 0.25 miles of the target property.

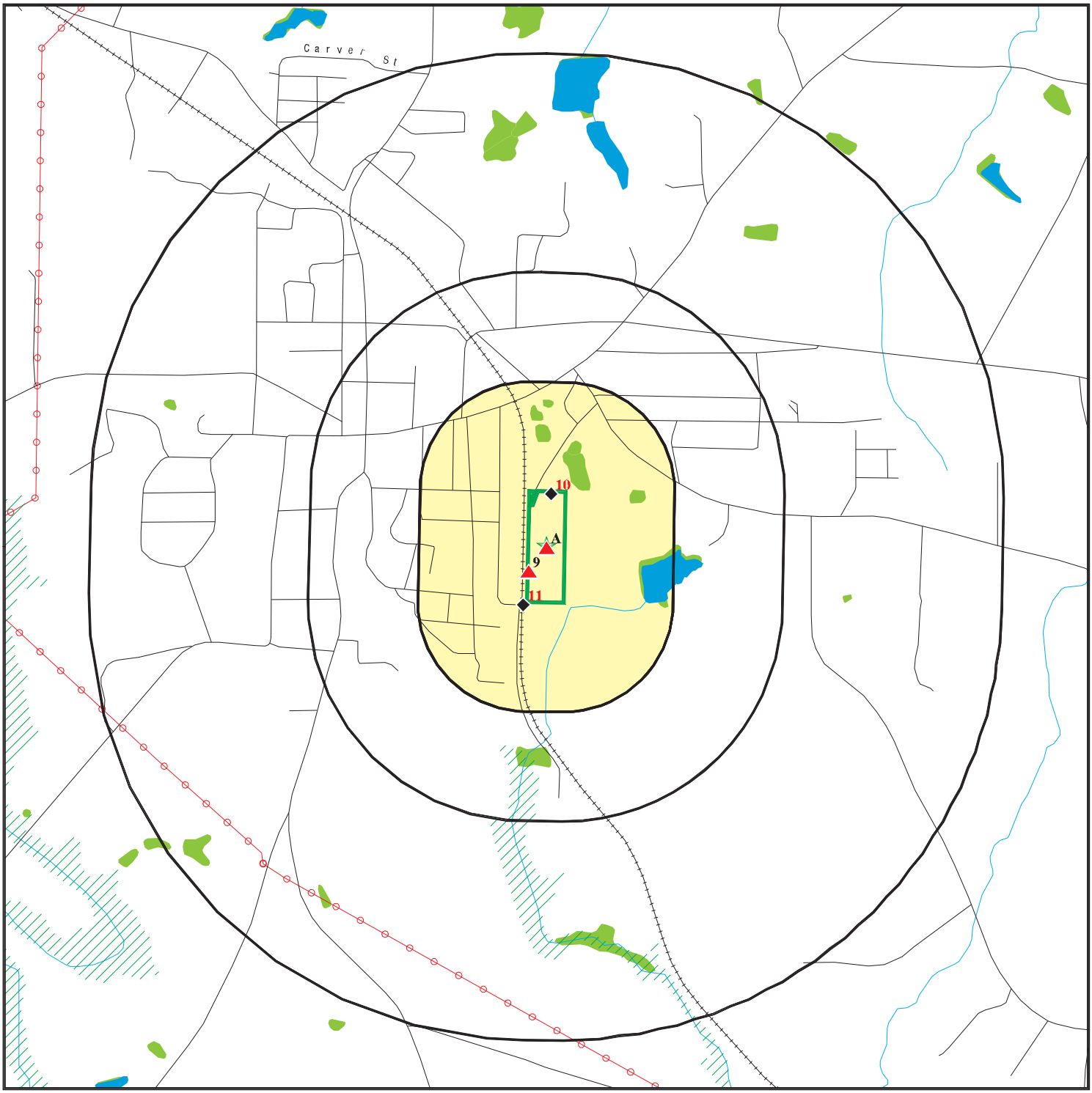
Lower Elevation	Address	Direction / Distance	Map ID	Page
LINEVILLE LAGOON	1000 S GRIFFIN AVE	SSW 0 - 1/8 (0.010 mi.)	11	116

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 1 records.

Site Name	Database(s)
FMR SENTEL OIL SITE	LUST

OVERVIEW MAP - 8137307.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

0 1/4 1/2 1 Miles

Indian Reservations BIA

Power transmission lines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

Areas of Concern

N

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Ace Road ESA	CLIENT: PPM
ADDRESS: 320 Ace Road Lineville AL 36266	CONTACT: Stephanie Pryor INQUIRY #: 8137307.2s
LAT/LONG: 33.306826 / 85.747329	DATE: October 10, 2025 2:29 pm

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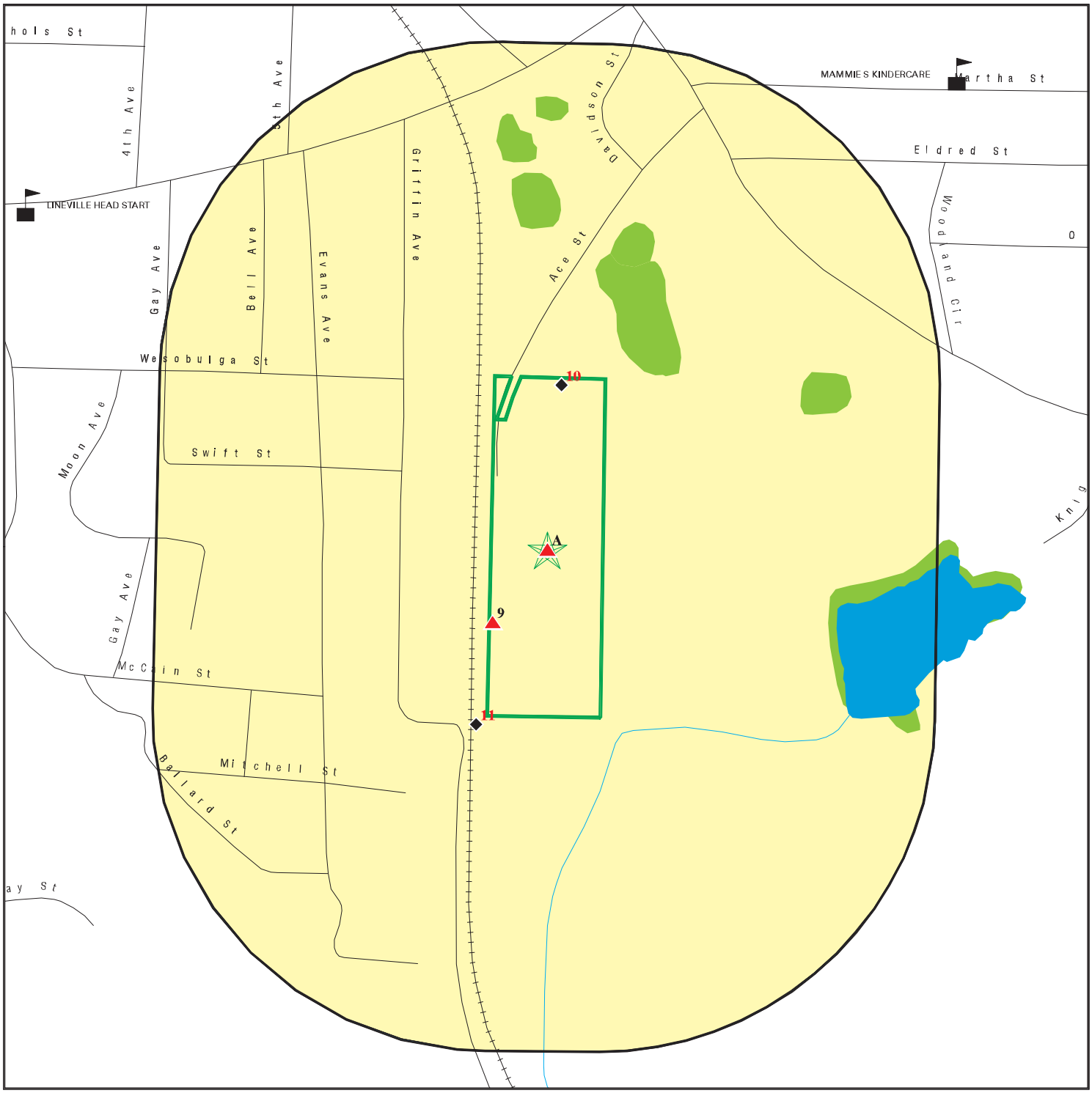
DETAIL MAP - 8137307.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

Sensitive Receptors

National Priority List Sites

Dept. Defense Sites

0 1/16 1/8 1/4 Miles

Indian Reservations BIA

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Ace Road ESA	CLIENT: PPM
ADDRESS: 320 Ace Road Lineville AL 36266	CONTACT: Stephanie Pryor INQUIRY #: 8137307.2s
LAT/LONG: 33.306826 / 85.747329	DATE: October 10, 2025 2:31 pm

Copyright © 2025 EDR, Inc. © 2015 TomTom Rel. 2015.

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA generators								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-VSQG	0.250	3	0	0	NR	NR	NR	3
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROLS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	0.001		0	NR	NR	NR	NR	0
Lists of state- and tribal hazardous waste facilities								
SHWS	1.000		0	0	0	0	NR	0
Lists of state and tribal landfills and solid waste disposal facilities								
SWF/LF	0.500		0	0	0	NR	NR	0
Lists of state and tribal leaking storage tanks								
LAST	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LUST	0.500	1	0	0	0	NR	NR	1
INDIAN LUST	0.500		0	0	0	NR	NR	0
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
UST	0.250	1	0	0	NR	NR	NR	1
AST	0.250	1	0	0	NR	NR	NR	1
INDIAN UST	0.250		0	0	NR	NR	NR	0
TANKS	0.250		0	0	NR	NR	NR	0
State and tribal institutional control / engineering control registries								
ENG CONTROLS	0.500		0	0	0	NR	NR	0
AUL	0.500		0	0	0	NR	NR	0
INST CONTROL	0.500		0	0	0	NR	NR	0
Lists of state and tribal voluntary cleanup sites								
VCP	0.500		0	0	0	NR	NR	0
INDIAN VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
AOCONCERN	1.000		0	0	0	0	NR	0
US HIST CDL	0.001		0	NR	NR	NR	NR	0
CDL	0.001		0	NR	NR	NR	NR	0
US CDL	0.001		0	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
HIST UST	0.250		0	0	NR	NR	NR	0
Local Land Records								
LIENS 2	0.001		0	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SPILLS	0.001		0	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001		0	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0
TRIS	0.001		0	NR	NR	NR	NR	0
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		0	NR	NR	NR	NR	0
PRP	0.001		0	NR	NR	NR	NR	0
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001		0	NR	NR	NR	NR	0
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	0.001		0	NR	NR	NR	NR	0
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001	1	0	NR	NR	NR	NR	1
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
MINES MRDS	0.250		0	0	NR	NR	NR	0
FINDS	0.001	2	0	NR	NR	NR	NR	2
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
UXO	1.000		0	0	0	0	NR	0
ECHO	0.001	2	0	NR	NR	NR	NR	2
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
PFAS NPL	0.250		0	0	NR	NR	NR	0
PFAS FEDERAL SITES	0.250		0	0	NR	NR	NR	0
PFAS TSCA	0.250		0	0	NR	NR	NR	0
PFAS TRIS	0.250		0	0	NR	NR	NR	0
PFAS RCRA MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS ATSDR	0.250		0	0	NR	NR	NR	0
PFAS WQP	0.250		0	0	NR	NR	NR	0
PFAS PROJECT	0.250		0	0	NR	NR	NR	0
PFAS NPDES	0.250		0	0	NR	NR	NR	0
PFAS ECHO	0.250	1	1	0	NR	NR	NR	2

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PFAS ECHO FIRE TRAIN	0.250		0	0	NR	NR	NR	0
PFAS PT 139 AIRPORT	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM NRC	0.250		0	0	NR	NR	NR	0
BIOSOLIDS	0.001		0	NR	NR	NR	NR	0
UST FINDER RELEASE	0.500	1	0	0	0	NR	NR	1
UST FINDER	0.250	1	0	0	NR	NR	NR	1
E MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM	0.250		0	0	NR	NR	NR	0
COAL ASH	0.500		0	0	0	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
Financial Assurance	0.001	1	0	NR	NR	NR	NR	1
NPDES	0.001		0	NR	NR	NR	NR	0
TIER 2	0.001	1	0	NR	NR	NR	NR	1
UIC	0.001		0	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA HWS	0.001		0	NR	NR	NR	NR	0
RGA LUST	0.001	2	0	NR	NR	NR	NR	2
- Totals --		18	1	0	0	0	0	19

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1 **ACE PRODUCTS INC.** **RGA LUST** **S116109130**
Target **320 ACE ROAD** **N/A**
Property **LINEVILLE, AL**

Site 1 of 8 in cluster A

Actual: **1025 ft.**

RGA LUST:

1999	ACE PRODUCTS INC.	320 ACE ROAD
1998	ACE PRODUCTS INC.	320 ACE ROAD
1997	ACE PRODUCTS INC.	320 ACE ROAD

A2 **TRU-WOOD CABINETS COMPANY, LLC** **RCRA-VSQG** **1001122593**
Target **320 ACE ROAD** **ALR000006346**
Property **LINEVILLE, AL 36266**

Site 2 of 8 in cluster A

Actual: **1025 ft.**

RCRA Listings:

Date Form Received by Agency:		20210803
Handler Name:		Tru-Wood Cabinets Company, Llc
Handler Address:		Ace Road
Handler City,State,Zip:		LINEVILLE, AL 36266
EPA ID:		ALR000006346
Contact Name:		KYLE COSTENARO
Contact Address:		P.O. BOX 640
Contact City,State,Zip:		ASHLAND, AL 36251
Contact Telephone:		256-354-3378
Contact Fax:		Not reported
Contact Email:		KCOSTENARO@TRUCABINETRY.COM
Contact Title:		MATERIALS MANAGER
EPA Region:		04
Land Type:		Private
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		P.O. BOX 640
Mailing City,State,Zip:		ASHLAND, AL 36251
Owner Name:	Tru-Wood Cabinets, Inc	
Owner Type:		Private
Operator Name:	Tru-Wood Cabinets, Inc	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20211020
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2013

Click Here for Biennial Reporting System Data:
Year: 2011

Click Here for Biennial Reporting System Data:
Year: 2009

Click Here for Biennial Reporting System Data:
Year: 2005

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D001
Waste Description: Ignitable Waste

Waste Code: D035
Waste Description: Methyl Ethyl Ketone

Waste Code: F003
Waste Description: The Following Spent Nonhalogenated Solvents: Xylene, Acetone, Ethyl Acetate, Ethyl Benzene, Ethyl Ether, Methyl Isobutyl Ketone, N-Butyl Alcohol, Cyclohexanone, And Methanol; All Spent Solvent Mixtures/Blends Containing, Before Use, Only The Above Spent Nonhalogenated Solvents; And All Spent Solvent Mixtures/Blends Containing, Before Use, One Or More Of The Above Nonhalogenated Solvents, And A Total Of Ten Percent Or More (By Volume) Of One Or More Of Those Solvents Listed In F001, F002, F004, And F005; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Mixtures.

Waste Code: F005
Waste Description: The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC.	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	232
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRUE-WOOD CABINETS	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20030815
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20030815
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC.	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
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Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
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Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	17760101
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Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20030815
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
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Owner/Operator Email:	Not reported

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Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
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Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private
Date Became Current: 17760101
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private
Date Became Current: 17760101
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private
Date Became Current: 19800101
Date Ended Current: Not reported
Owner/Operator Address: P O BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC
Legal Status: Private
Date Became Current: 19950705
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20030815
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS, INC	
Legal Status:	Private
Date Became Current:	19950705
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC
Legal Status: Private
Date Became Current: 19950705
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC
Legal Status: Private
Date Became Current: 19950705
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINETS, INC
Legal Status: Private
Date Became Current: 19950705
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20100422
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120213
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140221
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19961004
Handler Name: TRU-WOOD CABINETS INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20010726
Handler Name: TRU-WOOD CABINETS INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020909
Handler Name: TRU-WOOD CABINETS INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20030829
Handler Name: TRU-WOOD CABINETS INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040913
Handler Name: TRU-WOOD CABINETS INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050809
Handler Name: TRU-WOOD CABINETS INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060912
Handler Name: TRU-WOOD CABINETS INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20070802

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Handler Name:	TRU-WOOD CABINETS INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20080813
Handler Name:	TRU-WOOD CABINETS INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20090729
Handler Name:	TRU-WOOD CABINETS INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20100802
Handler Name:	TRU-WOOD CABINETS INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20110805
Handler Name:	TRU-WOOD CABINETS INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120810
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20130813
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140729
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20150817
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Electronic Manifest Broker: Not reported

Receive Date: 20170811
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20180815
Handler Name: TRU-WOOD CABINETS, INC.
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20190731
Handler Name: TRU-WOOD CABINETS COMPANY, LLC
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20200812
Handler Name: TRU-WOOD CABINETS COMPANY, LLC
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Receive Date: 20210803
Handler Name: TRU-WOOD CABINETS COMPANY, LLC
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20060208
Handler Name: TRU-WOOD CABINETS
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 33711
NAICS Description: Wood Kitchen Cabinet And Countertop Manufacturing

NAICS Code: 337122
NAICS Description: Nonupholstered Wood Household Furniture Manufacturing

Has the Facility Received Notices of Violations:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD IS-Contingency Plan and Emergency Procedures
Date Violation was Determined: 20150604
Actual Return to Compliance Date: 20150806
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20150618
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: HZI
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD IS-Container Use and Management
Date Violation was Determined:	20150604
Actual Return to Compliance Date:	20150806
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	20150618
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	HZI
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD IS-General Facility Standards
Date Violation was Determined:	20150604
Actual Return to Compliance Date:	20150806
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	20150618
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: HZI
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20150604
Actual Return to Compliance Date: 20150806
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20150618
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: HZI
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD IS-General Facility Standards
Date Violation was Determined:	20150604
Actual Return to Compliance Date:	20150806
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	20150618
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	HZI
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD IS-General Facility Standards
Date Violation was Determined:	20150604
Actual Return to Compliance Date:	20150806
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	20150618
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: HZI
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20150604
Actual Return to Compliance Date: 20150806
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20150618
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: HZI
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Universal Waste - Small Quantity Handlers
Date Violation was Determined:	20150604
Actual Return to Compliance Date:	20150806
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	20150618
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	HZI
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20150604
Actual Return to Compliance Date:	20150806
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	20150618
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: HZI
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Universal Waste - Small Quantity Handlers
Date Violation was Determined: 20150604
Actual Return to Compliance Date: 20150806
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20150618
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: HZI
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20150604
Actual Return to Compliance Date:	20150806
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	20150618
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	HZI
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD IS-Contingency Plan and Emergency Procedures
Date Violation was Determined: 20100323
Actual Return to Compliance Date: 20100407
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20100429
Enforcement Identifier: 001
Date of Enforcement Action: 20100323
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: MDM
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD IS-Container Use and Management
Date Violation was Determined:	20100323
Actual Return to Compliance Date:	20100407
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20100429
Enforcement Identifier:	001
Date of Enforcement Action:	20100323
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	MDM
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD IS-General Facility Standards
Date Violation was Determined:	20100323
Actual Return to Compliance Date:	20100407
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20100429
Enforcement Identifier:	001
Date of Enforcement Action:	20100323
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: MDM
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Records/Reporting
Date Violation was Determined: 20060607
Actual Return to Compliance Date: 20060630
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060630
Enforcement Identifier: 001
Date of Enforcement Action: 20060613
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: MBC
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - Records/Reporting
Date Violation was Determined:	20060607
Actual Return to Compliance Date:	20060630
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060630
Enforcement Identifier:	001
Date of Enforcement Action:	20060613
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	MBC
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD - Preparedness and Prevention
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General Facility Standards
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Preparedness and Prevention
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD - Contingency Plan and Emergency Procedures
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Container Use and Management
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Preparedness and Prevention
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Contingency Plan and Emergency Procedures
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD - Preparedness and Prevention
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General Facility Standards
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: EPA

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - Records/Reporting
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: EPA
Violation Short Description: Generators - Records/Reporting
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20050920
Return to Compliance Qualifier: Documented
Violation Responsible Agency: EPA
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD - Container Use and Management
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD - Preparedness and Prevention
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: EPA
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20050920
Return to Compliance Qualifier: Documented
Violation Responsible Agency: EPA
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	TSD - Preparedness and Prevention
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20060306
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: 20060405
Enforcement Identifier: 001
Date of Enforcement Action: 20060306
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: LJK
Enforcement Responsible Sub-Organization: CES
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20050920
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: EPA
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20050804
Actual Return to Compliance Date: 20050920
Return to Compliance Qualifier: Documented
Violation Responsible Agency: EPA
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Violation Short Description:	Generators - General
Date Violation was Determined:	20050804
Actual Return to Compliance Date:	20060306
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	20060405
Enforcement Identifier:	001
Date of Enforcement Action:	20060306
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	LJK
Enforcement Responsible Sub-Organization:	CES
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	20150806
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150604
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	HZI
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20150806
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20110728
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	MDM
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20100323
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	MDM
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20100407
Scheduled Compliance Date:	20100429
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20100323
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	MDM
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20100407
Scheduled Compliance Date:	20100429
Date of Request:	Not reported
Date Response Received:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20100323
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	MDM
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20100407
Scheduled Compliance Date:	20100429
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060630
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	MBC
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060630
Scheduled Compliance Date:	20060630
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060607
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	MBC
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060630
Scheduled Compliance Date:	20060630
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20060306
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20050804
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20050804
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	BRUSS
Evaluation Responsible Sub-Organization:	ECB
Actual Return to Compliance Date:	20050920
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20050804
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
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Date of Request:	Not reported
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Request Agency:	Not reported
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Evaluation Responsible Person Identifier:	LJK
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Request Agency:	Not reported
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Evaluation Date:	20050804
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	BRUSS
Evaluation Responsible Sub-Organization:	ECB
Actual Return to Compliance Date:	20050920
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
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Evaluation Date:	20050804
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Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20050804
Evaluation Responsible Agency:	State

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20050804
Evaluation Responsible Agency:	EPA
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	BRUSS
Evaluation Responsible Sub-Organization:	ECB
Actual Return to Compliance Date:	20050920
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20050804
Evaluation Responsible Agency:	State
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Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
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Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	BRUSS
Evaluation Responsible Sub-Organization:	ECB
Actual Return to Compliance Date:	20050920

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20050804
Evaluation Responsible Agency:	State
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Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
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Date Response Received:	Not reported
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Evaluation Date:	20050804
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Date of Request:	Not reported
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Request Agency:	Not reported
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TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Evaluation Date:	20050804
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
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Former Citation:	Not reported

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Found Violation:	Yes
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Evaluation Responsible Person Identifier:	BRUSS
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Evaluation Date:	20050804
Evaluation Responsible Agency:	State
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Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LJK
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Actual Return to Compliance Date:	20060306
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Date of Request:	Not reported
Date Response Received:	Not reported
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Former Citation:	Not reported

Evaluation Date:	20050804
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LJK

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Evaluation Responsible Sub-Organization:	CES
Actual Return to Compliance Date:	20060306
Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20050804
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Date of Request:	Not reported
Date Response Received:	Not reported

TRU-WOOD CABINETS COMPANY, LLC (Continued) **1001122593**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20050804
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LJK
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Evaluation Responsible Person Identifier:	LJK
Evaluation Responsible Sub-Organization:	CES
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Scheduled Compliance Date:	20060405
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

A3 Target Property | **ACE PRODUCTS INC**
ACE RD
LINEVILLE, AL 36266 | **UST FINDER**
UST FINDER RELEASE | **1028148198**
N/A

Site 3 of 8 in cluster A

Actual: 1025 ft.

UST FINDER:

Object ID:	4449
Facility ID:	AL14601
Name:	ACE PRODUCTS INC
Address:	ACE RD
City,State,Zip:	LINEVILLE, AL 36266
Address Match Type:	Not reported
Open USTs:	0
Closed USTs:	1
TOS USTs:	0
Population 1500ft:	216
Private Wells 1500ft:	24
Within 100yr Floodplain:	No
Land Use:	Developed, Medium Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-85.748033
Y Coord:	33.3060400000001
Latitude:	33.30604
Longitude:	-85.748033

UST FINDER:

Object ID:	24045
Facility ID:	AL14601
Tank ID:	AL14601_1
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	1989/03/01 16:00:00+00
Tank Capacity:	1000
Substances:	UNLEADED GASOLINE
Tank Wall Type:	Not reported

UST FINDER RELEASE:

Object ID:	7978
Facility ID:	AL14601
Lust ID:	AL1858
Name:	ACE PRODUCTS, INC.
Address:	320 ACE ROAD
City,State,Zip:	LINEVILLE, AL 0

ACE PRODUCTS INC (Continued) **1028148198**

Address Match Type:	Not reported
Reported Date:	1992/11/01 15:59:59+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	217
Domestic Wells within 1500ft:	24
Land Use:	Developed, Medium Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-85.74803
Y Coord:	33.3060400000001
Latitude:	33.30604
Longitude:	-85.74803

A4 **ACE PRODUCTS, INC.** **RGA LUST** **S116109132**
Target **320 ACE ROAD** **N/A**
Property **LINEVILLE, AL**

Site 4 of 8 in cluster A

Actual: **1025 ft.**

RGA LUST:

2012	ACE PRODUCTS, INC.	320 ACE ROAD
2011	ACE PRODUCTS, INC.	320 ACE ROAD
2010	ACE PRODUCTS, INC.	320 ACE ROAD
2009	ACE PRODUCTS, INC.	320 ACE ROAD
2008	ACE PRODUCTS, INC.	320 ACE ROAD
2007	ACE PRODUCTS, INC.	320 ACE ROAD
2006	ACE PRODUCTS, INC.	320 ACE ROAD
2005	ACE PRODUCTS, INC.	320 ACE ROAD
2004	ACE PRODUCTS, INC.	320 ACE ROAD
2003	ACE PRODUCTS, INC.	320 ACE ROAD
2002	ACE PRODUCTS, INC.	320 ACE ROAD
2000	ACE PRODUCTS, INC.	320 ACE ROAD

A5
Target
Property

PLANT #4
320 ACE ROAD
LINEVILLE, AL 36266

FINDS **1011980274**
ECHO **N/A**

Site 5 of 8 in cluster A

Actual:
1025 ft.

FINDS:
Registry ID: 110037932547

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
All generators and treatment, storage, and disposal (TSD) facilities who handle hazardous waste are required to report to the EPA Administrator at least once every two years. The data collected is used to create the National Biennial Resource Conservation and Recovery Act (RCRA) Hazardous Waste Report. This data is processed within the RCRA Information (RCRAInfo) database
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1011980274
Registry ID: 110037932547

DFR URL:
Name: PLANT #4
Address: 320 Ace Road
City,State,Zip: LINEVILLE, AL 36266

A6
Target
Property

ACE PRODUCTS INC
320 ACE ROAD
LINEVILLE, AL 36266

RCRA-VSQG **1000460460**
US AIRS **ALD983173733**
FINDS
ECHO
TIER 2

Site 6 of 8 in cluster A

Actual:
1025 ft.

RCRA Listings:
Date Form Received by Agency: 20170811
Handler Name: Tru-Wood Cabinets Lineville
Handler Address: Ace Road
Handler City,State,Zip: LINEVILLE, AL 36266
EPA ID: ALD983173733
Contact Name: DAVID RUSH
Contact Address: ACE ROAD
Contact City,State,Zip: LINEVILLE, AL 36266
Contact Telephone: 256-354-3378
Contact Fax: Not reported
Contact Email: DRUSH@TRUWOOD.COM
Contact Title: EHS COOR
EPA Region: 04
Land Type: Private
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
Non-Notifier: Not reported

ACE PRODUCTS INC (Continued) **1000460460**

Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		PO BOX 640
Mailing City,State,Zip:		ASHLAND, AL 36266
Owner Name:	Ace Industries, Llc	
Owner Type:		Private
Operator Name:	Robert Crist, Plant Manager	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
202 GPRA Corrective Action Baseline:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20170818
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		No
Manifest Broker:		No
Sub-Part P Indicator:		No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	Ignitable Waste

ACE PRODUCTS INC (Continued) **1000460460**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE INDUSTRIES, LLC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE PRODUCTS INC.	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	613 WEST BROADWAY
Owner/Operator City,State,Zip:	NEWPORT, TN 37821
Owner/Operator Telephone:	423-623-2876

ACE PRODUCTS INC (Continued) **1000460460**

Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: DON ESTOK	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE INDUSTRIES, LLC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported

ACE PRODUCTS INC (Continued) **1000460460**

Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: DON ESTOK	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE INDUSTRIES, LLC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE INDUSTRIES, LLC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: TRU-WOOD CABINETS INC	

ACE PRODUCTS INC (Continued) **1000460460**

Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE INDUSTRIES, LLC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE INDUSTRIES, LLC	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

ACE PRODUCTS INC (Continued) **1000460460**

Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE PRODUCTS INC.	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	613 WEST BROADWAY
Owner/Operator City,State,Zip:	NEWPORT, TN 37821
Owner/Operator Telephone:	423-623-2876
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: ACE PRODUCTS INC.	
Legal Status:	Private
Date Became Current:	17760101
Date Ended Current:	Not reported
Owner/Operator Address:	613 WEST BROADWAY
Owner/Operator City,State,Zip:	NEWPORT, TN 37821
Owner/Operator Telephone:	423-623-2876
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: DON ESTOK	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: TRU-WOOD CABINETS INC	
Legal Status:	Private
Date Became Current:	20070601
Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 640
Owner/Operator City,State,Zip:	ASHLAND, AL 36251
Owner/Operator Telephone:	256-354-3378
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER	
Legal Status:	Private
Date Became Current:	19800101
Date Ended Current:	Not reported
Owner/Operator Address:	320 ACE ROAD
Owner/Operator City,State,Zip:	LINEVILLE, AL 36266
Owner/Operator Telephone:	256-396-2126
Owner/Operator Telephone Ext:	Not reported

ACE PRODUCTS INC (Continued) **1000460460**

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ACE INDUSTRIES, LLC
Legal Status: Private
Date Became Current: 17760101
Date Ended Current: Not reported
Owner/Operator Address: 320 ACE ROAD
Owner/Operator City,State,Zip: LINEVILLE, AL 36266
Owner/Operator Telephone: 256-396-2126
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER
Legal Status: Private
Date Became Current: 19800101
Date Ended Current: Not reported
Owner/Operator Address: 320 ACE ROAD
Owner/Operator City,State,Zip: LINEVILLE, AL 36266
Owner/Operator Telephone: 256-396-2126
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER
Legal Status: Private
Date Became Current: 19800101
Date Ended Current: Not reported
Owner/Operator Address: 320 ACE ROAD
Owner/Operator City,State,Zip: LINEVILLE, AL 36266
Owner/Operator Telephone: 256-396-2126
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private
Date Became Current: 20070601
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER
Legal Status: Private
Date Became Current: 19800101
Date Ended Current: Not reported
Owner/Operator Address: 320 ACE ROAD

ACE PRODUCTS INC (Continued) **1000460460**

Owner/Operator City,State,Zip: LINEVILLE, AL 36266
Owner/Operator Telephone: 256-396-2126
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ACE PRODUCTS INC.
Legal Status: Private
Date Became Current: 17760101
Date Ended Current: Not reported
Owner/Operator Address: 613 WEST BROADWAY
Owner/Operator City,State,Zip: NEWPORT, TN 37821
Owner/Operator Telephone: 423-623-2876
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private
Date Became Current: 20070601
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER
Legal Status: Private
Date Became Current: 19800101
Date Ended Current: Not reported
Owner/Operator Address: 320 ACE ROAD
Owner/Operator City,State,Zip: LINEVILLE, AL 36266
Owner/Operator Telephone: 256-396-2126
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ACE INDUSTRIES, LLC
Legal Status: Private
Date Became Current: 17760101
Date Ended Current: Not reported
Owner/Operator Address: 320 ACE ROAD
Owner/Operator City,State,Zip: LINEVILLE, AL 36266
Owner/Operator Telephone: 256-396-2126
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private

ACE PRODUCTS INC (Continued) **1000460460**

Date Became Current: 20070601
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ROBERT CRIST, PLANT MANAGER
Legal Status: Private
Date Became Current: 19800101
Date Ended Current: Not reported
Owner/Operator Address: 320 ACE ROAD
Owner/Operator City,State,Zip: LINEVILLE, AL 36266
Owner/Operator Telephone: 256-396-2126
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private
Date Became Current: 20070601
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINETS INC
Legal Status: Private
Date Became Current: 20070601
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 36251
Owner/Operator Telephone: 256-354-3378
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19980212
Handler Name: ACE PRODUCTS INC.
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No

ACE PRODUCTS INC (Continued) **1000460460**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20010822
Handler Name: ACE PRODUCTS INC.
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020809
Handler Name: ACE PRODUCTS INC.
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040818
Handler Name: ACE PRODUCTS INC
Federal Waste Generator Description: Not reported
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040819
Handler Name: ACE PRODUCTS INC
Federal Waste Generator Description: Not reported
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20050825

ACE PRODUCTS INC (Continued) **1000460460**

Handler Name: ACE PRODUCTS INC
Federal Waste Generator Description: Not reported
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060825
Handler Name: ACE INDUSTRIES, LLC
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20070816
Handler Name: TRU-WOOD CABINETS LINEVILLE
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20110804
Handler Name: TRU-WOOD CABINETS LINEVILLE
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120810
Handler Name: TRU-WOOD CABINETS LINEVILLE
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small

ACE PRODUCTS INC (Continued) **1000460460**

Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20130813
Handler Name: TRU-WOOD CABINETS LINEVILLE
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140729
Handler Name: TRU-WOOD CABINETS LINEVILLE
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20150817
Handler Name: TRU-WOOD CABINETS LINEVILLE
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20170811
Handler Name: TRU-WOOD CABINETS LINEVILLE
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator

ACE PRODUCTS INC (Continued) **1000460460**

State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 326199
NAICS Description: All Other Plastics Product Manufacturing

NAICS Code: 326211
NAICS Description: Tire Manufacturing (Except Retreading)

NAICS Code: 33711
NAICS Description: Wood Kitchen Cabinet And Countertop Manufacturing

Has the Facility Received Notices of Violations:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19980129
Actual Return to Compliance Date: 19980303
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19980301
Enforcement Identifier: SFQ
Date of Enforcement Action: 19980129
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: AL
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: LAN
Enforcement Responsible Sub-Organization: HWB
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported

ACE PRODUCTS INC (Continued) **1000460460**

Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19980129
Actual Return to Compliance Date: 19980303
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19980301
Enforcement Identifier: SFQ
Date of Enforcement Action: 19980129
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: AL
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: LAN
Enforcement Responsible Sub-Organization: HWB
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 19980303
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier: LAN
Evaluation Responsible Sub-Organization: HWB
Actual Return to Compliance Date: 19980303
Scheduled Compliance Date: 19980301
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19980129
Evaluation Responsible Agency: State

ACE PRODUCTS INC (Continued) **1000460460**

Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	LAN
Evaluation Responsible Sub-Organization:	HWB
Actual Return to Compliance Date:	19980303
Scheduled Compliance Date:	19980301
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

US AIRS MINOR:

Envid:	1000460460
Region Code:	04
Programmatic ID:	AIR AL0000000102700005
Facility Registry ID:	110003375035
D and B Number:	Not reported
Primary SIC Code:	3011
NAICS Code:	326211
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	POF
Air CMS Category Code:	Not reported
HPV Status:	Not reported

US AIRS MINOR:

Region Code:	04
Programmatic ID:	AIR AL0000000102700005
Facility Registry ID:	110003375035
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1998-12-10 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	04
Programmatic ID:	AIR AL0000000102700005
Facility Registry ID:	110003375035
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2000-03-30 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

Region Code:	04
Programmatic ID:	AIR AL0000000102700005
Facility Registry ID:	110003375035
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2001-12-03 00:00:00

ACE PRODUCTS INC (Continued) **1000460460**

Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 04
Programmatic ID: AIR AL0000000102700005
Facility Registry ID: 110003375035
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2002-09-04 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 04
Programmatic ID: AIR AL0000000102700005
Facility Registry ID: 110003375035
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2005-07-27 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

FINDS:
Registry ID: 110070290569

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Department of Labor, Occupational Safety and Health Administration information system consists of inspection case detail for approximately 100,000 OSHA inspections conducted annually. The FRS dataset includes facilities that had inspections within the last 7 years within the mining, oil and gas, utilities, and manufacturing sectors.
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
CEDRI is a web application used by EPA programs and various stakeholders to manage environmental data transmitted to EPA in order to meet EPA's reporting requirements.
Registry ID: 110003375035

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
ICIS-Air (AIR) AIR is the modernization of the Air Facility System (AFS) into the Integrated Compliance Information System (ICIS). AIR

ACE PRODUCTS INC (Continued) **1000460460**

contains enforcement, compliance, and permit data for stationary sources of air pollution regulated by the EPA, State, and Local air pollution agencies.
The Air Facility System (AFS) contains compliance and permit data for stationary sources of air pollution regulated by the EPA, state, and local air pollution agencies.
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000460460
Registry ID:	110003375035
DFR URL:	
Name:	ACE PRODUCTS INC
Address:	320 Ace Road
City,State,Zip:	LINEVILLE, AL 36266
Envid:	1000460460
Registry ID:	110070290569
DFR URL:	
Name:	TRU-WOOD CABINET COMPANY LLC
Address:	320 Ace Road
City,State,Zip:	LINEVILLE, AL 36266

TIER 2:

Name:	TRU-WOOD CABINETS-LINEVILLE
Address:	320 ACE ROAD
City,State,Zip:	LINEVILLE, AL 36266
Facility ID:	FATR20107RJZN30024UF
Facility Fire District:	Not reported
Mailing Address:	320 Ace Road
Mailing City,State,Zip:	Lineville, AL 36266
Lat/Long Location Description:	Not reported
Date Tier 2 Signed:	02/25/2011
Site Coordinate Abbrevations Submitted:	Not reported
All Chemicals Same as Last Year:	Not reported
Facility Department:	Not reported
Lat/Long Method:	Not reported
Facility Date Modified:	3/25/2011
Number of Employees on Site:	Not reported
Submitted By:	Eddie Denney

ACE PRODUCTS INC (Continued) **1000460460**

Reporting Year: 2010
State Fees Total: Not reported
Facility Country: USA
Dike/Other Safeguards Employed: Not reported
Latitude: Not reported
Longitude: Not reported

Alternate Facility:
Alt Facility Code/Type: 33711 NAICS
Facility Description: Wood Kitchen Cabinet and Counter Top Manufacturing

Chemical Inventory Records:
Chemicals: Wood

TIER 2:

Contact:
Contact First Name: Tru-Wood
Contact Last Name: Cabinets (Lineville)
Contact Title: Owner
Contact Address: Not reported
Contact Email: Not reported
Contact Mail Address: 320 Ace Road
Contact Mail City: Lineville
Contact Mail Country: USA
Contact Type: Owner / Operator
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported
Contact Record ID: CTTR20107RJZXJ00E9W1

Contact:
Contact First Name: Richard
Contact Last Name: Forte
Contact Title: Assistant Supervisor
Contact Address: Not reported
Contact Email: Not reported
Contact Mail Address: 320 Ace Road
Contact Mail City: Lineville
Contact Mail Country: USA
Contact Type: Emergency Contact
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported
Contact Record ID: CTTR20107RJZW5009392

Contact:
Contact First Name: Eddie
Contact Last Name: Denney
Contact Title: Supervisor
Contact Address: Not reported
Contact Email: Not reported
Contact Mail Address: 320 Ace Road
Contact Mail City: Lineville

ACE PRODUCTS INC (Continued) **1000460460**

Contact Mail Country: USA
Contact Type: Emergency Contact
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported
Contact Record ID: CTTR20107RJZU9004FYJ

Facility ID: FATR20117RJZN30024UF
Facility Fire District: Not reported
Mailing Address: 320 Ace Road
Mailing City,State,Zip: Lineville, AL 36266
Lat/Long Location Description: Not reported
Date Tier 2 Signed: 02/24/2012
Site Coordinate Abbrevations Submitted: Not reported
All Chemicals Same as Last Year: Not reported
Facility Department: Not reported
Lat/Long Method: Not reported
Facility Date Modified: 5/3/2013
Number of Employees on Site: Not reported
Submitted By: Larry Thornbury, Safety Director
Reporting Year: 2011
State Fees Total: Not reported
Facility Country: USA
Dike/Other Safeguards Employed: Not reported
Latitude: 33.3068
Longitude: 85.7471

Alternate Facility:
Alt Facility Code/Type: 33711 NAICS
Facility Description: Wood Kitchen Cabinet and Counter Top Manufacturing

Chemical Inventory Records:
Chemicals: Wood, Sulfuric Acid

TIER 2:

Contact:
Contact First Name: Richard
Contact Last Name: Forte
Contact Title: Supervisor
Contact Address: Not reported
Contact Email: Not reported
Contact Mail Address: 320 Ace Road
Contact Mail City: Lineville
Contact Mail Country: USA
Contact Type: Emergency Contact
Contact Type 2: Not reported
Contact Type 3: Not reported
Contact Type 4: Not reported
Contact Record ID: CTTR20117RJZW5009392

Contact:
Contact First Name: Paul
Contact Last Name: Jackson

ACE PRODUCTS INC (Continued) **1000460460**

Contact Title:	Supervisor
Contact Address:	Not reported
Contact Email:	Not reported
Contact Mail Address:	320 Ace Road
Contact Mail City:	Lineville
Contact Mail Country:	USA
Contact Type:	Emergency Contact
Contact Type 2:	Not reported
Contact Type 3:	Not reported
Contact Type 4:	Not reported
Contact Record ID:	CTTR20117RJZU9004FYJ

Contact:

Contact First Name:	Tru-Wood
Contact Last Name:	Cabinets (Lineville)
Contact Title:	Owner
Contact Address:	Not reported
Contact Email:	Not reported
Contact Mail Address:	320 Ace Road
Contact Mail City:	Lineville
Contact Mail Country:	USA
Contact Type:	Owner / Operator
Contact Type 2:	Not reported
Contact Type 3:	Not reported
Contact Type 4:	Not reported
Contact Record ID:	CTTR20117RJZXJ00E9W1

Facility ID:	FATR20127RJZN30024UF
Facility Fire District:	Not reported
Mailing Address:	320 Ace Road
Mailing City,State,Zip:	Lineville, AL 36266
Lat/Long Location Description:	Not reported
Date Tier 2 Signed:	02/20/2013
Site Coordinate Abbrevations Submitted:	Not reported
All Chemicals Same as Last Year:	T
Facility Department:	Not reported
Lat/Long Method:	Not reported
Facility Date Modified:	5/3/2013
Number of Employees on Site:	Not reported
Submitted By:	Larry Thornbury, Safety Director
Reporting Year:	2012
State Fees Total:	Not reported
Facility Country:	USA
Dike/Other Safeguards Employed:	Not reported
Latitude:	33.3068
Longitude:	85.7471

Alternate Facility:

Alt Facility Code/Type:	33711 NAICS
Facility Description:	Wood Kitchen Cabinet and Counter Top Manufacturing

Chemical Inventory Records:

Chemicals:	Wood, Sulfuric Acid

ACE PRODUCTS INC (Continued) **1000460460**

TIER 2:

Contact:

Contact First Name:	Paul
Contact Last Name:	Jackson
Contact Title:	Supervisor
Contact Address:	Not reported
Contact Email:	Not reported
Contact Mail Address:	320 Ace Road
Contact Mail City:	Lineville
Contact Mail Country:	USA
Contact Type:	Emergency Contact
Contact Type 2:	Not reported
Contact Type 3:	Not reported
Contact Type 4:	Not reported
Contact Record ID:	CTTR20127RJZU9004FYJ

Contact:

Contact First Name:	Richard
Contact Last Name:	Forte
Contact Title:	Supervisor
Contact Address:	Not reported
Contact Email:	Not reported
Contact Mail Address:	320 Ace Road
Contact Mail City:	Lineville
Contact Mail Country:	USA
Contact Type:	Emergency Contact
Contact Type 2:	Not reported
Contact Type 3:	Not reported
Contact Type 4:	Not reported
Contact Record ID:	CTTR20127RJZW5009392

Contact:

Contact First Name:	Tru-Wood
Contact Last Name:	Cabinets (Lineville)
Contact Title:	Owner
Contact Address:	Not reported
Contact Email:	Not reported
Contact Mail Address:	320 Ace Road
Contact Mail City:	Lineville
Contact Mail Country:	USA
Contact Type:	Owner / Operator
Contact Type 2:	Not reported
Contact Type 3:	Not reported
Contact Type 4:	Not reported
Contact Record ID:	CTTR20127RJZXJ00E9W1

Facility ID:	FATR20137RJZN30024UF
Facility Fire District:	Not reported
Mailing Address:	320 Ace Road
Mailing City,State,Zip:	Lineville, AL 36266
Lat/Long Location Description:	Not reported

ACE PRODUCTS INC (Continued) **1000460460**

Date Tier 2 Signed:	02/20/2014
Site Coordinate Abbrevations Submitted:	Not reported
All Chemicals Same as Last Year:	Not reported
Facility Department:	Not reported
Lat/Long Method:	Not reported
Facility Date Modified:	3/19/2014
Number of Employees on Site:	Not reported
Submitted By:	William Reimer / President
Reporting Year:	2013
State Fees Total:	Not reported
Facility Country:	USA
Dike/Other Safeguards Employed:	Not reported
Latitude:	33.3068
Longitude:	85.7471

Alternate Facility:

Alt Facility Code/Type:	N/A Dun & Bradstreet
Facility Description:	Not reported
Alt Facility Code/Type:	33711 NAICS
Facility Description:	Wood Kitchen Cabinet and Counter Top Manufacturing

Chemical Inventory Records:

Chemicals:	Wood, Sulfuric Acid, Lead Acid Batteries

TIER 2:

Contact:

Contact First Name:	Reimer
Contact Last Name:	Butch
Contact Title:	President
Contact Address:	Not reported
Contact Email:	breimer@truwood.com
Contact Mail Address:	41778 Highway 77 North
Contact Mail City:	Ashland
Contact Mail Country:	USA
Contact Type:	Tier II Information Contact
Contact Type 2:	Emergency Contact
Contact Type 3:	Not reported
Contact Type 4:	Not reported
Contact Record ID:	CTTR20137P3X540F23GY

Contact:

Contact First Name:	Tru-Wood
Contact Last Name:	Cabinet Company LLC (Lineville)
Contact Title:	Owner
Contact Address:	Not reported
Contact Email:	pjackson@truwood.com
Contact Mail Address:	320 Ace Road
Contact Mail City:	Lineville
Contact Mail Country:	USA
Contact Type:	Owner / Operator
Contact Type 2:	Not reported
Contact Type 3:	Not reported
Contact Type 4:	Not reported
Contact Record ID:	CTTR20137RJZXJ00E9W1

ACE PRODUCTS INC (Continued) **1000460460**

Contact:
- Contact First Name: Paul
- Contact Last Name: Jackson
- Contact Title: Supervisor
- Contact Address: Not reported
- Contact Email: pjackson@truwood.com
- Contact Mail Address: 320 Ace Road
- Contact Mail City: Lineville
- Contact Mail Country: USA
- Contact Type: Emergency Contact
- Contact Type 2: Fac. Emergency Coordinator
- Contact Type 3: Not reported
- Contact Type 4: Not reported
- Contact Record ID: CTTR20137RJZU9004FYJ

Contact:
- Contact First Name: Richard
- Contact Last Name: Forte
- Contact Title: Supervisor
- Contact Address: Not reported
- Contact Email: rforte@truwood.com
- Contact Mail Address: 320 Ace Road
- Contact Mail City: Lineville
- Contact Mail Country: USA
- Contact Type: Emergency Contact
- Contact Type 2: Not reported
- Contact Type 3: Not reported
- Contact Type 4: Not reported
- Contact Record ID: CTTR20137RJZW5009392

Click this hyperlink while viewing on your computer to access additional AL TIER2: detail in the EDR Site Report.

A7
Target Property

TRU-WOOD CABINET COMPANY LLC **RCRA-VSQG** **1024743919**
320 ACE ROAD **ALR000063826**
LINEVILLE, AL 36266

Site 7 of 8 in cluster A

Actual: 1025 ft.

RCRA Listings:
- Date Form Received by Agency: 20180815
- Handler Name: Tru-Wood Cabinet Company Llc
- Handler Address: Ace Road
- Handler City,State,Zip: LINEVILLE, AL 36266
- EPA ID: ALR000063826
- Contact Name: JOHN HALL
- Contact Address: P.O. BOX 640
- Contact City,State,Zip: ASHLAND, AL 63251
- Contact Telephone: 256-354-3378
- Contact Fax: Not reported
- Contact Email: JHALL@TRUCABINETRY.COM
- Contact Title: MATERIALS MANAGER
- EPA Region: 04
- Land Type: Private

TRU-WOOD CABINET COMPANY LLC (Continued) **1024743919**

Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	P.O. BOX 640
Mailing City,State,Zip:	ASHLAND, AL 63251
Owner Name: Tru-Wood Cabinet Company Llc	
Owner Type:	Private
Operator Name: Tru-Wood Cabinet Company Llc	
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
202 GPRA Corrective Action Baseline:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181031
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:
Waste Code: D001

TRU-WOOD CABINET COMPANY LLC (Continued) **1024743919**

Waste Description: Ignitable Waste

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: UNITED CABINET HOLDINGS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 160 EXECUTIVE DRIVE
Owner/Operator City,State,Zip: RUTHERFORDTON, NC 28139
Owner/Operator Telephone: 828-351-2020
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: TRU-WOOD CABINET COMPANY LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 63251
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: BUDDY AND DAVID LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1911 SPRING ROAD
Owner/Operator City,State,Zip: CRAGFORD, AL 36255
Owner/Operator Telephone: 256-354-9040
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: TRU-WOOD CABINET COMPANY LLC
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 640
Owner/Operator City,State,Zip: ASHLAND, AL 63251
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20180815
Handler Name: TRU-WOOD CABINET COMPANY LLC
Federal Waste Generator Description: Very Small Quantity Generator (formerly Conditionally-Exempt Small Quantity Generator

TRU-WOOD CABINET COMPANY LLC (Continued) **1024743919**

State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 33411
NAICS Description: Computer And Peripheral Equipment Manufacturing

NAICS Code: 337110
NAICS Description: Wood Kitchen Cabinet And Countertop Manufacturing

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

A8 Target Property **ACE PRODUCTS INC** **PFAS ECHO** **1013843414**
320 ACE ROAD **N/A**
LINEVILLE, AL 36266

Site 8 of 8 in cluster A

Actual: 1025 ft.

PFAS ECHO:
Facility ID: 110003375035
Name: Ace Products Inc
Address: 320 ACE ROAD
City,State,Zip: LINEVILLE, AL 36266
Latitude: 33.309782
Longitude: -85.747006
Count: 1
County: CLAY
Status: Active
Region: 04
Industry: Consumer Products

ECHO Facility Report:
Facility Percent Minority: 40.318
Facility Derived Tribes: -
Facility Population: 101.79
EPA Programs: CAA; CWA; RCRA
Federal Facility: No
Federal Agency: -
Facility FIPS Code: 01027
Facility Indian Country Flag: N
Facility Collection Method: GDT-ADDRESS MATCHING (GEOCODING)
Facility Derived HUC: 03150109
Facility Derived WBD: 031501090102
Facility Derived CD113: 03

ACE PRODUCTS INC (Continued) **1013843414**

Facility Derived CB2010:	010279589003033
Facility Major Flag:	-
Facility Active Flag:	Y
Facility Inspection Count:	0
Facility Date Last Inspection:	10/15/1998
Facility Days Last Inspection:	9,746
Facility Informal Count:	0
Facility Date Last Informal Action:	1/29/1998
Facility Formal Action Count:	0
Facility Date Last Formal Action:	-
Facility Total Penalties:	0
Facility Penalty Count:	-
Facility Date Last Penalty:	-
Facility Last Penalty AMT:	0
Facility QTRS With NC:	0
Facility Programs With SNC:	0
Facility Compliance Status:	No Violation Identified
Facility SNC Flag:	N
AIR Flag:	Y
NPDES Flag:	Y
SDWIS Flag:	N
RCRA Flag:	Y
TRI Flag:	N
GHG Flag:	N
AIR IDS:	AL0000000102700005
CAA Permit Types:	Minor Emissions
CAA NAICS:	326211
CAA SICS:	3011
NPDES IDS:	ALG200023
CWA Permit Types:	Non-M
CWA NAICS:	-
CWA SICS:	3011
RCRA IDS:	ALD983173733
RCRA Permit Types:	VSQG
RCRA NAICS:	33711 326199
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-
TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	-

---

9 **ACE PRODUCTS INC** **LUST U004238105**
Target **ACE RD** **UST N/A**
Property **LINEVILLE, AL 36266** **Financial Assurance**

Actual: 1027 ft.

LUST:

Name:	ACE PRODUCTS, INC.
Address:	ACE RD
City,State,Zip:	LINEVILLE, AL 36266
Facility ID:	014601
Account Number:	16677
Incident Number:	UST92
Searchable Incident Number:	UST92-11-30

ACE PRODUCTS INC (Continued) **U004238105**

NFA Issued:	Closed
Owner Name:	ACE PRODUCTS, INC.
Owner Address:	613 WEST BROADWAY
Owner City,St,Zip:	NEWPORT, TN 37821
Incident Month/Yr:	30/11
Latitude:	33.30604
Longitude:	-85.748033

UST:

Name:	ACE PRODUCTS INC
Address:	ACE RD
City,State,Zip:	LINEVILLE, AL 36266
Facility ID:	16677 27 14601
Facility ID 2:	S14601-27
Account Number:	16677
Site ID Number:	14601
Contact Name:	Not reported
Contact Phone:	Not reported
Exempt:	Not reported
Located Within Indian Lands:	Not reported
GPS Latitude:	33.306
GPS Longitude:	-85.748
Located Wellhead Protection:	Not reported
Cannot Locate Site:	Not reported
Abandoned Site:	Not reported
Residence Adjacent:	Not reported
Residence Within 300 ft:	Not reported
Under Dispersion Containment:	Not reported
UDC Insp. Date:	Not reported
UDC Insp. Results:	Not reported
Date Last Inspected:	Not reported

UST:

Account number:	16677
Site ID:	14601
Facility ID:	16677 27 14601
Last Usage Date:	2/28/1989
Install Date:	1/1/1901
Capacity:	1000
Compartments:	Not reported
Unleaded Gas:	X
Midgrade Gas:	Not reported
Premium Gas:	Not reported
Diesel:	Not reported
Kerosene:	Not reported
Aviation Fuel:	Not reported
Used Oil:	Not reported
Virgin Oil:	Not reported
Local Government:	Not reported
State and Federal:	Not reported
Steel:	X
Fiberglass and Plastic:	Not reported
Cathodic Protection:	Not reported
Field Installed Cathodic:	Not reported
Interior Lined:	Not reported
Three Year CP Test Date:	Not reported
Bare Steel:	X

ACE PRODUCTS INC (Continued) **U004238105**

Fiberglass/Plastic:	Not reported
Flexible:	Not reported
Three Year CP Test Date:	Not reported
Catchment Basin:	Not reported
Flow Restrictor:	Not reported
Auto Shutoff:	Not reported
Alarm:	Not reported
ATG:	Not reported
Continuous ATG:	Not reported
Secondary:	Not reported
Vapor:	Not reported
Groundwater:	Not reported
Statistical Inv Reconciled:	Not reported
Annual Test Date:	Not reported
Annual Line Test:	Not reported
Auto Ele Line Leak Detect:	Not reported
Line Tight Test Date:	Not reported
Vapor Monitoring:	Not reported
Sir 15:	Not reported
Interstitial W2 Cont:	Not reported
Line Tight 3 Years Test Date:	Not reported
Check Value:	Not reported
Gravity P:	Not reported
Unique Tank Number:	39691
Cannot Locate:	Not reported
Year of Last Sir Report:	Not reported
Tank Contains Gasohol (85% Ethanol):	Not reported
Tank Contains Biodiesel:	Not reported
Number Manifolds:	0
Single Walled Tank:	Not reported
Double Walled Tank:	Not reported
Steel Tank Coated W/ Fiberglass:	Not reported
Single Walled Piping:	Not reported
Double Walled Piping:	Not reported
Submersible Pump Sump Inspection Date:	2001-01-01
Tank Number:	1
Current A1:	Not reported
Temporary A2:	Not reported
Retired:	Not reported
Permanent A3:	X
Removal Date 3:	1989-03-01 00:00:00
Inert:	Not reported
Inert Date 3:	Not reported
Closed Without Assessment:	Not reported
Within Distance of Well 1:	Not reported
Other Petro E1L:	Not reported
Cercla Substance Name E2A:	Not reported
Cas Number E2B:	Not reported
Retail Tank F2:	Not reported
Bulk Facility Tank F3:	Not reported
Industrial Tank F4:	Not reported
Farm Residential F7:	Not reported
Other Material G3:	Not reported
Other Extern H6:	Not reported
Three Year CP Review H:	Not reported
Other Pipe I4:	Not reported
Three Year CP Review J:	Not reported

ACE PRODUCTS INC (Continued) **U004238105**

Other External Prot Pipe J3:	Not reported
Test Date K:	2001-01-01 00:00:00
T Test 13 M3:	Not reported
TT Test Reviewed:	Not reported
Tight Test Date 13:	Not reported
Other M11:	Not reported
Other N1D:	Not reported
LF Test Reviewed:	Not reported
Groundwater Monitoring N2D:	Not reported
Other N2H:	Not reported
Line Tightness Testing 3YRS O1:	Not reported
Sir 15 07:	Not reported
Tank Comments:	UST Currently In Use: 0; UST Temp Close: 0; AST Currently In Use: 0; AST Temp Closed: 0

UST:

Account number:	16677
Owner Name:	ACE PRODUCTS INC
Owner Address:	P O BOX 497
Owner City:	LINEVILLE
Owner State:	AL
Owner Zip:	36266
Owner Zip 2:	Not reported
Owner Telephone:	2053962126
Owner Type 2:	P
GSA ID:	Not reported
Owner Contact Name:	BARBARA DECOURCEY
Owner Contact Telephone:	2053962126
Exempt:	Not reported

AL Financial Assurance:

Name:	ACE PRODUCTS INC
Address:	ACE RD
City,State,Zip:	LINEVILLE, AL 36266
Account Number:	16677
Site ID Number:	14601
Facility Contact:	Not reported
Facility Contact Phone:	Not reported
Tank Number:	1
Compliance AUST 18 R1:	Not reported
Net Worth 25000 18 R1A:	Not reported
Surety 18 R1B:	Not reported
Private Insurance 18 R2A:	Not reported
Insurer 18 R2A:	Not reported
Policy Number 18 R2A:	Not reported
Guarantee 18 2RB:	Not reported
Self Insured 18 R2C:	Not reported

10
Target
Property
Actual:
1021 ft.

CLAY CONCRETE INC
ACE RD
LINEVILLE, AL 36266

AST **U003549571**
N/A

AST:

Name:	CLAY CONCRETE INC
Address:	ACE RD
City,State,Zip:	LINEVILLE, AL 36266
Account Number:	19365
Site ID:	16669
Contact Name:	MANAGER
Contact Phone:	2053962947
Exempt:	Not reported
Located Within Indian Lands:	Not reported
GPS Latitude:	33.309727
GPS Longitude:	-85.747178
Located Wellhead Protection:	Not reported
Cannot Locate Site:	Not reported
Abandoned Site:	Not reported
Residence Adjacent:	Not reported
Residence Within 300 ft:	Not reported
Under Dispersion Containment:	Not reported
UDC Insp. Date:	Not reported
UDC Insp. Results:	Not reported
Date Last Inspected:	Not reported

AST:

Facility ID:	19365 27 16669
Site ID:	16669
County:	27
Account Number:	19365
Tank Number:	1
Currently in Use:	X
Unique Tank Number:	1
Date Installed:	1/30/1992
Temporarily Closed:	Not reported
Removal Date:	Not reported
Capacity:	1000
Permanently Closed:	Not reported
Number of Compartments:	1
Last Usage Date:	Not reported
Last Quantity:	Not reported
Located Above Ground:	Not reported
Within Distance of Well:	Not reported
Located Underground Area:	Not reported
Unleaded Gasoline:	Not reported
Notification Not Required:	Not reported
Midgrade Gasoline:	Not reported
Premium Gasoline:	Not reported
Diesel:	X
Kerosene:	Not reported
Aviation Fuel:	Not reported
Other Petroleum:	Not reported
Emergency:	Not reported
Retail:	Not reported
Bulk:	X
Industrial:	Not reported
State and Federal:	Not reported
Farm and Residential:	Not reported

11
SSW
< 1/8
0.010 mi.
55 ft.

LINEVILLE LAGOON
1000 S GRIFFIN AVE
LINEVILLE, AL 36266

PFAS ECHO **1013813463**
N/A

Relative:
Lower

Actual:
1022 ft.

PFAS ECHO:

Facility ID:	110055974432
Name:	Lineville Lagoon
Address:	1000 S GRIFFIN AVE
City,State,Zip:	LINEVILLE, AL 36266
Latitude:	33.30493
Longitude:	-85.74825
Count:	1
County:	CLAY
Status:	Active
Region:	04
Industry:	Waste Management

ECHO Facility Report:

Facility Percent Minority:	40.113
Facility Derived Tribes:	-
Facility Population:	101.1
EPA Programs:	CWA
Federal Facility:	No
Federal Agency:	-
Facility FIPS Code:	01027
Facility Indian Country Flag:	N
Facility Collection Method:	ADDRESS MATCHING-HOUSE NUMBER
Facility Derived HUC:	03150109
Facility Derived WBD:	031501090102
Facility Derived CD113:	03
Facility Derived CB2010:	010279589003040
Facility Major Flag:	-
Facility Active Flag:	Y
Facility Inspection Count:	2
Facility Date Last Inspection:	6/6/2024
Facility Days Last Inspection:	380
Facility Informal Count:	1
Facility Date Last Informal Action:	12/24/2024
Facility Formal Action Count:	0
Facility Date Last Formal Action:	7/16/2014
Facility Total Penalties:	0
Facility Penalty Count:	-
Facility Date Last Penalty:	-
Facility Last Penalty AMT:	0
Facility QTRS With NC:	7
Facility Programs With SNC:	0
Facility Compliance Status:	Violation Identified
Facility SNC Flag:	N
AIR Flag:	N
NPDES Flag:	Y
SDWIS Flag:	N
RCRA Flag:	N
TRI Flag:	N
GHG Flag:	N
AIR IDS:	-
CAA Permit Types:	-
CAA NAICS:	-

LINEVILLE LAGOON (Continued) **1013813463**

CAA SICS:	-
NPDES IDS:	AL0050644
CWA Permit Types:	Non-M
CWA NAICS:	221320
CWA SICS:	4952
RCRA IDS:	-
RCRA Permit Types:	-
RCRA NAICS:	-
SDWA IDS:	-
SDWA System Types:	-
SDWA Compliance Status:	-
SDWA SNC Flag:	N
TRI IDS:	-
TRI Releases Transfers:	-
TRI On Site Releases:	-
TRI Off Site Transfers:	-
TRI Reporter:	-
Facility IMP Water Flag:	-

Count: 1 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
LINEVILLE	S130324335	FMR SENTEL OIL SITE	HWY 9, MAIN STREET		LUST

EDR ZIP Code Scan Report

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
** - Indicates location may or may not be in requested radius. Site has not been assigned a latitude/longitude coordinate. Further review recommended.								
36266	1022097126		GRAVETTE DEWITT		**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1020125521		HIGHWAY 48 GROCERY	RT 1	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	U004237386		CAGLES GROCERY	RT 1 BOX 55		LINEVILLE	AL	LUST, UST
36266	1028146572		CAGLES GROCERY	RT 1 BOX 55		LINEVILLE	AL	
36266	1020195785		EDWARDS GROCERY & SERVICE STN	RT 1 BOX 93	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1020648927		BAREFIELD ENCO STATION & GRO	RT 2	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	U004229041		A A BURDETTE	RT 2	**	LINEVILLE	AL	UST
36266	1028152425		A A BURDETTE	RT 2	**	LINEVILLE	AL	
36266	1021179263		ROUGHTON GROCERY	RT 2 ASHLAND RD	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1028149080		ALLEN GROCERY	RT 2 BOX 53 HWY 9		LINEVILLE	AL	
36266	U004238620		ALLEN GROCERY	RT 2 BOX 53 HWY 9		LINEVILLE	AL	LUST, UST
36266	1021786182		PATS FAMILY CONVENIENT STORE	RT 2 BOX 69	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021149742		HENDRIX GAS & MARKET	RT 2 BOX 70	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1028159076		BARFIELD JR HIGH SCHOOL	RT 2 HWY 9	**	LINEVILLE	AL	
36266	U004230706		BARFIELD JR HIGH SCHOOL	RT 2 HWY 9	**	LINEVILLE	AL	UST
36266	1028143772		HIGHLAND GROCERY	RT 3	**	LINEVILLE	AL	
36266	U004232024		HIGHLAND GROCERY	RT 3	**	LINEVILLE	AL	UST
36266	1020707535		YATES GROCERY	RT 3	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	U004233612		COUNTRY CORNER	RT 3 BOX 102B	**	LINEVILLE	AL	UST
36266	1028147710		COUNTRY CORNER	RT 3 BOX 102B	**	LINEVILLE	AL	
36266	1028156006		CHARLOTTE BRIMER	RT 3 BOX 56	**	LINEVILLE	AL	
36266	U004231274		CHARLOTTE BRIMER	RT 3 BOX 56	**	LINEVILLE	AL	UST
36266	2023363108			5211 CR 31		LINEVILLE	AL	ERNS
36266	1022040667		EASTS GROCERY	HWY 46 WEDOWEE RD	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1008932159	110022847268	BROWNS CONCRETE AND CONSTRUCTIC	1105 HIGHWAY 48		LINEVILLE	AL	FINDS
36266	S116693128		LINEVILLE BULK PLANT SUPERIOR GAS II	118 HWY 48		LINEVILLE	AL	TIER 2
36266	1020877065		SUPERIOR GAS INC	118 HWY 48 E		LINEVILLE	AL	EDR Historical Auto Stations
36266	1006870659	110014338421	WELL MADE INC	143 HIGHWAY 48		LINEVILLE	AL	TIER 2, FINDS
36266	S108435244	FATR20064YHXZX01SF1T -- WELL MADE, INC. -- 143 HIGHWAY 48				LINEVILLE	AL	TIER 2
36266	1026396635	110070696513	FOX CREEK	6849 HIGHWAY 48		BARFIELD	AL	FINDS
36266	1026123327		FOX CREEK	6849 HIGHWAY 48		BARFIELD	AL	
36266	1028150471		MAD INDIAN QUICKIE MART	7581 HIGHWAY 48 EAST & CR-57	**	LINEVILLE	AL	
36266	U004249208		MAD INDIAN QUICKIE MART	7581 HIGHWAY 48 EAST & CR-57		LINEVILLE	AL	UST
36266	1014644263	110042899085	MAD INDIAN QUICKSTOP	7581 HWY 48		LINEVILLE	AL	FINDS
36266	U003530533	18203	MAD INDIAN	7581 HWY 48 EAST & CR-57		LINEVILLE	AL	
36266	U004233830		MALVAS GROCERY	7581 HWY 48 RT 1 BOX 93		LINEVILLE	AL	UST
36266	1028152064		MALVAS GROCERY	7581 HWY 48 RT 1 BOX 93		LINEVILLE	AL	
36266	1021425174		SUPERIOR GAS INC	HIGHWAY 48 E	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021187536		SUPERIOR GAS INC	HIGHWAY 48 EAST	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021276701		EDWARDS GROCERY & SERVICE STN	HWY 48 RT 1	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1031210688	110071706025	CITY OF LINEVILLE WWSB	60151 HIGHWAY 49 N		LINEVILLE	AL	FINDS
36266	1020311571		MESSERS GARAGE	60239 HIGHWAY 49		LINEVILLE	AL	EDR Historical Auto Stations
36266	S109008830		3-D WOODCRAFT, INC.	60906 HIGHWAY 49		LINEVILLE	AL	TIER 2
36266	1024025118	110070135402	INTEGRITY CABINETS LLC	60906 HIGHWAY 49		LINEVILLE	AL	FINDS
36266	S107775821	FATR20032VL2TS00RQMN -- 3-D WOODCRAFT, INC. -- 60906 HIGHWAY 49				LINEVILLE	AL	TIER 2
36266	1018293336		3 D WOODCRAFT INC	60906 HIGHWAY 49		LINEVILLE	AL	ICIS
36266	1005904215	3626WNTGRT69	INTEGRITY CABINETS	60906 HIGHWAY 49		LINEVILLE	AL	RCRAInfo-LQG, TRIS
36266	1032101637		INTEGRITY CABINETS, LLC	60906 HIGHWAY 49 NORTH		LINEVILLE	AL	
36266	1032101631		INTEGRITY CABINETS - LINEVILLE PLANT	60906 HIGHWAY 49 NORTH		LINEVILLE	AL	
36266	1032101634		INTEGRITY CABINETS, LINEVILLE PLANT	60906 HIGHWAY 49 NORTH		LINEVILLE	AL	
36266	1032101633		INTEGRITY CABINETS LINEVILLE	60906 HIGHWAY 49 NORTH		LINEVILLE	AL	
36266	1032101638		INTEGRITY CABINETS- LINEVILLE	60906 HWY 49 NORTH		LINEVILLE	AL	
36266	1017439513		3D WOODCRAFT INC	60906 HWY. 49		LINEVILLE	AL	
36266	1016053924	110008056833	3D WOODCRAFT INC	60906 HWY. 49		LINEVILLE	AL	FINDS
36266	1015897375	110046311647	AL GOLD PROSPECTING CLUB	1399 CR 5		LINEVILLE	AL	FINDS

EDR ZIP Code Scan Report

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
36266	1028147014		CLAY AUTOMOTIVE LLC	86635 HWY 9 S		LINEVILLE	AL	
36266	U004239478		CLAY AUTOMOTIVE LLC	86635 HWY 9 S		LINEVILLE	AL	UST
36266	1022094559		MIDWAY QUICK STOP	86760 HIGHWAY 9		LINEVILLE	AL	EDR Historical Auto Stations
36266	U004364047		MIDNIGHT TRUCK PARTS	86760 HWY 9 NORTH		LINEVILLE	AL	UST
36266	1028158540		MIDWAY QUICK STOP	86760 HWY 9 NORTH		LINEVILLE	AL	
36266	S110119697		CLAY COUNTY RECYCLING CENTER	86838 HIGHWAY 9		LINEVILLE	AL	SWRCY
36266	1032273960		RX/LINEVILLE HEALTH & REHAB	88073 HIGHWAY 9		LINEVILLE	AL	
36266	1008027087	110012974718	LINEVILLE WATER & SEWER	88694 HIGHWAY 9		LINEVILLE	AL	FINDS
36266	1028149941		CITY OF LINEVILLE TANKS REMOVED	88694 HIGHWAY 9 WEST (MAIN STREET)		LINEVILLE	AL	
36266	U004238964		CITY OF LINEVILLE TANKS REMOVED	88694 HIGHWAY 9 WEST (MAIN STREET)		LINEVILLE	AL	UST
36266	U004364134		SASSY'S	88785 HIGHWAY 9 (IN TOWN)		LINEVILLE	AL	UST
36266	1028155577		CHIEF'S PIT STOP	88785 HIGHWAY 9 (IN TOWN)		LINEVILLE	AL	
36266	U004126842		LINEVILLE FOOD MART	88785 HWY 9 (IN TOWN)		LINEVILLE	AL	
36266	1020600160		MAPCO EXPRESS INC	88801 HIGHWAY 9		LINEVILLE	AL	EDR Historical Auto Stations
36266	1028152963		DISCOUNT FOOD MART #181 SHELL	88801 HWY 9 NORTH		LINEVILLE	AL	
36266	U004451481		CIRCLE K 2709321	88810 HWY 9 NORTH		LINEVILLE	AL	UST
36266	1020533717		TRANSMASTER	88927 HIGHWAY 9		LINEVILLE	AL	EDR Historical Auto Stations
36266	U004259890		RON'S FOOD MART INC	89372 HWY 9		LINEVILLE	AL	UST
36266	1028149226		RON'S FOOD MART INC	89372 HWY 9		LINEVILLE	AL	
36266	A100528144		RON'S FOOD MART INC	89372 HWY 9		LINEVILLE	AL	AST
36266	1028152368		LINEVILLE FOOD SHOP	89395 HWY 9		LINEVILLE	AL	
36266	U000763960	12373 27 2677	LINEVILLE FOOD SHOP - MARATHON	89395 HWY 9		LINEVILLE	AL	UST
36266	1028145140		WALDROP'S SERVICE STATION	89662 HWY 9		LINEVILLE	AL	
36266	U004134964		WALDROP'S SERVICE STATION	89662 HWY 9		LINEVILLE	AL	UST
36266	1014646281	110042874182	WALDROPS SERVICE STATION	89662 HWY 9 N		LINEVILLE	AL	FINDS
36266	1028155814		OLD MAN'S PLACE	93119 HIGHWAY 9		LINEVILLE	AL	
36266	U004234965		OLD MAN'S PLACE FMR BARFIELD EXXOI	93119 HIGHWAY 9		LINEVILLE	AL	LUST, UST
36266	1014648948	110042912952	ALLEN OIL COMPANY INC, BARFIELD EXX	93119 HWY 9		LINEVILLE	AL	FINDS
36266	U004270530		PATRIOT FUELING CENTERS, LLC	93800 HWY 9 NORTH		LINEVILLE	AL	UST
36266	1028155828		PATRIOT FUELING CENTERS, LLC	93800 HWY 9 NORTH		LINEVILLE	AL	
36266	1028151798		PATRIOT FUELS - BARFIELD	94201 HIGHWAY 9		LINEVILLE	AL	
36266	U004277170		PATRIOT FUELS - BARFIELD	94201 HIGHWAY 9		LINEVILLE	AL	UST
36266	1024029247	110070152151	PATRIOT FUELING CENTER	94201 HIGHWAY 9		LINEVILLE	AL	FINDS
36266	S108434299	FATR20062ULWV901QXA1 -- BLOSSMAN GAS, INC - LINEVILLE BULK PLANT -- HIGHWAY 9 EAST			**	LINEVILLE	AL	TIER 2
36266	S108434817	FATR20032ULWV901QXA1 -- LINEVILLE BULK PLANT -- HIGHWAY 9 EAST			**	LINEVILLE	AL	TIER 2
36266	S107776075	FATR20052ULWV901QXA1 -- BLOSSMAN GAS, INC-LINEVILLE BULK PLANT -- HIGHWAY 9 EAST			**	LINEVILLE	AL	TIER 2
36266	1020877064		ALLEN A L GROCERY	HWY 9	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	U004230007		COLEMAN GROCERY	HWY 9	**	LINEVILLE	AL	UST
36266	1028155565		COLEMAN GROCERY	HWY 9	**	LINEVILLE	AL	
36266	U004232549		KIMBERLY CLARK CORP LINEVILLE	HWY 9	**	LINEVILLE	AL	UST
36266	U003548431	13064 27 16087 -- WALDROP'S SERVICE STATION -- HWY 9				LINEVILLE	AL	AST
36266	1028159479		KIMBERLY CLARK CORP LINEVILLE	HWY 9	**	LINEVILLE	AL	
36266	1014867540	110044274781	FIRSTSTATE BANK	HWY 9 DOWNTOWN		LINEVILLE	AL	FINDS
36266	1015897524	110046324143	BARFIELD FIRE DEPARTMENT ROAD	SR 9 & CR 47		BARFIELD	AL	FINDS
36266	1016076210	110043760338	CHRIS UPCHURCH FARM/LARRY UPCHUI	92211 HIGHWAY 9, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1016700788	110056397402	PORTER FARM	94040 HWY 9, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1016709138	110056990029	SEMINOLE FARM	97154 HWY 9, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1024367016	110070266183	DYLAN'S FARM	HWY 9, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1021361036		BALLARDS FOOD MART	<	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021387609		HENDRIX GAS & MARKET	<	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021964430		EDWARDS GROCERY & SERVICE STN	<	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021351385		KEYS ATLAS STANDARD STATION	<	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021363176		BROWNS GROCERY STORE & SV STN	<	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1001122593	ALR000006346	TRU-WOOD CABINETS COMPANY, LLC	320 ACE ROAD	A, East, 0 - 1/8	LINEVILLE	AL	RCRA-CESQG
36266	1024743919	ALR000063826	TRU-WOOD CABINET COMPANY LLC	320 ACE ROAD	A, East, 0 - 1/8	LINEVILLE	AL	RCRA-CESQG
36266	1000460460	110070290569	TRU-WOOD CABINETS-LINEVILLE	320 ACE ROAD	A, East, 0 - 1/8	LINEVILLE	AL	TIER 2, RCRA-CESQG, FINDS
36266	1013843414		ACE PRODUCTS INC	320 ACE ROAD	A, East, 0 - 1/8	LINEVILLE	AL	
36266	1011980274	110037932547	PLANT #4	320 ACE ROAD	A, East, 0 - 1/8	LINEVILLE	AL	FINDS
36266	U004238105		ACE PRODUCTS INC	ACE RD	9, SW, 0 - 1/8	LINEVILLE	AL	LUST, UST
36266	1028148198		ACE PRODUCTS INC	ACE RD	A, East, 0 - 1/8	LINEVILLE	AL	
36266	U003549571	19365 27 16669 -- CLAY CONCRETE INC -- ACE RD			10, NNE, 0 - 1/8	LINEVILLE	AL	AST

EDR ZIP Code Scan Report

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
36266	1024220509	110070215625	ADAMS GAP ROAD	ADAMS GAP ROAD	**	CAMPBELLS CROSSROADS	AL	FINDS
36266	1024123754		ADAMS GAP ROAD	ADAMS GAP ROAD	**	CAMPBELLS CROSSROADS	AL	
36266	1020922320		GRAVETTE DEWITT	ADDRESS UNKNOWN	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1004435916	110010073348	CLAY COUNTY WATER PLANT	87301 ALABAMA HWY 9		LINEVILLE	AL	FINDS
36266	1008220813	110022421967	OLD MANS PLACE BARFIELD EXXON	ALLEN OIL COMPANY		LINEVILLE	AL	FINDS
36266	1025824063	110070569171	HOT WINGS FARM	AMASON RD, LINEVILLE AL 36266		LINEVILE	AL	FINDS
36266	1028157421		LINEVILLE UNION 76	3RD AVE & NICHOLES ST	**	LINEVILLE	AL	
36266	U004239474		LINEVILLE UNION 76	3RD AVE & NICHOLES ST		LINEVILLE	AL	UST
36266	1000134400	ALD982124257	CSX TRANSPORTATION INC	3RD AVE @ CSXT ABANDONED DE	**	LINEVILLE	AL	RCRA-NonGen
36266	1016245772	110007912045	CSX TRANSPORTATION INC	3RD AVE @ CSXT ABANDONED DE	**	LINEVILLE	AL	FINDS
36266	1007874617	110020435536	BROWN POULTRY	1818 BARFIELD FIRE DEPT ROAD, LINEVII		LINEVILLE	AL	FINDS
36266	1016073975	110043756209	FOSTER'S CHICKEN HOUSES	BARFIELD FIRE DEPARTMENT ROAD, LIN		LINEVILLE	AL	FINDS
36266	1024930686		CLAY COUNTY WATER AND SEWER IMPR	BEGINNING IS ON AL-9, 4.5 MILES SOUTH	**	BARFIELD	AL	
36266	1025457638	110070530797	CLAY COUNTY WATER AND SEWER IMPR	BEGINNING IS ON AL-9, 4.5 MILES SOUTH	**	BARFIELD	AL	FINDS
36266	1014664441	110043490978	AL POWER BREMEN-CROOKED CREEK	BEGINS CROOKED CREEK SUB STATION		LINEVILLE	AL	FINDS
36266	1017380869	110062648657	ROCK CLIFF FARM	1560 BLUE RIDGE ROAD		LINEVILLE	AL	FINDS
36266	1028159466		LINEVILLE POLE CO	PO BOX 1113 HWY 49 N	**	LINEVILLE	AL	
36266	U004233720		LINEVILLE POLE CO	PO BOX 1113 HWY 49 N	**	LINEVILLE	AL	UST
36266	1028143797		CROWN STATIONS INC	PO BOX 202	**	LINEVILLE	AL	
36266	U004231971		CROWN STATIONS INC	PO BOX 202	**	LINEVILLE	AL	UST
36266	U003311673	12965 121 16733	-- LINEVILLE DISTRICT OFFICE -- PO BOX 416		**	LINEVILLE	AL	AST
36266	U004235960		1208TH QM CO	PO BOX 806	**	LINEVILLE	AL	UST
36266	1028155831		1208TH QM CO	PO BOX 806	**	LINEVILLE	AL	
36266	1023623262	110070030292	EDDIE BROWN FARM	621 BROWN DRIVE		LINEVILLE	AL	FINDS
36266	1015897311	110046296673	MORRIS BORDEN	CATTLE FEED LOT, HWY 49		LINEVILLE	AL	FINDS
36266	1024610208	110070398595	OMEGA COATINGS AND CONSTRUCTION	CHEAHA RD: OVER RAILROAD, RR MILEP	**	LINEVILLE	AL	FINDS
36266	1024743904	ALR000063669	OMEGA COATINGS AND CONSTRUCTION	CHEAHA RD: OVER RAILROAD, RR MILEP	**	LINEVILLE	AL	RCRA-NonGen
36266	1024167326		OMEGA COATINGS AND CONSTRUCTION	CHEAHA RD: OVER RAILROAD, RR MILEP	**	LINEVILLE	AL	
36266	1016378875	110055100171	PEACEVILLE VALLEY FARM	10235 CLAIRMONT SPRINGS RD, LINEVILL		LINEVILLE	AL	FINDS
36266	1016721323	110057197983	LETT FARMS	10483 CLAIRMONT SPRINGS RD, LINEVILL		LINEVILLE	AL	FINDS
36266	1015912729	110054108372	HIGHLAND FARM	10636 CLAIRMONT SPRINGS ROAD, ROAN		LINEVILLE	AL	FINDS
36266	1007844274	110020131123	COUNTY ROUTE 4 CCP 140902	CLAY COUNTY COMMISSION		HOLLINS	AL	FINDS
36266	S116693131		OLD LINEVILLE BULK PLANT SUPERIOR C	165 WEST COLLEGE STREET		LINEVILLE	AL	TIER 2
36266	1026061940	110042364349	BETH'S FARM, BIG MAC FARM	1339 COUNTY ROAD 113, LINEVILLE AL 36		LINEVILLE	AL	FINDS
36266	1015912886	110054115220	AL GOLD PROSPECTING CLUB	1398 COUNTY ROAD 5		LINEVILLE	AL	FINDS
36266	1031853883		ALABAMA POWER COMPANY - HARRIS H'	2671 COUNTY ROAD 100	**	LINEVILLE	AL	
36266	1031853884		ALABAMA POWER COMPANY - HARRIS H'	2671 COUNTY ROAD 100	**	LINEVILLE	AL	
36266	1016168054	110055522545	ALABAMA POWER COMPANY - HARRIS H'	2671 COUNTY ROAD 100		LINEVILLE	AL	RCRA-CESQG, FINDS
36266	1031853960		ALABAMA POWER	2671 COUNTY ROAD 100	**	LINEVILLE	AL	
36266	S107775966	FATR200546DULG01W332	-- ALABAMA POWER COMPANY - HYDROELECTRIC PLANT, HARRIS -- 2761 COUNTY R(			LINEVILLE	AL	TIER 2
36266	2023364661			2761 COUNTY ROAD 100	**	LINEVILLE	AL	ERNS
36266	S109009000		APCO - HYDROELECTRIC PLANT, HARRIS	2761 COUNTY ROAD 100		LINEVILLE	AL	TIER 2
36266	1016388387	110055216626	HUNTER BRANCH FARMS	360 COUNTY ROAD 263, LINEVILLE AL 362		LINEVILLE	AL	FINDS
36266	1028150710		WATER'S EDGE	3886 COUNTY ROAD 82		LINEVILLE	AL	
36266	U004040153	18458	WATER'S EDGE RV LLC	3886 COUNTY ROAD 82		LINEVILLE	AL	UST
36266	1014664349	110043490736	GASTON - YELLOW DIRT ADDITIONAL STF	732 COUNTY ROAD 281		LINEVILLE	AL	FINDS
36266	1027274224	110070083666	SEVEN STEPS LLC	COUNTY ROAD 5	**	LINEVILLE	AL	FINDS
36266	1027233046		SEVEN STEPS LLC	COUNTY ROAD 5	**	LINEVILLE	AL	
36266	1014656317	110042985589	CHRIS UPCHURCH	FARM 92211 HWY 9		LINEVILLE	AL	FINDS
36266	1018370886	110067602687	BORDEN FARM/ DENALI WATER SO	FOX CREEK DOWNS ROAD		LINEVILLE	AL	FINDS
36266	1016721392	110057198928	HSIP-STPAA-0049 (506) PS1501	SR-49 FROM SR-77 TO SR-9		LINEVILLE	AL	FINDS
36266	1023684007	110043508068	SIMS BOYS/ ROLLING HILLS FARMS	60 GOOD HOPE ROAD/ 159 HOPE LANE, L		LINEVILLE	AL	FINDS
36266	1014865152	110043756664	KUDZU FARMS	459 GOODHOPE ROAD		LINEVILLE	AL	FINDS
36266	1016387488	110055206209	GRABEN FARM	722 GRABEN ROAD, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1016387486	110055206183	SOUTHERN KROSS FARM	912 GRABEN ROAD, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1013813463		LINEVILLE LAGOON	1000 S GRIFFIN AVE	11, SSW, 1/8 - 1/4	LINEVILLE	AL	
36266	S110339065			1000 S GRIFFIN AVE		LINEVILLE	AL	
36266	1016694257	110055974432	LINEVILLE LAGOON	1000 S GRIFFIN AVE		LINEVILLE	AL	FINDS
36266	1018121040	110064582651	ROCK BOTTOM FARM/ BAR S FARM	HIGHLAND ROAD, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1032101639		INTEGRITY CABINETS	60906 60906 HIGHWAY 49 NORTH		LINEVILLE	AL	
36266	1014642788	110042828303	JERRY SIMS	HOMETOWN ONE STOP 89372 HWY 9		LINEVILLE	AL	FINDS
36266	1017381250	110062653962	ROLLING HILLS FARM	159 HOPE LANE, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1018318865	110069326376	INTEGRITY CABINETS	60906 AL HWY 49		LINEVILLE	AL	FINDS
36266	U004126847		LINEVILLE ELEMENTARY SCHOOL (BEHIN	88584 AL HWY 9 (W MAIN ST)		LINEVILLE	AL	UST
36266	1028159074		LINEVILLE ELEMENTARY SCHOOL	88584 AL HWY 9 (W MAIN ST)		LINEVILLE	AL	
36266	1028151374		CITY OF LINEVILLE	374 INDUSTRIAL BLVD		LINEVILLE	AL	
36266	U004126950		CITY OF LINEVILLE	374 INDUSTRIAL BLVD		LINEVILLE	AL	UST
36266	A100527728		CITY OF LINEVILLE	374 INDUSTRIAL BLVD		LINEVILLE	AL	AST
36266	1015897266	110046293970	PROJECT 289-W10 SHINBONE WATER SY	INTERSECTION OF AL HWY 49 & CR 66		LINEVILLE	AL	FINDS
36266	1025477315		CLAY COUNTY WATER AND SEWER IMPR	INTERSECTION OF CRAGFORD ROAD AN	**	LINEVILLE	AL	

EDR ZIP Code Scan Report

ZIP	EDR-ID	Facility ID	Name	Address	Map/Dir/Dist	City	State	Databases
36266	1025814578	110070554814	CLAY COUNTY WATER AND SEWER IMPR	INTERSECTION OF CRAGFORD ROAD AN	**	LINEVILLE	AL	FINDS
36266	1016786159	110058278304	LINEVILLE (AL HWY 9) NEW RETAIL STOR	NE INTERSECTION OF AL 9 AND OLD COL		LINEVILLE	AL	FINDS
36266	1014866581	110043819534	HANDLEY JAMES	KUDZU FARMS 459 GOODHOPE RD		LINEVILLE	AL	FINDS
36266	1021146775		BAWDEN OIL CO INC	2ND MAIN HWY	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1020955952		CROWN SERVICE STATION	E MAIN STREET	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1021176374		MIDWAY GROCERY	MAIN HIGHWAY	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1020533793		MIDWAY QUICK STOP	MAIN HWY	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1022086416		BALLARDS FOOD MART	MAIN ST	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1014655618	110042988531	FRYE FARMS	200 MCKAY RD		LINEVILLE	AL	FINDS
36266	1014640439	110042849512	TIMOTHY LYNN ROBINSON	MIDWAY QUICK STOP 86760 HWY 9		LINEVILLE	AL	FINDS
36266	1023686656	110070083618	CSXT - LINEVILLE SIDING EXTENSION	MILEPOST ANJ 885.8 TO ANJ 892.1	**	BARFIELD	AL	FINDS
36266	1015905066	110054108167	DAVID EAST FARM	4947 EAST MILL ROAD		LINEVILLE	AL	FINDS
36266	1016877474	110059802842	PROJECT 288-G19 GAS MAIN ON HWY 9 N	SR-9 N OF BARFIELD FIRE STATION		LINEVILLE	AL	FINDS
36266	1016221205	110007403498	JAMES HARDIN AUTOMOTIVES	NON-NOTIFIER	**	LINEVILLE	AL	FINDS
36266	1000460422	ALD983171646	JAMES HARDIN AUTOMOTIVES	NON-NOTIFIER	**	LINEVILLE	AL	RCRA-NonGen
36266	1031181161	110071661146	PHU NGUYEN FARM	1700 OAK GROVE ROAD		LINEVILLE	AL	FINDS
36266	1021184861		CARTER GROCERY	OFF HWY 48 E	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	U003312488	19366 27 16670 -- MARVIN MCVEY -- OFF HWY 49 S				LINEVILLE	AL	AST
36266	1026118629		LAKE WEDOWEE A8025	OFF OF MITCHELL FERRY ROAD	**	LINEVILLE	AL	
36266	1026390002	110070687623	LAKE WEDOWEE A8025	OFF OF MITCHELL FERRY ROAD	**	LINEVILLE	AL	FINDS
36266	1017369640	110060359936	CLAY LOVELADY	1327 PRAIRIE CREEK ROAD, LINEVILLE AI		LINEVILLE	AL	FINDS
36266	1007874163	110020430979	CLAY COUNTY COMMISSION	PROVIDENCE ROAD BRIDGE PROJECT		LINEVILLE	AL	FINDS
36266	1009609807	110025376279	CLAY COUNTY WATER AUTHORITY	PWS LINEVILLE	**	LINEVILLE	AL	FINDS
36266	1025916089		BR-0048(502) PS1860	REPLACE BRIDGE, BIN 000798, SR48 OVE	**	LINEVILLE	AL	
36266	1025985330	110070598016	BR-0048(502) PS1860	REPLACE BRIDGE, BIN 000798, SR48 OVE	**	LINEVILLE	AL	FINDS
36266	1024226263	110070222016	STPAA- HSIP-009 564 PSI863	RESURFAC, STIPE, AND 2 SAFETY WIDINI	**	LINEVILLE	AL	FINDS
36266	1024129942		STPAA- HSIP-009 564 PSI863	RESURFAC, STIPE, AND 2 SAFETY WIDINI	**	LINEVILLE	AL	
36266	1021500198		FREEMAN CABINET SHOP	RT	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1016901530	110060270344	CENTRAL AL RECYCLERS LLC	84 SHADDIX ROAD		LINEVILLE	AL	FINDS
36266	1024150378	110070257340	LINEVILLE (AL 48) NEW RETAIL STORE	SOUTH SIDE OF AL HWY 48, JUST EAST C	**	LINEVILLE	AL	FINDS
36266	1021465703		GULF SERVICE STATION	NO ST	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1008329703	110022285230	RED FIELD/T&M	1373 STATE LAKE ROAD, LINEVILLE AL 36		LINEVILLE	AL	FINDS
36266	1014665106	110043275363	RA-LIN ASSOC INC CLAY CO HS	1001 TAYLOR ROAD		LINEVILLE	AL	FINDS
36266	1014663190	110043495928	TAYLOR ROAD BORROW AREA	TAYLOR ROAD		LINEVILLE	AL	FINDS
36266	1015905045	110054106659	WAITES CONSTR CO TAYLOR RD PIT	TAYLOR ROAD, LESS THAN 1 MILE FROM		LINEVILLE	AL	FINDS
36266	1014656901	110043025927	BENNIE MORRISON	THREE NAILS FARM 3653 MCKAY RD	**	LINEVILLE	AL	FINDS
36266	1026544221	110070839363	BIN 12452	TIMBER BRIDGE ON WATTS MILL ROAD 0	**	WATTS MILL	AL	FINDS
36266	1008171859	110020724304	PROPOSED TIMBERLAKE APARTMENTS	TIMBERLAKE LTD		LINEVILLE	AL	FINDS
36266	U003311247	10146 111 16714 -- HARRIS HYDROELECTRIC PLANT -- UNKNOWN				LINEVILLE	AL	AST
36266	1017369634	110060359874	JKW FARM	WAITS ROAD, LINEVILLE AL 36266		LINEVILLE	AL	FINDS
36266	1026505685		CLAY COUNTY ENGINEERING	WATTS MILL RD	**	LINEVILLE	AL	
36266	1026537769	110070830499	CLAY COUNTY ENGINEERING	WATTS MILL RD	**	LINEVILLE	AL	FINDS
36266	1021149773		EASTS J B MILL STORE	WEDOWEE RD	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1007649913	110020071599	WELLBORN ASHLAND FACILITY	WELLBORN CABINET INCORPORATION		LINEVILLE	AL	FINDS
36266	1014665977	110043271125	ALDOT STO14 888 009 PS1160	WIDEN, RESURFACE,AND ADD TURN LAN		LINEVILLE	AL	FINDS
36266	1015873107	110045475393	ST 014-888-009 PS1160	WIDEN, RESURFACE,AND ADD TURN LAN		LINEVILLE	AL	FINDS
36266	1028159484		KIMBERLY CLARK CORP	WOOD YARD	**	LINEVILLE	AL	
36266	U004230008		KIMBERLY CLARK CORP	WOOD YARD	**	LINEVILLE	AL	UST
36266	1020195453		ATLAS	X	**	LINEVILLE	AL	EDR Historical Auto Stations
36266	1018351703	110060359847	SIMPKINS FARM	1833 YOUNGS MILL RD, LINEVILLE AL 362		LINEVILLE	AL	FINDS
36266	1023685703	110062654088	SPARKS 5 FARM	4208 YOUNGS MILL RD, LINEVILLE AL 362		LINEVILLE	AL	FINDS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 16

Source: EPA
Telephone: N/A
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 16

Source: EPA
Telephone: N/A
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 16

Source: EPA
Telephone: N/A
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/05/2025
Date Data Arrived at EDR: 06/20/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 68

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 09/23/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 16

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/19/2026
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 16

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/19/2026
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/03/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 13

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 03/11/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 83

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 07/29/2025
Next Scheduled EDR Contact: 11/17/2025
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/19/2025
Date Data Arrived at EDR: 05/20/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/02/2024
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/19/2025
Date Data Arrived at EDR: 05/20/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/10/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 4

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

SHWS: Hazardous Substance Cleanup Fund

Hazardous substance sites, which pose a threat to public health and the environment, which will be cleaned up utilizing the Hazardous Substance Cleanup Fund.

Date of Government Version: 11/02/2023
Date Data Arrived at EDR: 11/30/2023
Date Made Active in Reports: 02/23/2024
Number of Days to Update: 85

Source: Department of Environmental Management
Telephone: 334-271-7984
Last EDR Contact: 08/26/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Annually

HWS DETAIL: Alabama Hazardous Substance Cleanup Fund Annual Report

The Alabama Hazardous Substance Cleanup Fund (AHSCF) was established in 1989 by act of the Alabama Legislature (Code of Alabama 1975, 22-30A) to provide a mechanism for ADEM to investigate, remediate, and monitor hazardous substance sites. These sites may potentially endanger human health and the environment, but may not qualify to be addressed by other federal or state cleanup programs.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 03/05/2025
Date Made Active in Reports: 05/20/2025
Number of Days to Update: 76

Source: Department of Environmental Management
Telephone: 334-271-7730
Last EDR Contact: 08/26/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Annually

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Permitted Landfills

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 11/24/2021
Date Data Arrived at EDR: 01/05/2022
Date Made Active in Reports: 03/18/2022
Number of Days to Update: 72

Source: Department of Environmental Management
Telephone: 334-271-7730
Source: Department of Environmental Management, GIS Section
Telephone: 334-271-7700
Last EDR Contact: 10/02/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

Lists of state and tribal leaking storage tanks

LAST: List of AST Release Incidents

A listing of aboveground storage tank releases that have been reported to ADEM. These are primarily smaller retail ASTs and smaller bulk plant ASTs.

Date of Government Version: 04/30/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 09/05/2025
Number of Days to Update: 85

Source: Department of Environmental Management
Telephone: 334-271-7712
Last EDR Contact: 09/15/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Varies

LUST: Leaking Underground Storage Tank Listing
Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 04/30/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 09/05/2025
Number of Days to Update: 85
Source: Department of Environmental Management
Telephone: 334-270-5655
Last EDR Contact: 09/15/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/22/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84
Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 05/22/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84
Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84
Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84
Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/27/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84
Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 04/08/2025
Date Data Arrived at EDR: 04/23/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 1

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 09/23/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

UST: Underground Storage Tank Information
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/03/2025
Date Data Arrived at EDR: 05/27/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 3

Source: Department of Environmental Management
Telephone: 334-270-5655
Last EDR Contact: 09/18/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

AST: Aboveground Storage Tank Sites
Aboveground storage tank locations.

Date of Government Version: 04/03/2025
Date Data Arrived at EDR: 05/27/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 3

Source: Department of Environmental Management
Telephone: 334-271-7926
Last EDR Contact: 09/18/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 05/22/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 05/22/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 05/27/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/21/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 07/10/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Varies

TANKS: Storage Tank Facilities Listing

This list of storage tank facilities where tank details are not available, such as tank type not distinguished as aboveground or underground, is provided by the Department of Environmental Management.

Date of Government Version: 07/10/2025
Date Data Arrived at EDR: 08/26/2025
Date Made Active in Reports: 09/26/2025
Number of Days to Update: 31

Source: Department of Environmental Management
Telephone: 334-271-7759
Last EDR Contact: 09/18/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Semi-Annually

State and tribal institutional control / engineering control registries

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites with engineering controls included in the Land Division Cleanup Program Inventory listing.

Date of Government Version: 08/24/2009
Date Data Arrived at EDR: 08/26/2009
Date Made Active in Reports: 09/11/2009
Number of Days to Update: 16

Source: Department of Environmental Management
Telephone: 334-271-7735
Last EDR Contact: 08/26/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Varies

AUL: Environmental Covenants

An environmental covenant is required for a site if the approved environmental response project plan places a land use control on the site because it is not being remediated to unrestricted use.

Date of Government Version: 05/08/2025
Date Data Arrived at EDR: 05/30/2025
Date Made Active in Reports: 08/25/2025
Number of Days to Update: 87

Source: Department of Environmental Management
Telephone: 334-279-3053
Last EDR Contact: 08/26/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Varies

INST CONTROL: Land Division Brownfields 128(a) Program Site Listing

Institutional Controls (ICs) are non-engineered instruments, such as administrative and/or legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of a remedy by limiting land or resource use. There are five different types of controls. These are governmental, proprietary, enforcement tools with IC components, informational devices and unrestricted. Unrestricted- No institutional controls (unrestricted for industrial and residential use). Governmental- controls implemented and enforced by state and local governments. (zoning restrictions, ordinances, building permits, etc.). Proprietary- controls which have their basis in real property law (easements, covenants). Enforcement and Permit Tools with IC components- these controls are issued to compel land owners to limit certain site activities on both federal and private sites. Informational devices- informational tools with provide information or notification that residual or capped contamination may remain on site (deed or hazard notices).

Date of Government Version: 08/24/2009
Date Data Arrived at EDR: 08/26/2009
Date Made Active in Reports: 09/11/2009
Number of Days to Update: 16

Source: Department of Environmental Management
Telephone: 334-271-7735
Last EDR Contact: 03/14/2016
Next Scheduled EDR Contact: 06/27/2016
Data Release Frequency: Varies

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 09/09/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Varies

VCP: Cleanup Program Inventory
Currently the Cleanup Inventory List contains information about sites undergoing assessment and possible cleanup under Alabama's Brownfield Redevelopment and Voluntary Cleanup Program. It also includes sites that have exited the program but were remediated to less than unrestricted levels.

Date of Government Version: 09/11/2024
Date Data Arrived at EDR: 12/05/2024
Date Made Active in Reports: 02/27/2025
Number of Days to Update: 84

Source: Department of Environmental Management
Telephone: 334-271-7700
Last EDR Contact: 09/18/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Semi-Annually

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BROWNFIELDS: Land Division Brownfields 128(a) Program Site Listing
A listing of Brownfields activities performed by ADEM.

Date of Government Version: 09/11/2024
Date Data Arrived at EDR: 12/05/2024
Date Made Active in Reports: 02/28/2025
Number of Days to Update: 85

Source: Department of Environmental Management
Telephone: 334-271-7735
Last EDR Contact: 09/18/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Varies

BROWNFIELDS 2: Directory of Brownfields Sites
The directory provides a brief look at sites being marketed as brownfields.

Date of Government Version: 04/01/2011
Date Data Arrived at EDR: 06/16/2011
Date Made Active in Reports: 07/26/2011
Number of Days to Update: 40

Source: Department of Environmental Management
Telephone: 334-271-7735
Last EDR Contact: 08/26/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 09/09/2024
Date Data Arrived at EDR: 09/11/2024
Date Made Active in Reports: 12/06/2024
Number of Days to Update: 86

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/22/2025
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling/Recovered Materials Processors Directory
A listing of recycling facilities.

Date of Government Version: 09/01/2009
Date Data Arrived at EDR: 01/22/2010
Date Made Active in Reports: 02/05/2010
Number of Days to Update: 14

Source: Department of Economic & Community Affairs
Telephone: 334-242-5336
Last EDR Contact: 09/23/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 07/15/2025
Next Scheduled EDR Contact: 11/03/2025
Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 10/07/2025
Next Scheduled EDR Contact: 01/26/2026
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory
An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land
A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 02/07/2024
Date Data Arrived at EDR: 11/13/2024
Date Made Active in Reports: 11/19/2024
Number of Days to Update: 6

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 07/17/2025
Next Scheduled EDR Contact: 11/03/2025
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

AOCONCERN: Area of Concern
Property boundary of the Redstone Arsenal facility.

Date of Government Version: 09/01/2008
Date Data Arrived at EDR: 09/24/2008
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 394

Source: Department of the Army
Telephone: 256-313-3255
Last EDR Contact: 07/15/2025
Next Scheduled EDR Contact: 11/03/2025
Data Release Frequency: No Update Planned

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 04/04/2025
Date Data Arrived at EDR: 06/02/2025
Date Made Active in Reports: 08/12/2025
Number of Days to Update: 71

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 08/21/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: No Update Planned

CDL: Clandestine Methamphetamine Lab Sites

Clandestine methamphetamine lab locations seized by law enforcement agencies.

Date of Government Version: 12/09/2010
Date Data Arrived at EDR: 02/08/2011
Date Made Active in Reports: 02/28/2011
Number of Days to Update: 20

Source: Department of Environmental Management.
Telephone: 334-271-7700
Last EDR Contact: 07/15/2025
Next Scheduled EDR Contact: 11/03/2025
Data Release Frequency: Varies

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 04/04/2025
Date Data Arrived at EDR: 06/02/2025
Date Made Active in Reports: 08/12/2025
Number of Days to Update: 71

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 08/21/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Quarterly

Local Lists of Registered Storage Tanks

HIST UST: Underground Storage Tank Information

Storage tank sites removed from the UST database are added to the HIST UST database.

Date of Government Version: 04/03/2025
Date Data Arrived at EDR: 05/27/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 3

Source: Department of Environmental Management
Telephone: 334-271-7759
Last EDR Contact: 09/18/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Varies

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 16

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/11/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 4

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

SPILLS: Emergency Response Data
Incidents involving spills of oil and hazardous materials.

Date of Government Version: 05/29/2025
Date Data Arrived at EDR: 06/13/2025
Date Made Active in Reports: 09/05/2025
Number of Days to Update: 84

Source: Department of Environmental Management
Telephone: 334-394-4382
Last EDR Contact: 09/09/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Varies

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites
The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 07/23/2025
Date Data Arrived at EDR: 07/23/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 6

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 07/23/2025
Next Scheduled EDR Contact: 11/24/2025
Data Release Frequency: Varies

DOD: Department of Defense Sites
This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021
Date Data Arrived at EDR: 07/13/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 239

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 10/07/2025
Next Scheduled EDR Contact: 01/19/2026
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands
Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 10/02/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021
Date Data Arrived at EDR: 02/03/2023
Date Made Active in Reports: 02/10/2023
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 08/07/2025
Next Scheduled EDR Contact: 11/17/2025
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/03/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 07/24/2025
Next Scheduled EDR Contact: 11/10/2025
Data Release Frequency: No Update Planned

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 07/31/2025
Next Scheduled EDR Contact: 11/10/2025
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 283

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 09/11/2025
Next Scheduled EDR Contact: 12/22/2025
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 02/18/2025
Number of Days to Update: 7

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 08/11/2025
Next Scheduled EDR Contact: 11/24/2025
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 04/14/2025
Date Data Arrived at EDR: 04/15/2025
Date Made Active in Reports: 07/08/2025
Number of Days to Update: 84

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/14/2025
Next Scheduled EDR Contact: 10/27/2025
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 07/29/2025
Date Data Arrived at EDR: 08/04/2025
Date Made Active in Reports: 08/12/2025
Number of Days to Update: 8

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/08/2025
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/05/2025
Date Data Arrived at EDR: 04/11/2025
Date Made Active in Reports: 07/08/2025
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 10/08/2025
Next Scheduled EDR Contact: 01/26/2026
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 28

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 11/10/2025
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 07/01/2024
Date Data Arrived at EDR: 10/02/2024
Date Made Active in Reports: 01/10/2025
Number of Days to Update: 100

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 09/30/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 09/23/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 05/07/2025
Date Data Arrived at EDR: 05/07/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 27

Source: Nuclear Regulatory Commission
Telephone: 301-415-0717
Last EDR Contact: 10/08/2025
Next Scheduled EDR Contact: 01/26/2026
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 10/16/2024
Date Made Active in Reports: 01/14/2025
Number of Days to Update: 90

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 08/28/2025
Next Scheduled EDR Contact: 12/08/2025
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251

Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 08/21/2025
Next Scheduled EDR Contact: 12/08/2025
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96

Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 07/31/2025
Next Scheduled EDR Contact: 11/10/2025
Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 09/17/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/22/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 86

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 07/17/2025
Next Scheduled EDR Contact: 11/03/2025
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 05/02/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 76

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 09/23/2025
Next Scheduled EDR Contact: 01/13/2026
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 03/07/2025
Number of Days to Update: 16

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 09/29/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023
Date Data Arrived at EDR: 03/03/2023
Date Made Active in Reports: 06/09/2023
Number of Days to Update: 98

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 07/28/2025
Next Scheduled EDR Contact: 11/10/2025
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 05/15/2025
Date Data Arrived at EDR: 05/15/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 75

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 08/11/2025
Next Scheduled EDR Contact: 11/24/2025
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/17/2025
Number of Days to Update: 16

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 07/01/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 09/24/2025
Number of Days to Update: 85

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 07/01/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Quarterly

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 05/01/2025
Date Data Arrived at EDR: 05/20/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 70

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 08/18/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 04/08/2025
Date Data Arrived at EDR: 05/20/2025
Date Made Active in Reports: 08/12/2025
Number of Days to Update: 84

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 08/21/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 08/21/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 05/28/2025
Date Data Arrived at EDR: 05/28/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 6

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 09/09/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Quarterly

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 06/04/2024
Date Data Arrived at EDR: 11/22/2024
Date Made Active in Reports: 02/18/2025
Number of Days to Update: 88

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 08/21/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Varies

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/22/2025
Date Data Arrived at EDR: 05/05/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 16

Source: EPA
Telephone: (404) 562-9900
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/08/2025
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 06/22/2025
Date Data Arrived at EDR: 06/25/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 03/11/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 84

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/19/2026
Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 08/12/2025
Next Scheduled EDR Contact: 12/01/2025
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 05/07/2025
Date Data Arrived at EDR: 05/13/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 77

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 08/07/2025
Next Scheduled EDR Contact: 11/24/2025
Data Release Frequency: Quarterly

PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 703-603-8895
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-566-0250
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST_HANDLING_INSTR), Non-hazardous waste description (NON_HAZ_WASTE_DESCRIPTION), DOT printed information (DOT_PRINTED_INFORMATION), Waste line handling instructions (WASTE_LINE_HANDLING_INSTR), Waste residue comments (WASTE_RESIDUE_COMMENTS).

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 09/24/2025
Number of Days to Update: 90

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020
Date Data Arrived at EDR: 03/17/2021
Date Made Active in Reports: 11/08/2022
Number of Days to Update: 601

Source: Department of Health & Human Services
Telephone: 202-741-5770
Last EDR Contact: 07/16/2025
Next Scheduled EDR Contact: 11/03/2025
Data Release Frequency: Varies

PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/15/2024
Date Data Arrived at EDR: 03/06/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 89

Source: Social Science Environmental Health Research Institute
Telephone: N/A
Last EDR Contact: 09/02/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Varies

PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 06/23/2025
Date Data Arrived at EDR: 06/26/2025
Date Made Active in Reports: 08/27/2025
Number of Days to Update: 62

Source: Environmental Protection Agency
Telephone: 202-267-2675
Last EDR Contact: 09/26/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 12/16/2016
Date Data Arrived at EDR: 01/06/2017
Date Made Active in Reports: 03/10/2017
Number of Days to Update: 63

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 09/24/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: No Update Planned

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 09/24/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 07/06/2025
Date Data Arrived at EDR: 07/10/2025
Date Made Active in Reports: 10/02/2025
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-564-4700
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/26/2026
Data Release Frequency: Varies

UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/31/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 79

Source: Environmental Protecton Agency
Telephone: 202-564-0394
Last EDR Contact: 08/13/2025
Next Scheduled EDR Contact: 11/17/2025
Data Release Frequency: Semi-Annually

UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/04/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 106

Source: Environmental Protection Agency
Telephone: 202-564-0394
Last EDR Contact: 08/13/2025
Next Scheduled EDR Contact: 11/17/2025
Data Release Frequency: Varies

E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 08/13/2025
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 833-501-6826
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Varies

PFAS: PFAS Contamination Site Listing

PFAS have been widely used in numerous industrial and residential applications since the 1950a??s. Their stability and unique chemical properties produce waterproof, stain resistant, and nonstick qualities in products. They are found in some firefighting foams and a wide range of consumer products such as carpet treatments, non-stick cookware, water-resistant fabrics, food packaging materials, and personal care products.

Date of Government Version: 06/09/2025
Date Data Arrived at EDR: 06/10/2025
Date Made Active in Reports: 08/29/2025
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 334-271-7712
Last EDR Contact: 09/08/2025
Next Scheduled EDR Contact: 12/22/2025
Data Release Frequency: Quarterly

AQUEOUS FOAM: Aqueous Film Forming Foam Release Investigations

Aqueous film-forming foam-laced water running off from fuel spills, firefighting events and routine training sessions has put those chemicals in ground water, surface water, sediments, biota, and other natural resources of the state.

Date of Government Version: 06/09/2025
Date Data Arrived at EDR: 06/10/2025
Date Made Active in Reports: 08/29/2025
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 334-271-7700
Last EDR Contact: 09/08/2025
Next Scheduled EDR Contact: 12/22/2025
Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites

A listing of coal ash disposal site locations.

Date of Government Version: 02/02/2009
Date Data Arrived at EDR: 06/25/2009
Date Made Active in Reports: 07/17/2009
Number of Days to Update: 22

Source: Department of Environmental Management
Telephone: 334-271-7718
Last EDR Contact: 09/16/2025
Next Scheduled EDR Contact: 01/05/2026
Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facility Listing

A listing of drycleaner sites in the voluntary DERTF.

Date of Government Version: 03/06/2025
Date Data Arrived at EDR: 05/02/2025
Date Made Active in Reports: 07/18/2025
Number of Days to Update: 77

Source: Department of Environmental Management
Telephone: 334-271-7703
Last EDR Contact: 07/29/2025
Next Scheduled EDR Contact: 11/17/2025
Data Release Frequency: Varies

FIN ASSURANCE: Financial Assurance Information Listing

Financial assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 04/03/2025
Date Data Arrived at EDR: 05/27/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 3

Source: Department of Environmental Management
Telephone: 334-271-7759
Last EDR Contact: 09/18/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Quarterly

NPDES: NPDES Permit Listing

A listing of municipal and industrial permits issued by the Department of Environmental Management.

Date of Government Version: 04/05/2012
Date Data Arrived at EDR: 04/06/2012
Date Made Active in Reports: 04/25/2012
Number of Days to Update: 19

Source: Department of Environmental Management
Telephone: 334-271-7712
Last EDR Contact: 09/09/2025
Next Scheduled EDR Contact: 12/29/2025
Data Release Frequency: Varies

TIER 2: Tier 2 Data Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 06/20/2014
Date Made Active in Reports: 07/24/2014
Number of Days to Update: 34

Source: Department of Environmental Management
Telephone: 334-260-2714
Last EDR Contact: 08/26/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: No Update Planned

UIC: UIC Listing

A listing of underground injection control wells.

Date of Government Version: 04/27/2025
Date Data Arrived at EDR: 04/29/2025
Date Made Active in Reports: 07/18/2025
Number of Days to Update: 80

Source: Geological Survey of Alabama
Telephone: 205-247-3661
Last EDR Contact: 07/24/2025
Next Scheduled EDR Contact: 11/10/2025
Data Release Frequency: Quarterly

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Management in Alabama.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/26/2013
Number of Days to Update: 178

Source: Department of Environmental Management
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from Department of Environmental Management in Alabama.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/26/2013
Number of Days to Update: 178

Source: Department of Environmental Management
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/04/2025
Date Data Arrived at EDR: 05/06/2025
Date Made Active in Reports: 07/21/2025
Number of Days to Update: 76

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 07/31/2025
Next Scheduled EDR Contact: 11/17/2025
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 09/24/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 11/30/2023
Date Made Active in Reports: 12/01/2023
Number of Days to Update: 1

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 07/17/2025
Next Scheduled EDR Contact: 11/03/2025
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 10/01/2025
Next Scheduled EDR Contact: 01/19/2026
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/18/2022
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 08/06/2025
Next Scheduled EDR Contact: 11/24/2025
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 08/27/2025
Next Scheduled EDR Contact: 12/15/2025
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: Endeavor Business Media
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data
Source: Endeavor Business Media
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Centers
Source: Department of Human Resources
Telephone: 334-242-1425

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Data
Source: Alabama State Water Program
Telephone: 334-844-3927

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

ACE ROAD ESA
320 ACE ROAD
LINEVILLE, AL 36266

TARGET PROPERTY COORDINATES

Latitude (North):	33.306826 - 33° 18' 24.57''
Longitude (West):	85.747329 - 85° 44' 50.38''
Universal Tranverse Mercator:	Zone 16
UTM X (Meters):	616618.9
UTM Y (Meters):	3685810.5
Elevation:	1025 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	16630381 LINEVILLE EAST, AL
Version Date:	2020
West Map:	19019715 LINEVILLE WEST, AL
Version Date:	2021

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

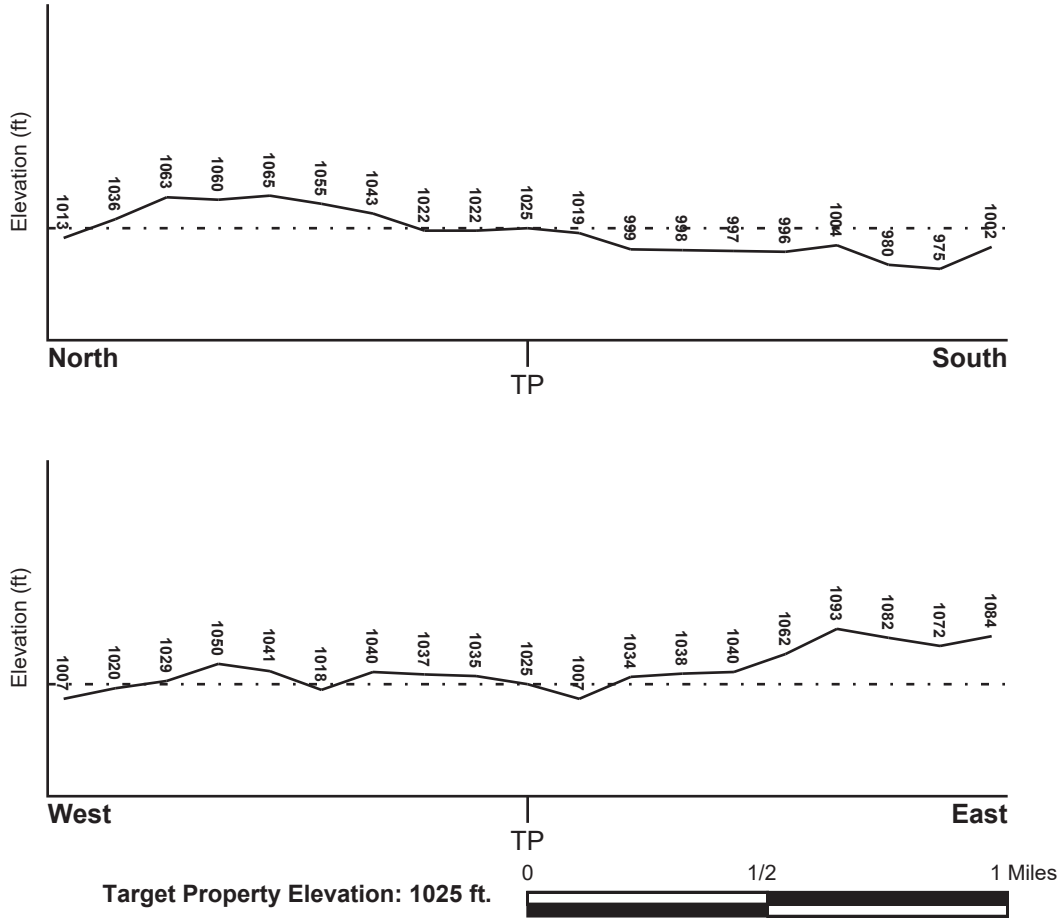
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SSW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
01027A0165A	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
01027A0135A	FEMA FIRM Flood data
01027A0155A	FEMA FIRM Flood data
01027A0145A	FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
LINEVILLE EAST	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

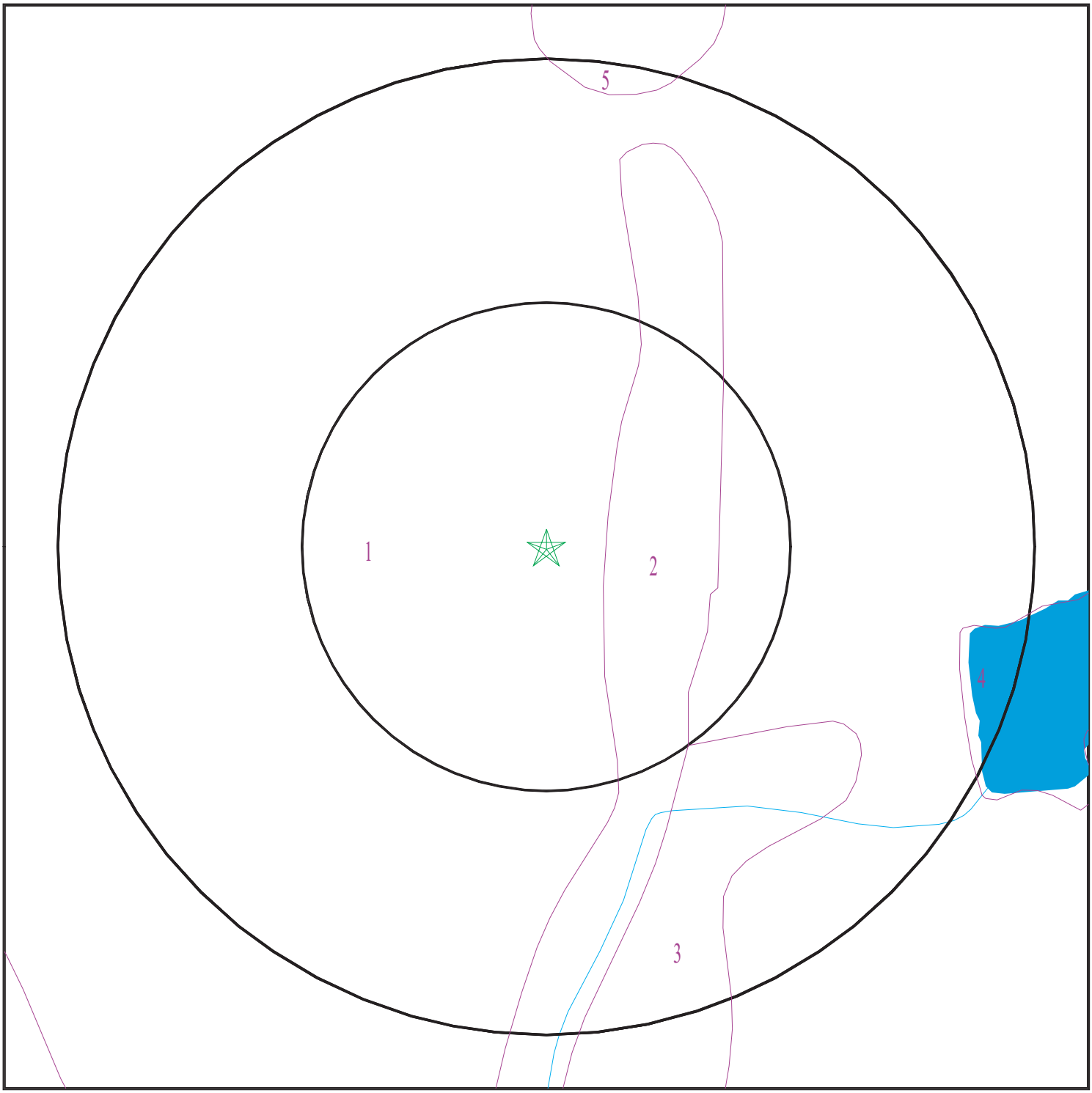
Era:	Paleozoic
System:	Ordovician
Series:	Lower Paleozoic
Code:	lPz *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 8137307.2s



Target Property
SSURGO Soil
Water

0 1/16 1/8 1/4 Miles

N

SITE NAME:	Ace Road ESA	CLIENT:	PPM
ADDRESS:	320 Ace Road Lineville AL 36266	CONTACT:	Stephanie Pryor
LAT/LONG:	33.306826 / 85.747329	INQUIRY #:	8137307.2s
		DATE:	October 10, 2025 2:32 pm

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GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Madison

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	3 inches	loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	3 inches	33 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	33 inches	53 inches	weathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 2

Soil Component Name: Chewacla

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Somewhat poorly drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 46 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	5 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 14 Min: 4	Max: 6.5 Min: 4.5
2	5 inches	59 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 14 Min: 4	Max: 6.5 Min: 4.5

Soil Map ID: 3

Soil Component Name: Madison

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	5 inches	loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	5 inches	33 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	33 inches	53 inches	weathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

Soil Map ID: 4

Soil Component Name: Water

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class:
Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

Soil Map ID: 5

Soil Component Name: Madison

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	3 inches	loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
2	3 inches	33 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:
3	33 inches	53 inches	weathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: Min:	Max: Min:

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 0.001 miles
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A2	USGS40000001658	1/4 - 1/2 Mile WNW
A3	USGS40000007659	1/4 - 1/2 Mile WNW
4	USGS40000007647	1/2 - 1 Mile East
B6	USGS40000007663	1/2 - 1 Mile WNW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

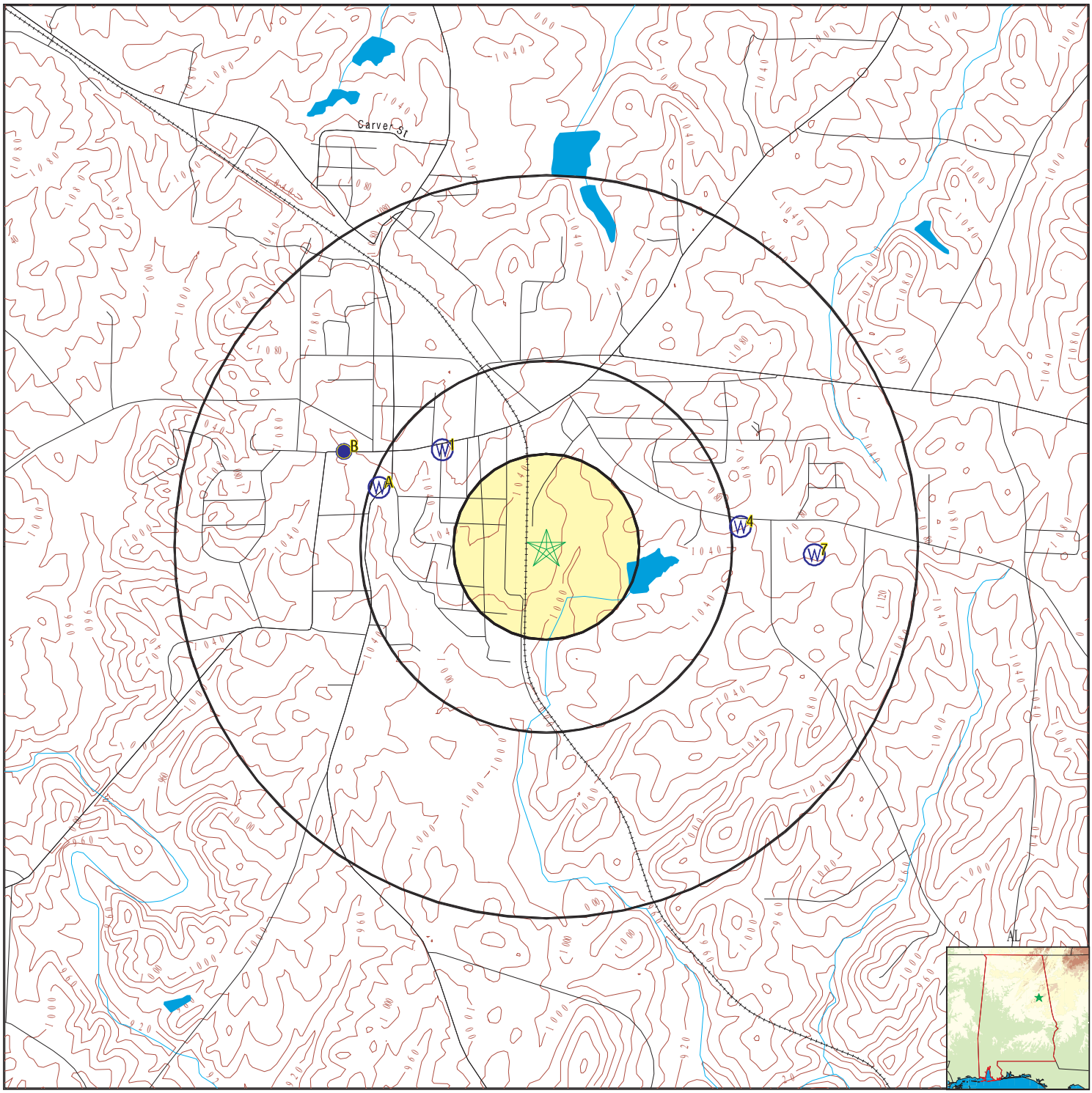
MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
1	ALW210000034061	1/4 - 1/2 Mile NW
B5	ALW210000030436	1/2 - 1 Mile WNW
7	ALW210000028222	1/2 - 1 Mile East

PHYSICAL SETTING SOURCE MAP - 8137307.2s



- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons
- Groundwater Flow Direction
- GI Indeterminate Groundwater Flow at Location
- GV Groundwater Flow Varies at Location
- Oil, gas or related wells

SITE NAME: Ace Road ESA	CLIENT: PPM
ADDRESS: 320 Ace Road Lineville AL 36266	CONTACT: Stephanie Pryor INQUIRY #: 8137307.2s
LAT/LONG: 33.306826 / 85.747329	DATE: October 10, 2025 2:31 pm

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GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

1
NW
1/4 - 1/2 Mile
Higher | **AL WELLS** | **ALW210000034061**

WELLS 2:

Facility ID:	137501	Facility Name:	027H06001
Facility Type:	Public	Media Type:	Not Reported
Active:	Y	Elevation (ft):	1045
Aquifer:	Not Reported	Well Designation:	H-6-1
Spring Name:	Not Reported	Driller Key #:	9029
Driller Name:	C.D. Pace	Driller License #:	Not Reported
Owner:	City of Lineville		
Comments:	Not Reported		

A2
WNW
1/4 - 1/2 Mile
Higher | **FED USGS** | **USGS40000001658**

Organization ID:	USGS-AL	Organization Name:	USGS Alabama Water Science Center
Monitor Location:	USGS H-3 Lineville Public Water		
Type:	Well	Description:	Not Reported
HUC:	03150109	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Unts:	Not Reported		
Aquifer:	Piedmont and Blue Ridge crystalline-rock aquifers		
Formation Type:	Precambrian Erathem	Aquifer Type:	Confined single aquifer
Construction Date:	19510000	Well Depth:	150
Well Depth Units:	ft	Well Hole Depth:	150
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1968-12-13
Feet below surface:	43.8	Feet to sea level:	Not Reported
Note:	Not Reported		

A3
WNW
1/4 - 1/2 Mile
Higher | **FED USGS** | **USGS40000007659**

Organization ID:	USGS-AL	Organization Name:	USGS Alabama Water Science Center
Monitor Location:	I 24 LINEVILLE PWS-USGS 331833085451901		
Type:	Well	Description:	Not Reported
HUC:	03150109	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:	Not Reported
Formation Type:	Not Reported	Aquifer Type:	Not Reported
Construction Date:	19490000	Well Depth:	110
Well Depth Units:	ft	Well Hole Depth:	110
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1968-12-13
Feet below surface:	47.8	Feet to sea level:	Not Reported
Note:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

4
East
1/2 - 1 Mile
Higher

FED USGS **USGS40000007647**

Organization ID:	USGS-AL	Organization Name:	USGS Alabama Water Science Center
Monitor Location:	H 1-USGS 331816085434801	Type:	Well
Description:	Not Reported	HUC:	03150109
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Piedmont and Blue Ridge crystalline-rock aquifers		
Formation Type:	Precambrian Erathem	Aquifer Type:	Confined single aquifer
Construction Date:	19670000	Well Depth:	160
Well Depth Units:	ft	Well Hole Depth:	160
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1969-01-06
Feet below surface:	39.6	Feet to sea level:	Not Reported
Note:	Not Reported		

B5
WNW
1/2 - 1 Mile
Higher

AL WELLS **ALW210000030436**

WELLS 2:

Facility ID:	137525	Facility Name:	027I01001
Facility Type:	Domestic	Media Type:	Not Reported
Active:	Y	Elevation (ft):	1033
Aquifer:	Not Reported	Well Designation:	I-1-1
Spring Name:	Not Reported	Driller Key #:	Not Reported
Driller Name:	Not Reported	Driller License #:	Not Reported
Owner:	Not Reported		
Comments:	Not Reported		

B6
WNW
1/2 - 1 Mile
Higher

FED USGS **USGS40000007663**

Organization ID:	USGS-AL	Organization Name:	USGS Alabama Water Science Center
Monitor Location:	I 1 LINEVILLE U/PWS-USGS 331837085452501		
Type:	Well	Description:	UNUSED PUBLIC WATER SUPPLY WELL.
HUC:	03150109	Drainage Area:	Not Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported
Contrib Drainage Area Unts:	Not Reported		
Aquifer:	Piedmont and Blue Ridge crystalline-rock aquifers		
Formation Type:	Precambrian Erathem	Aquifer Type:	Confined single aquifer
Construction Date:	19610000	Well Depth:	200
Well Depth Units:	ft	Well Hole Depth:	200
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	2	Level reading date:	1987-01-30
Feet below surface:	4.04	Feet to sea level:	Not Reported
Note:	Not Reported		

Level reading date:	1968-12-13	Feet below surface:	18.0
Feet to sea level:	Not Reported	Note:	Not Reported

7
East
1/2 - 1 Mile
Higher

AL WELLS **ALW210000028222**

WELLS 2:

Facility ID:	137499	Facility Name:	027H08001
Facility Type:	Domestic	Media Type:	Not Reported
Active:	Y	Elevation (ft):	1081
Aquifer:	Not Reported	Well Designation:	H-8-1
Spring Name:	Not Reported	Driller Key #:	4659
Driller Name:	Graves Well Drilling Company	Driller License #:	Not Reported
Owner:	Milstead		
Comments:	Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: AL Radon

Radon Test Results

Num Tested	< 4 pCi/L	> 4 pCi/L	% > 4 pCi/L	Avg Level	Highest
96	86	10	10.42	1.69	13.8

Federal EPA Radon Zone for CLAY County: 1

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 36266

Number of sites tested: 3

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.400 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	1.433 pCi/L	100%	0%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Data
Source: Alabama State Water Program
Telephone: 334-844-3927

HYDROGEOLOGIC INFORMATION

AQUIFLOW^{R} Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Alabama Wells Data
Source: Department of Environmental Management
Telephone: 334-271-7985

OTHER STATE DATABASE INFORMATION

Well Surface Locations
Source: Geological Survey of Alabama, State Oil and Gas Board
Telephone: 205-247-3661
A listing of oil and gas well locations in the state.

RADON

State Database: AL Radon
Source: Department of Public Health
Telephone: 334-206-5391
Short-Term Test Results for Alabama Counties

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

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(PLEASE TYPE OR USE BLACK INK)

UST921130
CLS05503
CS
Thanks
KB
8/20/91

ADEM UST CLOSURE
SITE ASSESSMENT REPORT
(Use a separate form for a group of tanks in each tank pit)

RECEIVED ADEM GROUNDWATER SECTION AUG 1991

Facility I.D. No.: [redacted]

Date of this Report: /

Facility County: Clay

UST Owner: ACE products, Inc.

Facility Name: Ace products, Inc.
Location: Ace Rd.
Lineville, AL 36266
Address: P.O. Box 497
Lineville, AL 36266

Address: Same

Contact: [redacted]

Contact Telephone No.: [redacted]

Name of Contractor and/or Consulting Engineer used to close tanks: Environmental Compliance Consultants, Inc.

Name of Laboratory used: Environmental Service Laboratories

PRIOR TO BEGINNING CLOSURE, THE CONTRACTOR SHOULD BECOME FAMILIAR WITH ALL CLOSURE PROCEDURES IN API BULLETIN 1604, "REMOVAL AND DISPOSAL OF USED UNDERGROUND PETROLEUM STORAGE TANKS".

Number of Tanks Closed: One
Closure Date: 7-25-91

Tank Identification #	Tank 1	Tank 2	Tank 3	Tank 4	Tank 5
Tank Size	46"x144"				
Tank Capacity	1000				
Tank Age	9 yrs.				
Substance Stored	Gasoline				
Farm Tank	[ ]	[ ]	[ ]	[ ]	[ ]
Heating Oil Tank	[ ]	[ ]	[ ]	[ ]	[ ]

1. Tank Closure by Removal

   a. Attach a site map showing the general location of the facility.

   b. Attach plan and sectional views of the excavation and include the following:
      1. All appropriate excavation dimensions,
      2. All soil sample locations using an appropriate method of identification,
      3. Location of areas of visible contamination,
      4. Former location of tank(s), including depth, with tank Identification Number.

   c. Is the groundwater more than 5 feet below the bottom of the excavation? [redacted] NO _____ If not, provide the depth from the ground surface to the groundwater table. _____ ft.

   d. Was there a notable product odor found in the excavation? [redacted] NO _____

e. Was there water in the excavation? YES _____ NO X
If yes, how was it handled? _____

f. Was free product found in the excavation? YES _____ NO X
If yes, how was it handled? _____

g. Were visible holes noted in the tank(s)? YES _____ NO X
If yes, please indicate which tank(s) by the Identification Number _____. Also, describe the location(s) and provide general description as to the size and number of holes for above noted tanks, (Example: 3 square feet of pinholes or 3 ft. diameter hole):

h. Describe the soil type and thickness of all soil layers encountered in the excavation: Brown & Tan Cherty clay with some organics.

i. Was the excavation backfilled? YES X NO _____ If yes, provide the date. _____

2. Tank Closure Without Removal

a. Attach a site map showing the general location of the facility.

b. Attach plan and sectional views of the site and include the following:
1. Location of the tank(s) including depth,
2. Location of tank(s) with respect to other tanks, if applicable,
3. Soil boring locations and depth at which soil samples were taken.

c. Is the groundwater more than 5 feet below the bottom of the tank?
YES _____ NO _____ If not, provide the depth from the ground surface to the groundwater table.
_____ ft.

d. Was there a notable product odor found in the bore holes?
YES _____ NO _____

e. Was there free product found in the bore holes: YES _____
NO _____ If yes, how was it handled? _____

f. Describe the soil type and thickness of all soil layers encountered in the bore holes, or provide a boring log. _____

g. Specify the inert solid material used to fill the tank(s). _____

h. Provide the date the tank(s) were filled. _____

i. Were the bore holes properly sealed? YES _____ NO _____
If yes, provide the date. _____

3. Product Line Closure

a. The product lines were X REMOVED _____ CAPPED.
If the product line was longer than 10 feet, attach plan and sectional views of the excavation or lines and include the following:
1. Length and depth of excavation or piping,
2. All soil sample locations and depths, See Attached 3a.
3. Location of areas of visible contamination.

b. Was there a notable product odor found in the excavation or bore holes? YES _____ NO _____

c. Were visible holes noted in the lines? YES _____ NO _____
If yes, please indicate the location and provide a general description as to the size and number of holes. _____

4. Groundwater Sampling (If required by attached closure guidelines) N/A

a. Indicate the following on the plan and sectional views required by Section 1.a or 2.a. above:
1. The location and depth of the 1 up-gradient and 3 down-gradient borings or monitoring wells. (Monitoring wells are not required, but may be desirable in certain situations.)
2. The most probable direction of groundwater flow. State basis for determining direction _____

b. Was a monitoring well used? YES _____ NO _____
If yes, attach a typical detail of the wells.

5. Laboratory Data

a. Attach a chain of custody record for each sample which includes at least the following:
1. Sample identification number,
2. Date and time sample was taken,
3. Person taking sample,
4. Type of sample (soil or water),

5. Type of sample container,
6. Method of preservation,
7. Date and time sample was relinquished,
8. Person relinquishing sample,
9. Date and time sample was received by lab,
10. Person receiving sample at lab.

b. Attach the required laboratory data which includes at least the following:
   1. A sample identification method which can be cross referenced with the soil sample locations indicated on the plan and sectional views required by Section 1.a. or 2.a. above,
   2. The sample analysis results with appropriate units,
   3. The method used to analyze each sample,
   4. The date and time the sample was analyzed,
   5. The person analyzing each sample.

6. Excavated Soil

ALL EXCAVATED SOIL REQUIRES ANALYSIS PRIOR TO DISPOSAL. TANK CLOSURE SAMPLES FROM THE EXCAVATION MAY NOT BE REPRESENTATIVE OF THE LEVEL OF CONTAMINATION IN THE EXCAVATED SOIL.

a. If tank was closed by removal, provide an estimate of the volume of soil removed. 25-30 cubic yds.

b. Indicate method of soil disposal to be used:
   1. Return to the excavation pit.
   2. Spread in a thin layer on site.
   3. Disposal in a landfill.

c. If soil was disposed of, indicate the final destination and if applicable, attach copies of invoices or receipts.

_____

_____

_____

7. Tank Cleaning

*See Attached 7a.

a. The tank(s) were cleaned in accordance with American Petroleum Institute (API) Publication 2015? YES _____ NO _____
If no, describe how tank(s) were cleaned._____

_____

_____

_____

b. Provide an estimate of the volume of sludge removed from the tank.
_____ gallons

c. Indicate the final destination of the sludge and attach invoices or receipts._____

_____

_____

THIS FORM SHOULD B OMPLETED AND RETURNED, ALONG WI ANY OTHER PERTINANT INFORMATION, TO THE FOLLOWING ADDRESS.

The Alabama Department of Environmental Management
Groundwater Branch
1751 Congressman W.L. Dickinson Drive
Montgomery, AL 36130
(205) 271-7995 or (205) 271-7830.

Incomplete forms will be returned for correction.

Name of Engineer or Geologist Completing Form: Jennifer L. Hawkins
Company: Environmental Compliance Consultants, Inc.
Telephone Number: (205) 350-6999

I certify under penalty of law that I have completed a four year course in Engineering and/or Geology at a college or university and that the information I have provided is true to the best of my belief and knowledge.

Signature of Geologist or Engineer: Jennifer L. Hawkins Date: 8/14/91

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents and that based on those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Tank Owner: X [signature] Date: 8/19/91

API BULLETINS 1604 AND 2015 ARE AVAILABLE FROM ADEM UPON REQUEST.

==========

For ADEM Use:

Reviewed by: KB Date: 11-4-91

Comments: TPH readings are high

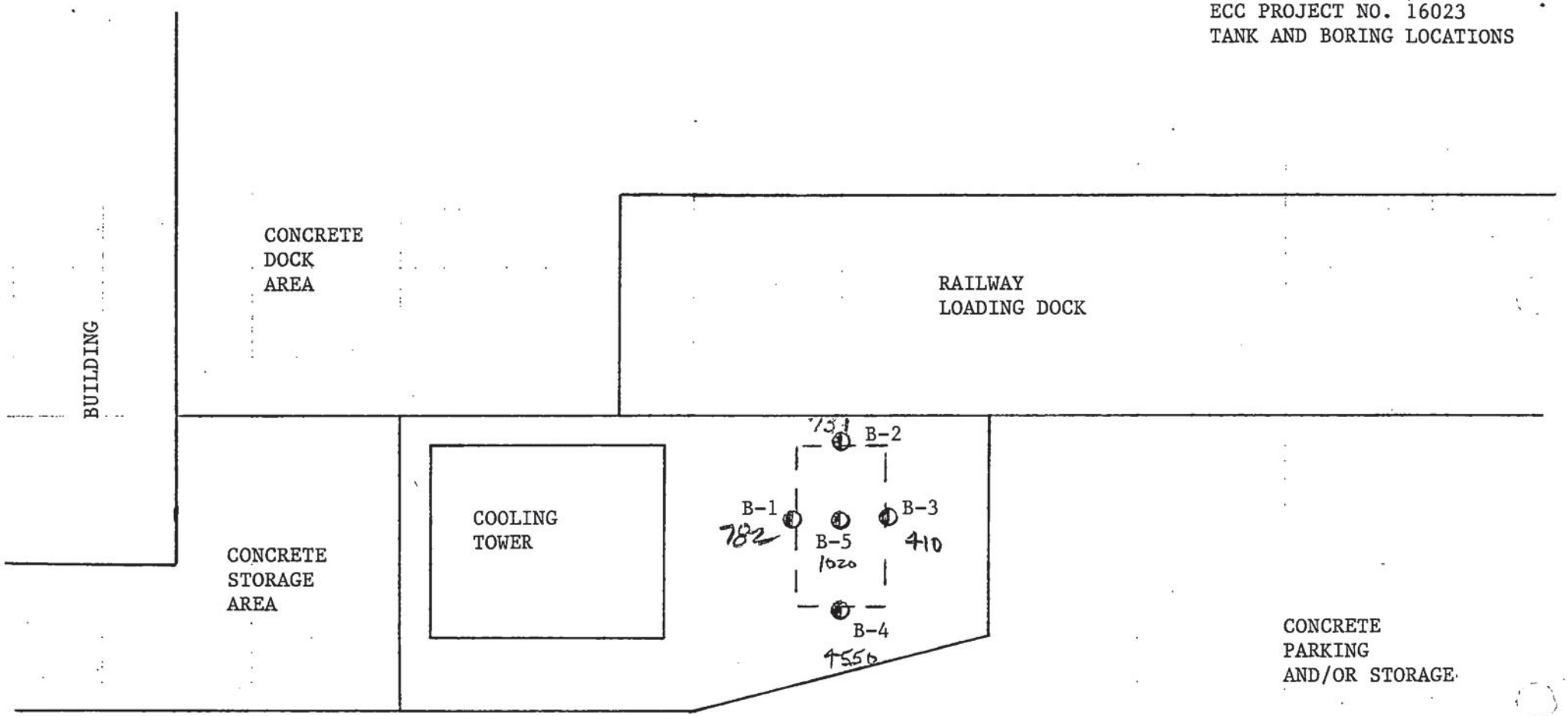
VELMA LIBRARY
WP + 1133
(02/08/90)
(revised 1-30-91)

Attachment UST Closure Guidelines
(Remove from closure letter)

3a. The product lines were removed with the tank system. They were however, less than ten feet. The dispenser was actually part of the tank system.

7a. The tanks were actually removed on 3-20-89. The firm removing the tanks was Brooks Custom Machine Works located in Ashland, Alabama. They were to reuse the tank in conjunction with some roadway projects they had under contact. No further information is available at this time.

ACE PRODUCTS, INC.
16677-027-014601
ECC PROJECT NO. 16023
TANK AND BORING LOCATIONS



#=TPH

NOT TO SCALE

ENVIRONMENTAL SERVICE LABORATORIES, INC.

ENVIRONMENTAL COMPLIANCE CONSULTANTS
929 4TH AVE S.E.
DECATUR, AL 35601
ATTN: RUSSELL GRIMES

DATE RECEIVED 7-26-91
SAMPLE DATE 7-25-91
SAMPLE MATRIX SOIL

PROJECT: ACE UST CLOSURE

TEST METHODS:
STANDARD METHODS FOR THE EXAMINATION OF WATER AND WASTEWATER
15th EDITION, 1980

LAB NUMBER	SAMPLE DESCRIPTION	TOTAL PETROLEUM HYDROCARBONS	UNITS
1A-1762	001 - NORTH	782	ppm
1A-1763	002 - EAST	731	ppm
1A-1764	003 - SOUTH	410	ppm
1A-1765	004 - WEST	4550	ppm
1A-1766	005 - CENTER	1020	ppm

LAB NUMBER	SAMPLE DESCRIPTION	METHOD	ANALYST	DATE	TIME
1A-1762	001 - NORTH	503D,E	STM	7-30	1130
1A-1763	002 - EAST	503D,E	STM	7-30	1130
1A-1764	003 - SOUTH	503D,E	STM	7-30	1130
1A-1765	004 - WEST	503D,E	STM	7-30	1130
1A-1766	005 - CENTER	503D,E	STM	7-30	1130

ANALYST:

STM-SANDI MACON

REVIEWED BY Deborah Jones

TITLE Lab Manager

P.O. BOX 19964
BIRMINGHAM, ALABAMA 35219
(205) 942-5995

P.O. BOX 1053
DECATUR, ALABAMA 35602
(205) 350-3385

Printed on recycled paper.

CHAIN OF CUSTODY RECORD

PROJ. NO.	PROJECT NAME
16023	ACE UST Closure

SAMPLERS: (Signature) Russell L. Grimes

STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CONTAINERS	TPH	REMARKS
001	7/25	1345		✓	North	1	✓	
002	↓	1350		✓	East	1	✓	
003		1355		✓	South	1	✓	
004		1405		✓	West	1	✓	
005	↓	1410		✓	Center	1	✓	

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Russell L. Grimes	7/26/91 0812				
Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)	Date/Time	Remarks	
			7/26 0815		

ENVIRONMENTAL COMPLIANCE CONSULTANTS, INC.
P. O. Box 1751, 929 4th Avenue SE
Decatur, Alabama 35602

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 36130-1463 • 1400 COLISEUM BLVD. 36110-2059

MONTGOMERY, ALABAMA

WWW.ADEM.STATE.AL.US

(334) 271-7700

JAMES W. WARR
DIRECTOR

DON SIEGELMAN
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
General Counsel: 394-4332
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Mining: 394-4326
Education/Outreach: 394-4383

JUNE 11, 2002

ROGER BROWN
VICE PRESIDENT
BROWN'S CONCRETE AND CONSTRUCTION INC
174 ACE ROAD
LINEVILLE AL 36266

RE: Reissuance of General NPDES Permit

Dear Mr. Brown:

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent coverage under **General NPDES Permit Number ALG 110014** is granted. The effective date of reissuance coverage is **September 1 , 2002**.

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. Those discharges identified in the NOI are:

Discharges	Receiving Waters
DSN001-1	UNNAMED TRIBUTARY TO CROOKED CREEK
DSN002-1	UNNAMED TRIBUTARY TO CROOKED CREEK
DSN008-1	UNNAMED TRIBUTARY TO CROOKED CREEK

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the General NPDES Permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact **Lee Warren** at (334) 271-7828.

Sincerely,

John A. Poole, Jr.
Chief
Water Division

/lm
Enclosure: Permit
cc: Mike McCary, Permits and Services

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
2715 Sandlin Road, S.W.
Decatur, Alabama 35603-1333
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(251) 450-3400
(251) 479-2593 [Fax]

Mobile - Coastal
4171 Commanders Drive
Mobile, Alabama 36615-1421
(251) 432-6533
(251) 432-6598 [Fax]

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ADEM

ALABAMA
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM GENERAL PERMIT

DISCHARGE AUTHORIZED:	DISCHARGES ASSOCIATED WITH CONCRETE AND CONCRETE PRODUCTS MANUFACTURING (NOT INCLUDING PROCESS WASTEWATER FROM CEMENT MANUFACTURING) CONSISTING OF PROCESS WASTEWATER AND WASHDOWN, STORM WATER, NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN, DEMINERALIZER WASTEWATER, VEHICLE AND EQUIPMENT WASH WATER; AND STORM WATER FROM PETROLEUM STORAGE AND HANDLING AND EQUIPMENT STORAGE AND MAINTENANCE AREAS
AREA OF COVERAGE:	THE STATE OF ALABAMA
PERMIT NUMBER:	ALG11-0014
RECEIVING WATERS:	ALL WATERS OF THE STATE NOT DESIGNATED OUTSTANDING NATIONAL RESOURCE WATER

In accordance with and subject to the provisions of Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1378 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, ***Code of Alabama 1975, §§22-22-1 to 22-22-14*** *(the "AWPCA"), the Alabama Environmental Management Act, as amended,* ***Code of Alabama 1975, §§22-22A-1 to 22-22A-15,*** *and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the dischargers covered by this permit are hereby authorized to discharge into the above receiving waters.*

ISSUANCE DATE:	OCTOBER 15, 2001
EFFECTIVE DATE:	SEPTEMBER 1, 2002
EXPIRATION DATE:	AUGUST 31, 2007

Alabama Department of Environmental Management

Reissuance Effective 09/01/2002

GENERAL PERMITS ISSUED

(NOTE: No Inactive Discharges Are Included In This Report)

Generated May 29, 2002 at 1:57 PM

Gen Permit#: 11 - 0014 Coverage Date: 09/01/2002 Staff: DLW
Original Coverage Date: 02/01/1993
Facility/Loc: BROWN'S CONCRETE AND CONS 174 ACE ROAD
City: LINEVILLE

Resp Official: ROGER BROWN
Title: VICE PRESIDENT
Address 1: BROWN'S CONCRETE AND CONSTRUCTION INC
Address 2: 174 ACE ROAD
City/St/Zip: LINEVILLE AL 36266 -

Discharges:	Receiving Waters:	Active-Inactive
001 - 1 unnamed tributary	UT TO CROOKED CREEK	A
002 - 1	UT TO CROOKED CREEK	A
008 - 1	UT TO CROOKED CREEK	A

NPDES & SID

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$5375	$1350	$_____
Minor Industrial Discharger	$1625	$1075	$_____
Commercial/Industrial General	$275	$275	$_____
Major Municipal and Private Domestic	$1625	$1125	$_____
Minor Municipal and Private Domestic	$1175	$775	$_____
Municipal Stormwater	$1625	$1125	$_____
Municipal and Private Sludge Only	$625	$625	$_____
Water Treatment Plant Discharge	$275	$275	$_____
MINERAL EXTRACTION			
Coal	$1450	$1175	$_____
Noncoal	$725	$625	$_____
Coal Preparation Plant	$1800	$1350	$_____
Non Coal Preparation Plant	$900	$675	$_____
Coalbed Methane	$1800	$1350	$_____
General Permit	$275	$275	$_____
Minor NPDES Modification	----	$275	$_____
SID			
Indirect Discharge (SID)	$725	$725	$_____
SID with EPA Established Categorical Effluent Guidlines	$900	$900	$_____
Green Field Fee	$550	--	$_____
Name Change/Transfer	$275	--	$_____

Master ID No.: 14 - 0000002208

Applicant:
BROWNS CONCRETE AND CONSTRUCTION INC
Contact: Roger Brown
Mailing Address:
174 ACE RD
LINEVILLE AL 36266 - 0000

County: CLAY
Location: 174 ACE RD LINEVILLE

Facility No.: ALG110014R2

Date Application Received: 02/08/2002

ADDITIVE FEES

Modeling with Data Collection (10 Stations)	$31100
Modeling with Data Collection (5 Stations)	$25400
Modeling - Desktop	$2500
Seasonal Limits (per additional season)	$2500
Biomonitoring and Toxicity Limits	$350
Public Hearing	$2900

Entered to Permit Tracking: 02/11/2002 By: CBR
Total Fee Due: $ 275

Date and Amount Received: $ 275
02/08/2002

Amount to be Billed: $_____

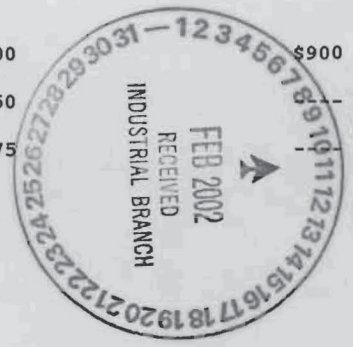
Date and Amount Received: $_____

___/___/___

Amount to be Refunded: $_____

Prepared By: DKW

Reviewed By: _____



14-2208
ALG-110014R2

GENERAL PERMIT RENEWAL
NOTICE OF INTENT

Please complete this form and return at least 90 days prior to permit expiration.

PERMIT NUMBER: ALG 110014

Brown's Concrete & Const. Inc.
(PERMITTED FACILITY NAME)

(PERMITTEE NAME IF DIFFERENT FROM ABOVE)

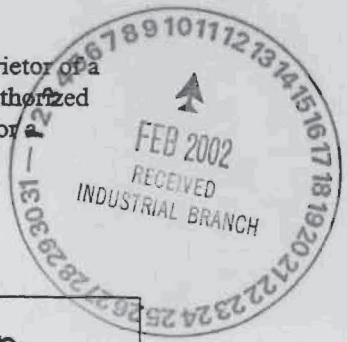
☒ Please renew my General NPDES Permit. This facility has experienced no operational changes and the present permit accurately reflects its current industrial activities.

☐ This facility has ceased operation and all potential for stormwater contamination has been removed. (Please enclose a letter describing facility closure and a request for termination if permit is no longer necessary.)

☐ The operation of this facility has changed and will require modification from the original permit. I have enclosed a new Notice of Intent (application). See Option 2 of Renewal Memorandum.

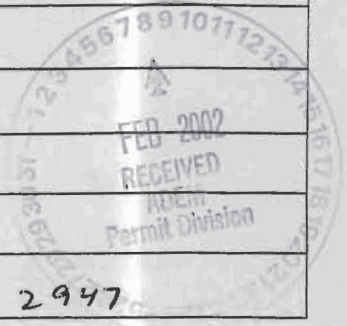
CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

This form must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president for a** corporation, having overall responsibility for the operation of the facility.



(Please type or print the information requested)

	Responsible Official	Permit Contact
Name	Roger Brown	Roger Brown
Title	V.P.	
Facility Name	Brown's Concrete & Const. Inc.	
Mailing Address	174 Ace Rd	
	Lineville AL 36266	
Phone Number	(256) 396 2947	(256) 396 2947



Responsible Official Signature Roger Brown V.P.

Date Signed 2/4/02

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 ♦ 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
WWW.ADEM.STATE.AL.US
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

December 29, 1998

ROGER D BROWN
VICE PRESIDENT
BROWN'S CONCRETE AND CONSTRUCTION INC
174 ACE ROAD
LINEVILLE AL 36266

RE: General NPDES Permit Number ALG110014
Brown's Concrete and Construction Inc.
Effective Date of Coverage: February 1, 1993
Modification Effective Date of Coverage: January 1, 1999

Dear Mr. Brown:

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent coverage under **General NPDES Permit Number ALG110014** is granted. The effective date of coverage modification is **January 1, 1999.**

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. **DSN008-1 has been added to your permit.** The new discharges identified in the NOI are:

Discharges	Receiving Waters
DSN001-1	Unnamed Tributary to Crooked Creek
DSN002-1	Unnamed Tributary to Crooked Creek
DSN008-1	Unnamed Tributary to Crooked Creek

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the General NPDES Permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact **Lee Warren** at (334) 271-7847.

Sincerely,

Charles R. Horn
Chief
Water Division

/ar
Enclosure: Permit
c: Mike McCary, Permits and Services

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
400 Well Street, N.E. ♦ P.O. Box 953
Decatur, Alabama 35602-0953
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Mobile Branch – Coastal Section
4171 Commanders Drive
Mobile, Alabama 36615-1421
(334) 432-6533
(334) 432-6598 [Fax]

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NPDES & SID

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$4800	$1200	$_____
Minor Industrial Discharger	$1450	$950	$_____
Commercial/Industrial Stormwater	$250	$250	$_____
Major Municipal & Private Domestic	$1450	$1000	$_____
Minor Municipal and Private Domestic	$1050	$700	$_____
Municipal Stormwater	$1450	$1000	$_____
Municipal & Private- Sludge Only	$550	$550	$_____
Water Treatment Plant Discharge	$250	$250	$_____
MINERAL EXTRACTION			
Coal	$1300	$1050	$_____
Noncoal	$650	$550	$_____
Coal Preparation Plant	$1600	$1200	$_____
Non Coal Preparation Plant	$800	$600	$_____
Coalbed Methane	$1600	$1200	$_____
General Permit	$250	$250	$_____
Minor NPDES Modification	----	$250	$_____
SID			
Indirect Discharge (SID)	$650	$650	$_____
Indirect Discharge with EPA Established Categorical Effluent Guidelines	$800	$800	$_____
GreenField Fee	$500	----	$_____
Name Change/Transfer	$250	----	$_____

ADEM No.: 14 - 08635

Applicant:
BROWN CONCRETE AND CONSTRUCTION INC
Contact: Roger Brown
Mailing Address:
174 ACE RD
LINEVILLE AL 36266 - 0000

County: CLAY
Location: 174 ACE RD LINEVILLE

Facility No.: ALG110014M2

Date Application Received: 11/24/98

ADDITIVE FEES

Modelling with Data Collection Major Source	$5200
Modelling with Data Collection Minor Source	$2600
Modelling- Desktop	$350
Seasonal Limits (per additional season)	$350
Biomonitoring and Toxicity Limits	$350

Entered to Permit Tracking: 11/30/98 By: CBR
Total Fee Due: $ 250

Date and Amount Submitted with App: $ 250 11/30/98

Amount to be Billed: $_____

Date and Amount Received: $_____

___/___/___

Amount to be Refunded: $_____

Prepared By: DLW

Reviewed By: _____

Modification 01/01/99

GENERAL PERMITS ISSUED

Generated December 16, 1998 at 12:48 PM

Gen Permit#: 11 - 0014 Coverage Date: 09/01/1998 Staff: DLW
Original Coverage Date: 02/01/1993
Facility/Loc: BROWN'S CONCRETE AND CONS 174 ACE ROAD
City: LINEVILLE

Resp Official: ROGER D BROWN
Title: VICE PRESIDENT
Address 1: BROWN'S CONCRETE AND CONSTRUCTION INC
Address 2: 174 ACE ROAD
City/St/Zip: LINEVILLE AL 36266 -

Discharges:	Receiving Waters:	Active-Inactive
001 - 1	UT TO CROOKED CREEK	A
002 - 1	UT TO CROOKED CREEK	A
008 - 1	UT TO CROOKED CREEK	A

--- End of Report ---

DSN008-1 has been added.

DECEMBER 21, 1998

BROWN'S CONCRETE & CONSTRUCTION,INC.
174 ACE ROAD, LINEVILLE, AL 36266
256-396-2947

TO: LEE WARREN

WE HAVE AN ENGINEERWORKING ON THE SPCC PLAN.

THE LONGITUDE W. 85 DEGREES 44' 50"
THE LATUTUDE N. 33 DEGREES 18' 35"

THE RECEIVING STREAM IS UNNAMED TRIBUTARY TO CROOKED CREEK.

ROGER BROWN,
BROWN'S CONCRETE

no check

NOTICE OF INTENT - GENERAL PERMIT NUMBER ALG110000

...HARGES ASSOCIATED WITH CONCRETE AND CONCRETE PRODUCTS MANUFACTURING (NOT INCLUDING PROCESS WASTEWATER FROM CEMENT MANUFACTURING) CONSISTING OF PROCESS WASTEWATER AND WASHDOWN, STORM WATER, NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN, DEMINERALIZER WASTEWATER, VEHICLE AND EQUIPMENT WASH WATER; AND STORM WATER FROM PETROLEUM STORAGE AND HANDLING AND EQUIPMENT STORAGE AND MAINTENANCE AREAS

Mail to: ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
Permits and Services Division
Post Office Box 301463
Montgomery, Alabama 36130-1463

FOR OFFICE USE ONLY

NPDES PERMIT NUMBER ALG11-0014

FACILITY NUMBER FA 3414 00076

READ THE ACCOMPANYING INSTRUCTION CAREFULLY BEFORE FILLING OUT THIS FORM - ANSWER ALL QUESTIONS IN APPLICABLE SECTIONS
INCOMPLETE OR WRONG ANSWERS COULD RESULT IN MORE STRINGENT PERMIT REQUIREMENTS
IF SPACE IS INSUFFICIENT TO ADDRESS ANY ITEM BELOW PLEASE CONTINUE ANSWER ON AN ATTACHED SHEET OF PAPER

FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit
Brown's Concrete & Construction INC

B. Mailing Address of Facility - P O Box or Street Route
174 Ace Rd

City, State and Zip Code
Lineville AL 36266 Clay

C. Location (STREET ADDRESS) of Facility County
174 Ace St Lineville

D. Facility Contact Person and Title
Eddie Brown 256 396 2947

Telephone Number
(256) 396 2947

E. Standard Industrial Code (SIC) (Names and Codes)
3273 - Ready Mix concrete

F. Description of industrial activity and land use at the facility.
Ready Mix concrete Plant 1 Acre
Storage of Sand & Gravel

G. Has the facility been issued an NPDES **INDIVIDUAL** wastewater permit?
Yes [ ] No [X] NPDES Permit No. AL00
Do you intend to replace your individual permit with this General Permit?
Yes [ ] No [X]

H. Has the facility been issued a State Indirect Discharge (SID) Permit?
Yes [ ] No [X] SID Permit Number IU

I. Is this Notice of Intent for (circle one):
1. First time issuance of a **GENERAL** Permit.
2. Renewal of **GENERAL** Permit Number ALG 11 - 0014

J. Are any of the discharges that you intend to be covered hy this permit going to a municipal storm or sanitary sewer? Yes [ ] No [X]

K. Name of surface water to which the municipal storm sewer discharges.
None

L. Have you notified the municipality by letter as required by 40 CFR 122.26(a)(4)? Yes [ ] No [X]
N/A

M. Date facility started or will start operations.
1/1/98

N. What is the size of the site in acres?
1 Acres

DEC 1998
RECEIVED
ADEM
Permit Division

DSN001 - WASHDOWN AND PROCESS WATER INFORMATION

A. List latitude and longitude of the point where each discharge exits your property (to seconds) and receiving stream:

1. Latitude 33° 18' 35" N Longitude 85° 44' 50"
Receiving stream Unnamed tributary to cracker creek

2. Latitude _____ N Longitude _____ W
Receiving stream _____

3. Latitude _____ N Longitude _____ W
Receiving stream _____

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Yes [ ] No [X] If yes, attach a copy of analysis.

C. Storm water runoff discharges to: (circle one)
1. Surface water 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution? Yes [ ] No [ ]
1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D. or others you have taken to protect water quality in the receiving stream.
All water held in Lagoon

F. Is your process/wash down water mixed with storm water during rain events?
Yes [ ] No [X] If no, please explain.
Process water held in Lagoon

G. Known impact on receiving water? Yes [ ] No [X] If yes, to what extent?

H. Were there any past industrial activities on the site that would contribute to storm water contamination? Yes [ ] No [X] If yes, please explain.

ANNUAL CERTIFICATION FORM FOR DISCHARGES ASSOCIATED WITH PETROLEUM STORAGE AND HANDLING AREAS*

This is to certify that all of Brown's Concrete (permitted facility name) storm water discharges from equipment maintenance and storage areas and from petroleum storage and handling areas are in accordance with the conditions of its permit.

This form must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president** for a corporation, having overall responsibility for the operation of the facility or a duly authorized representative of that person.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Name and official title (type or print) Roger Brown Vice President

Permit Number ALG11-0014

Address 174 ACE Road
Lineville Al 36266

Phone Number (256) 396 2947

Signature Roger Brown

Please print name Roger Brown

Date signed 11-25-98

*This certification is to be submitted by January 28th, if all discharges associated with storm water from equipment maintenance and storage and petroleum storage and handling areas (from the previous year) were in accordance with the conditions of the permit.

For outfalls listed in B. do you intend to exercise the no monitoring chlorine option? Yes [ ] No [ ] N/A

If which outfall(s)?_____

If you answer is yes to question C, you are certifying by signing this form, that the conditions are as stated above in this Section (Cooling Water Monitoring Options) and you are certifying that you understand that you are required to notify ADEM if these conditions change during the term of the permit.

DSN006 AND DSN008 - STORM WATER FROM PETROLEUM BULK STORAGE AND FUELING AREAS

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude 33° 18' __N Longitude 85° 44' 50" W
   Receiving stream_____
2. Latitude _____N Longitude _____W
   Receiving stream_____
3. Latitude _____N Longitude _____W
   Receiving stream_____
4. Latitude _____N Longitude _____W
   Receiving stream Unnamed tributary to crooked creek

B. List number and size of above ground storage tanks. 1 tank 1000 gal.

List number and size of underground storage tanks.

C. Has storm water runoff from the facility been analyzed for presence of any know pollutants? Yes [ ] No [X] If yes, attach a copy of analysis.

D. Storm water runoff discharges to (circle one):

1. Surface water 2. Seeps into the ground 3. Municipal storm sewer

E. Does the facility have any of the following control measures to prevent pollution? Yes [ ] No [ ]

1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

F. Briefly describe any measures listed in E. or others you have taken to protect water quality in the receiving stream.
All water heald in concrete containment

G. Known impact on receiving water? Yes [ ] No [X] If yes, to what extent?

H. Have any leaks, spills or other instances of storm water contamination occurred within the last 3 years? Yes [ ] No [X] If yes, what occurred and how did it happen?

I. Are all tanks that contain a possible pollutant diked? Yes [ ] No [ ]

J. Can dikes contain 110% of the contents of the largest tank in the dike? Yes [X] No [ ]

K. Are the walls and floors of the dikes relatively impermeable to the stored substance? Yes [X] No [ ]

L. From which outfalls in A. (this section) is uncontaminated storm water from secondary containment (for above ground storage tanks only) areas discharged?

M. Is treated or untreated water from tank bottoms or water draws discharge on site? Yes [ ] No [X] If yes, this particular discharge cannot be covered under this prmit. Please contact the Industrial Branch of ADEM before proceeding.

N. Were there any past industrial activities on the site that would contribute to the present storm water pollution? Yes [ ] No [X]

O. Does the facility handle leaded fuels? Yes [ ] No [X]

P. Does the facility handle aviation fuel, jet fuel, or diesel fuel? Yes [X] No [ ]

Q. Is hydrostatic testing of petroleum handling equipment done on site? Yes [ ] No [X] If yes, this particular discharge cannot be covered under this permit. Please contact the Industrial Branch of ADEM before proceeding.

R. Is chlorine present in any source water (i.e., city or well water) used for hydrostatic testing? Yes [ ] No [X]

S. Are any trucks or equipment fueled at this facility? Yes [X] No [ ]
Is your fueling area protected from storm water including flowing water? Yes [X] No [ ] If yes, explain.
Concrete with pluged Drain

T. Is storm water/wash down water from the fueling/loading area treated (oil/water separator, etc.) prior to discharge? Yes [ ] No [X]

U. Does the facility comply with 40 CFR Part 112? Yes [X] No [ ]
Last update of SPCC plant, if applicable. _____

V. Is storm water from fueling areas allowed to mix with storm water from other industrial activities? Yes [ ] No [X]

DSN009 - DISCHARGES ASSOCIATED WITH VEHICLE AND EQUIPMENT WASHING OPERATIONS

Do Not wash Trucks

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude _____N Longitude _____W
   Receiving stream_____
2. Latitude _____N Longitude _____W
   Receiving stream_____
3. Latitude _____N Longitude _____W
   Receiving stream_____
4. Latitude _____N Longitude _____W
   Receiving stream_____

B. Is this process water comingled with storm water prior to discharge? Yes [ ] No [ ]

C. Has the process water been analyzed for presence of any known pollutants? Yes [ ] No [ ] Attach a copy of analysis.

D. Give detailed description of wash water use, additives, location, ultimate disposal, etc.

E. Do you wash interior of tank rail cars or tank trailers? Yes [ ] No [ ] If yes, the faciity cannot be covered under this General Permit. Please contact the Industrial Branch of ADEM before proceeding.

F. How do you dispose of spent oil, hydraulic fluids and any other potential pollutants that you handle? N/A

G. Does your facility handle diesel equipment or diesel fuel? Yes [ ] No [ ]

H. Is this facility a car wash? Yes [ ] No [ ] If yes, the facility can not be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

I. Does your facility use organic or petroleum based solvents in its washing operations? Yes [ ] No [ ] If yes, the facility cannot be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

REPRESENTATIVE STORM WATER OUTFALL CERTIFICATION

This is to certify that the storm water outfalls located at:

DSN_____ latitude 33° 18' 35" N and longitude 85° 44' 50" W
DSN_____ latitude_____ N and longitude_____ W
DSN_____ latitude_____ N and longitude_____ W
DSN_____ latitude_____ N and longitude_____ W
DSN_____ latitude_____ N and longitude_____ W
DSN_____ latitude_____ N and longitude_____ W
are associated with similar industrial activities such that the characteristics of storm water runoff are essentially the same. Therefore,
_____ (facility name) requests that it be allowed to sample the outfall(s) located at:
DSN_____ latitude_____ N and longitude_____ W
DSN_____ latitude_____ N and longitude_____ W
DSN_____ latitude_____ N and longitude_____ W
as the representative outfall(s).

This form must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president** for a corporation, having overall responsibility for the operation of the facility.

CERTIFICATION: I certify that I have chosen the point(s) that is/are most likely or as likely to contain potential pollutants from the area. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Permit Number (*if already a permitted facility) ALG 11 - 0014

Name and official title (type or print) Roger Brown Vice President

Address 174 ACE Road Linville, Al. 36266

Phone Number (256) 396-2947

Signature Roger Brown

Please print name Roger Brown

Date signed 11-25-98

*If this is a modification to an existing permit, then a modification fee must also be included.

Already sent in ck # 674 11/23

INSTRUCTIONS

One certification should be submitted for each set of points from the same drainage area for which you want to designate a representative sampling point or points.

If you have more than one drainage area, you must submit a site drawing designating the drainage areas and all points of discharge with the chosen representative sampling points designated in each area.

If you have more than one drainage area, you may request that only one area be sampled if the areas are very similar to one another in terms of potential pollutants. You must chose as the representative sampling point the point that has the highest potential to contain pollutants in the storm water.

DSN002 - STORM WATER DISCHARGE INFORMATION (NOT ASSOCIATED WITH PETROLEUM BULK STORAGE)

List latitude and longitude of the point where each discharge exits your property (to seconds) and receiving stream:

1. Latitude 33° 18' 35" N Longitude 85° 44' 50" W
   Receiving stream _____
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
3. Latitude _____ N Longitude _____ W
   Receiving stream Unnamed tributary to crooked creek

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Yes [ ] No [X] Attach a copy of analysis.

C. Storm water runoff discharges to (circle one):

(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution? Yes [X] No [ ]

1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D. or others you have taken to protect water quality in the receiving stream.

All water held in concrete retaining Area with roof over tank.

F. Known impact on receiving water? Yes [ ] No [X] If yes, to what extent?

G. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? Yes [ ] No [X] If yes, list:

H. Were there any past industrial activities on the site that would contribute to the present storm water pollution? Yes [ ] No [X] If yes, please explain.

I. Is your process/wash down water mixed with storm water during rain events? Yes [ ] No [X] If no, please explain.

J. Do you manufacture cement from raw materials? Yes [ ] No [X] If yes, the facility cannot be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

DSN004 AND DSN005 - DISCHARGES ASSOCIATED WITH NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN AND DEMINERALIZER WASTEWATER

A. List latitude and longitude (to seconds), receiving stream, and type of discharge (non-contact cooling water, cooling tower blowdown, or boiler blowdown, and demineralizer wastewater?):

OUTFALLS:

1. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
4. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
5. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____

N/A

B. If there are more than one of these discharges can they be sampled separately? Yes [ ] No [ ]

C. Is there any process water comingled with the cooling and/or blowdown water? Yes [ ] No [ ]

D. If answer to C. is yes, can they all be sampled separately?

E. Is the non-contact cooling water and the cooling tower blowdown discharge less than 100,000 gallons per day (GPD)? Yes [ ] No [ ] If no, please include the estimated gallons per day of discharge _____ GPD

F. Do you use biocides in your cooling or blowdown water? Yes [ ] No [ ] If yes, please submit a list of them with this NOI.

***BIOCIDES THAT CONTAIN TRIBUTYL TIN, TRIBUTYL TIN OXIDE, ZINC AND/OR CHROMIUM ARE PROHIBITED BY THE PERMIT.**

G. Is your discharge located in the Tennessee or Cahaba River Basin or on the Tallapoosa River between Thurlow Dam at Tallassee and the junction of the Coosa River and Tallapoosa River? Yes [ ] No [ ]

H. Is the boiler blowdown discharge less than 5,000 gallons per day (GPD)? Yes [ ] No [ ] If no, please include the estimated gallons per day of discharge _____ GPD.

I. Is shock chlorination used at the facility? Yes [ ] No [ ]

J. Is any source water chlorinated? Yes [ ] No [ ] If so, explain use and list outfall number(s) from A. in this section.

K. Is demineralizer wastewater discharged? Yes [ ] No [ ]

COOLING WATER MONITORING OPTIONS

A. Is cooling/blowdown water chlorine free from the time it enters your facility until it is discharged (city water usually contains chlorine)? Yes____ No_____

IF ANSWER IS YES, DO NOT COMPLETE THIS SECTION.

B. If answer is no, which outfall(s) listed above under DSN004 and DSN005 are both chlorinated AND are over 2,500 feet from point of discharge from the facility to the point of entry into the receiving stream?

N/A

If you listed any outfalls in question B. you may avoid monitoring for chlorine at that outfall by:

1. Submitting lab data with the Notice of Intent (NOI) that demonstrates that the chlorine concentration at the point the discharge enters the impacted stream is 0.011 mg/l or less, **AND**

2. Submitting a site drawing showing the distance from the discharge point to the point the effluent enters the impacted stream.

ADEM ANTIDEGRADATION SECTION

INSTRUCTIONS:

THIS SECTION SHOULD BE COMPLETED FOR NEW OR INCREASED PROCESS DISCHARGES SUCH AS WASH WATER WHICH WERE INITIATED AFTER APRIL 3, 1991.

NOTE: IT IS THE APPLICANT'S RESPONSIBILITY TO DEMONSTRATE THE SOCIAL AND ECONOMIC IMPORTANCE OF THIS NEW OR INCREASED DISCHARGE. IF FURTHER INFORMATION IS REQUIRED TO MAKE THIS DEMONSTRATION, ATTACH ADDITIONAL SHEETS.

1. Other than direct discharge under an individual NPDES permit, is another discharge alternative available (recirculation, sanitary sewer connection, land application, etc.)? Yes [ ] No [X] If yes, explain what alternative was available and why it was not chosen.
2. Will the activity of this facility affect employment (i.e., increasing, maintaining or avoiding a reduction in employment)? Yes [X] No [ ]
3. Will the activity of this facility cause an increase in production? Yes [X] No [ ]
4. Will the activity of this facility improve the community tax base? Yes [X] No [ ]
5. Will the activity of this facility help to improve or correct an environmental or public health problem? Yes [X] No [ ]

GENERAL INFORMATION

Attach proof of advertising to include date of publication to Notice of Intent. Date of Publication?_____

Have you included a check for the application fee? Yes [ ] No [ ]

already sent a check 11/23 #674

DO NOT SUBMIT SEPARATELY

This Notice of Intent must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of at least the level of vice president for a corporation, having overall responsibility for the operation of the facility. If the Notice of Intent is not signed, or is found to be incomplete, it will be returned.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

SIGNATURES

Name and Official Title (type or print) Roger Brown Vice President

Address 174 ACE Road Lineville, AL 36266

Phone Number (256) 396 2947

SIGNATURE Roger Brown

DATE SIGNED 11-25-98

PLEASE PRINT NAME Roger Brown

PLEASE COMPLETE IF NOI IS PREPARED BY A CONSULTANT OR SOMEONE OTHER THAN AN EMPLOYEE OF FACILITY

Names of Individual (type or print)_____ Name of Firm_____

Address_____

Phone Number (_____)_____

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 • 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
WWW.ADEM.STATE.AL.US
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

DATE: December 15, 1998

MEMORANDUM

TO: MR ROGER D BROWN
VICE PRESIDENT
BROWN'S CONCRETE & CONSTRUCTION INC
174 ACE ROAD
LINEVILLE AL 36266

FROM: Lee Warren PHONE: (334)271-7847
Industrial Section
Water Division

SUBJECT: **MODIFICATION DEFICIENCIES**

Your facility's submitted modification request had the following deficiencies:

(X) **Responsible official signing the modification request was not a vice president or higher.**

(X) **Receiving stream was not included.**

(X) **Latitude and longitude of the discharge point was not included.**

(X) **Other:**

To modify a General NPDES Permit, an amended application (Notice of Intent – NOI) should be submitted. Enclosed for your use is a blank NOI. Please, be aware the NOI should be completed and properly signed. Since your modification fee of $250 has already been submitted, the amended NOI should be submitted to my attention at the above Montgomery PO Box address.

PLEASE REFER TO ALG11-0014
WHEN YOU RESUBMIT THE MODIFICATION REQUEST
IN ORDER TO GET PROPER CREDIT FOR YOUR $250 FEE.

Enclosures

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
400 Well Street, N.E. • P.O. Box 953
Decatur, Alabama 35602-0953
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Mobile Branch – Coastal Section
4171 Commanders Drive
Mobile, Alabama 36615-1421
(334) 432-6533
(334) 432-6598 [Fax]

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Ind

BROWN'S CONCRETE & CONSTRUCTION INC.

174 ACE ROAD, LINEVILLE, AL 36266

256-396-2947

14-08635

ALG110014M2

ADEM MANAGEMENT
PERMITS & SERVICES DIVISION
P.O. BOX 301463
MONTGOMERY, AL 36130-1463

TO WHOM IT MAY CONCERN:

BROWN'S CONCRETE HAS SUBMITTED THE $250.00 TO MODIFY CURRENT PERMIT.

THANK YOU,

PAULA BROWN, SECRETAY

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 ♦ 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
(334) 271-7700

JAMES W. WARR
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Facsimiles: (334)
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Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

July 31, 1998

ROGER D BROWN
VICE PRESIDENT
BROWN'S CONCRETE AND CONSTRUCTION INC
174 ACE ROAD
LINEVILLE AL 36266

RE: General NPDES Permit Number ALG110014
Brown's Concrete and Construction Inc.
Effective Date of Coverage: February 1, 1993
Effective Date of Modification: September 1, 1998

Dear Mr. Brown:

Based on your letter dated January 29, 1998, coverage under **General NPDES Permit Number ALG110014** has been modified. The effective date of modification is **September 1, 1998**. This facility modification reflects a **permit transfer**. A change in ownership and name has occurred. **DSN006-1, DSN008-1 and DSN009-1 have been deleted from your permit**.

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. Those discharges identified in the NOI are:

Discharges	**Receiving Waters**
DSN001-1	Unnamed Tributary to Crooked Creek
DSN002-1	Unnamed Tributary to Crooked Creek

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the General NPDES Permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact **Lee Warren** at (334) 271-7847.

Sincerely,

Charles R. Horn
Chief
Water Division

/ar
Enclosure: Permit
pc: Mike McCary, Permits and Services

110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

400 Well Street, N.E. ♦ P.O. Box 953
Decatur, Alabama 35602-0953
(205) 353-1713
(205) 340-9359 [Fax]

2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

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ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 ♦ 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
WWW.ADEM.STATE.AL.US
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

October 30, 1998

MR ROGER D BROWN
VICE PRESIDENT
BROWN'S CONCRETE AND CONSTRUCTION INC
174 ACE ROAD
LINEVILLE AL 36266

Dear Mr. Brown:

RE: General NPDES Permit ALG11-0014
Compliance Evaluation Inspection

During the Compliance Evaluation Inspection conducted October 15, 1998 the following violation(s) were noted:

- Violated Code of Alabama 1975, §22-22-9(i)(3) by discharging storm water from the petroleum storage and handling area without a permit
- Violated Part II.B.2.b. of the permit by failing to maintain a Spill Prevention, Control, and Countermeasures (SPCC) Plan in accordance with 40 CFR 112.
- Violated Part IV.B.4.a., b., and c. of the permit by failing to maintain a Best Management Practices (BMP) Plan, inspection records, and BMP training records.

Enclosed is the most recent application for a General NPDES permit for concrete facilities. To modify your permit to include the storm water from petroleum storage and handling areas, you should complete and return the amended NOI and $250 modification fee to:

Alabama Department of Environmental Management
Permits and Services Division
P O Box 301463
Montgomery AL 36130-1463

Brown's Concrete and Construction Inc. is requested to submit a written description of the actions taken and/or the actions planned, including estimated completion dates, to correct the above violation(s). A response to this letter should be received by this office prior to **December 1, 1998**.

Your cooperation in this inspection was greatly appreciated. Should you have any questions or comments concerning this report, please feel free to call me at (334) 271-7847.

Sincerely,

Lee Warren
Industrial Section
Water Division

/ar
Enclosure

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
400 Well Street, N.E. ♦ P O Box 953
Decatur, Alabama 35602-0953
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Mobile Branch – Coastal Section
4171 Commanders Drive
Mobile, Alabama 36615-1421
(334) 432-6533
(334) 432-6598 [Fax]

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STORM WATER COMPLIANCE INSPECTION FORM

FACILITY NAME	Brown's Concrete and Construction Inc
NPDES NUMBER	ALG11-0014
FACILITY CONTACT	Eddie Brown, Partner
FACILITY LOCATION	Amerace Rd
	Lineville AL
ADEM INSPECTOR	Lee Warren

OTHER PERSONS PRESENT DURING THE INSPECTION

Paula Brown

OBSERVATIONS AND COMMENTS

FACILITY HAS AN INDIVIDUAL NPDES PERMIT.	( )YES	(x) NO
FACILITY HAS A GENERAL NPDES PERMIT.	(x)YES	( ) NO
ALL REQUIRED DISCHARGES APPEAR TO BE COVERED BY THE PERMIT.	( )YES	(x) NO
A COPY OF THE FACILITY'S PERMIT IS AVAILABLE AT THE FACILITY.	(x) YES	(x) NO
A COPY OF THE FACILITY'S BMP PLAN IS AVAILABLE AT THE FACILITY.	( ) YES	(x) NO
BMP APPEARS TO ADDRESS OBVIOUS POTENTIAL SOURCES OF STORM WATER POLLUTION.	See comments below	
TRAINING RECORDS ARE AVAILABLE AND IN ACCORDANCE WITH THE PERMIT.	See comments below	
INSPECTION RECORDS ARE AVAILABLE AND IN ACCORDANCE WITH THE PERMIT.	See comments below	

COMMENTS:

Best Management Practices (BMP) Plan, BMP inspections, and BMP training should be documented. Facility had a 1,000 gallon above ground tank with roof and secondary containment; however, the facility did not have a Spill Prevention, Control, and Countermeasure (SPCC) Plan. A SPCC Plan has to be certified by a Professional Registered Engineer. The SPCC Plan should be reviewed every three years or more frequently if necessary. At the beginning of the inspection, the drainage pipe from the secondary containment was open; however, Mr. Brown closed off the pipe after becoming aware of the situation. The facility is currently not permitted for storm water from petroleum storage and handling areas. The facility should modify its permit to include this discharge. The facility should improve its environmental housekeeping around the petroleum storage area.

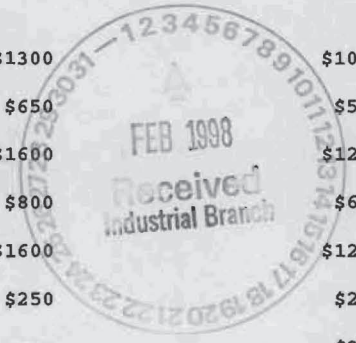
SIGNATURE OF INSPECTOR Lee Warren

DATE OF INSPECTION 10/15/1998

NPDES & SID

TO: Lee
RETURNING FOR YOUR FILES.
BARBIE BENNETT

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$4800	$1200	$_____
Minor Industrial Discharger	$1450	$950	$_____
Commercial/Industrial Stormwater	$250	$250	$_____
Major Municipal & Private Domestic	$1450	$1000	$_____
Minor Municipal and Private Domestic	$1050	$700	$_____
Municipal Stormwater	$1450	$1000	$_____
Municipal & Private- Sludge Only	$550	$550	$_____
Water Treatment Plant Discharge	$250	$250	$_____
MINERAL EXTRACTION			
Coal	$1300	$1050	$_____
Noncoal	$650	$550	$_____
Coal Preparation Plant	$1600	$1200	$_____
Non Coal Preparation Plant	$800	$600	$_____
Coalbed Methane	$1600	$1200	$_____
General Permit	$250	$250	$_____
Minor NPDES Modification	----	$250	$_____
SID			
Indirect Discharge (SID)	$650	$650	$_____
Indirect Discharge with EPA Established Categorical Effluent Guidelines	$800	$800	$_____
GreenField Fee	$500	----	$_____
Name Change/Transfer	$250	----	$_____



ADEM No.: 14 - 08635

Applicant:
BROWN CONCRETE AND CONSTRUCTION
Contact: Joe W Runyan
Mailing Address:
30 ROSEWOOD LANE
ASHLAND AL 36251 - 0000

County: CLAY
Location: 174 ACE RD LINEVILLE

Facility No.: ALG110014M1

Date Application Received: 01/30/98

ADDITIVE FEES

Modelling with Data Collection Major Source	$5200
Modelling with Data Collection Minor Source	$2600
Modelling- Desktop	$350
Seasonal Limits (per additional season)	$350
Biomonitoring and Toxicity Limits	$350

Total Fee Due: $ 250

Date and Amount Submitted with App: $ 250 01/30/98

B

Amount to be Billed: $_____

Date and Amount Received: $_____

___/___/___

Amount to be Refunded: $_____

Prepared By: DLW

Reviewed By: _____

Modification Effective 09/01/1998

GENERAL PERMITS ISSUED

Generated July 28, 1998 at 7:26 AM

Gen Permit#: 11 - 0014 Coverage Date: 09/01/1998 Staff:
Original Coverage Date: 02/01/1993
Facility/Loc: BROWN'S CONCRETE AND CONS 174 ACE ROAD
City: LINEVILLE

Resp Official: ROGER D BROWN
Title: VICE PRESIDENT
Address 1: BROWN'S CONCRETE AND CONSTRUCTION INC
Address 2: 174 ACE ROAD
City/St/Zip: LINEVILLE AL 36266 -

Discharges:	Receiving Waters:	Active-Inactive
001 - 1	UT CROOKED CREEK	A
002 - 1	UT CROOKED CREEK	A

--- End of Report ---

Permit Transfer - name change and ownership change
(Formerly Clay Concrete Inc)
DSN006-1, DSN008-1, and DSN009-1 have been deleted

AGREEMENT

This agreement is entered into this date by CLAY CONCRETE, INC. and BROWN'S CONCRETE AND CONSTRUCTION in order to effect a transfer of Alabama Department of Environmental Management NPDES Permit Number ALG110014 and the responsibility, coverage, and liability from CLAY CONCRETE, INC. to BROWN'S CONCRETE AND CONSTRUCTION.

BROWN'S CONCRETE AND CONSTRUCTION certifies that there will be no operational changes that warrant a permit modification.

On the date such transfer becomes effective, BROWN'S CONCRETE AND CONSTRUCTION agrees to assume the responsibility, coverage, and liability of Permit Number ALG110014 and CLAY CONCRETE, INC. agrees to relinquish all rights which it many have under said permit.

This agreement is entered into by both parties this 19th day of January 1998; said transfer is to become effective on 1/19/98.

CLAY CONCRETE, INC.

Paula Brown
Witness

BY: [signature]

~~Sec & Treasurer~~ President
Signature and Title of Responsible Corporate Officer

BROWN'S CONCRETE AND CONSTRUCTION
174 ACE ROAD
Lineville, Al 36266 Tel. (205) 396-2947
FAX (SAME)

Paula Brown
Witness

BY: Eddie Brown

President
Signature and Title of Responsible Corporate Office

Received Industrial Branch
MAR 1998

NOTICE OF INTENT - GENERAL PERMIT NUMBER ALG110000

DISCHARGES ASSOCIATED WITH CONCRETE AND CONCRETE PRODUCTS MANUFACTURING (NOT INCLUDING PROCESS WASTEWATER FROM CEMENT MANUFACTURING) CONSISTING OF PROCESS WASTEWATER AND WASHDOWN, STORM WATER, NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN, DEMINERALIZER WASTEWATER, VEHICLE AND EQUIPMENT WASH WATER; AND STORM WATER FROM PETROLEUM STORAGE AND HANDLING AND EQUIPMENT STORAGE AND MAINTENANCE AREAS

Mail to: ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
Permits and Services Division
Post Office Box 301463
Montgomery, Alabama 36130-1463

FOR OFFICE USE ONLY

NPDES PERMIT NUMBER ALG11-0014

FACILITY NUMBER FA 3414 00076

READ THE ACCOMPANYING INSTRUCTION CAREFULLY BEFORE FILLING OUT THIS FORM - ANSWER ALL QUESTIONS IN APPLICABLE SECTIONS
INCOMPLETE OR WRONG ANSWERS COULD RESULT IN MORE STRINGENT PERMIT REQUIREMENTS
IF SPACE IS INSUFFICIENT TO ADDRESS ANY ITEM BELOW PLEASE CONTINUE ANSWER ON AN ATTACHED SHEET OF PAPER

FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit
Brown Concrete And Construction, Inc

B. Mailing Address of Facility - P.O Box or Street Route
174 Ace Road

City, State and Zip Code
Wetumpka, Al, 36092 (Clay)

C. Location (STREET ADDRESS) of Facility County
174 Ace Road, Wetumpka, AL (Clay) 36092

D. Facility Contact Person and Title
Roger Brown, V.P.

Telephone Number
(256) 396-7947

E. Standard Industrial Code (SIC) (Names and Codes)
3273 - Ready Mix Concrete

F. Description of industrial activity and land use at the facility.
Storage of Sand, Gravel, Crushed Stone
To Manufacture Ready Mix Concrete

G. Has the facility been issued an NPDES INDIVIDUAL wastewater permit?
Yes [ ] No [X] NPDES Permit No. AL00
Do you intend to replace your individual permit with this General Permit?
Yes [ ] No [X]

H. Has the facility been issued a State Indirect Discharge (SID) Permit?
Yes [ ] No [X] SID Permit Number IU

I. Is this Notice of Intent for (circle one):
1. First time issuance of a GENERAL Permit.
2. Renewal of GENERAL Permit Number ALG 110014

J. Are any of the discharges that you intend to be covered by this permit going to a municipal storm or sanitary sewer? Yes [ ] No [X]

K. Name of surface water to which the municipal storm sewer discharges.
NA

L. Have you notified the municipality by letter as required by 40 CFR 122.26(a)(4)? Yes [ ] No [ ]
NA

M. Date facility started or will start operations.
8-16-1983

N. What is the size of the site in acres?
1 Acre

DSN001 - WASHDOWN AND PROCESS WATER INFORMATION

A. List latitude and longitude of the point where each discharge exits your property (to seconds) and receiving stream:

1. Latitude 33° 18' 35" N Longitude 85° 44' 50" W
Receiving stream UNNAMED TRIBUTARY TO CROOKED CREEK

2. Latitude _____ N Longitude _____ W
Receiving stream _____

3. Latitude _____ N Longitude _____ W
Receiving stream _____

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Yes [ ] No [X] If yes, attach a copy of analysis.

C. Storm water runoff discharges to: (circle one)
1. Surface water 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution? Yes [X] No [ ]
1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D. or others you have taken to protect water quality in the receiving stream.
All Process water held in lagoon

F. Is your process/wash down water mixed with storm water during rain events? Yes [ ] No [X] If no, please explain.
Process water held in lagoon.

G. Known impact on receiving water? Yes [ ] No [X] If yes, to what extent?

H. Were there any past industrial activities on the site that would contribute to storm water contamination? Yes [ ] No [X] If yes, please explain.

DSN002 - STORM WATER DISCHARGE INFORMATION (NOT ASSOCIATED WITH PETROLEUM BULK STORAGE)

A. List latitude and longitude of the point where each discharge exits your property (to seconds) and receiving stream:

1. Latitude 33° 18' 75" N Longitude 85° 44' 50" W
   Receiving stream UNNAMED TRIBUTARY TO CROOKED CREEK
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Yes [ ] No [X] Attach a copy of analysis.

C. Storm water runoff discharges to (circle one):

1. Surface water 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution? Yes [X] No [ ]

1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D. or others you have taken to protect water quality in the receiving stream.

PROPER HOUSEKEEPING AND GOOD MANAGEMENT

F. Known impact on receiving water? Yes [ ] No [X] If yes, to what extent?

G. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? Yes [X] No [ ] If yes, list: SAND, GRAVEL, CRUSHED STONE

H. Were there any past industrial activities on the site that would contribute to the present storm water pollution? Yes [ ] No [X] If yes, please explain.

I. Is your process/wash down water mixed with storm water during rain events? Yes [ ] No [X] If no, please explain.

HELD IN HOLDING PONDS

J. Do you manufacture cement from raw materials? Yes [ ] No [X] If yes, the facility cannot be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

DSN004 AND DSN005 - DISCHARGES ASSOCIATED WITH NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN AND DEMINERALIZER WASTEWATER

A. List latitude and longitude (to seconds), receiving stream, and type of discharge (non-contact cooling water, cooling tower blowdown, or boiler blowdown, and demineralizer wastewater?):

OUTFALLS:

1. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
4. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
5. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____

B. If there are more than one of these discharges can they be sampled separately? Yes [ ] No [ ]

C. Is there any process water comingled with the cooling and/or blowdown water? Yes [ ] No [ ]

D. If answer to C. is yes, can they all be sampled separately?

E. Is the non-contact cooling water and the cooling tower blowdown discharge less than 100,000 gallons per day (GPD)? Yes [ ] No [ ] If no, please include the estimated gallons per day of discharge _____ GPD

F. Do you use biocides in your cooling or blowdown water? Yes [ ] No [ ] If yes, please submit a list of them with this NOI.

*BIOCIDES THAT CONTAIN TRIBUTYL TIN, TRIBUTYL TIN OXIDE, ZINC AND/OR CHROMIUM ARE PROHIBITED BY THE PERMIT.

G. Is your discharge located in the Tennessee or Cahaba River Basin or on the Tallapoosa River between Thurlow Dam at Tallassee and the junction of the Coosa River and Tallapoosa River? Yes [ ] No [ ]

H. Is the boiler blowdown discharge less than 5,000 gallons per day (GPD)? Yes [ ] No [ ] If no, please include the estimated gallons per day of discharge _____ GPD.

I. Is shock chlorination used at the facility? Yes [ ] No [ ]

J. Is any source water chlorinated? Yes [ ] No [ ] If so, explain use and list outfall number(s) from A. in this section.

K. Is demineralizer wastewater discharged? Yes [ ] No [ ]

COOLING WATER MONITORING OPTIONS

A. Is cooling/blowdown water chlorine free from the time it enters your facility until it is discharged (city water usually contains chlorine)? Yes ____ No ____

IF ANSWER IS YES, DO NOT COMPLETE THIS SECTION.

B. If answer is no, which outfall(s) listed above under DSN004 and DSN005 are both chlorinated AND are over 2,500 feet from point of discharge from the facility to the point of entry into the receiving stream?

N/A

If you listed any outfalls in question B. you may avoid monitoring for chlorine at that outfall by:

1. Submitting lab data with the Notice of Intent (NOI) that demonstrates that the chlorine concentration at the point the discharge enters the impacted stream is 0.011 mg/l or less, AND
2. Submitting a site drawing showing the distance from the discharge point to the point the effluent enters the impacted stream.

JUL Received Industrial Branch

C. For outfalls listed in B. do you intend to exercise the no monitoring chlorine option? Yes [ ] No [ ]

For which outfall(s)?_____

If you answer is yes to question C, you are certifying by signing this form. that the conditions are as stated above in this Section (Cooling Water Monitoring Options) and you are certifying that you understand that you are required to notify ADEM if these conditions change during the term of the permit.

DSN006 AND DSN008 - STORM WATER FROM PETROLEUM BULK STORAGE AND FUELING AREAS

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude _____N Longitude _____W
   Receiving stream_____
2. Latitude _____N Longitude _____W
   Receiving stream_____
3. Latitude _____N Longitude _____W
   Receiving stream_____
4. Latitude _____N Longitude _____W
   Receiving stream_____

B. List number and size of above ground storage tanks.

List number and size of underground storage tanks.

C. Has storm water runoff from the facility been analyzed for presence of any know pollutants? Yes [ ] No [ ] If yes, attach a copy of analysis.

D. Storm water runoff discharges to (circle one):

1. Surface water 2. Seeps into the ground 3. Municipal storm sewer

E. Does the facility have any of the following control measures to prevent pollution? Yes [ ] No [ ]

1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

F. Briefly describe any measures listed in E. or others you have taken to protect water quality in the receiving stream.

G. Known impact on receiving water? Yes [ ] No [ ] If yes, to what extent?

H. Have any leaks, spills or other instances of storm water contamination occurred within the last 3 years? Yes [ ] No [ ] If yes, what occurred and how did it happen?

I. Are all tanks that contain a possible pollutant diked? Yes [ ] No [ ]

J. Can dikes contain 110% of the contents of the largest tank in the dike? Yes [ ] No [ ]

K. Are the walls and floors of the dikes relatively impermeable to the stored substance? Yes [ ] No [ ]

L. From which outfalls in A. (this section) is uncontaminated storm water from secondary containment (for above ground storage tanks only) areas discharged?

M. Is treated or untreated water from tank bottoms or water draws discharge on site? Yes [ ] No [ ] If yes, this particular discharge cannot be covered under this permit. Please contact the Industrial Branch of ADEM before proceeding.

N. Were there any past industrial activities on the site that would contribute to the present storm water pollution? Yes [ ] No [ ]

O. Does the facility handle leaded fuels? Yes [ ] No [ ]

P. Does the facility handle aviation fuel, jet fuel, or diesel fuel? Yes [ ] No [ ]

Q. Is hydrostatic testing of petroleum handling equipment done on site? Yes [ ] No [ ] If yes, this particular discharge cannot be covered under this permit. Please contact the Industrial Branch of ADEM before proceeding.

R. Is chlorine present in any source water (i.e., city or well water) used for hydrostatic testing? Yes [ ] No [ ]

S. Are any trucks or equipment fueled at this facility? Yes [ ] No [ ] Is your fueling area protected from storm water including flowing water? Yes [ ] No [ ] If yes, explain.

T. Is storm water/wash down water from the fueling/loading area treated (oil/water separator, etc.) prior to discharge? Yes [ ] No [ ]

U. Does the facility comply with 40 CFR Part 112? Yes [ ] No [ ] Last update of SPCC plant, if applicable. _____

V. Is storm water from fueling areas allowed to mix with storm water from other industrial activities? Yes [ ] No [ ]

DSN009 - DISCHARGES ASSOCIATED WITH VEHICLE AND EQUIPMENT WASHING OPERATIONS

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude _____N Longitude _____W
   Receiving stream_____
2. Latitude _____N Longitude _____W
   Receiving stream_____
3. Latitude _____N Longitude _____W
   Receiving stream_____
4. Latitude _____N Longitude _____W
   Receiving stream_____

B. Is this process water comingled with storm water prior to discharge? Yes [ ] No [ ]

C. Has the process water been analyzed for presence of any known pollutants? Yes [ ] No [ ] Attach a copy of analysis.

D. Give detailed description of wash water use, additives, location, ultimate disposal, etc.

E. Do you wash interior of tank rail cars or tank trailers? Yes [ ] No [ ] If yes, the faciity cannot be covered under this General Permit. Please contact the Industrial Branch of ADEM before proceeding.

F. How do you dispose of spent oil, hydraulic fluids and any other potential pollutants that you handle?

G. Does your facility handle diesel equipment or diesel fuel? Yes [ ] No [ ]

H. Is this facility a car wash? Yes [ ] No [ ] If yes, the facility can not be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

I. Does your facility use organic or petroleum based solvents in its washing operations? Yes [ ] No [ ] If yes, the facility cannot be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

Received Industrial Branch

ADEM ANTIDEGRADATION SECTION

INSTRUCTIONS:

THIS SECTION SHOULD BE COMPLETED FOR NEW OR INCREASED PROCESS DISCHARGES SUCH AS WASH WATER WHICH WERE INITIATED AFTER APRIL 3, 1991.

NOTE: IT IS THE APPLICANT'S RESPONSIBILITY TO DEMONSTRATE THE SOCIAL AND ECONOMIC IMPORTANCE OF THIS NEW OR INCREASED DISCHARGE. IF FURTHER INFORMATION IS REQUIRED TO MAKE THIS DEMONSTRATION, ATTACH ADDITIONAL SHEETS.

1. Other than direct discharge under an individual NPDES permit, is another discharge alternative available (recirculation, sanitary sewer connection, land application, etc.)? Yes [ ] No [X] If yes, explain what alternative was available and why it was not chosen.
2. Will the activity of this facility affect employment (i.e., increasing, maintaining or avoiding a reduction in employment)? Yes [ ] No [X]
3. Will the activity of this facility cause an increase in production? Yes [ ] No [X]
4. Will the activity of this facility improve the community tax base? Yes [X] No [ ]
5. Will the activity of this facility help to improve or correct an environmental or public health problem? Yes [ ] No [X]

GENERAL INFORMATION

Attach proof of advertising to include date of publication to Notice of Intent. Date of Publication? 7-19-98

Have you included a check for the application fee? Yes [X] No [ ]

DO NOT SUBMIT SEPARATELY

This Notice of Intent must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of at least the level of vice president for a corporation, having overall responsibility for the operation of the facility. If the Notice of Intent is not signed, or is found to be incomplete, it will be returned.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

SIGNATURES

Name and Official Title (type or print) Roger D. Brown vice president

Address 174 Ace Road Linerville AL 36266

Phone Number (256) 396 2947 SIGNATURE Roger Brown

DATE SIGNED 7-15-98 PLEASE PRINT NAME Roger Brown

PLEASE COMPLETE IF NOI IS PREPARED BY A CONSULTANT OR SOMEONE OTHER THAN AN EMPLOYEE OF FACILITY

Names of Individual (type or print) _____ Name of Firm _____

Address _____

Phone Number (_____) _____

TRANSFER FROM Clay County to Brown County and Construction Dated 1-19-98 filed earlier.

NOI/Revised 7/96

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 • 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

DATE: February 19, 1998

MEMORANDUM

TO: MR OTIS RUSSELL
PRESIDENT
ALABAMA CONCRETE INDUSTRIES ASSOCIATION
660 ADAMS AVENUE
SUITE 188
MONTGOMERY AL 36104

FROM: Lee Warren PHONE: (334)271-7847
Industrial Section
Water Division

SUBJECT: **MODIFICATION REQUEST DEFICIENCIES**
ALG11-0014
CLAY CONCRETE INC TRANSFER AGREEMENT

The above Transfer Agreement had the following deficiencies:

( ) The $250 NOI fee was not included.

(X) The official signing the transfer agreement for Clay Concrete Inc was not a vice president or higher. The transfer agreement should bear an original signature. Both responsible officials signing the transfer agreement must be vice presidents or higher.

(X) Other:

The new owners should indicate their mailing address and phone number. If the contact person is different from the responsible official, then his/her name, mailing address, and phone number should also be indicated.

PLEASE REFER TO ALG11-0014
WHEN YOU RESUBMIT THE MODIFICATION REQUEST
IN ORDER TO GET PROPER CREDIT FOR YOUR $250 FEE.

Enclosures

110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

400 Well Street, N.E. • P.O. Box 953
Decatur, Alabama 35602-0953
(205) 353-1713
(205) 340-9359 [Fax]

2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Printed on Recycled Paper

Alabama Concrete Industries Association
660 Adams Avenue, Suite 188
Montgomery, Alabama 36104
334-265-0501
800-732-9118
FAX-265-2250

January 29, 1998

Mr. Ed Hughes
Alabama Dept. of Environmental Management
P.O. Box 301463
Montgomery, AL 36130-1463

Dear Ed:

Please find attached a transfer agreement for NPDES Permit #ALG110014 between Clay Concrete, Inc., and Brown Concrete and Construction of 174 Ace Road, Lineville, AL 36266. Also, attached is our check #3091 in the amount of $250.00 to transfer permit #ALG110014 from Clay Concrete to Brown Concrete and Construction.

Sincerely,

R. Otis Russell, President
ACIA

08635
ALG 110014 M 1

cc: Eddie Brown

Attachments

AGREEMENT

This agreement is entered into this date by CLAY CONCRETE, INC. and BROWN'S CONCRETE AND CONSTRUCTION in order to effect a transfer of Alabama Department of Environmental Management NPDES Permit Number ALG110014 and the responsibility, coverage, and liability from CLAY CONCRETE, INC. to BROWN'S CONCRETE AND CONSTRUCTION.

BROWN'S CONCRETE AND CONSTRUCTION certifies that there will be no operational changes that warrant a permit modification.

On the date such transfer becomes effective, BROWN'S CONCRETE AND CONSTRUCTION agrees to assume the responsibility, coverage, and liability of Permit Number ALG110014 and CLAY CONCRETE, INC. agrees to relinquish all rights which it many have under said permit.

This agreement is entered into by both parties this 19th day of January 1998; said transfer is to become effective on 1/19/98.

CLAY CONCRETE, INC.

Paula Brown
Witness

BY: Charles V. Williams

Sec + Treasurer
Signature and Title of Responsible Corporate Officer

BROWN'S CONCRETE AND CONSTRUCTION

Paula Brown
Witness

BY: Eddie Brown

President
Signature and Title of Responsible Corporate Office

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 ♦ 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

July 17, 1997

JOE W RUNYAN
PRESIDENT
CLAY CONCRETE INC
30 ROSEWOOD LANE
ASHLAND AL 36251

RE: General NPDES Permit Number ALG110014
Clay Concrete Inc.
Effective Date of Coverage: February 1, 1993
Reissuance Effective Date of Coverage: September 1, 1997

Dear Mr. Runyan:

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent coverage under **General NPDES Permit Number ALG110014** is granted. The effective date of reissuance coverage is **September 1, 1997**.

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. **DSN007-1 has been deleted from your permit and DSN008-1 and DSN009-1 have been added to your permit**. The new discharges identified in the NOI are:

Discharges	**Receiving Waters**
DSN001-1	Unnamed Tributary to Crooked Creek
DSN002-1	Unnamed Tributary to Crooked Creek
DSN006-1	Unnamed Tributary to Crooked Creek
DSN008-1	Unnamed Tributary to Crooked Creek
DSN009-1	Unnamed Tributary to Crooked Creek

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the General NPDES Permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact **Lee Warren** at (334) 271-7847.

Sincerely,

Charles R. Horn
Chief
Water Division

/ar
Enclosure: Permit
c: Mike McCary, Permits and Services

110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

400 Well Street, N.E. ♦ P.O. Box 953
Decatur, Alabama 35602-0953
(205) 353-1713
(205) 340-9359 [Fax]

2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Printed on Recycled Paper

TO: Lee
RETURNING FOR YOUR FILES
RENEE SMITH

NPDES & SID

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$4800	$1200	$_____
Minor Industrial Discharger	$1450	$950	$_____
Commercial/Industrial Stormwater	$250	$250	$_____
Major Municipal & Private Domestic	$1450	$1000	$_____
Minor Municipal and Private Domestic	$1050	$700	$_____
Municipal Stormwater	$1450	$1000	$_____
Municipal & Private- Sludge Only	$550	$550	$_____
Water Treatment Plant Discharge	$250	$250	$_____
MINERAL EXTRACTION			
Coal	$1300	$1050	$_____
Noncoal	$650	$550	$_____
Coal Preparation Plant	$1600	$1200	$_____
Non Coal Preparation Plant	$800	$600	$_____
Coalbed Methane	$1600	$1200	$_____
General Permit	$250	$250	$_____
Minor NPDES Modification	----	$250	$_____
SID			
Indirect Discharge (SID)	$650	$650	$_____
Indirect Discharge with EPA Established Categorical Effluent Guidelines	$800	$800	$_____
GreenField Fee	$500	----	$_____
Name Change/Transfer	$250	----	$_____

ADEM No.: 14 - 08635

Applicant:
CLAY CONCRETE INC
Contact:
Mailing Address: P O BOX 115

ASHLAND AL 36251 - 0000

County: CLAY
Location: ACE RD LINEVILLE

Facility No.: ALG110014R1

Date Application Received: 05/27/97

ADDITIVE FEES

Modelling with Data Collection Major Source	$5200
Modelling with Data Collection Minor Source	$2600
Modelling- Desktop	$350
Seasonal Limits (per additional season)	$350
Biomonitoring and Toxicity Limits	$350

Total Fee Due: $ 250

Date and Amount Submitted with App: $ 200 05/27/97

Amount to be Billed: $ 50

Date and Amount Received: $ 50 6/27/97

Amount to be Refunded: $_____

Prepared By: RJ

Reviewed By: _____

GENERAL PERMITS ISSUED

Generated July 14, 1997 at 9:01 AM

Gen Permit#: 11 - 0014 Coverage Date: 02/01/1993 Res Eng: DLW
Facility/Loc: CLAY CONCRETE INC ACE ROAD
City: LINEVILLE

Resp Official: JOE W RUNYAN
Title: PRESIDENT
Address 1: CLAY CONCRETE INC
Address 2: 30 ROSEWOOD LANE
City/St/Zip: ASHLAND AL 36251 -

	Discharges:	Receiving Waters:	Active-Inactive
	001 - 1	UT CROOKED CREEK	
	002 - 1	UT CROOKED CREEK	
	006 - 1	UT CROOKED CREEK	
DELETED →	007 - 1	UT CROOKED CREEK	I
ADDED →	008 - 1	UT CROOKED CREEK	A
ADDED →	009 - 1	UT CROOKED CREEK	A

--- End of Report ---

REISSUANCE DATE 9-1-97

NPDES & SID

TO: _____
RETURNING FOR YOUR FILES
RENEE SMITH

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$4800	$1200	$_____
Minor Industrial Discharger	$1450	$950	$_____
Commercial/Industrial Stormwater	$250	$250	$_____
Major Municipal & Private Domestic	$1450	$1000	$_____
Minor Municipal and Private Domestic	$1050	$700	$_____
Municipal Stormwater	$1450	$1000	$_____
Municipal & Private- Sludge Only	$550	$550	$_____
Water Treatment Plant Discharge	$250	$250	$_____
MINERAL EXTRACTION			
Coal	$1300	$1050	$_____
Noncoal	$650	$550	$_____
Coal Preparation Plant	$1600	$1200	$_____
Non Coal Preparation Plant	$800	$600	$_____
Coalbed Methane	$1600	$1200	$_____
General Permit	$250	$250	$_____
Minor NPDES Modification	----	$250	$_____
SID			
Indirect Discharge (SID)	$650	$650	$_____
Indirect Discharge with EPA Established Categorical Effluent Guidelines	$800	$800	$_____
GreenField Fee	$500	----	$_____
Name Change/Transfer	$250	----	$_____

ADEM No.: 14 - 08635

Applicant:
CLAY CONCRETE INC
Contact:
Mailing Address: P O BOX 115

ASHLAND AL 36251 - 0000

County: CLAY
Location: ACE RD LINEVILLE

Facility No.: ALG110014R1

Date Application Received: 05/27/97

ADDITIVE FEES

Modelling with Data Collection Major Source	$5200
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Date and Amount Submitted with App: $ 200 05/27/97

Amount to be Billed: $ 50

Date and Amount Received: $_____

___/___/___

Amount to be Refunded: $_____

Prepared By: _____

Reviewed By: _____

08635

LEGAL NOTICE

CLAY CONCRETE COMPANY, INC. located at Ace Road, Lineville, Alabama 36266, intends to request from the Alabama Department of Environmental Management authorization under General Permit ALG110000 for a NEW discharge to an Unnamed Tributary to Crooked Creek. General Permit ALG110000 has been issued by the Department to AUTHORIZE DISCHARGES ASSOCIATED WITH CEMENT AND CONCRETE INDUSTRIES INCLUDING DISCHARGES ASSOCIATED WITH WASTEWATER, WASHDOWN WATER, NONCONTACT COOLING WATER, BOILER BLOWDOWN, COOLING TOWER BLOWDOWN, DISCHARGES ASSOCIATED WITH THE HANDLING AND STORAGE OF PETROLEUM AND ITS DERIVATIVES AND STORM WATER ASSOCIATED WITH THE MANUFACTURE OF CEMENT, CONCRETE AND CONCRETE PRODUCTS (DOES NOT INCLUDE PROCESS WASTEWATER FROM CEMENT MANUFACTURING) and contains limitations intended to prevent the discharges from causing water quality problems in the receiving stream. General Permits are issued by the Department to regulate existing discharges, which were often unregulated in the past, and new relatively minor discharges of storm water and other wastewaters.

Copies of the General Permits and the Notice of Intent filed by **Clay Concrete Company, Inc.** may be inspected at the Alabama Department of Environmental Management, 1751 Congressman Dickinson Drive, Montgomery, AL 36130.

Persons wishing to comment may do so within 15 days following the publication of this notice by writing to the attention of the Chief of Permits & Services Division, Alabama

UBLICATION

IA

nda D McDonald, a Notary Public,

onally appeared DAVID PROCTOR, who duly sworn, deposes and says that he is the publisher

a newspaper published weekly in Lineville, Clay County, Alabama, and that the

Clay Concrete Co. requests permit for
ischarge ADEM

d hereto, was published in said newspaper for one consecutive weeks,

of May 15, 1997, and ending in the issue

, 19.

David Proctor
Publisher

before me this 19th day of May, 1997.

Linda D McDonald
Notary Public

NOTARY PUBLIC ALABAMA AT LARGE.
MY COMMISSION EXPIRES: Apr. 4, 1999.
BONDED THRU NOTARY PUBLIC UNDERWRITERS.

22.70

PD

CLAY CONCRETE, INC.

READY MIX CONCRETE & SUPPLIES

P. O. BOX 115
ASHLAND, ALABAMA 36251
PHONE 396-2947

5/14/1997

Mayor Perry Young

RE: NPDES General Permit No. ALG 110000

Dear Sir:

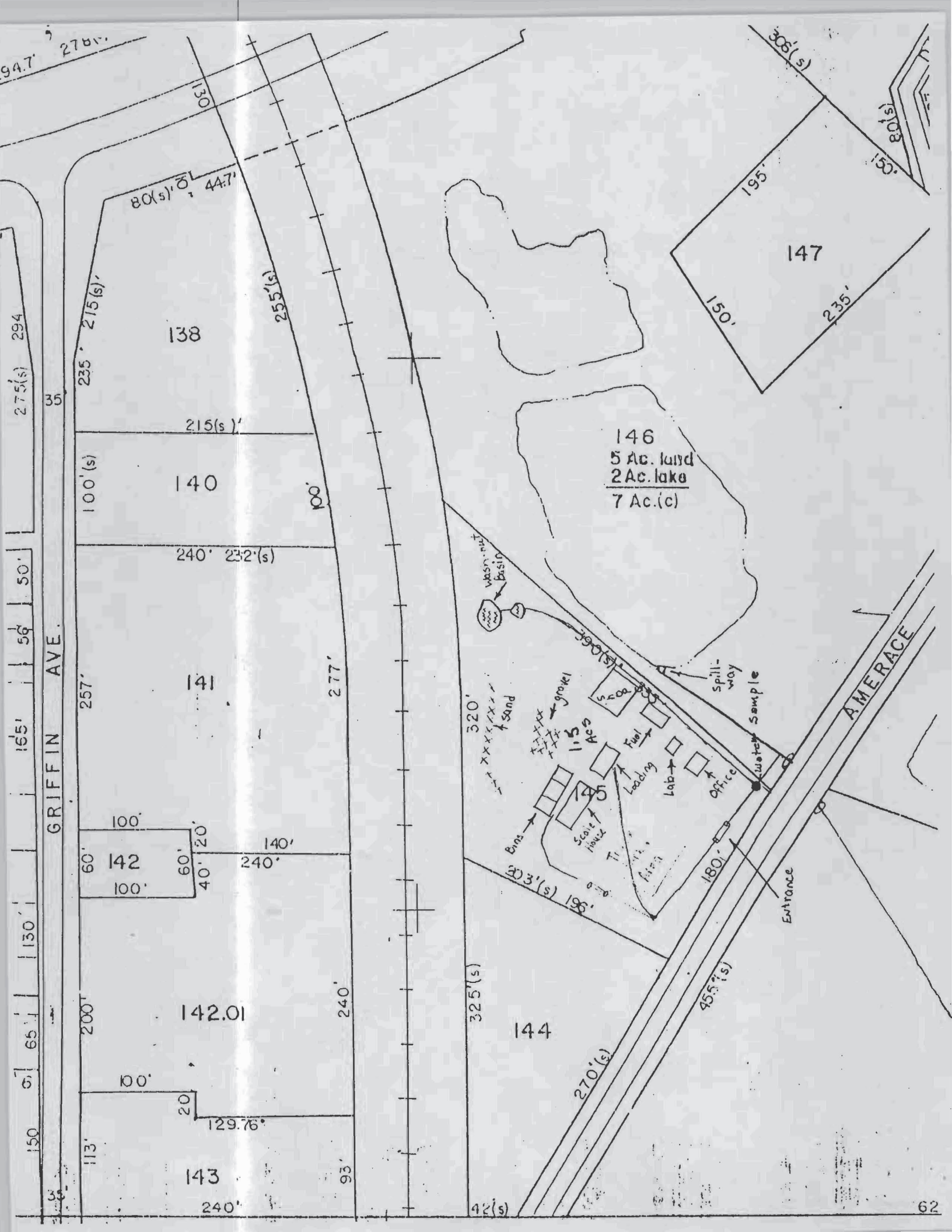
Our Ready Mix Concrete plant is filing a Notice of Intent with the Alabama Environmental Management stating that we will comply with the subject permit as it applies to Storm Water.

If Storm Water discharge from our plant enters your Storm Drain system, in route to the Receiving Stream, please consider this letter as our official notification to the Municipality.

If Storm Water Discharge from our plant does not enter your Storm Drain System, please disregard this notice.

Yours very truly,

Charles Williamson, Mgr.
Clay Concrete, Inc.



GRIFFIN AVE.
AMERACE
138
140
141
142
142.01
143
144
145
146
5 Ac. land
2 Ac. lake
7 Ac.(c)
147
Wash-out Basin
Spill-way
Sample
Water
Office
Lab
Loading
Fuel
Sand
gravel
1.5 Acs
Bins
Scale House
Entrance
Entrance
80(s)
44.7'
215(s)'
255'(s)
215(s)'
100'(s)
240'
232'(s)
257'
277'
100'
140'
240'
100'
60'
60'
20'
40'
100'
200'
240'
100'
20
129.76'
113'
93'
240'
320'
325'(s)
303'(s)
196'
180'
455'(s)
270'(s)
42(s)
195'
150'
235'
306'(s)
80'(s)
150'
294
275'(s)
35'
50'
56'
165'
130'
65'
150
35'
62

Best Forest Products, Inc.
P.O. Box 177
Weogufka, Alabama 35183

Clay Concrete Co., Inc. property description.

Begin at a point on the East side of the ACL RR Row in the center of a concrete pipe or culvert running under RR, thence South 356' along RR Row more or less to the P.O.B., thence South Easterly 335' to the Rubber Plant Road at a point 50' South of a concrete pipe or culvert under said road, thence South Westerly along Road Row 180', thence North Westerly 196' to RR Row, thence Northerly along RR Row 320' to P.O.B. All in Section 6 Township 20 South Range 9 East.

Found in Deed Book 86, page 270, recorded 8/16/83

NOTICE ON INTENT - GENERAL PERMIT NUMBER ALG110000

DISCHARGES ASSOCIATED WITH CONCRETE AND CONCRETE PRODUCTS MANUFACTURING (NOT INCLUDING PROCESS WASTEWATER FROM CEMENT MANUFACTURING) CONSISTING OF PROCESS WASTEWATER AND WASHDOWN, STORM WATER, NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN, DEMINERALIZER WASTEWATER, VEHICLE AND EQUIPMENT WASH WATER; AND STORM WATER FRO PETROLEUM STORAGE AND HANDLING AND EQUIPMENT STORAGE AND MAINTENANCE AREAS

Mail to: ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
Permits and Services Division
Post Office Box 301463
Montgomery, Alabama 36130-1463

FOR OFFICE USE ONLY

NPDES PERMIT NUMBER _____

FACILITY NUMBER _____

READ THE ACCOMPANYING INSTRUCTION CAREFULLY BEFORE FILLING OUT THIS FORM - ANSWER ALL QUESTIONS IN APPLICABLE SECTIONS
INCOMPLETE OR WRONG ANSWERS COULD RESULT IN MORE STRINGENT PERMIT REQUIREMENTS
IF SPACE IS INSUFFICIENT TO ADDRESS ANY ITEM BELOW PLEASE CONTINUE ANSWER ON AN ATTACHED SHEET OF PAPER

FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit
Clay Concrete Inc. 14-08635

B. Mailing Address of Facility - P O Box or Street Route
P.O. Box 115

City, State and Zip Code
Ashland, Al. 36215

C. Location (STREET ADDRESS) of Facility County
174 Ace Rd, Linaville, Al. Clay

D. Facility Contact Person and Title
Charles V. Williamson - Sec, Treas.

Telephone Number
(205) 396-2947

E. Standard Industrial Code (SIC) (Names and Codes)
S.I.C. 32 Stone, Clay, Glass & Concrete Products

F. Description of industrial activity and land use at the facility.
Ready Mix Concrete Plant - 3 acres

G. Has the facility been issued an NPDES INDIVIDUAL wastewater permit?
Yes [ ] No [✓] NPDES Permit No. AL00
Do you intend to replace your individual permit with this General Permit?
Yes [ ] No [ ]

H. Has the facility been issued a State Indirect Discharge (SID) Permit?
Yes [ ] No [✓] SID Permit Number

I. Is this Notice of Intent for (circle one):
1. First time issuance of a GENERAL Permit.
(2.) Renewal of GENERAL Permit Number ALG 110014

J. Are any of the discharges that you intend to be covered by this permit going to municipal storm or sanitary sewer? Yes [✓] No [ ]

K. Name of surface water to which the municipal storm sewer discharges.
Crooked Creek

L. Have you notified the municipality by letter as required by 40 CFR 122.26(a)(4)? Yes [✓] No [ ]

M. Date facility started or will start operations.
August 16, 1993

N. What is the size of the site in acres?
3 acres

DSN001 - WASHDOWN AND PROCESS WATER INFORMATION

A. List latitude and longitude of the point where each discharge exits your property (to seconds) and receiving stream:

1. Latitude 33° 18'35" N Longitude 85° 44'50" W
Receiving stream Crooked Creek

2. Latitude _____ N Longitude _____ W
Receiving stream _____

3. Latitude _____ N Longitude _____ W
Receiving stream _____

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Yes [ ] No [✓] If yes, attach a copy of analysis.

C. Storm water runoff discharges to: (circle one)
(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution? Yes [✓] No [ ]
(1.) Structural control measures (basins, etc.)
(2.) Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D. or others you have taken to protect water quality in the receiving stream.
Maintain Clean Plant and Storage yard

F. Is your process/wash down water mixed with storm water during rain events? Yes [✓] No [ ] If no, please explain.

G. Known impact on receiving water? Yes [ ] No [✓] If yes, to what extent?

H. Were there any past industrial activities on the site that would contribute to storm water contamination? Yes [ ] No [✓] If yes, please explain.

DSN002 - STORM WATER DISCHARGE INFORMATION (NOT ASSOCIATED WITH PETROLEUM BULK STORAGE)

A. List latitude and longitude of the point where each discharge exits your property (to seconds) and receiving stream:

1. Latitude 33° 19' 35" N Longitude 85° 44' 50" W
   Receiving stream Crooked Creek
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Yes [ ] No [✓] Attach a copy of analysis.

C. Storm water runoff discharges to (circle one):

(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution? Yes [✓] No [ ]

1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D. or others you have taken to protect water quality in the receiving stream.

Settling Basins - Maintain Clean Yard

F. Known impact on receiving water? Yes [ ] No [✓] If yes, to what extent?

G. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? Yes [✓] No [ ] If yes, list:

Fine and Coarse Aggregates

H. Were there any past industrial activities on the site that would contribute to the present storm water pollution? Yes [ ] No [ ] If yes, please explain.

I. Is your process/wash down water mixed with storm water during rain events? Yes [✓] No [ ] If no, please explain.

J. Do you manufacture cement from raw materials? Yes [ ] No [✓] If yes, the facility cannot be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

DSN004 AND DSN005 - DISCHARGES ASSOCIATED WITH NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN AND DEMINERALIZER WASTEWATER

A. List latitude and longitude (to seconds), receiving stream, and type of discharge (non-contact cooling water, cooling tower blowdown, or boiler blowdown, and demineralizer wastewater?):

OUTFALLS: N/A

1. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
4. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____
5. Latitude _____ N Longitude _____ W
   Receiving stream _____
   Type of discharge _____

B. If there are more than one of these discharges can they be sampled separately? Yes [ ] No [ ]

C. Is there any process water comingled with the cooling and/or blowdown water? Yes [ ] No [ ]

D. If answer to C. is yes, can they all be sampled separately?

E. Is the non-contact cooling water and the cooling tower blowdown discharge less than 100,000 gallons per day (GPD)? Yes [ ] No [ ] If no, please include the estimated gallons per day of discharge _____ GPD

F. Do you use biocides in your cooling or blowdown water? Yes [ ] No [ ] If yes, please submit a list of them with this NOI.

***BIOCIDES THAT CONTAIN TRIBUTYL TIN, TRIBUTYL TIN OXIDE, ZINC AND/OR CHROMIUM ARE PROHIBITED BY THE PERMIT.**

G. Is your discharge located in the Tennessee or Cahaba River Basin or on the Tallapoosa River between Thurlow Dam at Tallassee and the junction of the Coosa River and Tallapoosa River? Yes [ ] No [ ]

H. Is the boiler blowdown discharge less than 5,000 gallons per day (GPD)? Yes [ ] No [ ] If no, please include the estimated gallons per day of discharge _____ GPD.

I. Is shock chlorination used at the facility? Yes [ ] No [ ]

J. Is any source water chlorinated? Yes [ ] No [ ] If so, explain use and list outfall number(s) from A. in this section.

K. Is demineralizer wastewater discharged? Yes [ ] No [ ]

COOLING WATER MONITORING OPTIONS

A. Is cooling/blowdown water chlorine free from the time it enters your facility until it is discharged (city water usually contains chlorine)? Yes____ No_____

IF ANSWER IS YES, DO NOT COMPLETE THIS SECTION.

B. If answer is no, which outfall(s) listed above under DSN004 and DSN005 are both chlorinated AND are over 2,500 feet from point of discharge from the facility to the point of entry into the receiving stream?

If you listed any outfalls in question B. you may avoid monitoring for chlorine at that outfall by:

1. Submitting lab data with the Notice of Intent (NOI) that demonstrates that the chlorine concentration at the point the discharge enters the impacted stream is 0.011 mg/l or less, **AND**

2. Submitting a site drawing showing the distance from the discharge point to the point the effluent enters the impacted stream.

C. For outfalls listed in B. do you intend to exercise the no monitoring chlorine option? Yes [ ] No [ ]

For which outfall(s)? _____

If you answer is yes to question C. you are certifying by signing this form. that the conditions are as stated above in this Section (Cooling Water Monitoring Options) and you are certifying that you understand that you are required to notify ADEM if these conditions change during the term of the permit.

DSN006 AND DSN008 - STORM WATER FROM PETROLEUM BULK STORAGE AND FUELING AREAS

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude 38° 18' 35" N Longitude 85° 44' 50" W
   Receiving stream Crooked Creek
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____
4. Latitude _____ N Longitude _____ W
   Receiving stream _____

B. List number and size of above ground storage tanks. one ~ 10000 gallon.

List number and size of underground storage tanks. None

C. Has storm water runoff from the facility been analyzed for presence of any know pollutants? Yes [ ] No [✓] If yes. attach a copy of analysis.

D. Storm water runoff discharges to (circle one):

(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

E. Does the facility have any of the following control measures to prevent pollution? Yes [✓] No [ ]

1. Structural control measures (basins. etc.)
2. Management practices (cleaning measures. runoff prevention)
3. Treatment of groundwater (retention. aeration):

F. Briefly describe any measures listed in E. or others you have taken to protect water quality in the receiving stream.

Diked Tank w/ Covered Roof - Contain Basin for tank Area

G. Known impact on receiving water? Yes [ ] No [✓] If yes. to what extent?

H. Have any leaks. spills or other instances of storm water contamination occurred within the last 3 years? Yes [ ] No [✓] If yes. what occurred and how did it happen?

I. Are all tanks that contain a possible pollutant diked? Yes [ ] No [ ]

J. Can dikes contain 110% of the contents of the largest tank in the dike? Yes [✓] No [ ]

K. Are the walls and floors of the dikes relatively impermeable to the stored substance? Yes [✓] No [ ]

L. From which outfalls in A. (this section) is uncontaminated storm water from secondary containment (for above ground storage tanks only) areas discharge

Out #1 to Crooked Creek

M. Is treated or untreated water from tank bottoms or water draws discharge on site? Yes [ ] No [✓] If yes. this particular discharge cannot be covered under this permit. Please contact the Industrial Branch of ADEM before proceeding.

N. Were there any past industrial activities on the site that would contribute to the present storm water pollution? Yes [ ] No [✓]

O. Does the facility handle leaded fuels? Yes [ ] No [✓]

P. Does the facility handle aviation fuel. jet fuel. or diesel fuel? Yes [✓] No [ ]

Q. Is hydrostatic testing of petroleum handling equipment done on site? Yes [ ] No [✓] If yes. this particular discharge cannot be covered under this permit. Please contact the Industrial Branch of ADEM before proceeding.

R. Is chlorine present in any source water (i.e., city or well water) used for hydrostatic testing? Yes [ ] No [✓]

S. Are any trucks or equipment fueled at this facility? Yes [✓] No [ ]
Is your fueling area protected from storm water including flowing water? Yes [✓] No [ ] If yes. explain.

Dike around tank - Covered Roof over area

T. Is storm water/wash down water from the fueling/loading area treated (oil water separator. etc.) prior to discharge? Yes [✓] No [ ]

U. Does the facility comply with 40 CFR Part 112? Yes [✓] No [ ]
Last update of SPCC plant. if applicable. _____

V. Is storm water from fueling areas allowed to mix with storm water from other industrial activities? Yes [ ] No [✓]

DSN009 - DISCHARGES ASSOCIATED WITH VEHICLE AND EQUIPMENT WASHING OPERATIONS

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude 38° 18' 35" N Longitude 85° 44' 50" W
   Receiving stream Crooked Creek
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____
4. Latitude _____ N Longitude _____ W
   Receiving stream _____

B. Is this process water comingled with storm water prior to discharge? Yes [✓] No [ ]

C. Has the process water been analyzed for presence of any known pollutants? Yes [ ] No [✓] Attach a copy of analysis.

D. Give detailed description of wash water use, additives. location, ultimate disposal, etc.

No additives - goes to settling basins

Enclosed Wash & loading area B

E. Do you wash interior of tank rail cars or tank trailers? Yes [ ] No [✓]
If yes, the faciity cannot be covered under this General Permit. Please contact the Industrial Branch of ADEM before proceeding.

F. How do you dispose of spent oil. hydraulic fluids and any other potential pollutants that you handle?

Picked up by Waste Oil Services

G. Does your facility handle diesel equipment or diesel fuel? Yes [✓] No [ ]

H. Is this facility a car wash? Yes [ ] No [✓] If yes. the facility can not be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

I. Does your facility use organic or petroleum based solvents in its washing operations? Yes [ ] No [✓] If yes. the facility cannot be covered under this general permit. Please contact the Industrial Branch of ADEM before proceeding.

REPRESENTATIVE STORM WATER OUTFALL CERTIFICATION

This is to certify that the storm water outfalls located at:

DSN 001 latitude 33° 18' 35" N and longitude 85° 44' 50" W
DSN 002 latitude 33° 18' 35" N and longitude 85° 44' 50" W
DSN 006 - 008 latitude 33° 18' 35" N and longitude 85° 44' 50" W
DSN 009 latitude 33° 18' 35" N and longitude 85° 44' 50" W
DSN _____ latitude _____ N and longitude _____ W
DSN _____ latitude _____ N and longitude _____ W

are associated with similar industrial activities such that the characteristics of storm water runoff are essentially the same. Therefore, Clay Concrete, Inc. (facility name) requests that it be allowed to sample the outfall(s) located at:

DSN 001 - 002 latitude 33° 18' 35" N and longitude 85° 44' 50" W
DSN 006 - 008 latitude 33° 18' 35" N and longitude 85° 44' 50" W
DSN 009 latitude 33° 18' 35" N and longitude 85° 44' 50" W

as the representative outfall(s). # 1

This form must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president** for a corporation, having overall responsibility for the operation of the facility.

CERTIFICATION: I certify that I have chosen the point(s) that is/are most likely or as likely to contain potential pollutants from the area. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Permit Number (*if already a permitted facility) ALG 110014

Name and official title (type or print) Joe Runyan, President

Address 30 Rosewood Lane
Ashland, AL. 36251

Phone Number (205) 354-2311

Signature Joe Runyan

Please print name JOE RUNYAN

Date signed 5-20-97

*If this is a modification to an existing permit, then a modification fee must also be included.

INSTRUCTIONS

One certification should be submitted for each set of points from the same drainage area for which you want to designate a representative sampling point or points.

If you have more than one drainage area, you must submit a site drawing designating the drainage areas and all points of discharge with the chosen representative sampling points designated in each area.

If you have more than one drainage area, you may request that only one area be sampled if the areas are very similar to one another in terms of potential pollutants. You must chose as the representative sampling point the point that has the highest potential to contain pollutants in the storm water.

ADEM ANTIDEGRADATION SECTION

INSTRUCTIONS:

THIS SECTION SHOULD BE COMPLETED FOR NEW OR INCREASED PROCESS DISCHARGES SUCH AS WASH WATER WHICH WERE INITIATED AFTER APRIL 3, 1991.

NOTE: IT IS THE APPLICANT'S RESPONSIBILITY TO DEMONSTRATE THE SOCIAL AND ECONOMIC IMPORTANCE OF THIS NEW OR INCREASED DISCHARGE. IF FURTHER INFORMATION IS REQUIRED TO MAKE THIS DEMONSTRATION, ATTACH ADDITIONAL SHEETS.

1. Other than direct discharge under an individual NPDES permit, is another discharge alternative available (recirculation, sanitary sewer connection, land application, etc.)? Yes [ ] No [✓] If yes, explain what alternative was available and why it was not chosen.

2. Will the activity of this facility affect employment (i.e., increasing, maintaining or avoiding a reduction in employment)? Yes [✓] No [ ]

3. Will the activity of this facility cause an increase in production? Yes [✓] No [ ]

4. Will the activity of this facility improve the community tax base? Yes [✓] No [ ]

5. Will the activity of this facility help to improve or correct an environmental or public health problem? Yes [ ] No [✓]

GENERAL INFORMATION

Attach proof of advertising to include date of publication to Notice of Intent. Date of Publication? _____

Have you included a check for the application fee? Yes [ ] No [ ]

DO NOT SUBMIT SEPARATELY

This Notice of Intent must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of at least the level of vice president for a corporation, having overall responsibility for the operation of the facility. If the Notice of Intent is not signed, or is found to be incomplete, it will be returned.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

SIGNATURES

Name and Official Title (type or print) Joe Runyan, President

Address 30 Rosewood Lane, Ashland, AL. 36251

Phone Number (205) 354-2311

SIGNATURE J W Runyan

DATE SIGNED 5/19/97

PLEASE PRINT NAME J W RUNYAN

PLEASE COMPLETE IF NOI IS PREPARED BY A CONSULTANT OR SOMEONE OTHER THAN AN EMPLOYEE OF FACILITY

Names of Individual (type or print) _____ Name of Firm _____

Address _____

Phone Number (_____) _____

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 ♦ 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

June 19, 1997

Clay Concrete Inc.
Attn: Charles Williamson
P. O. Box 115
Ashland, AL 36251

Re: WATER – NPDES GENERAL PERMITT
FACILITY NO.: ALG110014R1
ACE RD LINEVILLE

Pursuant to the Alabama Department of Environmental Management Administrative Code 335-1-6, the Department is authorized to collect application fees. The amended application fees became effective January 16, 1997.

The fee for processing your applications is $250. Your application included a payment of $200. Before processing can begin the Department must be in receipt of the $50 balance. All fees should be made payable to the Alabama Department of Environmental Management and sent to the attention of Permits and Services Division, Alabama Department of Environmental Management, P. O. Box 301463, Montgomery, Alabama 36130-1463. All fees paid pursuant to the regulation requirements are non-refundable.

If you have any questions or if we can be of further assistance, please feel free to contact this office.

Sincerely,

Renee Smith

Renee Smith
Permits and Services

p.c.: Lee Warren

110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

400 Well Street, N.E. ♦ P.O. Box 953
Decatur, Alabama 35602-0953
(205) 353-1713
(205) 340-9359 [Fax]

2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Printed on Recycled Paper

ADEM

ALABAMA
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

Leigh Pegues, Director

1751 Cong. W. L. Dickinson Drive
Montgomery, AL
36130
(205) 271-7700
FAX 271-7950
270-5612

Field Offices:

110 Vulcan Road
Birmingham, AL
35209
(205) 942-6168
FAX 941-1603

P.O. Box 953
Decatur, AL
35602
(205) 353-1713
FAX 340-9359

2204 Perimeter Road
Mobile, AL
36615
(205) 450-3400
FAX 479-2593

Guy Hunt
Governor

December 3, 1992

Joe W. Runyan, President
Clay Concrete, Inc.
Box 127
Ashland, Alabama 36251

Dear Mr. Runyan:

RE: Clay Concrete, Lineville
General NPDES Permit ALG110014
Effective Date of Coverage February 1, 1993

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent coverage under General NPDES Permit ALG110014 is granted. The effective date of coverage is **February 1, 1993**.

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. Those discharges identified in the NOI are:

DSN001 1	**Unnamed Tributary to Crooked Creek**
DSN002 1	**Unnamed Tributary to Crooked Creek**
DSN006 1	**Unnamed Tributary to Crooked Creek**
DSN007 1	**Unnamed Tributary to Crooked Creek**

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the general NPDES permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact Phil Davis at 205/271-7845.

Sincerely,

Leigh Pegues
Director

/dm

Enclosure: Permit

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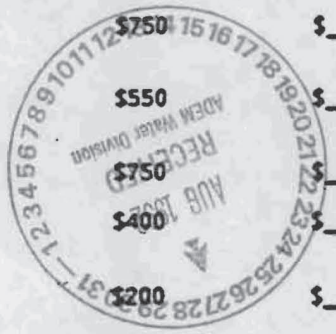
IND/ STORMWATER

NPDES & SID

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Reissuance or Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$3600	$900	$_____
Minor Industrial Discharger	$1100	$700	$_____
Commercial/Industrial Stormwater	$200	$200	$_____
Major Municipal & Private Domestic	$1100	$750	$_____
Minor Municipal and Private Domestic	$800	$550	$_____
Municipal Stormwater	$1100	$750	$_____
Municipal & Private- Sludge Only	$400	$400	$_____
Water Treatment Plant Discharge	$200	$200	$_____
MINERAL EXTRACTION			
Coal	$1000	$800	$_____
Noncoal	$500	$400	$_____
Coal Preparation Plant	$1200	$900	$_____
Non Coal Preparation Plant	$600	$450	$_____
Coalbed Methane	$1200	$900	$_____
General Permit	$200	$200	$200
Minor NPDES Modification	—	$200	$_____
SID			
Indirect Discharge (SID)	$500	$500	$_____
Indirect Discharge with EPA Established Categorical Effluent Guidelines	$600	$600	$_____
GreenField Fee	$400	—	$_____



ADEM No.: 14-08635

Applicant: Clay Concrete Inc.

Location: ACE ROAD, Linville, AL

Facility No.: ALG110014

Date Application Received: 8/21/92

ADDITIVE FEES

Modelling with Data Collection Major Source	$4000
Modelling with Data Collection Minor Source	$2000
Modelling- Desktop	$250
Seasonal Limits (per additional season)	$250
Biomonitoring and Toxicity Limits	$250

Total Fee Due: $200 PDD

Date and Amount Submitted with App: $200 RLS 8/21/92

Amount to be Billed: $-0-

Date and Amount Received: $_____ __/__/__

Amount to be Refunded: $_____

Prepared By: PDD

Reviewed By: GRH

GENERAL PERMITS ISSUED

Generated November 30, 1992 at 7:22 AM

Gen Permit#: 11 - 0014 Coverage Date: 02/01/93 Res Eng: PDD
Facility/Loc: CLAY CONCRETE INC ACE ROAD
City: LINEVILLE

Resp Official: JOE W RUNYAN
Title: PRESIDENT
Address 1: BOX 127
Address 2: CLAY CONCRETE INC
City/St/Zip: ASHLAND AL 36251 -

Discharges:	Receiving Waters:
001 - 1	UT CROOKED CREEK
002 - 1	UT CROOKED CREEK
006 - 1	UT CROOKED CREEK
007 - 1	UT CROOKED CREEK

--- End of Report ---

NOTICE OF INTENT

DISCHARGES ASSOCIATED WITH WASTEWATER, WASHDOWN WATER, NONCONTACT COOLING WATER, BOILER BLOWDOWN, COOLING TOWER BLOWDOWN, DISCHARGES ASSOCIATED WITH THE HANDLING AND STORAGE OF PETROLEUM AND ITS DERIVATIVES, AND STORM WATER ASSOCIATED WITH THE MANUFACTURE OF **CEMENT, CONCRETE AND CONCRETE PRODUCTS** (DOES NOT INCLUDE PROCESS WASTEWATER FROM CEMENT MANUFACTURING)

GENERAL PERMIT NUMBER ALG110000

Mail to: AL DEPT ENVIRONMENTAL MANAGEMENT
Water Division/Industrial Branch
1751 Dickinson Drive
Montgomery, Alabama 36130

FOR OFFICE USE ONLY

NPDES PERMIT NUMBER ALG110014

FACILITY NUMBER FA 3414000076

READ THE ACCOMPANYING INSTRUCTIONS CAREFULLY BEFORE FILLING OUT THIS FORM

ANSWER ALL QUESTIONS IN APPLICABLE SECTIONS

IF INSUFFICIENT SPACE IS AVAILABLE TO ADDRESS ANY ITEM BELOW PLEASE CONTINUE ANSWER ON AN ATTACHED SHEET OF PAPER

FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit
Clay Concrete , Inc.

B. Mailing Address of Facility - Street Route
Highway 9 and 77

City, State and Zip Code — County
Ashland, AL 36251 — Clay

C. Location of Facility
Ace Road , Lineville. — Clay

D. Facility Contact Person and Title
Charles Williamson. Sec. & Treasurer

Telephone Number
205) 396-2947

E. Standard Industrial Code (SIC) (Names & Codes)
SIC 32 - STONE, CLAY, GLASS, & CONCRETE PRODUCTS

F. Description of industrial activity and land use at the facility.
1. Cement Manufacture
(2.) Ready Mix Plant
3. Precast Plant
4. Specify Items (Block, Pipe or Architectural Precast)
5. Combination of Above.

RECEIVED AUG 1992 ADEM Water Division

G. Has the facility been issued an NPDES **INDIVIDUAL** wastewater permit? NPDES Permit No. AL NO

You may hold ONLY one (1) NPDES permit per facility. Do you intend to replace your individual permit with this General Permit?

H. Is this Notice of Intent for (circle one):
(1. First time issuance of a **GENERAL** Permit.)
2. Renewal of **GENERAL** Permit Number ALG_____

I. Are any of the discharges that you intend to be covered by this permit going to a municipal storm or sanitary sewer?
Yes

J. Name of surface water to which the municipal storm sewer discharges.
Crooked Creek

K. Have you notified the municipality by letter as required by the permit?
Yes

L. Date facility started or will start operations.
Aug. 16, 1983

DSN001 - WASHDOWN & PROCESS WATER INFORMATION

A. Number of outfalls on your property (1)

1. Latitude	33°18'35"	N Longitude	85°44'50"	W
2. Latitude	_____	N Longitude	_____	W
3. Latitude	_____	N Longitude	_____	W
4. Latitude	_____	N Longitude	_____	W

Name of surface water to which storm water discharges
Outfall 1. U.T. to Crooked Creek
Outfall 2.
Outfall 3.
Outfall 4.

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Attach a copy of analysis.
NO

C. Storm water runoff discharges to: (circle one)
(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution?
(1.) Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D or others you have taken to protect water quality in the receiving stream.
Maintain a clean plant and storage yard.

F. Is your process/wash down water mixed with storm water during rain events? If no, please explain.
YES

G. Known impact on receiving water? If yes, to what extent?
NONE KNOWN

H. Were there any past industrial activities on the site that would contribute to the present storm water? If yes, please explain.
No

DSN002 & DSN003 - STORM WATER DISCHARGE INFORMATION

A. Number of outfalls on your property (1)

1. Latitude	33°18'35"	N Longitude	85°44'50"	W
2. Latitude		N Longitude		W
3. Latitude		N Longitude		W
4. Latitude		N Longitude		W

Name of surface water to which storm water discharges

Outfall 1. U.T. To Crooked Creek Outfall 2.

Outfall 3. Outfall 4.

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Attach a copy of analysis.

NO

C. Storm water runoff discharges to: (circle one)

(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution?

(1.) Structural control measures (basins, etc.)

2. Management practices (cleaning measures, runoff prevention)

3. Treatment of groundwater (retention, aeration):

E. Briefly describe any measures listed in D or others you have taken to protect water quality in the receiving stream.

Maintain clean plant and storage yard.

F. Is your process/wash down water mixed with storm water during rain events? If no, please explain.

YES

G. Known impact on receiving water? If yes, to what extent?

NONE KNOWN

H. Were there any past industrial activities on the site that would contribute to the present storm water? If yes, please explain.

140

I. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? If yes, list:

Fine and Coarse Aggregates.

J. Do you manufacture cement from raw materials?

NO

DSN004 and DSN005 - DISCHARGES ASSOCIATED WITH NONCONTACT COOLING WATER, TOWER AND BOILER BLOWDOWN

A. Number of outfalls on the property. (N/A)

1. Latitude	N/A	N Longitude		W
2. Latitude		N Longitude		W
3. Latitude		N Longitude		W
4. Latitude		N Longitude		W

Name of surface water(s) to which storm water discharges

Outfall 1. N/A Outfall 2.

Outfall 3. Outfall 4.

B. Circle the type of discharges present and designate which outfall number listed above it goes to:

Noncontact cooling water Cooling tower blowdown Boiler blowdown

N/A

C. If there are more than one of these discharges can they be sampled separately?

N/A

D. Is there any process water comingled with the cooling and/or blowdown water?

N/A

E. If answer to D is yes can they all be sampled separately?

N/A

F. Is the noncontact cooling water and the cooling tower blowdown discharge less than 100,000 gallons per day (GPD)?

N/A

G. Do you use biocides in your cooling or blowdown water? If yes, please submit a list of them with this NOI.

N/A

***Biocides that contain tributyl tin, zinc and chromium are prohibited by the permit.**

H. Is your discharge located in the Tennessee or Cahaba River Basin or on the Tallapoosa River bewteen Thurlow Dam at Tallassee and the junction of the Coosa River and Tallapoosa River?

N/A

I. Is the boiler blowdown discharge less than 5,000 GPD?

N/A

J. Is shock chlorination used at the facility?

N/A

K. Is any source water chlorinated? If so, explain use and disposal location.

N/A

COOLING WATER MONITORING OPTIONS

A. Is cooling/blowdown water chlorine free from the time it enters your facility until it is discharged (city water usually contains chlorine)? Yes ___ No ___

If answer is yes, do not complete this section. N/A

B. If answer is no, which outfall(s) listed under DSN002 / DSN003 are chlorinated? N/A

C. Is it over 2,500 feet from the point of discharge from the facility to the point of entry into the receiving stream for any of the outfalls? Yes ____ No ____

If you answered yes to question C. for any of the outfalls you may avoid monitoring for chlorine at that outfall by:

1. Submitting lab data with the Notice of Intent (NOI) that demonstrates that the chlorine concentration at the point the discharge enters the impacted stream is 0.011 mg/l or less. N/A
2. Submitting a site drawing showing the distance from the discharge point to the point the effluent enters the impacted stream. N/A

D. For outfalls listed in C. do you intend to exercise the no monitoring option? N/A For which outfall(s)? N/A

If you answered yes to question D you are certifying by signing this form that the conditions are as stated above in this Section (Cooling Water Monitoring Options) and you are certifying that you understand that your are required to notify ADEM if these conditions change during the term of the permit.

DSN006 - STORM WATER FROM PETROLEUM BULK STORAGE

A. Number of outfalls on your property (1)

1. Latitude	33°18'35"	N Longitude	85°44'50"	W
2. Latitude	_____	N Longitude	_____	W
3. Latitude	_____	N Longitude	_____	W
4. Latitude	_____	N Longitude	_____	W

Name of surface water to which storm water discharges

Outfall 1. U.T. to Crooked Creek Outfall 2.

Outfall 3. Outfall 4.

B. List number and size of above ground storage tanks.

1 - 1000 gal's

C. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Attach a copy of analysis.

NO

D. Storm water runoff discharges to: (circle one)

(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

E. Does the facility have any of the following control measures to prevent pollution?

(1. Structural control measures (basins, etc.).)

2. Management practices (cleaning measures, runoff prevention)

3. Treatment of storm water (retention, aeration):

F. Briefly describe any measures listed in E. or others you have taken to protect water quality in the receiving stream.

Maintain clean plant and storage yard

G. Known impact on receiving water? If yes, to what extent?

NONE KNOWN

H. Have any leaks, spills or other instances of storm water contamination occurred within the last 3 years? If yes, what occurred and how did it happen?

NO

I. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? If yes, list:

Fine and Coarse Aggregates

J. Are all tanks that contain a possible pollutant diked?

yes

K. Can dikes contain 110% of the contents of the largest tank in the dike?

yes

L. Are the walls and floors of the dikes relatively impermeable to the stored substance?

yes

M. Is treated or untreated water from tank bottoms or water draws discharged on site?

yes

N. Were there any past industrial activities on the site that would contribute to the present storm water pollution? If yes, please explain.

NO

O. Does the facility handle leaded fuels?

NO

P. Does the facility handle aviation fuel, jet fuel, or diesel fuel?

yes

Q. Is chlorine present in any source water (i.e. city or well water) used for hydrostatic testing?

N/A

R. Is petroleum product loaded on to trucks at this facility?

NO

GENERAL INFORMATION

A. Attach proof of advertising to include date of publication to Notice of Intent.

Date of publication? 7-29-92

DO NOT SUBMIT SEPARATELY.

B. Have you included a check for the application fee?

YES

C. The permit requires implementation of a Best Management Practices Plan (BMP) no later than **AUGUST 31, 1994**. State status of BMP for your facility.

In the Engineering Design Phase.

SIGNATURES

This Notice of Intent must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of at least the level of vice president for a corporation, having overall responsibility for the operation of the facility. If the Notice of Intent is not signed, or is found to be incomplete, it will be returned.

CERTIFICATION: I certify under the penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Name & Official Title (type or print) — Address

JOE W RUNYAN, PRES Box 127 ASHLAND, AL 36251

Area Code and Phone Number

354-2311

SIGNATURE

Joe W Runyan

Date Signed

8-18-92

PLEASE COMPLETE IF NOI IS PREPARED BY A CONSULTANT OR SOMEONE OTHER THAN AN EMPLOYEE OF FACILITY

Name of Individual (Type or Print)

CARNATHAN B. CARLTON, JR., P.E. & L.S. #5092

Mailing Address

529 South Perry Street / Suite 12-B

Name of Firm

Carlton & Weatherford, Inc.

City, State, and Zip Code

Montgomery, Alabama 36104

CLAY CONCRETE, INC.

READY MIX CONCRETE & SUPPLIES

P. O. BOX 115
ASHLAND, ALABAMA 36251
PHONE 396-2947

August 4, 1992

Mayor Jack Whatley

RE: NPDES General Permit No. ALG 110000

Dear Sir:

Our Ready Mix Concrete plant is filing a Notice of Intent with the Alabama Department of Environmental Management stating that we will comply with the subject permit as it applies to Storm Water.

If Storm Water discharge from our plant enters your Storm Drain system, in route to the Receiving Stream, please consider this letter as our official notification to the Municipality.

If Storm Water Discharge from our plant does not enter your Storm Drain System please disregard this notice.

Yours very truly,

Charles Williamson

Charles Williamson, Mgr.
Clay Concrete, Inc.

GUARDIAN SYSTEMS, INC.

1108 Ashville Road
P.O. Box 190
Leeds, Alabama 35094

Telephone 205/699-6647
Wats 800/738-5719
Fax 205/699-3882

Brown Concrete
174 Ace Road
Lineville, AL 36266

Report Date: 8/19/03
Receive Date: 8/11/03
Receive Time: 10:05

Attention:

Control No : 0308-00188 Sample # 001
Sampler : RB
Sample ID : Ground Water

Sample Date: 8/11/03
Sample Time: 7:00

LABORATORY CERTIFICATE

PARAMETER	RESULTS	UNITS	ANAL DATE	TIME	METHOD	
pH	7.1	SU	LSC 8/11/03	11:30	150.1	(1)
Solids, Total Suspended	5.	mg/L	LSC 8/18/03	13:00	160.2	(1)

Approved by: Jerry Howcastle

METHOD REFERENCES

(1) Methods for Chemical Analysis of Water and Wastes, EPA-600/4-79-20, revised March 1983, August 1993, May 1994
(2) Standard Methods for the Examination of Water and Waste Water, 18th. Edition, 1992
(3) Test Methods for Evaluating Solid Wastes Physical Chemical Method SW-846, 3rd Edition, Update IV December 1996
(4) 1987 ASTM Annual Standards
(5) Code of Federal Regulations, Title 40, Part 136, Appendix A, Revised July 1995
(6) Methods for the Determination of Organic Compounds in Drinking Water, EPA-600/4-88/039, Revised July 1991, August 1995
(7) NIOSH Manual of Analytical Methods, 4th Edition, May 1996

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

FACILITY NAME: Brown's Concrete and Construction, Inc.

LOCATION: 174 Ace Road, Lineville, Alabama 36266

NPDES NUMBER: ALG11-0014

FACILITY CONTACT: Eddie Brown, Partner

SCOPE

1. This facility currently has one-1000 gallon aboveground tank for the storage of diesel fuel. There are no current plans to increase the size of this tank or to add additional tanks.

RECORD OF PREVIOUS SPILLS

2. There is no record of a spill at this facility. The tank is filled manually with the operator physically present during the entire period. Also, during the fueling of vehicles from this tank, the vehicle operator remains at the tank until his vehicle is filled. Due to each operation being under the constant surveillance of an operator, experience indicates there is very little potential for a spill.

CONTAINMENT IN THE EVENT OF A SPILL

3. The storage tank is covered from direct rain and rests on concrete cradle-supports 8 inches from the floor of the containment structure. The tank is surrounded by a concrete containment structure 24 inches deep, 97 inches wide and 192 inches long. The walls of the structure are 8 inches thick. The structure will hold approximately 1935 gallons. The containment structure can be drained by a two-inch drainpipe, which is kept closed using a threaded PVC plug thus preventing the accidental drainage of fuel into any watercourse in the event of a spill. The drainpipe is connected to the storm runoff pipe.

4. In the event of a spill into the containment structure, the fuel will be pumped into drums using available manually operated pumps. Once the fuel is removed from the containment structure, the remaining fuel will be removed using sorbent material, which is stored in containers so labeled and stored in a nearby building.

5. Any leakage of fluids detected in the maintenance area will be cleaned up using a dry sweep as soon as the leak is noted.

CONFORMANCE WITH APPLICABLE GUIDELINES

6. Drainage from the diked storage area is restrained by positive means, a threaded PVC plug, to prevent any spillage from reaching a water source. Any spillage into the diked area will be removed using a manually operated pump followed by the use of sorbent material.

7. The tank used for storage of diesel fuel is a commercially purchased tank made of a metal material compatible with the storage of diesel.

8. The diked area surrounding the tank is covered by a roof and does not under normal conditions require drainage of rainwater. In the unlikely event this becomes necessary, it will be accomplished under the supervision of the plant manager and an entry made in the appropriate log.

9. The aboveground tank is inspected daily by operating personnel to insure the integrity of the tank and its components. Any indication of a leak is reported immediately to the plant manager for corrective action. The electrical supply to the pump on the tank is disconnected each day at the close of business. There is no buried piping and all components of the tank are visible for inspection.

10. A log will be maintained of the daily inspections of the petroleum storage area and the maintenance area in accordance with provided guidance. An additional log will be maintained of any dike drainage performed. An annual certification that all discharges were in accordance with the conditions of the permit shall be submitted by January of the following year. A copy of the Daily Inspection Log and the Dike Drainage Log is appended as attachments 1 and 2, respectively.

ROGER BROWN
Vice President/Plant Manager

Roger Brown

Notification for Aboveground Storage Tanks

FOR TANKS IN **AL**

RETURN COMPLETED FORM TO: Alabama Dept. of Environmental Mgt., Ground Water Branch/Water Division, P. O. Box 301463, Montgomery, AL 36130-1463

I.D. Number STATE USE ONLY: 19365-027-016669

Date Received: NOTIFI

INSTRUCTIONS

Please type or print all items except "signature" in Section VIII. **This form must be completed for each location containing aboveground storage tanks.** If more than 5 tanks are owned at this location, photocopy, and staple continuation sheets to this form.

Indicate number of continuation sheets attached: ☐

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity): Clay Concrete Inc.

Street Address: P.O. Box 115

City: Ashland, Al State: Zip Code: 36251

Contact: Charles V. Williamson

Area Code: 205 Phone Number: 396-2947

Type of Owner *(Mark all that apply* [X] *)*

- [X] Current
- [ ] Former
- [ ] State Gov't
- [ ] Federal Gov't
- [ ] (GSA facility I.D. no. _____)
- [ ] Local Gov't
- [X] Private
- [X] Corporate

(See Below)

II. LOCATION OF TANK(S)

Facility I.D. Number (Same as underground storage tank facility I.D. number, if applicable): ☐☐☐☐☐-☐☐☐-☐☐☐☐☐☐

Facility Name or Company Site Identifier, as applicable: Clay Concrete Inc.

Street, County Road, Highway, or State Road, as applicable: Ace Road

County: Clay

City (nearest): Lineville State: Al Zip Code: 36266

Indicate number of **aboveground** storage tanks at this location: 1

Indicate number of **underground** storage tanks at this location: ☐

	DEGREES	MINUTES	SECONDS
LATITUDE	33°	12'	35 N
LONGITUDE	85°	44'	50 W

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands: ☐

III. OPERATOR OF TANK(S)

Operator Name (Corporation, Individual, Public Agency, or Other Entity): Clay Concrete Inc.

Street Address: P.O. Box 115

City: Ashland State: Al Zip Code: 36251

Contact: Charles V. Williamson

Area Code: 205 Phone Number: 396-2947

IV. CONTACT PERSON AT TANK LOCATION

Name (If Same as Section III Mark Box Here [X])

Job Title: Manager - Corp. Secretary

Area Code: 205 Phone Number: 396-2947

OCT 1993

RECEIVED ADEM GROUNDWATER SECTION

V. TYPE OF NOTIFICATION

☐ Mark box here if this a new notification for this location ☐ Mark box here if this is an amended or subsequent notification for this location.

VI. GENERAL INFORMATION

This information is required pursuant to the Alabama Underground and Aboveground Storage Tank Trust Fund Act, Sections 22-35-1 through 22-35-13, Code of Alabama 1975

How To Notify? This form should be used to notify ADEM of the existence of Aboveground Storage Tank (AST) systems as well as the purchase, sale, closure, or change in service of any regulated AST system located in the state of Alabama. Completed notification forms should be sent to ADEM at the address given at the top of this page.

When To Notify? Any owner or operator of an AST system in use on August 1, 1993 is required to notify by January 31, 1994. Any owner who brings an AST system into use after August 1, 1993, must notify ADEM within 30 days of bringing it into use. Owners of AST systems must also notify ADEM within 30 days of any chenge in the information originally submitted by submitting an amended notification form. Any owner who sells a tank must notify ADEM and provide the name and address of the person purchasing the AST system. Any person receiving ownership of an AST system must notify ADEM within 30 days of this purchase.
This form should be used by the buyer and seller to notify ADEM.

Who Must Notify? Unless exempted, all owners of aboveground storage tanks that store motor fuels must notify ADEM of the existence of and provide information about their tanks.
Owner means (in the case of an aboveground storage tank in use on August 1, 1993, or brought into use after that date), any person who owns and/or registers an aboveground storage tank used for the storage, use, or dispensing of motor fuels.

What Tanks Are Included? Aboveground storage tank is defined as any one or combination of stationary tanks affixed permanently to the ground or other support structure (including connected piping) that (1) is used to contain an accumulation of motor fuels and (2) whose volume (including connected underground piping) is greater than 90% above the ground surface.

What Tanks Are Excluded? Tanks and piping excluded from notification are:
1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.
5. surface impoundments, pits, ponds, or lagoons;
6. stormwater or wastewater collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as as basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor;
10. piping connected to any of the above exemptions;
11. pipeline terminals, refinery terminals, rail and barge terminals and tanks associated with each.

What Substances Are Covered? The notification requirements apply to aboveground storage tanks that contain motor fuels. This includes any grade of gasoline including gasohol or any gasoline blend, number 1 and 2 diesel, kerosene and aviation fuels.

Where To Get The Alabama Underground and Aboveground Storage Tank Trust Fund Act? A complete copy of the Act may be obtained upon request from the ADEM Groundwater Branch at the above address given at the top of this page.

Penalties: Any owner who knowingly fails to notify, submits false information, or fails to comply with the requirements of the Alabama Underground and Aboveground Storage Tank Trust Fund Act, Section 22-35-1 through 22-35-13, Code of Alabama, 1975, shall be subject to civil penalty not to exceed $25,000 a day for each tank for which notification is not given, or for which false information is submitted, or for which noncompliance with the requirements exists.

CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Clay Concrete Inc **Location (from Section II)** Ace Rd, Linville, Al

VII. DESCRIPTION OF ABOVEGROUND STORAGE TANKS (Complete for each tank at this location)

Tank Identification No. Arbitrarily Assigned Sequential Number (e.g., 1A, 2A, 3A)	Tank No. A	Tank No. A	Tank No. A	Tank No. A	Tank No. A
1. Status of Tank (Mark all that apply [X]) Currently in Use	1-A				
Temporarily Closed					
Permanently Closed					
Tank is within 300 ft. of a Private Well or within 1000 ft. of a Public Water Supply Well					
2. Additional Information (for tanks temporarily closed) a. Estimated date last used (mo/yr)	/	/	/	/	/
b. Estimated quantity of substance remaining (gal.)					
3. Tank History Date tank was installed (mo/da/yr)	1/30/93	/ /	/ /	/ /	/ /
Date tank was sold by this owner (mo/da/yr)	/ /	/ /	/ /	/ /	/ /
Date tank was bought by this owner (mo/da/yr)	/ /	/ /	/ /	/ /	/ /
Date tank was removed (mo/da/yr)	/ /	/ /	/ /	/ /	/ /
4. Estimated Total Capacity (Gallons)	1000				
5. Substance Currently Stored a. Empty					
(Mark all that apply [X]) b. Petroleum					
Gasoline (including alcohol blends)					
Diesel	X				
Kerosene					
Aviation Fuel (JP-4, etc.)					
Other, Please Specify					
6. Tank Usage (Mark all that apply [X]) Emergency Power Generator Tank					
Retail Tank					
Bulk Facility Tank	X				
Industrial Tank					
Farm Tank					
Residential Tank					
Pipeline Terminal Tank, Refinery Terminal Tank, Rail and Barge Terminal Tank, Heating Oil Tank (Notification not required)					
7. Tank Location (Mark all that apply [X]) Storage tank is located above ground	X				
Storage tank is located in an underground area such as basement, cellar, mineworking, drift, shaft or tunnel, and is situated upon or above the floor surface (Notification not required)					

VIII. CERTIFICATION (Read and sign after completing Section I. through VII.

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of operator or authorized representative	Signature	Date Signed
		12-10-93
Name and official title of owner or owner's authorized representative	Signature	Date Signed

Ace Products, Inc.
Lube Oil Spill

Corrective Action Report

April 2002

Prepared By:

Dan Thomas
Environmental Compliance
Specialist/ Project Manager

Reviewed By:

Harry G. Summers, P.E.
Vice President

HGS ENGINEERING Inc.

HGS Engineering, Inc.
1707F Hillyer Robinson Industrial Pkwy South
Oxford, Alabama 36203
(256) 835-3800 • (256) 835-3301 Fax

ENGINEERING AND PROFESSIONAL SERVICES

MAY 2002
RECEIVED
ADEM
GROUNDWATER
BRANCH

April 30, 2002

Alabama Department of Environmental Management
UST Corrective Actions Branch
Attention: Mr. John Dean
PO Box 301463
Montgomery, AL 36130-1463

Subject: Ace Products, Inc Lube Oil Spill Corrective Action Report

Dear Mr. Dean:

This letter transmits the final report on the petroleum-impacted soil remediation conducted at the Ace Products, Inc. facility located at 320 Ace Drive, Lineville, Alabama, by HGS Engineering between January and March of 2002.

The report has been reviewed and approved by Ace Products.

If you have further questions, please contact Mr. Dan Thomas at 256-236-1848 or me at 256-835-3800.

Sincerely,

Harry G. Summers, PE
Vice President

MAY 2002
RECEIVED
ADEM
GROUNDWATER
BRANCH

Ace Products, Inc.
Lube Oil Spill

Corrective Action Report

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HGS ENGINEERING INC

Table of Contents

1.0 Purpose 1

2.0 Introduction 1

3.0 Facility Location 1

4.0 Chronology 1

5.0 Summary 5

6.0 Recommendation 6

Appendices

Location Maps ..... A

Spill Report ..... B

Material Safety Data Sheet (Material Released) C

Sampling Data
- Sample Numbering System
- Diagram - Sample Locations
- Chain of Custody
- Laboratory Analysis ..... D

Waste Profile ..... E

Manifests ..... F

1.0 Purpose

The purpose of this report is to describe response actions by Ace Products, Inc. when a release of virgin lubrication oil was discovered.

Ace has several Above Ground Storage Tanks (ASTs) within secondary containment at the rear of the facility; an underground pressurized pipe leading from a 1,500 gal. AST ruptured. Ace Products reported the oil spill to the Alabama Department of Environmental Management (ADEM) on January 14, 2002.

2.0 Introduction

Ace Products, Inc. manufactures compression molded rubber tires and accompanying injection molded plastic parts. These tires are primarily used for products such as lawnmowers and hand trucks.

3.0 Facility Location

Ace Products is located at 320 Ace Road, Lineville in Clay County, Alabama. The facility is located just off Blakes Ferry Road south of Highway 9. See Appendix A - Maps.

4.0 Chronology

12-13 January 2002 - During the weekend an underground pipe carrying virgin lube oil from a 1,500 gallon AST, for use inside the plant, failed. The pump system continued to pump oil out of the fractured pipe resulting in a release to the surrounding sub-surface media. The oil laterally plumed, penetrating the soil beneath the building and negotiated a path of least resistance toward the surface. This created an oil stream that began to traverse the surface.

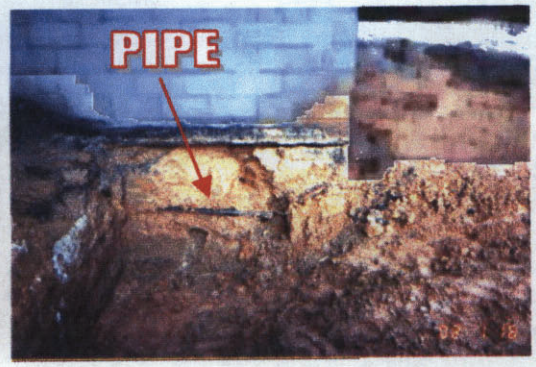
14 January 2002 – The spill was noticed. Mr. Wayne Jaye, the plant engineer, contacted Mr. Dan Thomas of HGS Engineering, Inc. and engaged the services of HGS to complete the spill report and provide a recommendation for further action. Mr. Thomas completed the spill report indicating that an estimated 600 to 650 gallons of virgin lube oil had been released to the environment; he faxed the report to the Alabama Department of Environmental Management (ADEM) that afternoon. (Appendix B)

15 January 2002 - Mr. Thomas conducted initial coordination with John Dean of the Corrective Actions Branch at ADEM. Mr. Dean agreed with the initial HGS recommendation to remove as much of the source as possible. Mr. Dean indicated that if the site was cleared at or below the ADEM action level of 100mg/kg total petroleum hydrocarbons (TPH), ADEM may not choose to perform a Preliminary Assessment. Since the product was virgin lube oil and there was no reason to believe that other contaminants were involved, HGS made the decision to sample only for TPH as an indicator of contamination.

16 January 2002 - HGS conducted an initial excavation of the site. Action Resources provided equipment and operator. All site operations were conducted under the supervision of Dan Thomas from HGS.

Soil was excavated from an area of visible surface contamination to a depth range of 1 to 2 feet.

Visible evidence suggested a concentration of the release existed at the edge of the building; the immediate area was excavated to a depth of 5 feet. Upon excavation of this area, the rupture in the pipe was discovered. The pipe was severed to allow drainage. The drained oil was collected with absorbent material and included in the waste piles.



Mr. Thomas took soil samples at various locations:

- 9 samples from the pit floor
- 9 samples from the pit walls
- 3 surface samples under the plastic liner used to stage the waste piles
- 6 samples to characterize the waste pile

The samples were sent to ALCEM of Alabama for Total Petroleum Hydrocarbons (TPH) analysis. Sample location maps, chain of custodies, and sampling results are included in Appendix D.

Analysis results:

- The 6 samples from the waste pile had TPH levels ranging from 4,300 mg/kg to 38,000 mg/kg. The waste pile was profiled and approval requested from ADEM to dispose of the waste at a Waste Management Landfill.
- The highest result from the surface where the waste soil was staged was 25 mg/kg.
- The pit floor results ranged from 50 mg/kg to 12,000 mg/kg
- The pit wall results ranged from 10 mg/kg to 25,000 mg/kg
- The soil beneath the building at the pipe failure revealed TPH levels of 33,000 mg/kg.

Sample analysis proved the first excavation attempt did not succeed in extracting all the contaminated soil at or above the Action Level; further excavation was required.

Mr. Thomas referenced the Virgin Lube Oil Material Safety Data Sheet and contacted Mr. John Grabowski of CITGO for product information. CITGO revealed that there was no good field screening technique for the lube oil. From discussions with Mr. Grabowski, certain characteristics of the product were identified:

- It prefers to adhere to soil
- Because of low volatility, the oil is not easily detected by a monitor
- Typically, the oil will not disassociate from the soil and enter the water

- If it is in water, it will rise to the top rather than disperse in the water

When informed that free product was present at a depth of five feet, the chemists were surprised until told that the pipe was about 2 feet below the surface and the product was forced out under pressure. CITGO asserted that the lube oil is not characteristically mobile and the product should not penetrate more than two to three feet before adhering to the soil matrix.

18 February 2002 - HGS conducted a second excavation with a second waste pile staging point.

- Widening the excavation area out from the pit wall
- Excavating the floor
- The pit next to the pipe failure was excavated to 7 ft 3 inches
- Water levels were taken from a water sampling well adjacent to the excavation. The level to groundwater was 13.3 feet; the deepest part of the excavation was approximately 6 ft 1 inch above the groundwater level.

Second sampling event:

- 15 samples were taken after the second excavation
- 11 confirmatory samples in the same areas as the samples that came back above action levels during the first sampling round
- 3 samples to confirm that the new internal pit walls were below action levels
- 1 sample on a freshly excavated area on the side of first excavation as a precaution.

The only sample above action levels from the first round that was not re-sampled was under the building.

The results of the second round of sampling revealed only one area above action levels (3,000 mg/kg). The analytical results of this round of sampling are located in Appendix D.

7 March 2002 - HGS conducted a third excavation of an area approximately 230 square feet with another 1.5 feet of soil depth extracted.

This phase also initiated the disposal process of the contaminated soil. The Waste Profile submitted to Waste Management is included in Appendix E. The contaminated soil was transported to the Waste Management Landfill in Opelika, Alabama. Manifests are located in Appendix F.

8 March 2002 - The final loads of soil were hauled to the landfill. HGS took samples:

- Pit floor
- Pit walls
- Waste pile staging area

The lab results were below action levels for all samples

5.0 Summary

After discovering and reporting the spill, Ace Products contracted with HGS Engineering, Inc. and decided to conduct a removal action. Soil was removed in stages with sampling conducted after each excavation stage to confirm a clean site or to identify further excavation requirements.

All final samples were below action levels with the exception of the soil sample taken from beneath the building.

The base of the excavation at the deepest area was more than 6 feet above the groundwater level; this was measured at a sampling well immediately adjacent to the excavation.

The TPH level for the sample (PF 2-3) at the deepest excavation was below 5 ppm. Since 10 ppm is the action level for soils within 5 feet of groundwater, this excavation more than meets the state cleanup requirements.

A surface area that was approximately 62 feet across at its widest point and approximately 70 feet long at it longest point was excavated to depths varying from approximately 2 feet to 7 feet 3 inches below the surface. Over three hundred fifty tons (376.42 tons) of petroleum-contaminated soil was excavated from the site and transported to the Waste Management Landfill in Opelika, Alabama.

6.0 Recommendation

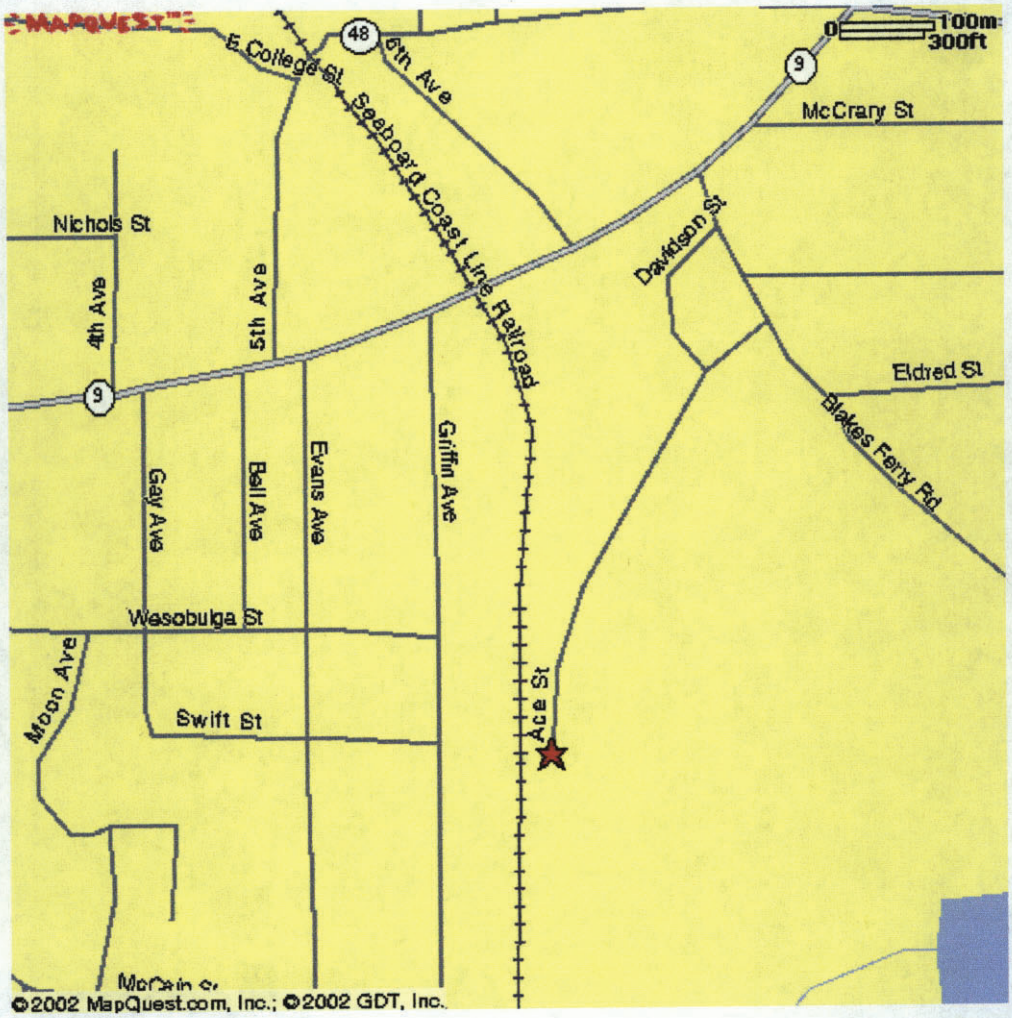
HGS recommends that ADEM allow the site to be closed with no further investigation/action. The petroleum-contaminated soil has been removed from the site to below action levels with the exception of the soil beneath the building; HGS recommends that the building be allowed to act as a cap for the following reasons:

- The distance from the point of contamination to groundwater
- Clean, uncontaminated lube oil (no metals)
- The characteristics of the lube oil (i.e., adheres to soil and typically will not disassociate with soil to enter water)
- The concrete floor of the building covers the contaminated soil below

HGS recommendations include backfilling the excavation to the original surface topography. Discussions with Mr. John Dean, ADEM UST Corrective Actions Branch, indicated the excavation could be filled prior to the report being sent to ADEM.

Ace Products
320 Ace Road
Lineville, Alabama 36266

Street Map

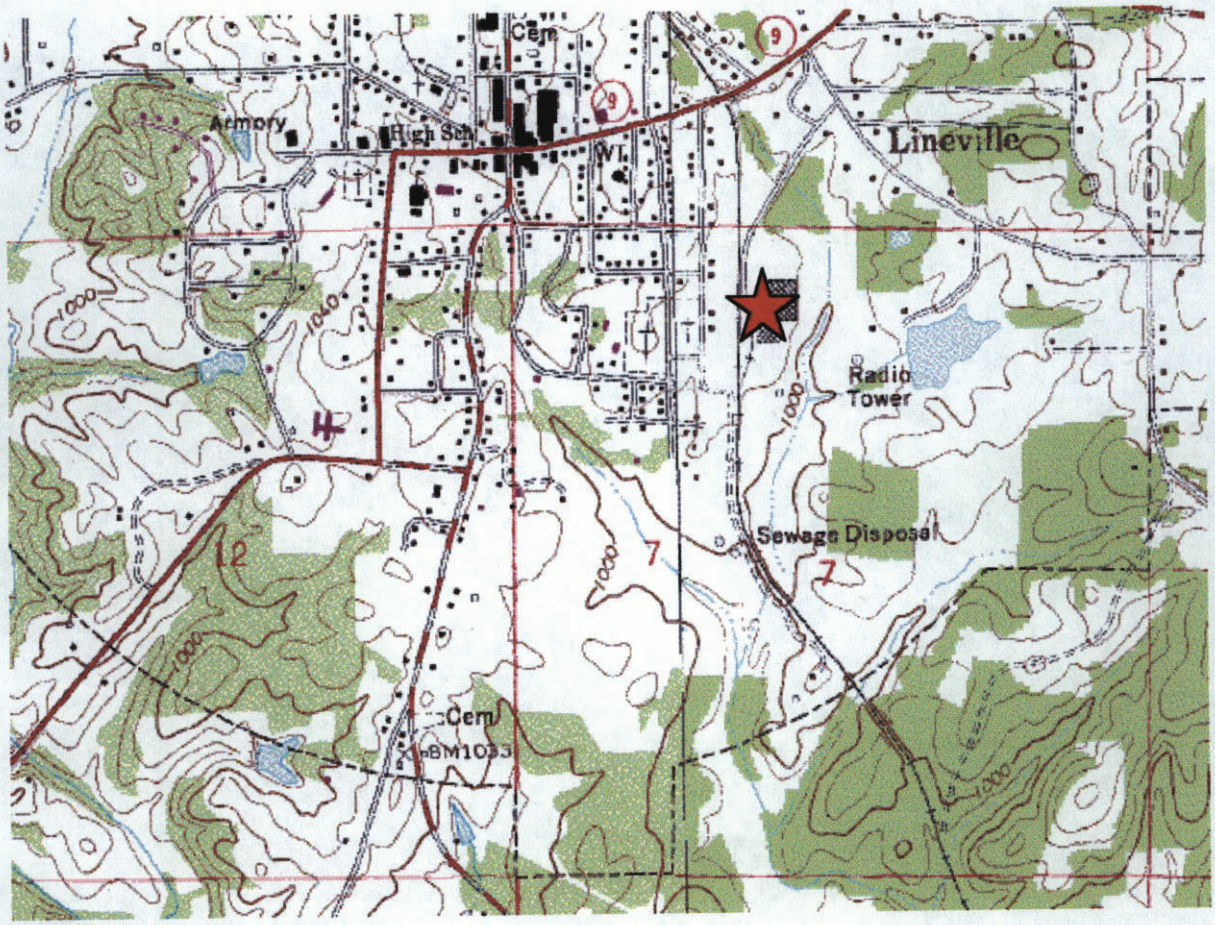


Ace Road is located off Blakes Ferry Road south of Highway 9.

Ace Products, Inc.

LINEVILLE EAST quad

33° 18' 24"N
85° 44' 50"W



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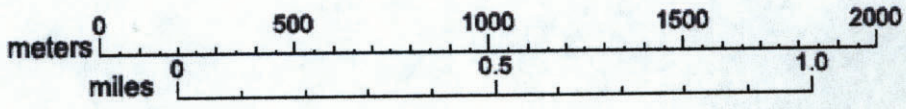
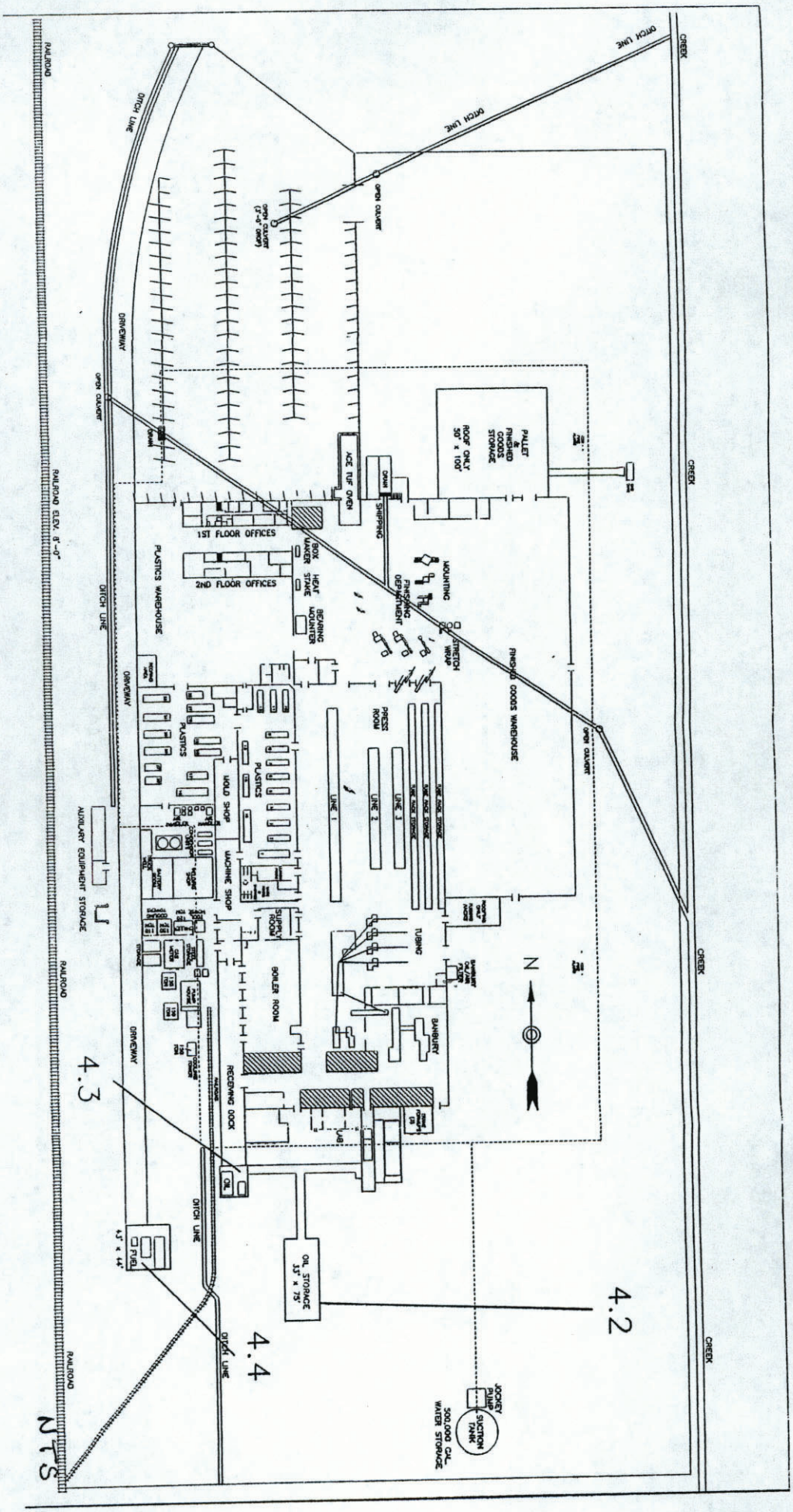
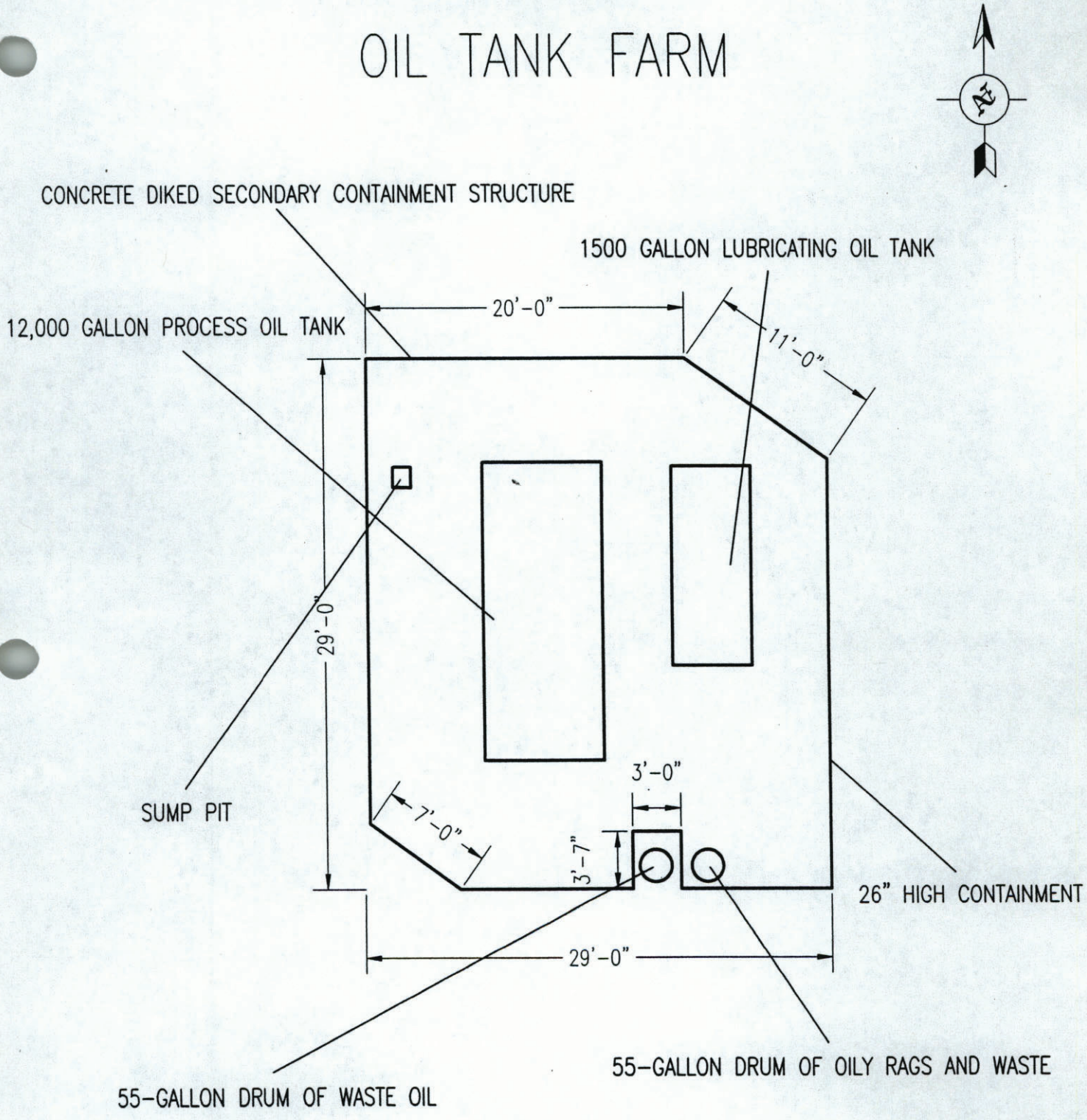


SITE MAP

NOT TO SCALE



OIL TANK FARM



CONVERSION TECHNOLOGY inc.
ENVIRONMENTAL CONSULTING ENGINEERS
3300 Holcomb Bridge Rd., Suite 250
Norcross, Georgia 30092
Phone (770) 263-6330
FAX (770) 263-8348

DRAWN	JDF			TITLE	OIL TANK FARM
DATE	12-21-98				
APPROVED				CUST.	ACE PRODUCTS, INC.
SCALE	N.T.S.				LINEVILLE, AL
BUILD	BID	READ		PROJECT	DRAWING NO. / REV.
		X		APC	SP-03 / 0

For ADEM Use Only
UST INCIDENT NO.: _____-___-___
Report Received by: _____

UST RELEASE REPORT

RELEASE REPORT INFORMATION

RELEASE REPORTED BY: Dan Thomas - HGS Engineering (Consultant)
PHONE NO.: (256) 236-1848
DATE RELEASE REPORTED: 14 Jan 02

SITE INFORMATION

SITE NAME: Ace Products Inc
SITE STREET ADDRESS: 320 Ace Road
CITY: Lineville COUNTY: Clay ZIP: 36266

FACILITY I.D. No.: _____-____-_____

FACILITY OWNER INFORMATION

OWNER/OPERATOR NAME: Denny R. Moore
OWNER/OPERATOR STREET ADDRESS: 320 Ace Road
CITY: Lineville, AL COUNTY: Clay ZIP: 36266
OWNER/OPERATOR PHONE NO.: (256) 396-2120
subsidiary of Ace Products, Inc Newport, TN

DESCRIPTION OF RELEASE

DATE OF DISCOVERY OF RELEASE: 14 Jan 02

SUBSTANCE RELEASED: { } Gasoline { } Diesel { } Waste Oil
{ } Kerosene {X} Other Pale Oil #3 CAS# 64742-52-5

ESTIMATED AMOUNT OF SUBSTANCE RELEASED: 600 to 650 gal

HOW WAS RELEASE DISCOVERED? { } During closure { } Tank Tightness Test
{ } Line Tightness Test { } Line Leak Detector { } Vapor Monitoring
{ } Vapors Detected { } Environmental Audit { } Citizen Complaint
{ } Groundwater Monitoring {X} Inventory Loss/Gain

{ } Statistical Reconciliation { } Other (Please Describe)
{ } Unexplained Loss _____
{ } Inconclusive _____

CAUSE OF RELEASE: { } Overfill { } Spill { } Tank Leak {X} Line Leak
{ } Other: _____

TYPE OF PIPING: {X} Pressurized { } Suction

ATTACH OTHER COMMENTS AS NECESSARY

REPORTING OF RELEASES REQUIRED WITHIN 24 HOURS OF DISCOVERY

REPORT BY PHONE (334) 270-5655 REPORT BY FAX (334) 270-5631

REPORT BY OVERNIGHT MAIL : ADEM GROUNDWATER BRANCH
1400 COLISEUM BOULEVARD
MONTGOMERY, ALABAMA 36110

MATERIAL SAFETY DATA SHEET

Pale Oil #3

MSDS No. APPC 347

Rev. Date 08/30/91

IMPORTANT: Read this MSDS before handling and disposing of this product and pass this information on to employees, customers, and users of this product.
This product is covered by the OSHA Hazard Communication Rule and this document has been prepared in accord with the MSDS requirements of the rule.

I. General

Trade Name	Pale Oil #3
Other Names	100 SUS @ 100° F. NAPHTHENIC BASE STOCK

Telephone Numbers
EMERGENCY
800/424-9300 CHEMTREC
800/248-4532 HOT LINE
CUSTOMER SERVICE
800/525-4682 MSDS/INFO

Chemical Family	PETROLEUM HYDROCARBONS
DOT Hazardous Materials Proper Shipping Name	NOT A D.O.T. "HAZARDOUS MATERIAL"
Generic Name	HYDROTREATED HEAVY NAPHTHENIC DISTILLATE
DOT Hazard Class	NOT REGULATED
CAS No.	64742-52-5
Company ID No.	1754117541
UN/NA ID No.	NOT REGULATED

II. CAUTION — Summary of Hazards

MAY CAUSE SKIN IRRITATION AND INFLAMMATION FOLLOWING EXTENDED CONTACT!
AVOID PROLONGED AND REPEATED SKIN CONTACT.
WASH THOROUGHLY AFTER HANDLING.

III. Fire and Explosion

Flash Point (Method)	Autoignition Temperature (Method)	Flammable Limits (% vol. in Air)
AP 300° F (O-92) SEE "FIRE & EXPLOSION HAZARDS"	AP 600° F (EST.)	Lower N/AP Upper N/AP

Fire and Explosion Hazards
SLIGHTLY COMBUSTIBLE! OSHA/NFPA CLASS-IIIB COMBUSTIBLE LIQUID. WHEN HEATED ABOVE ITS FLASH POINT, THIS MATERIAL WILL RELEASE FLAMMABLE VAPORS WHICH CAN BURN IN THE OPEN OR BE EXPLOSIVE IN CONFINED SPACES IF EXPOSED TO AN IGNITION SOURCE. MISTS OR SPRAYS MAY BE FLAMMABLE AT TEMPERATURES BELOW THE NORMAL FLASH POINT. KEEP AWAY FROM EXTREME HEAT AND OPEN FLAME.

Extinguishing Media
DRY CHEMICAL AND CARBON DIOXIDE. FOAM AND WATER FOG ARE EFFECTIVE BUT MAY CAUSE FROTHING.

Special Firefighting Procedures
FOR FIRES INVOLVING THIS MATERIAL, DO NOT ENTER ANY ENCLOSED OR CONFINED FIRE SPACE WITHOUT PROPER PROTECTIVE EQUIPMENT. THIS MAY INCLUDE SELF-CONTAINED BREATHING APPARATUS TO PROTECT AGAINST THE HAZARDOUS EFFECTS OF COMBUSTION PRODUCTS AND OXYGEN DEFICIENCIES. IF FIREFIGHTERS CANNOT WORK UPWIND TO THE FIRE, RESPIRATORY PROTECTIVE EQUIPMENT MUST BE WORN. COOL TANKS AND CONTAINERS EXPOSED TO FIRE WITH WATER. BURNING LIQUID WILL FLOAT ON WATER. NOTIFY APPROPRIATE AUTHORITIES IF LIQUID ENTERS SEWER/WATERWAYS

IV. Health Hazards

Summary of Acute Hazards	NOT EXPECTED TO PRESENT A SIGNIFICANT HEALTH HAZARD UPON SHORT-TERM EXPOSURE.

ROUTE OF EXPOSURE	SIGNS AND SYMPTOMS	Primary Route(s)
Inhalation	NO DATA AVAILABLE ON THIS MATERIAL. TESTS ON SIMILAR MATERIAL INDICATE THAT NO SIGNIFICANT ADVERSE HEALTH EFFECTS ARE EXPECTED TO OCCUR UPON SHORT-TERM EXPOSURE.	☐
Eye Contact	TESTS ON SIMILAR MATERIALS SUGGEST THAT NO IRRITATION IS EXPECTED FROM SHORT-TERM EXPOSURE.	☐
Skin Absorption	TESTS ON SIMILAR MATERIALS SUGGEST THAT NO SIGNIFICANT ADVERSE HEALTH EFFECTS ARE EXPECTED TO OCCUR UPON SHORT-TERM EXPOSURE.	☐
Skin Irritation	TESTS ON SIMILAR MATERIALS INDICATE THAT NO IRRITATION IS EXPECTED FROM SHORT-TERM EXPOSURE.	☒
Ingestion	TESTS ON SIMILAR MATERIALS SUGGEST THAT NO SIGNIFICANT ADVERSE HEALTH EFFECTS ARE EXPECTED TO OCCUR UPON SHORT-TERM EXPOSURE.	☐

Summary of Chronic Hazards and Special Health Effects	PROLONGED AND/OR REPEATED CONTACT WITH THIS MATERIAL MAY PRODUCE SKIN IRRITATION AND INFLAMMATION. (SEE SECTION XI, = "GENERAL COMMENTS".) PERSONNEL WITH PRE-EXISTING SKIN DISORDERS SHOULD AVOID CONTACT WITH THIS PRODUCT.

V. Protective Equipment and Other Control Measures

Respiratory	NONE IS NEEDED UNDER ANTICIPATED USE CONDITIONS WITH ADEQUATE VENTILATION. IF EXPOSURE EXCEEDS THE OCCUPATIONAL EXPOSURE LIMITS, FOLLOW OSHA STANDARDS OR EQUIVALENT AND WEAR PROPER NIOSH/MSHA-APPROVED RESPIRATORY EQUIPMENT.
Eye	SAFETY GLASSES SHOULD BE ADEQUATE PROTECTION UNDER MOST CONDITIONS OF USE. IN THE LIKELIHOOD OF SPLASHING OR SPRAYING OF HOT MATERIAL (GT 125° F.), WEAR GOGGLES AND/OR FACE SHIELD. HAVE SUITABLE EYE WASH WATER AVAILABLE.
Skin	AVOID PROLONGED AND/OR REPEATED SKIN CONTACT. OR WEAR IMPERVIOUS PROTECTIVE CLOTHING. HANDS OR OTHER POTENTIAL SKIN CONTACT AREAS SHOULD BE WASHED WITH SOAP AND WATER WHEN LEAVING WORK. (SEE "OTHER HYGIENIC & WORK PRACTICES".)
Engineering Controls	USE ADEQUATE VENTILATION TO KEEP OIL MISTS OF THIS MATERIAL BELOW APPLICABLE STANDARD(S). (SEE SECTION VI.-"OCCUPATIONAL EXPOSURE LIMITS".)
Other Hygienic and Work Practices	WASH HANDS WITH PLENTY OF SOAP AND WATER BEFORE EATING, DRINKING, SMOKING, OR USE OF TOILET FACILITIES. DO NOT USE GASOLINE, SOLVENTS, KEROSENE, OR HARSH ABRASIVE SKIN CLEANERS FOR WASHING EXPOSED SKIN AREAS. TAKE A SHOWER AFTER WORK IF GENERAL CONTACT OCCURS. REMOVE OIL-SOAKED CLOTHING AND LAUNDER BEFORE REUSE. LAUNDER OR DISCARD CONTAMINATED LEATHER GLOVES AND SHOES.

VI. Occupational Exposure Limits

Substance	Source	Date	Type	Value/Units	Time
OIL MIST, MINERAL	OSHA	1989	PEL	5 MG/M3	8 HRS
	ACGIH	1990	TLV	5 MG/M3	8 HRS
			STEL	10 MG/M3	15 MIN

Pale Oil #3

MSDS No. APPC 147
Rev. Date 05/30/91

Emergency and First Aid

Inhalation	VAPORIZATION IS NOT EXPECTED AT AMBIENT TEMPERATURES, BUT SHOULD INHALATION OCCUR, IMMEDIATELY REMOVE PERSONNEL FROM CONTAMINATED AREA TO FRESH AIR. OBTAIN MEDICAL ATTENTION IF THERE ARE SIGNS OF BREATHING DIFFICULTIES.
Eye Contact	FLUSH EYES WITH CLEAN, LOW-PRESSURE WATER FOR AT LEAST 15 MINUTES, OCCASIONALLY LIFTING THE EYELIDS. IF PAIN OR REDNESS PERSISTS AFTER FLUSHING, OBTAIN MEDICAL ATTENTION.
Skin Contact	REMOVE BY WIPING; THEN WASH SKIN THOROUGHLY WITH PLENTY OF SOAP AND WATER. REMOVE CONTAMINATED CLOTHING AND THOROUGHLY CLEAN BEFORE REUSE. DISCARD CONTAMINATED LEATHER GLOVES AND SHOES.
Ingestion	IF MORE THAN A HALF-CUP FULL OF THIS MATERIAL IS SWALLOWED, GIVE QUANTITIES OF WATER, INDUCE VOMITING, AND OBTAIN MEDICAL ATTENTION.
Emergency Medical Treatment Procedures	SEE ABOVE PROCEDURES.

VIII. Spill and Disposal

Precautions if Material is Spilled or Released	CONTAIN SPILL AND PREVENT IT FROM ENTERING ALL WATER BODIES, IF POSSIBLE. SAFELY STOP FLOW OF SPILL. EVACUATE NON-ESSENTIAL PERSONNEL FROM IMMEDIATE SPILL AREA DUE TO SLIPPING HAZARDS. IN URBAN AREA, CLEANUP AS SOON AS POSSIBLE; IN NATURAL ENVIRONMENTS, CLEANUP ON ADVICE FROM ECOLOGISTS. THIS MATERIAL WILL FLOAT ON WATER. ABSORBENT MATERIALS AND PADS CAN BE USED. COMPLY WITH ALL APPLICABLE LAWS. SPILLS MAY NEED TO BE REPORTED TO THE NATIONAL RESPONSE CENTER (800/424-8802). THE SPILLED MATERIAL AND ANY SOIL OR WATER WHICH IT HAS CONTACTED MAY BE HAZARDOUS TO ANIMAL/AQUATIC LIFE.
Waste Disposal Methods	MAXIMIZE PRODUCT RECOVERY FOR REUSE OR RECYCLING. CONDITIONS OF USE MAY CAUSE THIS MATERIAL TO BECOME A "HAZARDOUS WASTE", AS DEFINED BY STATE OR FEDERAL LAWS. USE APPROVED TREATMENT, TRANSPORTERS, AND DISPOSAL SITES IN COMPLIANCE WITH ALL APPLICABLE LAWS. IF SPILL IS INTRODUCED INTO A WASTE-WATER TREATMENT SYSTEM, CHEMICAL AND BIOLOGICAL OXYGEN DEMAND WILL LIKELY INCREASE. SPILL MATERIAL IS BIODEGRADABLE IF GRADUALLY EXPOSED TO MICRO-ORGANISMS. POTENIAL TREATMENT AND DISPOSAL METHODS INCLUDE LAND FARMING, INCINERATION, AND LAND DISPOSAL, IF PERMITTED.

IX. Components (This may not be a complete list of components)

Component Name	CAS No.	Carcinogen##		Composition amount (Vol.) (See Qualification on Page 4)
SEVERELY HYDROTREATED HEAVY NAPHTHENIC DISTILLATE (PETRO.)	64742-52-5*	N/AP	AP	50 TO 100 PERCENT
SEVERELY HYDROTREATED LIGHT NAPHTHENIC DISTILLATE (PETRO.)	64742-53-6*	N/AP	AP	0 TO 50 PERCENT

Compositions given are typical values, not specifications.

##Listed By 1 = NTP, 2 = IARC, 3 = OSHA, 4 = Other

Pale Oil #3

MSDS No. APPC 347

X. Physical and Chemical Data

Point 450° F	Viscosity Units, Temp. (Method) AP 105 SUS AT 100° F (D2161)		Dry Point N/AP
Freezing Point N/AP	Vapor Pressure (MM HG AT 70° F) LT 0.1		Volatile Characteristics NEGLIGIBLE
Specific Gravity (H,O = 1 at 39.2° F) AP 0.90	Vapor Sp. Gr. (Air = 1.0 at 60° - 80° F) GT 10	Solubility in Water NEGLIGIBLE	pH N/AP
Hazardous Polymerization NOT EXPECTED TO OCCUR	Other Chemical Reactivity N/P		Stability STABLE

Other Physical and Chemical Properties	TYPICAL VISCOSITY INDEX = 35 (ASTM D-2270). POUR POINT TEMPERATURE = LT -25° F. (ASTM D-97).
Appearance and Odor	LIGHT YELLOW-COLORED LIQUID; LUBE OIL ODOR.
Conditions to Avoid	EXTREME HEAT AND OPEN FLAME.
Materials to Avoid	STRONG ACIDS, ALKALIES, AND OXIDIZERS SUCH AS OXYGEN AND LIQUID CHLORINE.
Hazardous Decomposition Products	BURNING OR EXCESSIVE HEATING MAY PRODUCE CARBON MONOXIDE AND OTHER HARMFUL SUBSTANCES.

XI. Additional Precautions

Handling, Storage and Decontamination Procedures	TO AVOID PRODUCT DEGRADATION, WATER CONTAMINATION SHOULD BE AVOIDED AND MINIMUM FEASIBLE HANDLING TEMPERATURES SHOULD BE MAINTAINED. PERIODS OF EXPOSURE TO HIGH TEMPERATURES (GT 200° F.) SHOULD BE MINIMIZED. PRODUCT DEGRADATION MIGHT INCREASE HEALTH HAZARD RISKS.
General Comments	IARC, ONE OF OSHA'S AUTHORITIES FOR ESTABLISHING CARCINOGENIC POTENTIAL, HAS SPECIFICALLY EVALUATED NAPHTHENIC OILS. IARC FOUND THAT MILDLY HYDRO-TREATED (HYDROFINISHED) OILS ARE CARCINOGENIC TO LABORATORY ANIMALS. IARC HAS NOT FOUND SEVERELY HYDROTREATED OILS TO BE CARCINOGENIC. THIS PRODUCT IS CLASSIFIED AS SEVERELY (NOT MILDLY) HYDROTREATED UNDER BOTH IARC AND OSHA DEFINITIONS. LIFETIME DERMAL APPLICATION OF AN OIL SIMILAR TO THIS PRODUCT PRODUCED SKIN MASSES ON MICE WHICH CORRELATED WITH SKIN IRRITATION RESPONSE LEVELS. ADDITIONAL STUDIES ATTRIBUTE THE MASSES TO A WEAK PROMOTIONAL ACTIVITY. THESE STUDIES ALSO SHOWED THAT THIS PRODUCT IS NOT A MUTAGEN, NOT A TUMOR INITIATOR, AND NOT A COMPLETE CHEMICAL CARCINOGEN. USE OF THIS PRODUCT SHOULD NOT PRESENT A RISK TO HUMAN HEALTH. SOME OF THE INFORMATION PRESENTED AND CONCLUSIONS DRAWN HEREIN ARE FROM SOURCES OTHER THAN DIRECT TEST DATA ON THE MIXTURE ITSELF.

- - - Note - - - Qualifications: EQ = Equal; LT = Less Than; GT = Greater Than; AP = Approximately; UK = Unknown; TR = Trace; N/P = No Applicable Information Found; N/AP = Not Applicable; N/DA = No Data Available

Disclaimer of Liability

The information in this MSDS was obtained from sources which we believe are reliable. HOWEVER, THE INFORMATION IS PROVIDED WITHOUT ANY WARRANTY, EXPRESS OR IMPLIED, REGARDING ITS CORRECTNESS.

The conditions or methods of handling, storage, use and disposal of the product are beyond our control and may be beyond our knowledge. FOR THIS AND OTHER REASONS, WE DO NOT ASSUME RESPONSIBILITY AND EXPRESSLY DISCLAIM LIABILITY FOR LOSS, DAMAGE OR EXPENSE ARISING OUT OF OR IN ANY WAY CONNECTED WITH THE HANDLING, STORAGE, USE OR DISPOSAL OF THE PRODUCT.

This MSDS was prepared and is to be used only for this product. If the product is used as a component in another product, this MSDS information may not be applicable.

Pale Oil #3

XII. Regulatory Information

SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT OF 1986 (SARA), TITLE III

SECTION 311/312 HAZARD CATEGORIES
DELAYED (CHRONIC) HEALTH HAZARD

SECTION 313
NO CHEMICALS IN THIS PRODUCT EXCEED THE DE MINIMUS REPORTING LEVEL ESTABLISHED BY SARA TITLE III, SECTION 313 AND 40 CFR 372.

TOXIC SUBSTANCES CONTROL ACT (TSCA)
ALL COMPONENTS OF THIS PRODUCT ARE LISTED ON THE TSCA INVENTORY

COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION AND LIABILITY ACT (CERCLA)
NO CHEMICALS IN THIS PRODUCT ARE SUBJECT TO THE REPORTING REQUIREMENTS OF CERCLA.

CALIFORNIA SAFE DRINKING WATER AND TOXIC ENFORCEMENT ACT OF 1986 - PROPOSITION 65
BASED ON INFORMATION CURRENTLY AVAILABLE, THIS PRODUCT IS NOT KNOWN TO CONTAIN ANY CHEMICALS CURRENTLY LISTED AS CARCINOGENS OR REPRODUCTIVE TOXINS UNDER CALIFORNIA PROPOSITION 65 AT LEVELS WHICH WOULD BE SUBJECT TO THE PROPOSITION. IF YOU REFORMULATE OR FURTHER PROCESS THIS PRODUCT, YOU SHOULD FURTHER EVALUATE THIS PRODUCT BASED UPON SUCH REFORMULATION OR PROCESSING, AS WELL AS UPON ITS FINAL COMPOSITION AND USE.

Explanation of Sample Numbering System

A description of the field sample numbering system follows.

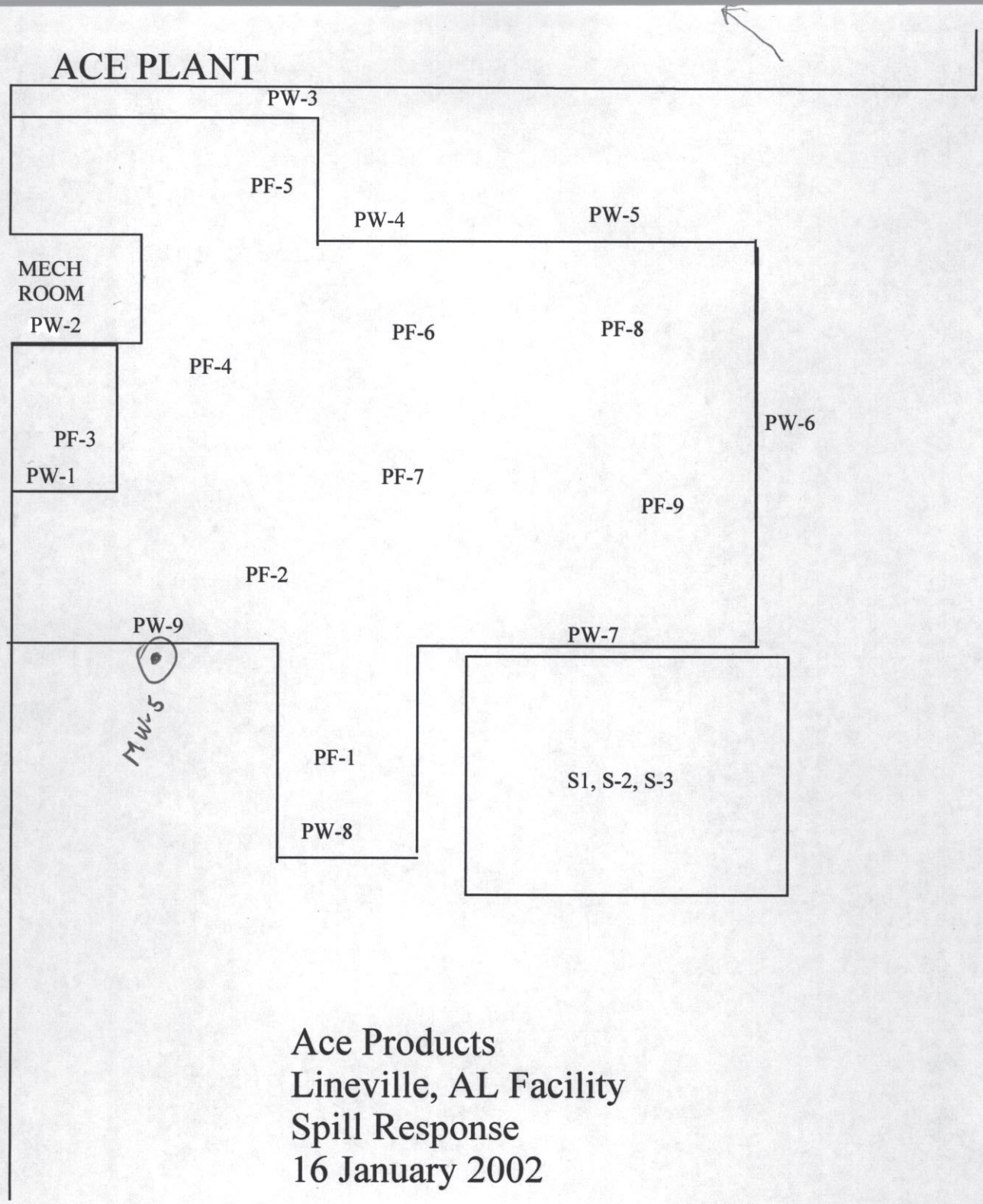
All sample numbers have a letter(s) identifier to categorize the type of sample followed by a numerical identifier to pinpoint the sample location and sampling round.

- PF delineates a sample taken from the pit floor
- PW identifies a sample taken from the pit wall
- WP indicates a sample taken from the waste pile
- S is used for samples taken from the surface of the ground in the area where the waste piles were staged. These samples were used to determine the level of petroleum contamination in the soil both before and after staging the waste.

For numbering locations, the first set of samples was simply numbered PF-1 through PF-9, PW-1 through PW-9, WP-1 through WP-6, and S-1 through S-3. The locations of the samples are identified on the diagrams.

During subsequent rounds of sampling, a number indicating the sampling round was inserted before the location number. For example, PF-2, PF 2-2 and PF 3-2 indicate samples from the same area of the pit floor on subsequent sampling rounds.

For additional sampling locations that were added after the first round of sampling, (to take into consideration additional interior walls caused by the different depths of excavation and to insure that the additional excavations were wide enough) the location numbering sequence in the pit was started with 11. For instance, additional pit wall samples are numbered PW 2-11 and PW 3-14. Indicating new locations added in rounds two and three sampling respectively.



Ace Products
Lineville, AL Facility
Spill Response
16 January 2002

Not to Scale

CHAIN OF CUSTODY

LAB INVOICE # 1371

CLIENT: HGS Engineering, Inc 1707F Hillyer Robinson Ind Pkwy Oxford, AL 36203	**Special Instructions:**
	Date Received: Date Results Needed:
	Send Invoice to:
	☐ Phone Results to:
Contact: Dan Thomas Phone: (256) 236-1848	☐ FAX Results to:

SAMPLE IDENTIFICATION

PROJECT NAME: Ace Products - Lube Oil Spill

PROJECT LOC: Lineville, AL

PROJECT #: 251-42 P.O. #:

SAMPLER: Dan Thomas DATE: 1-16-02

LAB I.D.	FIELD I.D.	MATRIX	DATE	TIME	#BTL	PARAMETERS: TPH
6004	S-1	Soil	1-16-02	1225	1	X
6005	S-2	Soil	1-16-02	1230	1	X
6006	S-3	Soil	1-16-02	1245	1	X
6007	WP-1	Soil	1-16-02	1554	1	X
6008	WP-2	Soil	1-16-02	1558	1	X
6009	WP-3	Soil	1-16-02	1605	1	X
6010	WP-4	Soil	1-16-02	1611	1	X
6011	WP-5	Soil	1-16-02	1615	1	X
6012	WP-6	Soil	1-16-02	1619	1	X
6013	PF-1	Soil	1-16-02	1634	1	X
6014	PF-2	Soil	1-16-02	1638	1	X
6015	PF-3	Soil	1-16-02	1640	1	X
6016	PF-4	Soil	1-16-02	1643	1	X
6017	PF-5	Soil	1-16-02	1645	1	X

Indicate Preservative by Letter:

[A] Metals use HNO_3 Nitric Acid

[B] BTEX use HCL Hydrochloric Acid + 0.008% Sodium Thiosulfate

[C] Semi-Vol Organics use 0.008% Sodium Thiosulfate

[D] H_2SO_4 Sulfuric Acid [F] Sulfide use $ZnOH_3$ Zinc Acetate

[E] CN use NaOH Sodium Hydroxide &--if needed--OOH_2 Ascorbic Acid

Indicate Sample Bottle Type: [G] Glass (P) Plastic

Sample Preservative & Container: N/A | P

Comments:

RELINQUISHED BY	DATE/TIME	RECEIVED BY
SIGNATURE: Dan Thomas	Date: 1-17-02	SIGNATURE: Mark A. Sutherland
PRINT NAME: Dan H Thomas III	Time(24hr) 1315	PRINT NAME: MARK A. SUTHERLAND
RELINQUISHED BY	**DATE/TIME**	**RECEIVED BY**
SIGNATURE:	Date:	SIGNATURE:
PRINT NAME:	Time(24hr)	PRINT NAME:

CHAIN OF CUSTODY

LAB INVOICE # 1371

CLIENT: HGS Engineering, Inc 1707F Hillyer Robinson Ind Pkwy S Oxford, AL 36203	***Special Instructions:***
	Date Received: / Date Results Needed:
	Send Invoice to:
	☐ Phone Results to:
Contact: Dan Thomas Phone: (256) 236-1848	☐ FAX Results to:

PROJECT NAME: Ace Products - Lube Oil Spill

PROJECT LOC: Lineville, AL

PROJECT #: 251-42 P.O. #:

SAMPLER: Dan Thomas DATE: 1-16-02

LAB I.D.	FIELD I.D.	MATRIX	DATE	TIME	#BTL	PARAMETERS: TPH
6018	PF-6	Soil	1-16-02	1649	1	X
6019	PF-7	Soil	1-16-02	1653	1	X
6020	PF-8	Soil	1-16-02	1656	1	X
6021	PF-9	Soil	1-16-02	1659	1	X
6022	PW-1	Soil	1-16-02	1728	1	X
6023	PW-2	Soil	1-16-02	1733	1	X
6024	PW-3	Soil	1-16-02	1722	1	X
6025	PW-4	Soil	1-16-02	1718	1	X
6026	PW-5	Soil	1-16-02	1716	1	X
6027	PW-6	Soil	1-16-02	1713	1	X
6028	PW-7	Soil	1-16-02	1709	1	X
6029	PW-8	Soil	1-16-02	1706	1	X
6030	PW-9	Soil	1-16-02	1703	1	X

Indicate Preservative by Letter:

A Metals use HNO_3 Nitric Acid

B BTEX use HCL Hydrochloric Acid + 0.008% Sodium Thiosulfate

C Semi-Vol Organics use 0.008% Sodium Thiosulfate

D H_2SO_4 Sulfuric Acid

F Sulfide use $ZnOH_3$ Zinc Acetate

E CN use NaOH Sodium Hydroxide &--if needed--OOH_2 Ascorbic Acid

Indicate Sample Bottle Type: G Glass P Plastic

Sample Preservative & Container: N/A / P

Comments:

RELINQUISHED BY	DATE/TIME	RECEIVED BY
SIGNATURE: Dan Thomas	Date: 1-17-02	SIGNATURE:
PRINT NAME: Dan H. Thomas III	Time(24hr) 1315	PRINT NAME: MARK R. SUTHERLAND
RELINQUISHED BY	**DATE/TIME**	**RECEIVED BY**
SIGNATURE:	Date:	SIGNATURE:
PRINT NAME:	Time(24hr)	PRINT NAME:

ALCHEM OF ALABAMA, INC.
Environmental Testing Laboratory

1526 Pinson Street
Tarrant, AL 35217

325 Oak Leaf Circle
Hoover, AL 35244

Invoice # 1371

Client: Mr. Dan Thomas
HGS Engineering, Inc.
1707-F Hillyer Robinson Ind. Pkwy South
Oxford, AL 36203

Project Name: Ace Products - Lube Oil Spill
Project Location: Lineville, AL
Sample Matrix: Soil
Sampled By: Dan Thomas
Lab Analyst: Mark R. Sutherland
Test Methods: "Methods for Chemical Analysis of Water and Wastes," EPA 600/3-83, 418.1.

Report Date: January 20, 2002
Project Number: 251-42
P.O Number: 251-42
Date Collected: January 16, 2002
Analysis Date: January 18, 2002

TOTAL PETROLEUM HYDROCARBONS

LAB I.D.	FIELD I.D.	RESULTS
6004	S-1	25 mg/kg
6005	S-2	8 mg/kg
6006	S-3	7 mg/kg
6007	WP-1	10,900 mg/kg
6008	WP-2	4,300 mg/kg
6009	WP-3	38,000 mg/kg
6010	WP-4	26,000 mg/kg
6011	WP-5	14,000 mg/kg
6012	WP-6	8,100 mg/kg
6013	PF-1	4,900 mg/kg
6014	PF-2	12,000 mg/kg
6015	PF-3	252 mg/kg
6016	PF-4	2,600 mg/kg
6017	PF-5	7,500 mg/kg

Detection Limit = Practical
mg/kg - Milligrams per Kilogram or Parts Per Million

Mark R. Sutherland, Director

ALCHEM OF ALABAMA, INC.
Environmental Testing Laboratory

1526 Pinson Street **325 Oak Leaf Circle**
Tarrant, AL 35217 **Hoover, AL 35244**

Invoice # 1371

Client: Mr. Dan Thomas
HGS Engineering, Inc.
1707-F Hillyer Robinson Ind. Pkwy South
Oxford, AL 36203

Project Name: Ace Products - Lube Oil Spill
Project Location: Lineville, AL
Sample Matrix: Soil
Sampled By: Dan Thomas
Lab Analyst: Mark R. Sutherland
Test Methods: "Methods for Chemical Analysis of Water and Wastes," EPA 600/3-83, 418.1.

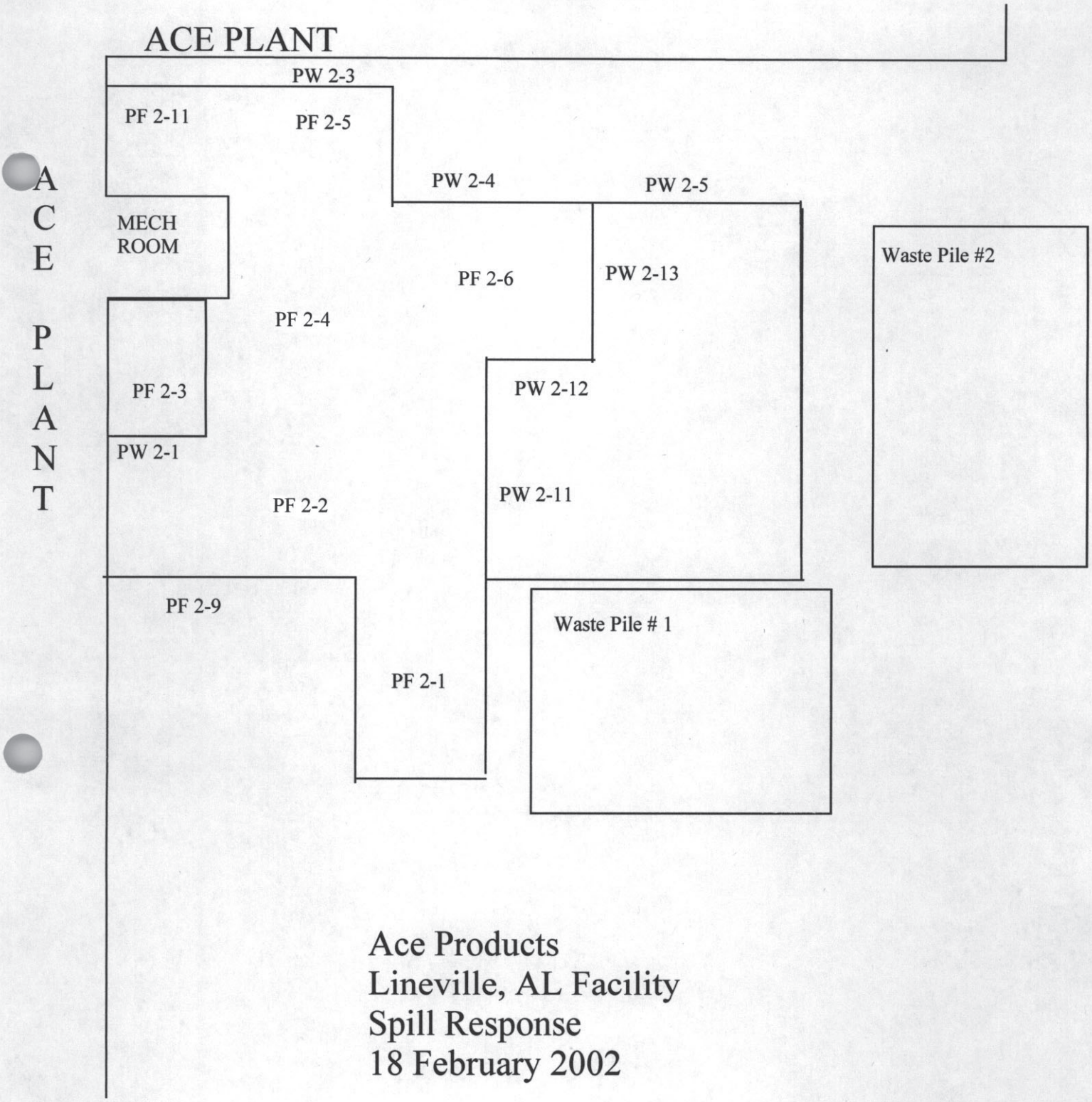
Report Date: January 20, 2002
Project Number: 251-42
P.O Number: 251-42
Date Collected: January 16, 2002
Analysis Date: January 18, 2002

TOTAL PETROLEUM HYDROCARBONS

LAB I.D.	FIELD I.D.	RESULTS
6018	PF-6	**440** mg/kg
6019	PF-7	**70** mg/kg
6020	PF-8	**75** mg/kg
6021	PF-9	**50** mg/kg
6022	PW-1	**167** mg/kg
6023	PW-2	**33,000** mg/kg
6024	PW-3	**25,000** mg/kg
6025	PW-4	**6,500** mg/kg
6026	PW-5	**700** mg/kg
6027	PW-6	**60** mg/kg
6028	PW-7	**10** mg/kg
6029	PW-8	**10** mg/kg
6030	PW-9	**720** mg/kg

Detection Limit = Practical
mg/kg - Milligrams per Kilogram or Parts Per Million

Mark R. Sutherland, Director



Ace Products
Lineville, AL Facility
Spill Response
18 February 2002

Not to Scale

CHAIN OF CUSTODY

LAB INVOICE # 1377

CLIENT: HGS Engineering, Inc 17075 Hillyer Robinson Ind Parkway S Oxford, AL 36203	**Special Instructions:**
	Date Received: — Date Results Needed: 2-24-02
	Send Invoice to:
	☐ Phone Results to:
Contact: Dan Thomas Phone: (256) 236-1848	☒ FAX Results to: (256) 236-1848

SAMPLE IDENTIFICATION

PROJECT NAME: Ace Products Lube Oil Spill- 2nd Dig
PROJECT LOC: Lineville, AL
PROJECT #: 251-42 P.O. #:
SAMPLER: Dan Thomas DATE: 2-18-02

LAB I.D.	FIELD I.D.	MATRIX	DATE	TIME	#BTL	PARAMETERS: TPH
6406	PF 2-3	Soil	2-18-02	1305	1	X
6407	PW 2-1	Soil	2-18-02	1325	1	X
6408	PF 2-1	Soil	2-18-02	1340	1	X
6409	PF 2-2	Soil	2-18-02	1350	1	X
6410	PF 2-4	Soil	2-18-02	1420	1	X
6411	PF 2-5	Soil	2-18-02	1429	1	X
6412	PF 2-6	Soil	2-18-02	1440	1	X
6413	PW 2-3	Soil	2-18-02	1448	1	X
6414	PW 2-4	Soil	2-18-02	1457	1	X
6415	PW 2-5	Soil	2-18-02	1503	1	X
6416	PW 2-9	Soil	2-18-02	1512	1	X
6417	PF 2-11	Soil	2-18-02	1545	1	X
6418	PW 2-11	Soil	2-18-02	1555	1	X
6419	PW 2-12	Soil	2-18-02	1601	1	X

Indicate Preservative by Letter:

- [A] Metals use HNO_3 Nitric Acid
- [B] BTEX use HCL Hydrochloric Acid + 0.008% Sodium Thiosulfate
- [C] Semi-Vol Organics use 0.008% Sodium Thiosulfate
- [D] H_2SO_4 Sulfuric Acid
- [E] CN use NaOH Sodium Hydroxide &--if needed--OOH_2 Ascorbic Acid
- [F] Sulfide use $ZnOH_3$ Zinc Acetate

Indicate Sample Bottle Type: [G] Glass [P] Plastic

Sample Preservative & Container — G

Comments:

RELINQUISHED BY	DATE/TIME	RECEIVED BY
SIGNATURE: Dan Thomas	Date: 2-19-02	SIGNATURE: Mack R. Sutherland
PRINT NAME: Dan Thomas	Time(24hr) 1430	PRINT NAME: MACK R. SUTHERLAND
RELINQUISHED BY	DATE/TIME	RECEIVED BY
SIGNATURE:	Date:	SIGNATURE:
PRINT NAME:	Time(24hr)	PRINT NAME:

CHAIN OF CUSTODY

LAB INVOICE # 1377

CLIENT: HGS Engineering, Inc 1707 F Hillyer Robinson Ind Pkwy S Oxford, AL 36203	***Special Instructions:***
	Date Received: — Date Results Needed: 2-24-02
	Send Invoice to:
	☐ Phone Results to:
Contact: Dan Thomas Phone: (256) 236 1848	☒ FAX Results to: (256) 236-~~1848~~ 2979

SAMPLE IDENTIFICATION

PROJECT NAME: Ace Products Lub Oil Spill - 2nd Dig

PROJECT LOC: Lineville, AL

PROJECT #: 251-42 P.O. #:

SAMPLER: Dan Thomas DATE: 2-18-02

LAB I.D.	FIELD I.D.	MATRIX	DATE	TIME	# BTL	PARAMETERS: TPH
6420	PW 2-13	Soil	2-18-02	1610	1	X

Indicate Preservative by Letter:

- A Metals use HNO_3 Nitric Acid
- B BTEX use HCL Hydrochloric Acid + 0.008% Sodium Thiosulfate
- C Semi-Vol Organics use 0.008% Sodium Thiosulfate
- D H_2SO_4 Sulfuric Acid
- F Sulfide use $ZnOH_3$ Zinc Acetate
- E CN use NaOH Sodium Hydroxide &--if needed--OOH_2 Ascorbic Acid

Indicate Sample Bottle Type: G Glass P Plastic

Sample Preservative & Container — G

Comments:

RELINQUISHED BY	DATE/TIME	RECEIVED BY
SIGNATURE: Dan Thomas	Date: 2-19-02	SIGNATURE: Mark A. Sutherland
PRINT NAME: Dan Thomas	Time(24hr) 1430	PRINT NAME: MARK A. SUTHERLAND
RELINQUISHED BY	**DATE/TIME**	**RECEIVED BY**
SIGNATURE:	Date:	SIGNATURE:
PRINT NAME:	Time(24hr)	PRINT NAME:

ALCHEM OF ALABAMA, INC.
Environmental Testing Laboratory

1526 Pinson Street **325 Oak Leaf Circle**
Tarrant, AL 35217 **Hoover, AL 35244**

Invoice # 1377

Client: Mr. Dan Thomas
HGS Engineering, Inc.
1707-F Hillyer Robinson Ind. Pkwy. S.
Oxford, AL 36203

Project Name: Ace Products-Lube Oil Spill-2nd Dig
Project Location: Lineville, AL
Sample Matrix: Soil
Sampled By: Dan Thomas
Lab Analyst: Mark R. Sutherland
Test Methods: "Test Methods for the Examination Waters and Wastes," 418.1.

Report Date: February 23, 2002
Project Number: 251-42
P.O Number: 251-42
Date Collected: February 18, 2002
Analysis Date: February 22, 2002

Analytical Results

PARAMETERS		TPH				Detection Limit	Unit of Measurement	Method Code
Lab I.D.	**Field I.D.**	**Results**				**D.L.**	**Units**	**Method**
6406	PF 2-3	**6**				5	mg/kg	418.1
6407	PW 2-1	< 5				5	mg/kg	418.1
6408	PF 2-1	< 5				5	mg/kg	418.1
6409	PF 2-2	**3000**				5	mg/kg	418.1
6410	PF 2-4	**15**				5	mg/kg	418.1
6411	PF 2-5	< 5				5	mg/kg	418.1
6412	PF 2-6	**6**				5	mg/kg	418.1
6413	PW 2-3	< 5				5	mg/kg	418.1
6414	PW-2-4	< 5				5	mg/kg	418.1
6415	PW 2-5	< 5				5	mg/kg	418.1
6416	PW 2-9	< 5				5	mg/kg	418.1
6417	PF 2-11	< 5				5	mg/kg	418.1
6418	PW 2-11	< 5				5	mg/kg	418.1
6419	PW 2-12	< 5				5	mg/kg	418.1
6420	PW-2-13	**7**				5	mg/kg	418.1

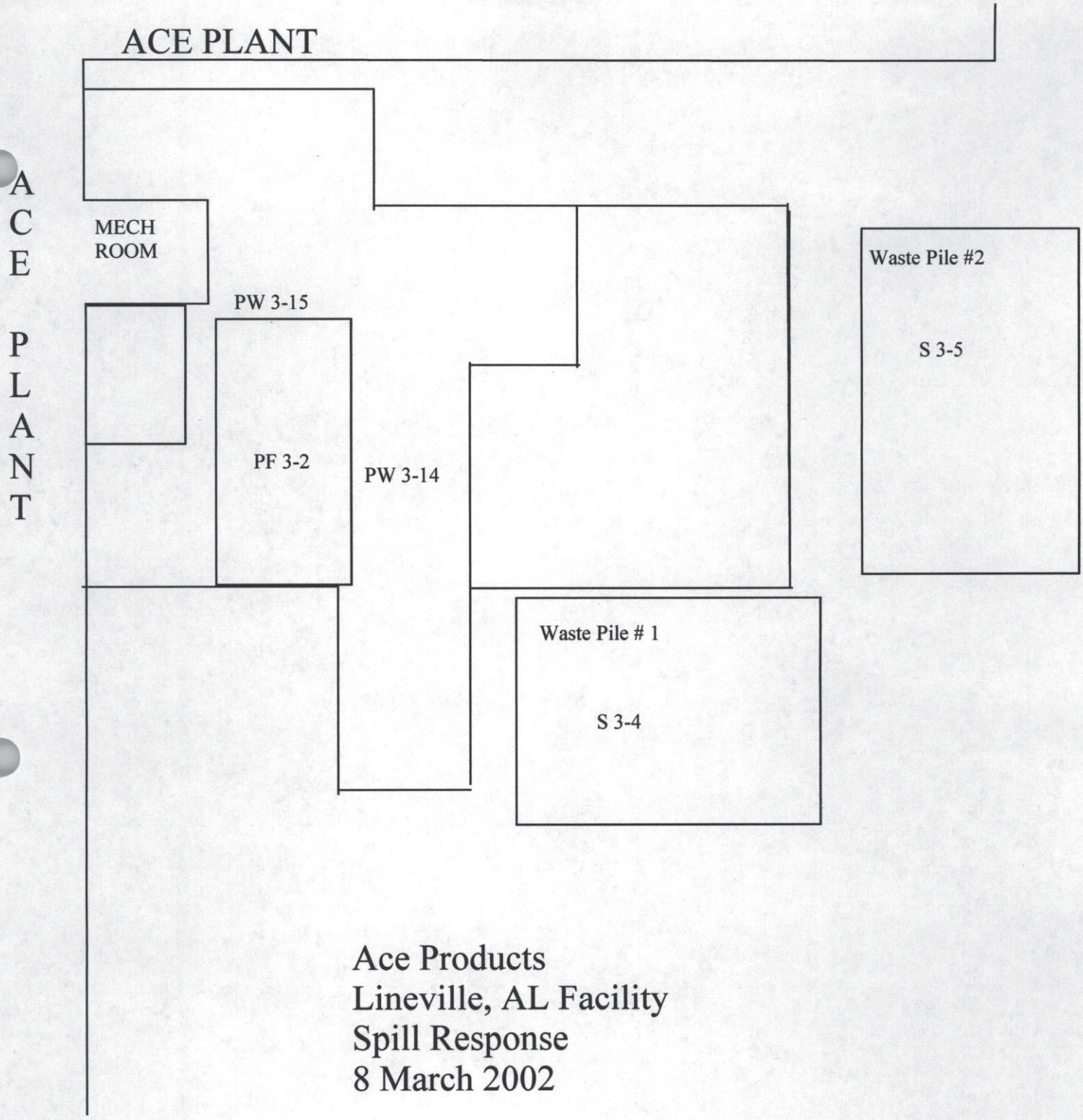
Quality Control Data

Compounds	Result	True Value	Range	Units	Blank	%RPD	Spike Rec.	Range%
TPH	17	20	13-23	ppm	BDL	18%	85%	80-120

BDL-Below Detection Limit
mg/kg - Milligrams per Kilogram or Parts Per Million

Mark R. Sutherland, Director

Phone/Fax: 205-428-2085/2095 *Mobile Phone: 205-243-3678* *email: AlchemIAL@aol.com*



Ace Products
Lineville, AL Facility
Spill Response
8 March 2002

Not to Scale

CHAIN OF CUSTODY

LAB INVOICE # 1376

CLIENT: HGS Engineering, Inc 1707F Hillyer Robinson Ind Parkway S Oxford, AL 36203	***Special Instructions:***
	Date Received: / Date Results Needed:
	Send Invoice to:
	☐ Phone Results to:
Contact: Dan Thomas Phone: (256) 236-1848	☒ FAX Results to: (256) 236-2979

SAMPLE IDENTIFICATION

PROJECT NAME: Ace Products Lube Oil Spill - 5th Dig & Haul

PROJECT LOC: Lineville, AL

PROJECT #: 251-42 P.O. #:

SAMPLER: Dan Thomas DATE: 3-8-02

LAB I.D.	FIELD I.D.	MATRIX	DATE	TIME	# BTL	PARAMETERS: TPH
6042	PF-3-2	Soil	3-8-02	0730	1	X
6043	PW-3-14	Soil	3-8-02	0749	1	X
6044	PW-3-15	Soil	3-8-02	0741	1	X
6045	S-3-4	Soil	3-8-02	0756	1	X
6046	S-3-5	Soil	3-8-02	0806	1	X

Indicate Preservative by Letter:

A Metals use HNO_3 Nitric Acid

B BTEX use HCL Hydrochloric Acid + 0.008% Sodium Thiosulfate

C Semi-Vol Organics use 0.008% Sodium Thiosulfate

D H_2SO_4 Sulfuric Acid

F Sulfide use $ZnOH_3$ Zinc Acetate

E CN use NaOH Sodium Hydroxide &--if needed--OOH_2 Ascorbic Acid

Indicate Sample Bottle Type: G Glass P Plastic

Sample Preservative & Container — G

Comments:

RELINQUISHED BY	DATE/TIME	***RECEIVED BY***
SIGNATURE: Dan Thomas	Date: 3-8-02	SIGNATURE: Sally Sutherland
PRINT NAME: Dan Thomas	Time(24hr) 1300	PRINT NAME: Sally Sutherland
RELINQUISHED BY	DATE/TIME	***RECEIVED BY***
SIGNATURE:	Date:	SIGNATURE:
PRINT NAME:	Time(24hr)	PRINT NAME:

ALCHEM OF ALABAMA, INC.
Environmental Testing Laboratory

1526 Pinson Street
Tarrant, AL 35217

325 Oak Leaf Circle
Hoover, AL 35244

Invoice # 1376

Client: Mr. Dan Thomas
HGS Engineering, Inc.
1707-F Hillyer Robinson Ind. Pkwy. S.
Oxford, AL 36203

Project Name: Ace Products-Lube Oil Spill-2nd Dig
Project Location: Lineville, AL
Sample Matrix: Soil
Sampled By: Dan Thomas
Lab Analyst: Mark R. Sutherland
Test Methods: "Test Methods for the Examination Waters and Wastes," 418.1.

Report Date: March 10, 2002
Project Number: 251-42
P.O Number: 251-42
Date Collected: March 8, 2002
Analysis Date: March 10, 2002

Analytical Results

PARAMETERS		TPH				Detection Limit	Unit of Measurement	Method Code
Lab I.D.	Field I.D.	Results				D.L.	Units	Method
6042	PF-3-2	< 5				5	mg/kg	418.1
6043	PW-3-14	< 5				5	mg/kg	418.1
6044	PW-3-15	< 5				5	mg/kg	418.1
6045	S-3-4	< 5				5	mg/kg	418.1
6046	S-3-5	< 5				5	mg/kg	418.1

Quality Control Data

Compounds	Result	True Value	Range	Units	Blank	%RPD	Spike Rec.	Range%
TPH	15	20	13-23	ppm	BDL	16%	82%	80-120

BDL-Below Detection Limit
mg/kg - Milligrams per Kilogram or Parts Per Million

Mark R. Sutherland, Director

Phone/Fax: 205-428-2085/2095 *Mobile Phone: 205-243-3678* *email: AlchemIAL@aol.com*

WM WASTE MANAGEMENT

GENERATOR'S WASTE PROFILE SHEET

PLEASE PRINT IN INK OR TYPE

Profile Number: WM CT 2925

Renewal Date: / /

Service Agreement on File? ☐YES ☐NO

☐Hazardous ☐Non-Hazardous ☐TSCA

A. Waste Generation Information

1. Generator Name: ACE PRODUCTS
2. SIC Code:
3. Facility Street Address: 320 ACE Road
4. Phone: ( )
5. Facility City: Lincville
6. State/Province: ALABAMA
7. Zip/Postal Code: 36266
8. Generator USEPA/Federal ID #:
9. County: CLAY
10. State/Province ID #:
11. Customer Name: ACTION RESOURCES
12. Customer Phone: ( )
13. Customer Contact: FORREST BENSON
14. Customer Fax:
15. Billing Address: 355 County Rd 513 Hanceville, AL 35077 ☐Same as above

B. Waste Stream Information

1. Description
   a. Name of Waste: Petroleum Soil
   b. Process Generating Waste: Virgin Oil Spill

c. Color	d. Strong odor (describe):	e. Physical state @ 70°F	f. Layers	g. Free liquid range
Brown/Clay	slight odor	☒Solid ☐Liquid ☐Gas ☐Sludge ☐Other	☒Single Layer ☐Multi-layer	to %
				h. pH: Range 6 to 7 %

i. Liquid Flash Point: ☐<73°F ☐73-99°F ☐100-139°F ☐140-199°F ☐≥ 200°F ☐Not applicable

j. Chemical Composition (List all constituents [including halogenated organics, debris, and UHC's] present in any concentration and submit representative analysis):

Constituents	Concentration Range	Constituents	Concentration Range
100 SUS Naphthenic	[redacted]		
Base Stock oil	7-38,000 mg/kg		
Fuel oil #3			
CAS# 64742-52-5			

TOTAL COMPOSITION MUST EQUAL OR EQ TO 100%

k. ☐Oxidizer ☐Pyrophoric ☐Explosive ☐Radioactive
☐Carcinogen ☐Infectious ☐Shock Sensitive ☐Water Reactive

l. Does the waste represented by this profile contain any of the carcinogens which require OSHA notification? (list in Section B.1.j) ☐YES ☒NO

m. Does the waste represented by this profile contain dioxins? (list in Section B.1.j) ☐YES ☒NO

n. Does the waste represented by this profile contain asbestos? ☐YES ☒NO
If yes ☐friable ☐non-friable

o. Does the waste represented by this profile contain benzene? ☐YES ☒NO
If yes, concentration _____ ppm
Is the waste subject to the benzene waste operations NESHAP? ☐YES ☒NO

p. Is the waste subject to RCRA Subpart CC controls? ☐YES ☒NO
If no, does the waste meet the organic LDR Exemption? ☐YES ☒NO
If no, does the waste contain <500 ppmw volatile organic (VO)? ☐YES ☒NO
Volatile organic concentration _____ ppmw

q. Does the waste contain any Class I or Class II ozone-depleting substances? ☐YES ☒NO

r. Does the waste contain debris? (list in Ssection B.1.j) ☐YES ☒NO

2. Quantity of Waste
Estimated Annual Volume 300 ☒Tons ☐Yards ☐Drums ☐Other (specify) _____

3. Shipping Information
   a. Packaging:
   ☐Bulk Solid; Type/Size: Trailer Dump ☐Bulk Liquid; Type/Size: _____
   ☐Drum; Type; Size: _____ ☐Other: _____
   b. Shipping Frequency: Units _____ Per: ☐Month ☐Quarter ☐Year ☒One time ☐Other _____
   c. Is this a U.S. Department of Transportation (USDOT) Hazardous Material? (If no, skip d, e, and f) ☐YES ☒NO

WM WASTE MANAGEMENT

GENERATOR'S WASTE PROFILE SHEET

PLEASE PRINT IN INK OR TYPE

e. Reportable Quantity (lbs.; kgs.): _____ e. Hazard Class/ID #: _____
f. USDOT Shipping Name: _____
g. Personal Protective Equipment Requirements: NONE
h. Transporter/Transfer Station: ACTION RESOURCES

C. Generator's Certification (Please check appropriate response, sign and date below)

1. Is this a USEPA hazardous waste (40 CFR Part 261)? If the answer is no, skip to 2 ☐YES ☒NO
   a. If yes, identify ALL USEPA listed and characteristic waste code numbers (D, F, K, P, U)
   b. If a characteristic hazardous waste, do underlying hazardous constituents (UHCs) apply? (If yes, list in Section B.1.) ☐YES ☐NO
   c. Does this waste contain debris? (If yes, list size and type in Chemical Composition - B.1.) ☐YES ☐NO
2. Is this a state hazardous waste? ☐YES ☒NO
   Identify ALL state hazardous waste codes
3. Is the waste from a CERCLA (40 CFR 300, Appendix B) or state mandated clean-up? ☐YES ☒NO
   If yes, attach Record of Decision (ROD), 104/106 or 122 order or court order that governs site clean-up activity. For state mandated clean-up, provide relevant documentation.
4. Does the waste represented by this waste profile sheet contain radioactive material, or is disposal regulated by the Nuclear Regulatory Commission? ☐YES ☒NO
5. Does the waste represented by this waste profile sheet contain concentrations of Polychlorinated Biphenyls (PCBs) regulated by 40 CFR 761? (If yes, list in Chemical Composition - B.1.) ☐YES ☒NO
   a. If yes, were the PCBs imported into the U.S.? ☐YES ☐NO
6. Do the waste profile sheet and all attachments contain true and accurate descriptions of the waste material, and has all relevant information within the possession of the Generator regarding known or suspected hazards pertaining to the waste been disclosed to the Contractor? ☒YES ☐NO
7. Will all changes which occur in the character of the waste be identified by the Generator and disclosed to the Contractor prior to providing the waste to the Contractor? ☐YES ☐NO

☐ Check here if a Certificate of Destruction or Disposal is required.

Any sample submitted is representative as defined in 40 CFR 261 - Appendix I or by using an equivalent method. I authorize WM to obtain a sample from any waste shipment for purposes of recertification. If this certification is made by a broker, the undersigned signs as authorized agent of the generator and has confirmed the information contained in this Profile Sheet from information provided by the generator and additional information as it has determined to be reasonably necessary. If approved for management, Contractor has all the necessary permits and licenses for the waste that has been characterized and identified by this approved profile.

Certification Signature: ✓ Denny R Moore Title: PLANT MANAGER
Name (Type or Print): DENNY R MOORE Company Name: ACE PRODUCTS INC. Date: 1/29/02
☐ Check if additional information is attached. Indicate the number of attached pages _____

D. WM Management's Decision — FOR WM USE ONLY

1. Management Method ☐ Landfill ☐ Non-hazardous Solidification ☐ Bioremediation ☐ Incineration ☐ Hazardous Stabilization ☐ Other (Specify)
2. Proposed Ultimate Management Facility:
3. Precautions, Special Handling Procedures, or Limitation on Approval:
4. Waste Form _____ 5. Source _____ 6. System Type _____

Special Waste Decision ☐ Approved ☐ Disapproved
Salesperson's Signature: Date:
Division Approval Signature (Optional): Date:
Special Waste Approvals Person Signature: Date:

DRIVER: PLEASE SIGN HERE

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328748

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	14	WG	9:28AM	9:51AM	3/07/200

ACTION RESOURCES

GROSS lbs : 81,000.00IN-1
TARE lbs : 32,380.00OUT-2

NET lbs : 48,620.00

ACTION RESOURCES 0000000
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 48,620.00

SOURCES	OTHER INFORMATION
RANDOLPH COUNTY, AL	PROFILE # CT2925 40OT , ACE PRODUCTS CELL GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	24.31	TONS		

WASTE MANAGEMENT

NON-HAZARDOUS MANIFEST

14

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A
Manifest Document No.: 00001

2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number: WMNA 224652

B. State Generator's ID: 224652

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

C. State Transporter's ID

D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41035000001

G. State Facility's ID

H. Facility's Phone: 334-745-0181

11. Description of Waste Materials	12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL — WM Profile #			48620		
b. CT 2925 — WM Profile #	001	DU		T	
c. — WM Profile #					
d. — WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas Consultant
Signature "On behalf of" Ace Products: Dan Thomas
Month Day Year: 03 07 02

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Jerry Beasley
Signature: Jerry Beasley
Month Day Year: 03 07 02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name
Signature
Month Day Year

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Wanda Gullatte
Signature: Wanda Gullatte
Month Day Year: 03 07 02

GENERATOR

TRANSPORTER

FACILITY

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Ad W. Hoost

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328752

ORIGINAL

LD# 116083

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	239	WG	9:32AM	10:00AM	3/07/2002

ACTION RESOURCES

GROSS lbs : 79,440.00IN-1
TARE lbs : 32,520.00OUT-1

NET lbs : 46,920.00

ACTION RESOURCES 0000000
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 46,920.00

SOURCES	OTHER INFORMATION
RANDOLPH COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS CELL GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	23.46	TONS		

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

LD# 116083 239

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A | Manifest Document No.: 0003
2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number: WMNA224654

B. State Generator's ID

5. Transporter 1 Company Name: ACTION RESOURCES
6. US EPA ID Number: ALR000007237
C. State Transporter's ID
D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name
8. US EPA ID Number
E. State Transporter's ID
F. Transporter's Phone

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41093R000000001
G. State Facility's ID
H. Facility's Phone: 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	46912D	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name	Signature "On behalf of"	Month	Day	Year
Dan Thomas Consultant	Dan Thomas ACE Products	03	07	12

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Anthony W. Houston	Anthony W. Houston	03	07	12

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name	Signature	Month	Day	Year
WANDA Gullatte	Wanda Gullatte	03	07	12

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

LOT# 116137

DRIVER: PLEASE SIGN HERE

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328749

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	263	WB	9:35AM	9:54AM	3/07/2008

ACTION RESOURCES

GROSS lbs	:	78,400.00IN-1
TARE lbs	:	36,040.00OUT-1
NET lbs	:	42,360.00
ADJUSTED lbs	:	42,360.00

ACTION RESOURCES 0000000
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

SOURCES	OTHER INFORMATION
RANDOLPH COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS CELL/GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	21.18	TONS		

BELL BUSINESS FORMS, (800) 305-1005

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

1/4 B 263

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. N/A — Manifest Document No. 0002 — 2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number WMNA 224653

B. State Generator's ID 224653

5. Transporter 1 Company Name ACTION RESOURCES — 6. US EPA ID Number ALRD000072373 — C. State Transporter's ID — D. Transporter's Phone

7. Transporter 2 Company Name — 8. US EPA ID Number — E. State Transporter's ID (256) 352-2689 — F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number 410308000001 — G. State Facility's ID — H. Facility's Phone 334-745-0181

11. Description of Waste Materials	12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL — WM Profile # CT 2985	001	DU	42,360	T	
b. — WM Profile #					
c. — WM Profile #					
d. — WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name	Signature "On behalf of" ACE Products	Month	Day	Year
Dan Thomas, Consultant	Dan Thomas	03	07	02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Sam Hollon		03	07	02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name	Signature	Month	Day	Year
Wanda Gullatte	Wanda Gullatte	03	07	02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Barry Calvert

116081

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328776

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	266	WG	11:09AM	11:30AM	3/07/2002

ACTION RESOURCES

GROSS lbs : 80,420.00IN-1
TARE lbs : 31,440.00OUT-1

NET lbs : 48,980.00

ACTION RESOURCES 0000000
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 48,980.00

SOURCES	OTHER INFORMATION
RANDOLPH COUNTY, AL	PROFILE # CT2925 40DT ACE PRODUCTS CELL/GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
100-F -108-F NON-COMPACTED SW	24.49	TONS		

BELL BUSINESS FORMS (800) 305-1105

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

2664

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A | Manifest Document No.: 00005

2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number: WMNA 224656

B. State Generator's ID

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

C. State Transporter's ID

D. Transporter's Phone: (256) 352-2609

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41 03 R 0 0 0 0 0 0 1

G. State Facility's ID

H. Facility's Phone: 334-745-0181

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	48980	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

GENERATOR

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant | Signature "On behalf of" Ace Products: Dan Thomas | Month Day Year: 10 30 12

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Barry Calvert | Signature: Barry Calvert | Month Day Year: 10 30 12

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Winnona Gullatte | Signature: Winnona Gullatte | Month Day Year: 10 30 12

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Jim Parker

116080

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328775

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	249	WG	11:06AM	11:24AM	3/07/2002

ACTION RESOURCES

GROSS lbs : 79,700.00IN-1
TARE lbs : 34,660.00OUT-1

NET lbs : 45,040.00

ACTION RESOURCES 0000000
20 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 45,040.00

SOURCES	OTHER INFORMATION
RANDOLPH COUNTY, AL	PROFILE # CT2925 20OT ACE PRODUCTS CELL/GRID: CELL 6

WM
WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	22.52	TONS		

BELL BUSINESS FORMS (800) 305-1105

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

249

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A | Manifest Document No.: 00004 | 2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number: WMNA 224655

B. State Generator's ID

C. State Transporter's ID

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41 03R 0000001

G. State Facility's ID

H. Facility's Phone: 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DW	45040	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant | Signature "On behalf of" Ace Products: Dan Thomas | Month Day Year: 03 07 12

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: James Parker | Signature: James Parker | Month Day Year: 03 07 12

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: WANDA Gullatt | Signature: Wanda Gullatt | Month Day Year: 03 07 12

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328806

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	14	BC	1:19PM	1:38PM	3/07/2002

ACTION RESOURCES

GROSS lbs : 85,280.00IN-1
TARE lbs : 32,360.00OUT-2

NET lbs : 52,920.00

ACTION RESOURCES 0000000
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 52,920.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS PETROLEUM IMPACTED SOIL CELL GRID: CELL 6

WM
WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	26.46	TONS		

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: NVA | Manifest Document No.: 00006

2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number: WMNA 224657

B. State Generator's ID

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

C. State Transporter's ID

D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41 03 R 000001

G. State Facility's ID

H. Facility's Phone: 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	5292	OT	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill ✓ Solidification

Bio Remediation

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant

Signature "On behalf of" Ace Products: Dan Thomas

Month Day Year: 03 07 12

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Jeffy Beasley

Signature: Jeffy Beasley

Month Day Year: 03 07 12

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name

Signature

Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Bessie Calloway

Signature: Bessie Calloway

Month Day Year: 03 07 12

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

LD # 115946

DRIVER: PLEASE SIGN HERE

[redacted]EM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328811

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	263	BC	1:27PM	1:44PM	3/07/2002

ACTION RESOURCES

GROSS lbs : 83,000.00IN-1
TARE lbs : 35,700.00OUT-1

NET lbs : 47,300.00

ACTION RESOURCES 0000000
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 47,300.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS PETROLEUM IMPACTED SOIL CELL GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
109-F -109-F NON-COMPACTED SW	23.65	TONS		

WASTE MANAGEMENT

NON-HAZARDOUS MANIFEST

(2)

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A
Manifest Document No.: 00007

2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone:

A. Manifest Number: WMNA 224658

B. State Generator's ID:

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

C. State Transporter's ID:

D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name:

8. US EPA ID Number:

E. State Transporter's ID:

F. Transporter's Phone:

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 4103R0000001

G. State Facility's ID:

H. Facility's Phone: 334-745-0181

11. Description of Waste Materials	12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL — WM Profile # CT 2925	001	DU	47300	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

GENERATOR

J. Additional Descriptions for Materials Listed Above

Landfill ✓ Solidification ____

Bio Remediation ____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant
Signature "On behalf of" Ace Products: Dan Thomas
Month Day Year: 03 07 02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Sam Aaron
Signature: [signature]
Month Day Year: 03 07 02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name:
Signature:
Month Day Year:

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Bessie Calloway
Signature: Bessie Calloway
Month Day Year: 03 07 02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

ALEM WASTE DISPOSAL CTR
210 Lee Rd. 183
pelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328827

ORIGINAL

LD# 116084

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
CTION RESOURCES	239	BC	3:07PM	3:23PM	3/07/2002

CTION RESOURCES

GROSS lbs : 74,620.00IN-1
TARE lbs : 33,240.00OUT-1

NET lbs : 41,380.00

CTION RESOURCES 0000000
0 YD OPEN TOP
HIS SIGNATURE CERTIFIES THAT THIS LOAD
F WASTE WAS COLLECTED & TRANSPORTED IN
CCORDANCE WITH STATE REQUIREMENTS AND
ONTAINS NO HAZARDOUS, INFECTIOUS, OR
THER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 41,380.00

SOURCES	OTHER INFORMATION
LAY COUNTY, AL	PROFILE # CT2925 400T ACE PRODUCTS PETROLEUM IMPACTED SOIL CELL GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
08-F -108-F NON-COMPACTED SW	20.69	TONS		

WASTE MANAGEMENT

NON-HAZARDOUS MANIFEST

CD # 116084

239

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. N/A — Manifest Document No. 00008

2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number WMNA 224659

B. State Generator's ID

5. Transporter 1 Company Name
ACTION RESOURCES

6. US EPA ID Number AL R000007237

C. State Transporter's ID

D. Transporter's Phone (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number 4103R000000001

G. State Facility's ID

H. Facility's Phone 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DM	41380	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill ✓ Solidification

Bio Remediation

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant

Signature "On behalf of" Ace Products: Dan Thomas

Month Day Year: 03 07 02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Anthony W. Houston

Signature

Month Day Year: 03 07 02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name

Signature

Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Bessie Calloway

Signature: Bessie Calloway

Month Day Year: 03 07 02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

James Ladd 11/6/22

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328830

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	249	BC	3:10PM	3:26PM	3/07/2002

ACTION RESOURCES

GROSS lbs	:	80,020.00IN-1
TARE lbs	:	34,220.00OUT-2
NET lbs	:	45,800.00

ACTION RESOURCES 0000000
20 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs	:	45,800.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 200T ACE PRODUCTS PETROLEUM IMPACTED SOIL CELL/GRID: CELL 6

WM
WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	22.90	TONS		

BELL BUSINESS FORMS, (800) 305-4705

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

249

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. N/A — Manifest Document No. 00009

2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

A. Manifest Number WMNA224660

4. Generator's Phone

B. State Generator's ID

5. Transporter 1 Company Name
ACTION RESOURCES

6. US EPA ID Number ALR000007237

C. State Transporter's ID

D. Transporter's Phone (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number 41037R000000001

G. State Facility's ID

H. Facility's Phone 334-745-0181

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	45800	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant | Signature "On behalf of" Ace Products: Dan Thomas | Month Day Year: 10 30 02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: James Parker | Signature: James Parker | Month Day Year: 10 30 02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Bessie Calloway | Signature: Bessie Calloway | Month Day Year: 10 30 02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Barry Cabut

11610

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328831

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	266	BC	3:12PM	3:31PM	3/07/2002

ACTION RESOURCES

GROSS lbs : 80,660.00IN-1
TARE lbs : 31,260.00OUT-1

NET lbs : 49,400.00

ACTION RESOURCES 0000000
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 49,400.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 40OT ACE PRDUCTS PETROLEUM IMPACTED SOIL CELL GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	24.70	TONS		

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

(3)

266

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. N/A — Manifest Document No. 00010 — 2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number WMNA 224661

B. State Generator's ID

5. Transporter 1 Company Name: ACTION RESOURCES
6. US EPA ID Number: ALR000007237
C. State Transporter's ID
D. Transporter's Phone (256) 352-2689

7. Transporter 2 Company Name
8. US EPA ID Number
E. State Transporter's ID
F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804
10. US EPA ID Number: 41031R000001
G. State Facility's ID
H. Facility's Phone 334-745-0181

11. Description of Waste Materials	12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL — WM Profile # CI 2925	001	DU	49400	T	
b. — WM Profile #					
c. — WM Profile #					
d. — WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

GENERATOR

Printed/Typed Name: Dan Thomas Consultant — Signature "On behalf of": Ace Products Dan Thomas — Month Day Year: 03 07 02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Barry Calvert — Signature: Barry Calvert — Month Day Year: 03 07 02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name — Signature — Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Bessie Calloway — Signature: Bessie Calloway — Month Day Year: 03 07 02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Ian Crow

116153

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328848

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	263	WG	5:09AM	5:26AM	3/08/2002

515-ACTION RESOURCES

GROSS lbs : 82,380.00IN-1
TARE lbs : 35,440.00OUT-2

NET lbs : 46,940.00

515-ACTION RESOURCES 0000586
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 46,940.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS PETRO.IMPACTED SOIL CELL/GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	23.47	TONS		

BELL BUSINESS FORMS (800) 305-1105

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

263 1165

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A | Manifest Document No.: 0001 1
2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number: WMNA224662

B. State Generator's ID

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

C. State Transporter's ID

D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41 03R 0000 0001

G. State Facility's ID

H. Facility's Phone: 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	4/6/9/40	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant

Signature "On behalf of": Ace Products Dan Thomas

Month Day Year: 10 | 07 | 12

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Sam Aaron

Signature: Sam Aaron

Month Day Year: 10 | 07 | 12

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name

Signature

Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest

Printed/Typed Name: Wanda Gullatte

Signature: Wanda Gullatte

Month Day Year: 10 | 30 | 12

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Barry Calvert

116103

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
03208850

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	266	WG	5:11AM	5:30AM	3/08/2002

515-ACTION RESOURCES

GROSS lbs : 85,340.00TN-1
TARE lbs : 31,040.00OUT-1

NET lbs : 54,300.00

515-ACTION RESOURCES 0000586
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 54,300.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS PETRO.IMPACTED SOIL CELL/GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
100-F -100-F NON-COMPACTED SW	27.15	TONS		

BELL BUSINESS FORMS (800) 305-4105

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

266

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A | Manifest Document No.: 000114
2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone:

A. Manifest Number: WMNA 224665

B. State Generator's ID:

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

C. State Transporter's ID:

D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name:

8. US EPA ID Number:

E. State Transporter's ID:

F. Transporter's Phone:

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41036R000000001

G. State Facility's ID:

H. Facility's Phone: 334-745-0181

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	54300	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name	Signature "On behalf of"	Month	Day	Year
Dan Thomas, Consultant	Ace Products Dan Thomas	03	07	02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Barry Calvert	Barry Calvert	03	07	02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name	Signature	Month	Day	Year
Wanda Gillette	Wanda Gillette	03	10	02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

11/61 31

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328077

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	249	WG	7:45AM	8:00AM	3/08/2002

ACTION RESOURCES

GROSS lbs : 83,600.00IN-1
TARE lbs : 34,040.00OUT-1
NET lbs : 49,560.00

ACTION RESOURCES 0000586
20 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 49,560.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925

WM
WASTE MANAGEMENT

20OT
ACE PRODUCTS
PETRO.IMPACTED SOIL
CELL GRID: CELL 6

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	24.78	TONS		

BELL BUSINESS FORMS (800) 301-1005

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No.: N/A | Manifest Document No.: 0001 3
2. Page 1 of 1

3. Generator's Name and Mailing Address:
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number: WMNA224664

B. State Generator's ID

5. Transporter 1 Company Name: ACTION RESOURCES
6. US EPA ID Number: ALR000007237
C. State Transporter's ID
D. Transporter's Phone: (256) 352-2689

7. Transporter 2 Company Name
8. US EPA ID Number
E. State Transporter's ID
F. Transporter's Phone

9. Designated Facility Name and Site Address:
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804
10. US EPA ID Number: 41 03 R 0 0 0 0 0 0 1
G. State Facility's ID
H. Facility's Phone: 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	49560	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas Consultant
Signature "On behalf of": ACE Products
Dan Thomas
Month Day Year: 03 07 02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: James Parker
Signature: James Parker
Month Day Year: 03 07 02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name
Signature
Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Wanda Gullatt
Signature: Wanda Gullatt
Month Day Year: 03 08 02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Chas W. Hines

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328880

ORIGINAL

LO# 116120

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	239	WG	7:48AM	8:07AM	3/08/2002

ACTION RESOURCES

GROSS lbs : 85,420.00IN-1
TARE lbs : 32,960.00OUT-1

NET lbs : 52,460.00

ACTION RESOURCES 0000586
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 52,460.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS PETRO. IMPACTED SOIL CELL GRID: CELL 6

WM
WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	26.23	TONS		

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

LD# 116120

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. N/A — Manifest Document No. 00012

2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number WMNA 224663

B. State Generator's ID

5. Transporter 1 Company Name
ACTION RESOURCES

6. US EPA ID Number ALR000000723 7

C. State Transporter's ID

D. Transporter's Phone (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number 41 03 R 0000001

G. State Facility's ID

H. Facility's Phone 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	52460	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name: Dan Thomas, Consultant — Signature "On behalf of": Ace Products — Month Day Year: 03 07 12

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Anthony W. Houston — Signature — Month Day Year: 03 07 12

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name — Signature — Month Day Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name: Brenda Gullatte — Signature — Month Day Year: 03 18 12

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

DRIVER: PLEASE SIGN HERE

Barry Calvert

1/6/13

SALEM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328895

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	266	WG	9:05AM	9:23AM	3/08/2002

515-ACTION RESOURCES

GROSS lbs : 80,420.00IN-1
TARE lbs : 30,980.00OUT-1
NET lbs : 49,440.00

515-ACTION RESOURCES 0000586
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 49,440.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 400T ACE PRODUCTS PETRO. IMPACTED SOIL CELL GRID: CELL 6

WM
WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	24.72	TONS		

BELL BUSINESS FORMS (800) 305-2105

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

266

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. N/A — Manifest Document No. 00015

2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number WMNA224666

B. State Generator's ID

5. Transporter 1 Company Name: ACTION RESOURCES

6. US EPA ID Number: ALR000007237

C. State Transporter's ID

D. Transporter's Phone (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number: 41 03 R 0 0 0 0 0 0 1

G. State Facility's ID

H. Facility's Phone 334-745-0181

11. Description of Waste Materials	12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	4944D	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

GENERATOR

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name	Signature "On behalf of" Ace Products	Month	Day	Year
Dan Thomas, Consultant	Dan Thomas	03	08	02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Barry Calvert	Barry Calvert	03	08	02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name	Signature	Month	Day	Year
Wanda Gullatte	Wanda Gullatte	03	08	02

CWM - NHM - 1- 5/97

#3 - TRANSPORTER #1 COPY

116154

DRIVER: PLEASE SIGN HERE

San Ram

S[illegible]EM WASTE DISPOSAL CTR
4210 Lee Rd. 183
Opelika, AL 36804-0000

Page: 01 of 01

TICKET NBR
0328896

ORIGINAL

HAULER NAME	TRUCK #	OPERATOR	TIME IN	TIME OUT	DATE
ACTION RESOURCES	263	WG	9:06AM	9:27AM	3/08/2002

515-ACTION RESOURCES

GROSS lbs : 66,580.00IN-1
TARE lbs : 35,160.00OUT-1

NET lbs : 31,420.00

515-ACTION RESOURCES 0000586
40 YD OPEN TOP
THIS SIGNATURE CERTIFIES THAT THIS LOAD OF WASTE WAS COLLECTED & TRANSPORTED IN ACCORDANCE WITH STATE REQUIREMENTS AND CONTAINS NO HAZARDOUS, INFECTIOUS, OR OTHER REGULATED WASTE. BE A SAFE DRIVER!

ADJUSTED lbs : 31,420.00

SOURCES	OTHER INFORMATION
CLAY COUNTY, AL	PROFILE # CT2925 40OT ACE PRODUCTS PETRO.IMPACTED SOIL CELL GRID: CELL 6

WASTE MANAGEMENT

MATERIAL CODE/DESCRIPTION	QUANTITY	MEASURE	RATE	AMOUNT
108-F -108-F NON-COMPACTED SW	15.71	TONS		

NON-HAZARDOUS MANIFEST

WASTE MANAGEMENT

Please print or type. *(Form designed for use on elite (12-pitch) typewriter.)*

263

NON-HAZARDOUS MANIFEST

1. Generator's US EPA ID No. N/A — Manifest Document No. 000116

2. Page 1 of 1

3. Generator's Name and Mailing Address
ACE PRODUCTS
320 ACE ROAD
LINEVILLE, RD 36266

4. Generator's Phone

A. Manifest Number WMNA 224679

B. State Generator's ID

5. Transporter 1 Company Name
ACTION RESOURCES

6. US EPA ID Number ALR000007237

C. State Transporter's ID

D. Transporter's Phone (256) 352-2689

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address
SALEM WASTE DISPOSAL CENTER
4210 LEE ROAD #183
OPELIKA, AL 36804

10. US EPA ID Number 4103R000000001

G. State Facility's ID

H. Facility's Phone 334-745-0181

GENERATOR

11. Description of Waste Materials	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments
a. PETROLEUM IMPACTED SOIL WM Profile # CT 2925	001	DU	31/4/12/0	T	
b. WM Profile #					
c. WM Profile #					
d. WM Profile #					

J. Additional Descriptions for Materials Listed Above

Landfill_____ Solidification_____

Bio Remediation_____

K. Disposal Location

Cell Level

Grid

15. Special Handling Instructions and Additional Information

Purchase Order # EMERGENCY CONTACT:

16. GENERATOR'S CERTIFICATION:

I hereby certify that the above-described materials are not hazardous wastes as defined by 40 CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged, and are in proper condition for transportation according to applicable regulations.

Printed/Typed Name	Signature "On behalf of"	Month	Day	Year
Dan Thomas, Consultant	Ace Products Dan Thomas	10	30	02

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Sam Parrow		11	1	02

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Certificate of Final Treatment/Disposal

I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.

20. Facility Owner or Operator: Certificateion of receipt of non-hazardous materials covered by this manifest.

Printed/Typed Name	Signature	Month	Day	Year
WANDA Gullatt	Wanda Gullatt	11	1	02

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 36130-1463 ♦ 1400 COLISEUM BLVD. 36110-2059
MONTGOMERY, ALABAMA
WWW.ADEM.STATE.AL.US
(334) 271-7700

ONIS "TREY" GLENN, III, P.E.
DIRECTOR

BOB RILEY
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
General Counsel: 394-4332
Communication: 394-4383
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Mining: 394-4326

March 30, 2006

UST 921130
NFA01108

Mr. Don Estok, Environmental Affairs
Ace Products, Inc.
PO Box 479
Lineville, AL 36266

Dear Mr. Estok:

RE: NO FURTHER ACTION WITH CONDITIONS
Ace Products, Inc., 320 Ace Road
Lineville, Clay County, Alabama
Facility I.D. No. 16677-027-014601
Incident No. UST 92-11-30

The Department has reviewed the Monitoring Well Abandonment Report (dated January 26, 2006) for the above-referenced release incident. The Alabama Risk-Based Corrective Action (ARBCA) Evaluation dated December 2005, established site specific corrective action limits for this site. Based on the ARBCA evaluation and the most likely future land use of this site as commercial property, it has been determined that no further investigative or corrective actions as required under ADEM Admin. Code R. 335-6-15-.26 through .29 will be required for this site at this time.

Please use a complete reference line in all future correspondence, including Facility Identification Number, name, address, and Incident Number (UST92-11-30), where applicable. Sites that are not registered will not have a Facility Identification Number and should be labeled (NOT REGISTERED). Because our filing system is dependent on the use of the Facility Identification Number, we may have to return correspondence and reports that do not provide this information.

Should there be any questions regarding this matter, please contact me electronically at TAY@ADEM.State.AL.US or by phone at (334) 270-5619.

Sincerely,

Timothy A. Young

Timothy A. Young, Hydrogeologist
UST Corrective Action Section
Groundwater Branch, Water Division

TAY/bjm
CORR01108, UST921130

cc: Mr. Dan Thomas, HGS Engineering, 1121 Noble Street Anniston AL 36201
Ms. Dorothy S. Malaier, ADEM

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
2715 Sandlin Road, S.W.
Decatur, Alabama 35603-1333
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(251) 450-3400
(251) 479-2593 [Fax]

Mobile – Coastal
4171 Commanders Drive
Mobile, Alabama 36615-1421
(251) 432-6533
(251) 432-6598 [Fax]

Printed on Recycled Paper

14-0000000136

Please print or type in the *unshaded* areas only

ADEM Form 8700-12 (8/04m2)

(for ADEM Use Only)

RECEIVED
AUG 2011
LAND DIVISION

Please refer to the *ADEM Form 8700-12 Notification Form Instructions* before completing this form. Information requested here is required by law (§ 3010 of the *Resource Conservation and Recovery Act*).

ADEM Notification of Regulated Waste Activity

m6 KH 9/16/11

Alabama Department of Environmental Management

I. Notification Class *(Check appropriate box and enter ID number, if known.)*

[ ] Initial Notification [X] Annual Notification

Facility's EPA ID Number: ALD983173733

II. Operating Name of Facility *(Include company and specific site name)*

TRU-WOOD CABINETS LINEVILLE

Operating Name of Facility *(Continued)*

III. Change of Facility Name?

[X] No Yes [ ] *(If Yes, enter previous name of Facility below.)*

IV. Location of Facility *(Physical address not P. O. Box or Route Number)*

Street: 320 ACE ROAD

City or Town: LINEVILLE State: AL Zip Code: 36266 _

V. Geographic Location *(See Instructions)*

Method: COS

Latitude: 33 18 24 700 N

Longitude: 085 44 49 770 W

County Name: CLAY

VI. Facility Contact *(Person to be contacted regarding waste activities at site)*

Name *(First)*: LARRY *(Last)*: THORNBURY

Job Title: SAFETY DIRECTOR

Phone Number *(Area Code and Number)*: 256 354 3378 Ext.

Contact Email Address *(Optional)*: lthornbury @ truwood.com

VII. Facility Mailing Address *(See Instructions)*

Street or P. O. Box: 320 ACE ROAD

City or Town: LINEVILLE State: AL Zip Code: 36266 _

VIII. Description of Facility Processes *(See instructions for NAICS Code listings)*

A. Facility Process In the space provided below, describe each of the processes at your facility that produce Regulated Wastes.

1. Wood Cabinet Woodworking Operations
2. Routine Plant and Vehicle Maintenance
3.
4.
5.

B. NAICS Codes: Enter the six-digit North American Industry Classification System (NAICS) Code of the overall production, distribution, or service activity of your site. Also, provide any additional NAICS Codes that describe the specific industrial processes that are used.

Primary	2	3	4	5
337110				

Continued on Next Page

IX. Ownership *(See Instructions)*

A. Legal Name of Facility

TRU-WOOD CABINETS INC

B. Name of Facility's Legal Owner

TRU-WOOD CABINETS INC

Street , P. O. Box or Route Number

PO BOX 640

City or Town	State	Zip Code
ASHLAND	AL	36251 –

Phone Number *(Area Code and Number)*	C. Land Type	D. Owner Type	E. Operator Type	Change of Owner Indicator	Date Month	Changed Day	Year
256 354 3378	P	P	P	Yes X No			

F. Name of Facility's On-Site Operator

SAME AS ABOVE

Street , P. O. Box or Route Number

City or Town	State	Zip Code
		–

Phone Number *(Area Code and Number)*

– – Ext.

G. Name of Facility's Parent Company

SAME AS ABOVE

Street , P. O. Box or Route Number

City or Town	State	Zip Code
		–

Phone Number *(Area Code and Number)*

– – Ext.

Change of Owner Indicator: Yes No — Date Month — Changed Day — Year

H. Name of Facility's Property Owner

SAME AS ABOVE

Street , P. O. Box or Route Number

City or Town	State	Zip Code

Phone Number *(Area Code and Number)*

Ext.

Change of Owner Indicator: Yes No — Date Month — Changed Day — Year

Facility's EPA ID Number

ALD983173733

(Continued on Next Page)

X. Certification Status

Note: Pursuant to Rules 335-1-6 of the ADEM Administrative Code, all Notification Forms submitted to the Department must include the appropriate certification fee in order to be complete.

During at least 1 month of the year, this facility will operate and/or maintain: *(Check all that apply)*

A. Hazardous Waste Activities *(Attach Schedule A)*

1. ☐ Large Quantity Generator ≥ 2,200 lbs/month (≥ 1,000 kg/month)
2. ☐ Small Quantity Generator between 221 and 2,199 lbs/month (between 101 and 999 kg/month)
3. ☒ Conditionally Exempt Generator ≤ 220 lbs/month (≤ 100 kg/month)

(Note: Household generation is exempt under 335-14-2-.01(4)(b)1.)

4. ☐ Transporter/Transfer Facility
5. ☐ Treatment Facility – Combustion
6. ☐ Treatment Facility – Other than Combustion
7. ☐ Storage Facility
8. ☐ Disposal Facility

B. Used Oil Activities *(Attach Schedule B)*

1. ☐ Generator (≥ 25 gallons/month)
2. ☐ Transporter/Transfer Facility
3. ☐ Processor/Re-refiner
4. ☐ Fuel Marketer
5. ☐ Burner

C. Universal Waste Activities *(Attach Schedule C)*

1. ☐ Universal Waste Transporter
2. ☐ Large Quantity Handler ≥ 11,020 lbs (≥ 5,000 kg)
3. ☐ Small Quantity Handler <11,020 lbs (< 5,000 kg)

Any ADEM Form 8700-12 submitted without all appropriate waste schedules and certification fees will not be processed.

XI. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person, or persons, who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature	Name and Official Title *(Type or Print)*	Date Signed
David R. L	DAVID RUSH, PRESIDENT	7/27/11

XII. Comments

	Date Processed (for Official Use Only)

Mail completed form, a check or money order for all appropriate certification fees, and all necessary schedules and attachments to:

Alabama Department of Environmental Management
Permits & Services Division
P. O. Box 301463
Montgomery, AL 36130-1463

Facility's EPA ID Number											
A	L	D	9	8	3	1	7	3	7	3	3

XIII. Additional Information Sheet

Please refer to the *ADEM Form 8700-12 Notification Form Instructions* before completing this form. Information requested here is required by law (§ 3010 of the *Resource Conservation and Recovery Act*).

ADEM Form 8700-12

Schedule A

Certification of Hazardous Waste Management

(for ADEM Use Only)

I. Type of Hazardous Waste Activity *(Mark 'X' in the appropriate boxes; See Instructions)*

- [X] **A. Hazardous Waste Generator**
  - [ ] **1.** 2,200 lbs *(1,000 kg)* per month or more *(LQG)*
  - [ ] **2.** 221 to 2,199 lbs *(101 - 999 kg)* per month *(SQG)*
  - [X] **3.** 220 lbs *(100 kg)* per month or less *(CESQG)*
  - [ ] **4.** United States Importer of Hazardous Waste
- [ ] **B. Hazardous Waste Transporter/Transfer Facility** ††
  - [ ] **1.** Commercial Transporter *(received wastes from others)*
    - [ ] **a.** Air
    - [ ] **b.** Rail
    - [ ] **c.** Highway
    - [ ] **d.** Water
    - [ ] **e.** Other *(Specify)* _____
  - [ ] **2.** Self Transporter *(Own Waste Only)*
  - [ ] **3.** Transfer Facility
    - [ ] **a.** Loaded trucks
    - [ ] **b.** Off-loaded containers
    - [ ] **c.** Bulk Transfer between vehicles
- [ ] **C. Treatment, Storage, Disposal Facility** (at Facility) ††
  - [ ] **1.** Facilities subject to Permit
    - [ ] **a.** Operating Units
    - [ ] **b.** SWMU CA
    - [ ] **c.** Post Closure Care
    - [ ] **d.** Other *(Specify)* _____
  - [ ] **2.** Permit Exempt Treatment *(subject to ADEM verification)*
    - [ ] **a.** WWTU/ENU
    - [ ] **b.** Recycling Unit
    - [ ] **c.** TETF
    - [ ] **d.** Generator Evaporation
    - [ ] **e.** Generator Physical Processing
    - [ ] **f.** Other *(Specify)* _____
- [ ] **D. Hazardous Waste Fuel Activity** ††
  - [ ] **1.** Blender Marketing to Burner
  - [ ] **2.** Other Marketers
  - [ ] **3.** Boiler and/or Industrial Furnace
    - [ ] **a.** Smelter Deferral
    - [ ] **b.** Small Quantity Exemption
- [ ] **E. Recycling Activities** *(Specify)* _____

†† **NOTE:** *A permit may be required for this activity. Contact (334) 271-7730 for more information.*

II. Hazardous Waste Generation

A. Waste Description *In the space provided, list the types of regulated waste typically generated or handled by your Facility.* Attach additional sheets as necessary.

	Types of Waste Generated	Estimated Yearly Generation *in lbs.*
1.	Cleanup Solvent	<500 lbs.
2.		
3.		
4.		

B. Characteristics of Nonlisted Hazardous Wastes. *[Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your Facility handles; See 335-14-2-.03(1) - (5). Additional spaces are available on the Supplemental page if you need to list more hazardous waste numbers.]*

1. Ignitable (D001)	2. Corrosive (D002)	3. Reactive (D003)	4. Toxicity Characteristic	(List specific EPA hazardous waste number(s) for the Toxicity characteristic contaminant(s))			
X				D	D	D	D
D	D	D	D	D	D	D	D
D	D	D	D	D	D	D	D
D	D	D	D	D	D	D	D

C. Listed Hazardous Wastes. *[See 335-14-2-.04(2) - (4)]; Attach the Supplemental page if you need to list more hazardous waste numbers.*

1	2	3	4	5	6
7	8	9	10	11	12
13	14	15	16	17	18
19	20	21	22	23	24

(Continued on Next Page)

Facility's EPA ID Number

A	L	D	9	8	3	1	7	3	7	3	3

II. Hazardous Waste Generation *(continued)*

25	26	27	28	29	30
31	32	33	34	35	36
37	38	39	40	41	42
43	44	45	46	47	48
49	50	51	52	53	54
55	56	57	58	59	60
61	62	63	64	65	66

III. Hazardous Waste Transporter/Transfer Facility

During a typical year, this facility transports/transfers _____ of Hazardous Waste.
(quantity in pounds)

IV. Treatment, Storage, Disposal Facility *(at Facility)*

During a typical year, this facility treats _____ of Hazardous Waste.
(quantity in pounds)

During a typical year, this facility stores _____ of Hazardous Waste.
(quantity in pounds)

During a typical year, this facility disposes _____ of Hazardous Waste.
(quantity in pounds)

V. Hazardous Waste Fuel Activity

During a typical year, this facility markets _____ of Hazardous Waste.
(quantity in pounds)

During a typical year, this facility combusts _____ of Hazardous Waste.
(quantity in pounds)

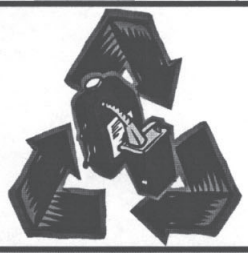
VI. Recycling Activity

During a typical year, this facility recycles _____ of Hazardous Waste.
(quantity in pounds)

Note: In order for this schedule to be accepted by ADEM, it must be attached to a completed Notification of Regulated Waste Activity, ADEM Form 8700-12, and must include the appropriate certification fees, as required by 335-1-6.

Comments:

Please refer to the *ADEM Form 8700-12 Notification Form Instructions* before completing this form. Information requested here is required by law (§ 3010 of the *Resource Conservation and Recovery Act*).



ADEM Form 8700-12
Schedule B
Certification of Used Oil Management

(for ADEM Use Only)

I. Type of Used Oil Management Activity *(See Instructions)*

☐ **A. Used Oil Generator/Collector**
- ☐ **1.** On-site Generation Only
- ☐ **2.** Do-it-yourself Collection Center (i.e., from off-site source)
- ☐ **3.** Collection Center (i.e., from off-site source)
- ☐ **4.** Aggregation Point (i.e., from off-site source)

☐ **B. Used Oil Fuel Marketer**
- ☐ **1.** Directs Shipment of Used Oil to Off-Specification Burner
- ☐ **2.** First Claims Used Oil Meets Specifications
- ☐ **3.** Burns Only Used Oil Generated On-site as On-Specification Fuel

☐ **C. Off-Specification Used Oil Fuel Burner**
- ☐ **1.** Burns Only Off-Specification Used Oil Generated On-Site
- **2.** Indicate Type(s) of Devices
  - ☐ **a.** Utility Boiler
  - ☐ **b.** Industrial Boiler
  - ☐ **c.** Industrial Furnace

☐ **D. Used Oil Transporter ††**
- ☐ **1.** Only For Used Oil Generated On-site
- ☐ **2.** Operates a Transfer Facility

☐ **E. Used Oil Processor/Re-refiner**

†† **NOTE:** *A permit is required for this activity. Contact (334) 271-7758 for more information*

II. Used Oil Generation

During a typical year, this facility collects/generates _____ **of Used Oil.**
(quantity in pounds)

III. Used Oil Fuel Marketer

During a typical year, this facility markets _____ **of Used Oil.**
(quantity in pounds)

IV. Used Oil Burner

During a typical year, this facility burns _____ **of Used Oil.**
(quantity in pounds)

V. Used Oil Transporter

During a typical year, this facility transports _____ **of Used Oil.**
(quantity in pounds)

VI. Used Oil Processor/Re-refiner

During a typical year, this facility processes/re-refines _____ **of Used Oil.**
(quantity in pounds)

Note: In order for this schedule to be accepted by ADEM, it must be attached to a completed Notification of Regulated Waste Activity, ADEM Form 8700-12, and must include the appropriate certification fees, as required by 335-1-6.

Comments:

Facility's EPA ID Number										
A	L	D	9	8	3	1	7	3	7	3	3

Please refer to the *ADEM Form 8700-12 Notification Form Instructions* before completing this form. The information requested here is required by law (§ 3010 of the *Resource Conservation and Recovery Act*).

ADEM Form 8700-12

Schedule C

Certification of Universal Waste Management

(for ADEM Use Only)

I. Type of Universal Waste Activity *(See Instructions)*

☐ A. Universal Waste Transporter

☐ B. Large Quantity Handler

	Estimated Yearly Amount (in lbs.)	
	Accumulated	Generated
1. Battery(ies)		
2. Pesticide(s)		
3. Thermostat(s)		
4. Lamps		
5. Other *(specify)* _____		

☐ C. Small Quantity Handler

	Estimated Yearly Amount (in lbs.)	
	Accumulated	Generated
1. Battery(ies)		
2. Pesticide(s)		
3. Thermostat(s)		
4. Lamps		
5. Other *(specify)* _____		

II. Universal Waste Transporter

During a typical year, this facility transports _____ of Universal Waste.
(quantity in pounds)

III. Universal Waste Handler

During a typical year, this facility handles _____ of Universal Waste.
(quantity in pounds)

Note: In order for this schedule to be accepted by ADEM, it must be attached to a completed Notification of Regulated Waste Activity, ADEM Form 8700-12, and must include the appropriate certification fees, as required by 335-1-6.

Comments:

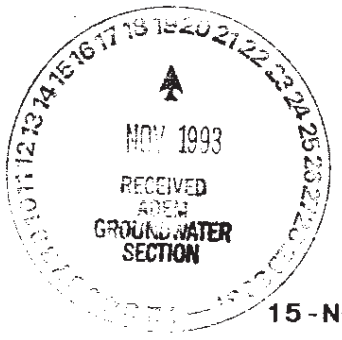
Facility's EPA ID Number

A	L	D	9	8	3	1	7	3	7	3	3

16677-027-014601
GENCOR

ACE PRODUCTS, INC.
P. O. BOX 497 ■ ACE ROAD ■ LINEVILLE, ALABAMA 36266 ■ (205) 396-2126 ■ CUSTOMER SERVICE (205) 396-2138 ■ FAX (205) 396-5574

A.D.E.M.
Groundwater Branch/Water Division
P.O. Box 3Ø1463
Montgomery,Alabama 3613Ø-1463



15-Nov-93

I am responding to your "Public Notice" regarding the registration of all above ground storage tanks. While we do have tanks on premise for the storage of fuels, these fuels are not for use in motor vehicles. We presently have 5 tanks total. The capacity of each is listed below:

No.	Cap/Gals.	Content Description
#1	12ØØØ	Boiler Fuel Alternative to N.G.
#2	18ØØØ	Boiler Fuel Alternative to N.G.
#3	2ØØØØ	Boiler Fuel Alternative to N.G.
#4	12ØØØ	Process Oil (Rubber Compounding)
#5	75ØØ	Aromatic Oil (Lubrication)

All of these products are received in "bulk", and are dispensed via pipeline to the various end uses, "in-plant".

I do not believe that we are required to register the tanks, according to the regulations as received. I would be happy to provide you with additional information. Should it become necessary, or you have questions, please call.

Thank You,

Rick W. Channell
Plant Engineer
Ace Products,Inc.
Lineville Facility

cc:file,UST/AST

ACE
PRODUCTS

320 Ace Road
Lineville, AL 36266
256/396-2126 ext. 15

July 21, 2004

Attention: Lee Warren
Industrial Section/Water Division
ADEM
PO Box 301463
Montgomery, AL 36130-1463

Re: responsibility

Dear Ms. Warren:

I spoke with you regarding our company's storm water permit. The people listed below are the contact people for our company:

Hugh Hardman – CFO, Ace Products Inc. @ Newport, TN
Don Estok – Plant Manager, Ace Products Inc. @ Lineville, AL
Richard East – Production Control Manager, Ace Products Inc @ Lineville, AL
Karen Newton - Human Resources Manager, Ace Products Inc. @ Lineville, AL

Also, regarding the storm water permit, I will need a copy of our permit. We have had a large turnover in the management and cannot locate our copy.

We have also contracted a company out of Anniston, HGS Engineering, Inc. to help us out with the necessary tests and documentation. My contact person is Dan Thomas III. He told me to let you know that he did take the water sample in late June and that it was timely and as soon as he gets the results they will be filing our 8700-12 for last year and also get us where we should be on everything else.

If you have any questions please feel free to contact me at the above number.

Thank you,

Karen Newton
Human Resources Manager

RECEIVED
JUL 2004
INDUSTRIAL BRANCH

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 36130-1463 ♦ 1400 COLISEUM BLVD. 36110-2059

MONTGOMERY, ALABAMA

WWW.ADEM.STATE.AL.US

(334) 271-7700

JAMES W. WARR
DIRECTOR

DON SIEGELMAN
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
General Counsel: 394-4332
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Mining: 394-4326
Education/Outreach: 394-4383

DECEMBER 11, 2002

HUGH HARDMAN
VICE PRESIDENT/ FINANCE
ACE PRODUCTS INC
PO BOX 497
LINEVILLE AL 36266

RE: Ace Products Inc
320 Ace Road, Lineville AL

Dear Mr. Hardman:

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent coverage under **General NPDES Permit Number ALG200023** is granted. The effective date of reissuance coverage is **January 1 , 2003**.

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. Those discharges identified in the NOI are:

Discharges	Receiving Waters
DSN001-1	UNNAMED TRIBUTARY TO CROOKED CREEK
DSN002-1	UNNAMED TRIBUTARY TO CROOKED CREEK
DSN007-1	UNNAMED TRIBUTARY TO CROOKED CREEK

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

The Alabama Department of Environmental Management encourages you to voluntarily consider pollution prevention practices and alternatives at your facility. Pollution Prevention may assist you in complying with effluent limitations, and possibly reduce or eliminate monitoring requirements.

A copy of the General NPDES Permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact **Lee Warren** at (334) 271-7828.

Sincerely,

James E. McIndoe
Chief
Water Division

/lm
Enclosure: Permit
cc: Mike McCary, Permits and Services

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
2715 Sandlin Road, S.W.
Decatur, Alabama 35603-1333
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(251) 450-3400
(251) 479-2593 [Fax]

Mobile – Coastal
4171 Commanders Drive
Mobile, Alabama 36615-1421
(251) 432-6533
(251) 432-6598 [Fax]

Printed on Recycled Paper

ADEM

ALABAMA
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM GENERAL PERMIT

DISCHARGE AUTHORIZED:	DISCHARGES ASSOCIATED WITH THE PLASTIC AND RUBBER INDUSTRY (EXCLUDING INDUSTRIES COVERED UNDER 40 CFR PART 414-ORGANIC CHEMICAL, PLASTICS, AND SYNTHETIC FIBER INDUSTRIES) CONSISTING OF STORM WATER, NON-CONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN, DEMINERALIZER WASTEWATER, VEHICLE AND EQUIPMENT WASH WATER; AND STORM WATER FROM PETROLEUM STORAGE AND HANDLING AND EQUIPMENT STORAGE AND MAINTENANCE AREAS
AREA OF COVERAGE:	THE STATE OF ALABAMA
PERMIT NUMBER:	ALG 20-0023
RECEIVING WATERS:	ALL WATERS OF THE STATE NOT DESIGNATED OUTSTANDING NATIONAL RESOURCE WATER

In accordance with and subject to the provisions of Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1378 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, ***Code of Alabama 1975,*** *§§22-22-1 to 22-22-14 (the "AWPCA"), the Alabama Environmental Management Act, as amended,* ***Code of Alabama 1975****, §§22-22A-1 to 22-22A-15, and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the dischargers covered by this permit are hereby authorized to discharge into the above receiving waters.*

ISSUANCE DATE:	December 3, 2001
EFFECTIVE DATE:	October 1, 2002
EXPIRATION DATE:	September 30, 2007

Alabama Department of Environmental Management

NPDES & SID

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$6,175	$1,350	$_____
Minor Industrial Discharger	$1,925	$1,075	$_____
Commerical/Industrial General	$475	$275	$_____
Major Municipal and Private Domestic	$2,425	$1,125	$_____
Minor Municipal and Private and Water Treatent	$1,475	$775	$_____
Municipal Stormwater	$2,425	$1,125	$_____
Municipal and Private Sludge Only	$925	$625	$_____
Minor NPDES Modification	----	$275	
SID			$_____
Indirect Discharge (SID)	$1,325	$725	
			$_____
SID with EPA Established Categorical Effluent Guidlines	$1,500	$900	$_____
Name Change/Transfer	$275	----	$_____
Mineral/Resource Extraction Mining, Storage Transloading, Dry Processing	$2,000	$1,175	$_____
Wet Preparation, Processing Beneficiation	$2,350	$1,350	$_____
Coalbed Methane	$2,350	$1,350	$_____

Construction Storm Water Compliance and NPDES Registration/Authorization

	Base Annual	Major Mod	Impacted Water Shed	
Non-coal Mining <5 Acres	$275	$175	$125 X Yrs	$_____
Construction <5 Acres	$175	$175	$125 X Yrs	$_____
Construction 5 to 10 Acres	$275	$175	$125 X Yrs	$_____
Construction 10 to 25 Acres	$425	$175	$125 X Yrs	$_____
Construction 25 to 50 Acres	$575	$175	$125 X Yrs	$_____
Construction 50 to 75 Acres	$725	$175	$125 X Yrs	$_____
Construction 75 to 100 Acres	$875	$175	$125 X Yrs	$_____
Construction 100 Acres or More	$1,025	$175	$125 x Yrs	$_____

Major Mod per Increment

Master ID No.: 14 - 0000000136

Applicant:
ACE PRODUCTS INC
Contact: James Abbott
Mailing Address:
850 INDUSTRIAL ROAD
NEWPORT TN 37821 - 0000
County: CLAY
Location: AMERACE OR 320 ACE RD LINEVILLE

Facility No.: ALG200023R2

Date Application Received: 12/02/2002

ADDITIVE FEES

Modeling with Data Collection (10 Stations)	$31,100
Modeling with Data Collection (5 Stations)	$25,400
Modeling - Desktop	$2,500
Review Model Done By Others	$500
Seasonal Limits (per additional season)	$2,500
Biomonitoring and Toxicity Limits	$350
Green Field Fee	$550
Public Hearing	$2,900

Entered to Permit Tracking: 12/03/2002 By: DLS
Total Fee Due: $ 475

Date and Amount Received: $ 475
12/02/2002

Amount to be Billed: $_____

Date and Amount Received: $_____

___/___/___

Amount to be Refunded: $_____

Prepared By: DhW

Reviewed By: _____

DEC 2002
RECEIVED
INDUSTRIAL BRANCH

Reissuance Effective 1/1/2003

GENERAL PERMITS ISSUED

(NOTE: No Inactive Discharges Are Included In This Report)

Generated December 4, 2002 at 4:17 PM

Gen Permit#: 20 - 0023 Coverage Date: 01/01/2003 Staff: DLW
Original Coverage Date: 05/01/1993
Facility/Loc: ACE PRODUCTS INC 320 ACE ROAD
City: LINEVILLE

Resp Official: HUGH HARDMAN EXT 11
Title: VICE PRESIDENT/FINANCE
Address 1: ACE PRODUCTS INC
Address 2: PO BOX 497
City/St/Zip: LINEVILLE AL 36266 -

Discharges:	Receiving Waters:	Active-Inactive
001 - 1	UT TO CROOKED CREEK	A
002 - 1	UT TO CROOKED CREEK	A
007 - 1	UT TO CROOKED CREEK	A

--- End of Report ---

GENERAL PERMIT RENEWAL
NOTICE OF INTENT
(ADEM Form 398 8/02)

ADEM-P&S
2002 DEC 2 PM 3 01

Please complete this form and return at least 90 days prior to permit expiration.

14-136

PERMIT NUMBER: ALG 20 0023-369

Ace Products INC
(PERMITTED FACILITY NAME)

(PERMITTEE NAME IF DIFFERENT FROM ABOVE)

[X] Please renew my General NPDES Permit. This facility has experienced no operational changes and the present permit accurately reflects its current industrial activities.

[ ] This facility has ceased operation and all potential for stormwater contamination has been removed. (Please enclose a letter describing facility closure and a request for termination if permit is no longer necessary.)

[ ] The operation of this facility has changed and will require modification from the original permit. I have enclosed a new Notice of Intent (application). See Option 2 of Renewal Memorandum.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

This form must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president** for a corporation, having overall responsibility for the operation of the facility.

(Please type or print the information requested)

	Responsible Official	Permit Contact
Name	Hugh Hardman	Reiber Heath
Title	Vice President, Finance	Controller
Facility Name	Ace Products Inc	
Mailing Address	PO Box 497 Lineville, AL 36266	
Phone Number	(423) 623 2876 X-11	(256) 396-2126 X-23

2002 DEC 2 PM 3 01
ADEM-P&S

DEC 2002
RECEIVED
INDUSTRIAL BRANCH

DEC 2002
RECEIVED
ADEM
ENV-DATA-SECT

Responsible Official Signature

Date Signed 11/26/02

Warren, Lee

From: Hugh Hardman [hughh@aceproductsinc.com]
Sent: Monday, December 30, 2002 8:05 AM
To: 'dlw@adem.state.al.us'
Subject: Ace - Lineville address

Re our telephone conversation this morning:

Please use the street address 320 Ace..... for all mailing, the PO Box has been discontinued.

HG Hardman
VP Finance
Ace Products, Inc.

Warren, Lee

From: Hugh Hardman [hughh@aceproductsinc.com]
Sent: Thursday, December 05, 2002 1:06 PM
To: 'dlw@adem.state.al.us'
Subject: Ace Products, Inc.

This is to confirm our telephone conversation that the physical address of the Ace Products facility is:

320 Ace Road,
Lineville

Hugh Hardman
VP Finance
Ace Products, Inc.

Warren, Lee

From: Hugh Hardman [hughh@aceproductsinc.com]
Sent: Thursday, December 05, 2002 1:06 PM
To: 'dlw@adem.state.al:us'
Subject: Ace Products, Inc.

This is to confirm our telephone conversation that the physical address of the Ace Products facility is:

320 Ace Road,
Lineville

Hugh Hardman
VP Finance
Ace Products, Inc.

MEMORANDUM

ACE PRODUCTS JAMES MICHAEL ABBOTT
ACE PRODUCTS INC
850 INDUSTRIAL ROAD
NEWPORT, TN 37821 -
ALG 20 0023

FROM: ADEM Industrial Section- General NPDES Stormwater Program

SUBJECT: General Permit Coverage Renewal

DATE: November 1, 2002

Your coverage under the General Permit has expired. In accordance with ADEM Admin. Code R. 335-6-6-.23 (15) (b), to renew your coverage you should have applied for permit renewal ninety (90) days in advance of permit expiration. However, according to our records, the Department has not received a renewal application from your facility. As a result, if a discharge, including storm water runoff from most industrial activities, from your facility occurs, it will be considered to be unpermitted until such time coverage under the permit is authorized. Please be aware that an unpermitted discharge is a violation of the Code of Alabama 1975, §22-22-9(i)(3) for which civil penalties or criminal fines may be imposed.

* Your response within 30 days of receipt of this letter, either by submission of a notice of intent for coverage or by letter advising that the facility does not require a permit would be appreciated and would assist in the management of our records.

In order to obtain coverage under the General Permit your options are as follows:

Option 1 No Operational Changes

If there have been no operational changes and your expired permit accurately reflects the current industrial activities at your facility, you need only:

1. **Complete the enclosed General Permit Renewal Notice of Intent**

2. **Enclose a check for $475.00** (application fee) made payable to ADEM (Alabama Department of Environmental Management). Please, reference your permit number on the check.

3. **Mail to:**
   Alabama Department of Environmental Management
   Permits and Services Division
   P.O. Box 301463
   Montgomery, AL 36130-1463

Option 2 Operational Changes or Permit Modification

If there have been operational changes and/or if your expired permit does not accurately reflect the current industrial activities at your facility, you should:

1. **Complete a new Notice of Intent (Application) The application is available:**
   a. **on the internet at** www.adem.state.al.us **(Go to Permit Applications; then Water; then Industrial Wastewater; then NPDES General Storm Water Permit Application Forms)**
   b. **by calling (334) 271-7836, (the Water Division, Industrial Section office)**
   c. **by writing to the above address**

2. **Enclose a check for $475.00** (application fee) made payable to ADEM (Alabama Department of Environmental Management). Please, reference your permit number on the check.

3. **Mail to: Address in step 3. Above**

FACSIMILE TRANSMISSION

ACE PRODUCTS, INC.

P.O. BOX 497 / ACE ROAD
LINEVILLE, AL. 36266
PH: 205-396-2126 FAX: 205-396-5574

PAGE 1 OF 1

DATE:
05-Feb-99

TO: **Lee Warren**
COMPANY: **ADEM-Water Division**
PHONE: **1-334-271-7700**
FAX: **1-334-279-3051**

MESSAGE:

Lee,

I met with Justin Fickas of Conversion Technology on Wednesday regarding the ambiguities in the BMP & SPCC plans. He expects the clarifications to be complete in two weeks. In the meantime, we have had the initial meeting and have developed & implemented initial controls and procedures to prevent any exterior contamination. We are in the process of developing the controls to reduce the potential for spillage inside the facility, purchasing necessary secondary containment devices for materials inside, and educating the teams and employees. Our plan is to minimize & alleviate the spillage on the interior, so that it should never have potential to get outside!
For the materials being unloaded, such as tanker oil, procedures are in place to reduce any risk. Dated logs for these tanker shipments are being maintained. A written procedure is also in place.
I will update you further, when CTI has completed their work. If you have any comments or questions, please call.

Thank You,

Sender:
Rick W. Channell
Plant Engineer

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 ♦ 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
WWW.ADEM.STATE.AL.US
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

October 29, 1998

JAMES MICHAEL ABBOTT
VICE PRESIDENT OF MANUFACTURING
ACE PRODUCTS INC
850 INDUSTRIAL ROAD
NEWPORT TN 37821

Dear Mr. Abbott:

RE: General NPDES Permit ALG200023
Compliance Evaluation Inspection

During the Compliance Evaluation Inspection conducted October 15, 1998 the following violation(s) were noted:

- Violated Part II.B.2.b. of the permit by failing to maintain a valid Spill Prevention, Control and Countermeasures (SPCC) Plan in accordance with 40 CFR Part 112.
- Violated Part IV.A.1. of the permit by failing to properly implement the Best Management Practices (BMP) Plan around the fuel storage area and dumpster area.
- Violated Part IV.A.4.b. and c. of the permit by failing to maintain BMP inspection records and BMP training records.

Ace Products Inc. is requested to submit a written description of the actions taken and/or the actions planned, including estimated completion dates, to correct the above violation(s). A response to this letter should be received by this office prior to **December 1, 1998**.

Your cooperation in this inspection was greatly appreciated. Should you have any questions or comments concerning this report, please feel free to call me at (334) 271-7847.

Sincerely,

Lee Warren
Industrial Section
Water Division

/ar
Enclosure

c: Don Estok, Plant Manager
Ace Products Inc.

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
400 Well Street, N.E. ♦ P.O. Box 953
Decatur, Alabama 35602-0953
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Mobile Branch – Coastal Section
4171 Commanders Drive
Mobile, Alabama 36615-1421
(334) 432-6533
(334) 432-6598 [Fax]

Printed on Recycled Paper

STORM WATER COMPLIANCE INSPECTION FORM

FACILITY NAME Ace Products Inc

NPDES NUMBER ALG20-0023

FACILITY CONTACT Rick Channell, Plant Engineer

FACILITY LOCATION Amerace Rd

Lineville AL

ADEM INSPECTOR Lee Warren

OTHER PERSONS PRESENT DURING THE INSPECTION

Don Estok, Plant Manager

OBSERVATIONS AND COMMENTS

FACILITY HAS AN INDIVIDUAL NPDES PERMIT.	( )YES	(x) NO
FACILITY HAS A GENERAL NPDES PERMIT.	(x)YES	( ) NO
ALL REQUIRED DISCHARGES APPEAR TO BE COVERED BY THE PERMIT.	(x)YES	( ) NO
A COPY OF THE FACILITY'S PERMIT IS AVAILABLE AT THE FACILITY.	(x) YES	(x) NO
A COPY OF THE FACILITY'S BMP PLAN IS AVAILABLE AT THE FACILITY.	(x) YES	( ) NO
BMP APPEARS TO ADDRESS OBVIOUS POTENTIAL SOURCES OF STORM WATER POLLUTION.	See comments below	
TRAINING RECORDS ARE AVAILABLE AND IN ACCORDANCE WITH THE PERMIT.	( ) YES	(x) NO
INSPECTION RECORDS ARE AVAILABLE AND IN ACCORDANCE WITH THE PERMIT.	( ) YES	(x) NO

COMMENTS:

The facility should document the BMP training and inspections. A SPCC Plan has to be certified by a Professional Registered Engineer. The SPCC Plan should be reviewed every three years or more frequently if necessary. The facility should improve its environmental housekeeping around the dumpster area and the petroleum storage area.

SIGNATURE OF INSPECTOR Lee Warren

DATE OF INSPECTION 10/15/1998

ACE PRODUCTS, INC.

November 23, 1998

Lee Warren
Industrial Section, Water Division
Alabama Department of Environmental Management
1751 Cong. W.L. Dickinson Drive 36109-2608
P.O. Box 301463
Montgomery, AL 36139-1463

Dear Ms. Warren:

We requested approval and received approval today to have a Professional Registered Engineer draw up a valid Spill Prevention, Control and Countermeasure (SPCC) Plan in accordance with 40 CFR Part 112.

We have enlisted the assistance of Conversion Technology, Inc., Norcross, Georgia. They have been provided all necessary information and are scheduled to be here December 2, 1998. We expect to have the plan by December 31, 1998. Implementation should be completed by January 31, 1999.

We have had several staff meetings to discuss the proper implementation of the Best Management Practices Plan around the fuel storage area and maintaining BMP inspection and BMP training records.

The teams and training classes will be set the week of November 30, 1998. Training will commence in December, 1998 with full implementation by January 31, 1999.

We at Ace Products, Inc. have every intention of being good citizens by applying our resources and energies to complete compliance as swiftly as possible.

Sincerely,

Donald J. Estok
Plant General Manager

DJE/sr

cc: M. Abbott
R. Channell
R. East

P. O. Box 497
320 Ace Road
Lineville, AL 36266
Main Telephone: 256-396-2126
Customer Service: 256-396-2138
Fax: 256-396-5574
Fax: 256-396-2096

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

SEP 25 1997

POST OFFICE BOX 301463 ♦ 1751 CONG. W. L. DICKINSON DRIVE 36109-2608
MONTGOMERY, ALABAMA 36130-1463
(334) 271-7700

JAMES W. WARR
DIRECTOR

FOB JAMES, JR.
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Education/Outreach: 213-4399

MR JAMES MICHAEL ABBOTT
VICE PRESIDENT OF MANUFACTURING
ACE PRODUCTS INC
850 INDUSTRIAL ROAD
NEWPORT TN 37821

RE: General NPDES Permit Number ALG20 0023
Effective Date of Coverage: May 1, 1993
Reissuance Date of Coverage: October 1, 1997

Dear Mr. Abbott:

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent, coverage under **General NPDES Permit Number ALG20 0023** is granted. The effective date of reissuance coverage is **October 1, 1997.**

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. **DSN006-1 has been deleted from your permit**. Those discharges identified in the NOI are:

Discharges	Receiving Waters
DSN001-1	Unnamed Tributary to Crooked Creek
DSN002-1	Unnamed Tributary to Crooked Creek
DSN007-1	Unnamed Tributary to Crooked Creek

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the General NPDES Permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact **Bill Pace** at (334) 271-7945.

Sincerely,

Charles R. Horn, Chief
Water Division

/mds
Enclosure: Permit
cc: Mike McCary, Permits and Services

110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

400 Well Street, N.E. ♦ P.O. Box 953
Decatur, Alabama 35602-0953
(205) 353-1713
(205) 340-9359 [Fax]

2204 Perimeter Road
Mobile, Alabama 36615-1131
(334) 450-3400
(334) 479-2593 [Fax]

Printed on Recycled Paper

GENERAL PERMITS ISSUED

Generated September 19, 1997 at 3:22 PM

Gen Permit#: 20 - 0023 Coverage Date: 10/01/1997 Res Eng: DLW
Original Coverage Date: 05/01/1993
Facility/Loc: ACE PRODUCTS AMERACE ROAD
City: LINEVILLE

Resp Official: JAMES MICHAEL ABBOTT
Title: VICE PRESIDENT OF MANUFACTURING
Address 1: ACE PRODUCTS INC
Address 2: 850 INDUSTRIAL ROAD
City/St/Zip: NEWPORT TN 37821 -

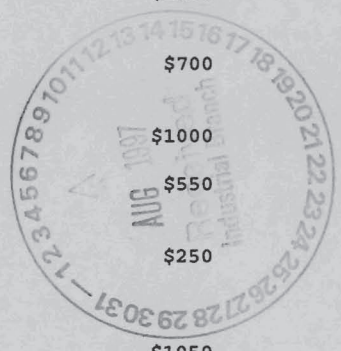
Discharges:	Receiving Waters:	Active-Inactive
001 - 1	UT CROOKED CREEK	A
002 - 1	UT CROOKED CREEK	A
007 - 1	UT CROOKED CREEK	A

DELETED 006-1

TO: Lee
RETURNING FOR YOUR FILES
RENEE SMITH

NPDES & SID

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$4800	$1200	$_____
Minor Industrial Discharger	$1450	$950	$_____
Commercial/Industrial Stormwater	$250	$250	$_____
Major Municipal & Private Domestic	$1450	$1000	$_____
Minor Municipal and Private Domestic	$1050	$700	$_____
Municipal Stormwater	$1450	$1000	$_____
Municipal & Private- Sludge Only	$550	$550	$_____
Water Treatment Plant Discharge	$250	$250	$_____
MINERAL EXTRACTION			
Coal	$1300	$1050	$_____
Noncoal	$650	$550	$_____
Coal Preparation Plant	$1600	$1200	$_____
Non Coal Preparation Plant	$800	$600	$_____
Coalbed Methane	$1600	$1200	$_____
General Permit	$250	$250	$_____
Minor NPDES Modification	----	$250	$_____
SID			
Indirect Discharge (SID)	$650	$650	$_____
Indirect Discharge with EPA Established Categorical Effluent Guidelines	$800	$800	$_____
GreenField Fee	$500	----	$_____
Name Change/Transfer	$250	----	$_____



ADEM No.: 14 - 09927

Applicant:
ACE PRODUCTS INC
Contact:
Mailing Address:
850 INDUSTRIAL ROAD
NEWPORT TN 37821 - 0000
County: CLAY
Location: AMERACE RD LINEVILLE

Facility No.: ALG200023R1

Date Application Received: 07/31/97

ADDITIVE FEES

Modelling with Data Collection Major Source	$5200
Modelling with Data Collection Minor Source	$2600
Modelling- Desktop	$350
Seasonal Limits (per additional season)	$350
Biomonitoring and Toxicity Limits	$350

Total Fee Due: $ 250

Date and Amount Submitted with App: $ 250 07/31/97

Amount to be Billed: $_____

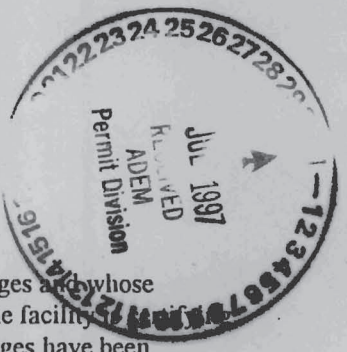
Date and Amount Received: $_____

___/___/___

Amount to be Refunded: $_____

Prepared By: BM

Reviewed By: _____



REISSUANCE APPLICATION FORM

Only to be completed by those facilities that have **NOT** experienced any operational changes and whose present permit accurately reflects the current industrial activities. By signing this form, the facility that the enclosed new Notice of Intent and its changes has been reviewed. Certain discharges have been discontinued and others combined; therefore, your original NOI and the new NOI material should be carefully reviewed and compared. An improper submittal may result in an additional fee ($250) for correction modifications.

PERMIT NUMBER ALG200023 14 09927

Ace Products, Inc. - Lineville Facility
(PERMITTED FACILITY NAME)

certifies that it has experienced no operational changes and its present permit accurately reflects its current industrial activities.

This form must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president** for a corporation, having overall responsibility for the operation of the facility.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Name and official title (Type or print)	James Michael Abbott, Vice President - Manufacturing		
	Ace Products, Inc.		Ace Products, Inc.
Address	P.O. Box 497	or	850 Industrial Road
	Lineville, Al. 36266		Newport, TN 37821
Phone Number	(205) 396-2126		(423) 623-6025 Ext. 15
Signature	James M Abbott		
Please print name	James M. Abbott		
Date signed	7-29-97		

ADEM
ALABAMA
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

Fob James, Jr.
Governor

John M. Smith
Director

(334) 271-7700

1751 Cong. W. L. Dickinson Drive
Montgomery, AL
36109-2608

Mailing Address:
PO Box 301463
Montgomery, AL
36130-1463

FAX: (334)
Admin: 271-7950
Air: 279-3044
Land: 279-3050
Water: 279-3051
Sp Proj: 213-4399
Field Ops: 272-8131
Backup: 270-5612

Field Offices:

110 Vulcan Road
Birmingham, AL
35209-4702
(205) 942-6168
FAX: 941-1603

400 Well St, NE
P.O. Box 953
Decatur, AL
35602-0953
(205) 353-1713
FAX: 340-9359

2204 Perimeter Rd
Mobile, AL
36615-1131
(334) 450-3400
FAX: 479-2593

SEP 1 1 1995

Mr. James Michael Abbott
Vice President of Manufacturing
Ace Products, Incorporated
850 Industrial Road
Newport, Tennessee 37821

RE: General NPDES Permit Number ALG200023
Ace Products - Lineville, Alabama
Effective Date of Coverage: May 1, 1993
Modification Effective Date of Coverage: October 1, 1995

Dear Mr. Abbott:

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent coverage under **General NPDES Permit Number ALG200023** is granted. The effective date of coverage modification is **October 1, 1995.**

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. **DSN005-1 has been deleted from your permit and DSN007-1 has been added to your** permit. The new discharges identified in the NOI are:

Discharges	Receiving Waters
DSN001-1	Unnamed Tributary to Crooked Creek
DSN002-1	Unnamed Tributary to Crooked Creek
DSN006-1	Unnamed Tributary to Crooked Creek
DSN007-1	Unnamed Tributary to Crooked Creek

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. if submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the General NPDES Permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact **W. Bruce Garrett** at (334) 271-7945.

Printed on Recycled Paper

Sincerely,

Charles R. Horn
Chief
Water Division

/dmh

Enclosure: Permit

cc: Mike McCary, Permits and Services

Bruce

TO: Bruce COMPLETE & RETURN BARBI BENNETT

NPDES & SID

BASE APPLICATION	Initial Issuance Reissuance or Modification (effluent limit change) (injection zone change or compatibility study)	Reissuance or Modification (No effluent limit change) (No injection zone change or no compatability study	Fee Totals
Major Industrial Discharger	$3600	$900	$_____
Minor Industrial Discharger	$1100	$700	$_____
Commercial/Industrial Stormwater	$200	$200	$_____
Major Municipal & Private Domestic	$1100	$750	$_____
Minor Municipal and Private Domestic	$800	$550	$_____
Municipal Stormwater	$1100	$750	$_____
Municipal & Private- Sludge Only	$400	$400	$_____
Water Treatment Plant Discharge	$200	$200	$_____
MINERAL EXTRACTION			
Coal	$1000	$800	$_____
Noncoal	$500	$400	$_____
Coal Preparation Plant	$1200	$900	$_____
Non Coal Preparation Plant	$600	$450	$_____
Coalbed Methane	$1200	$900	$_____
General Permit	$200	$200	$_____
Minor NPDES Modification	----	$200	$_____
SID			
Indirect Discharge (SID)	$500	$500	$_____
Indirect Discharge with EPA Established Categorical Effluent Guidelines	$600	$600	$_____
GreenField Fee	$400	----	$_____

ADEM No.: 14 - 09927

Applicant:
ACE PRODUCTS INC

Location:
AMERACE RD LINEVILLE

Facility No.: ALG200023M1

Date Application Received: 07/31/95

ADDITIVE FEES

Modelling with Data Collection Major Source	$4000
Modelling with Data Collection Minor Source	$2000
Modelling- Desktop	$250
Seasonal Limits (per additional season)	$250
Biomonitoring and Toxicity Limits	$250

Total Fee Due: $ 200 RC

Date and Amount Submitted with App: $ 200 07/31/95

Amount to be Billed: $_____

Date and Amount Received: $_____

___/___/___

Amount to be Refunded: $_____

Prepared By: WBB

Reviewed By: _____

ACE PRODUCTS, INC.
P. O. BOX 497 ■ ACE ROAD ■ LINEVILLE, ALABAMA 36266 ■ (205) 396-2126 ■ CUSTOMER SERVICE (205) 396-2138 ■ FAX (205) 396-5574

July 17, 1995

Mr. Bruce Garrett
ADEM
P.O. Box 301463
Montgomery, AL. 36130-1463

14-09927

Re: General Permit #ALG-20-0023N

Dear Mr. Garrett:

After discussions with you via telephone on Friday, July 14th, I am writing this letter to request the elimination of monitoring and testing for D$N-005-1 petroleum storage area. Please find enclosed the $200.00 permit modification fee as requested. Mr. James M. Abbott, Vice President of Manufacturing, Ace Products has counter-signed this letter as requested.

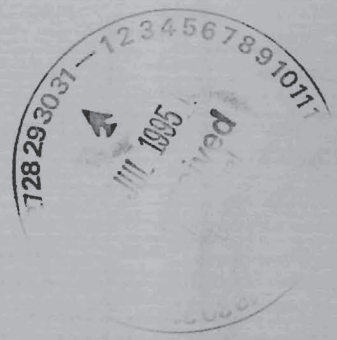
Thank you,

Rick W. Channell
Plant Engineer

RWC/sr

James M Abbott

Mr. James M. Abbott
VP-Manufacturing



GENERAL PERMITS ISSUED

Generated March 15, 1993 at 1:49 PM

Gen Permit#: 20 - 0023 Coverage Date: 05/01/93 Res Eng: JKL WBS
Facility/Loc: ACE PRODUCTS AMERACE ROAD
City: LINEVILLE

Resp Official: JAMES MICHAEL ABBOTT
Title: VICE PRESIDENT OF MANUFACTURING
Address 1: ACE PRODUCTS, INC.
Address 2: 850 INDUSTRIAL ROAD
City/St/Zip: NEWPORT TN 37821 -

Discharges:	Receiving Waters:
001 - 1	UT CROOKED CREEK
002 - 1	UT CROOKED CREEK
~~005 - 1~~	UT CROOKED CREEK
006 - 1	UT CROOKED CREEK

--- End of Report ---

delete 005-1

add 007-1

mod date 10/01/95

ADEM

ALABAMA
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

Leigh Pegues, Director

1751 Cong. W. L. Dickinson Drive
Montgomery, AL
36130
(205) 271-7700
FAX 271-7950
270-5612

Field Offices:

110 Vulcan Road
Birmingham, AL
35209
(205) 942-6168
FAX 941-1603

P.O. Box 953
Decatur, AL
35602
(205) 353-1713
FAX 340-9359

2204 Perimeter Road
Mobile, AL
36615
(205) 450-3400
FAX 479-2593

Guy Hunt
Governor

March 19, 1993

Mr. James Michael Abbott, Vice President of Manufacturing
Ace Products, Inc.
850 Industrial Road
Newport, TN. 37821

Dear Mr. Abbott:

RE: General NPDES Permit ALG200023
Ace Products Inc. - Lineville Facility
Effective Date of Coverage May 1, 1993

Based on your request, as evidenced by the submittal of a Notice of Intent, and on the information contained in the Notice of Intent coverage under General NPDES Permit ***ALG200023*** *is granted. The effective date of coverage is* ***May 1, 1993.***

Coverage under this permit does not authorize the discharge of any pollutant or wastewater that is not specifically identified in the permit and by the Notice of Intent which resulted in the granting of coverage. Those discharges identified in the NOI are:

Discharges:	***Receiving Waters:***
DSN001 - 1	***Unnamed Tributary Crooked Creek***
DSN002 - 1	***Unnamed Tributary Crooked Creek***
DSN005 - 1	***Unnamed Tributary Crooked Creek***
DSN006 - 1	***Unnamed Tributary Crooked Creek***

You are responsible for compliance with all provisions of the permit including but not limited to, the performance of any monitoring, the submittal of any reports, and the preparation and implementation of any plans required by the permit. If submittal of discharge monitoring reports is required, the appropriate report forms will be provided by a separate mailing.

A copy of the general NPDES permit under which coverage of your discharges has been granted is enclosed. If you have any questions concerning this permit, please contact ***Janet F. Lassiter*** *at (205) 270-5631.*

Sincerely,

for Leigh Pegues
Director

/sam

Enclosure: Permit

cc: Marilyn Elliott, Permits & Services

NPDES & SID FEES

TO: PHIL
RETURNING FOR YOUR FILES.
DICK SCHELL

Gen NPDES #:ALG 20-0023 to Replace ___-_____ ADEM No: 14-04927

Applicant: ACE PRODUCTS INC
Official: JAMES MICHAEL ABBOTT
Address: 850 INDUSTRIAL ROAD
NEWPORT, TN 37821, __. _____-____ Phone:615 - 623-6025

Location: AMERACE ROAD,LINEVILLE AL

****

BASE APP	Initial Issuance Reissuance or Mod (Eff Limit Ch)	Reissuance or Mod (No Eff limit Ch)	Fee Total
NPDES _____	$___.__	$___.__	$200.00
SID _____	$___.__	$___.__	$_____.__
			$_____.__
		Total Due	$200.00

Date 12/2/92 & Amount with App $200.00 (RLS)
Amount to be Billed $_____.__

Date __/__/__ & Amount Received $_____.__

Amount to be Refunded $_____.__

Prepared By: POO Reviewed By: _____ __-__-____

ADEM

ALABAMA
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

Leigh Pegues, Director

1751 Cong. W. L. Dickinson Drive
Montgomery, AL
36130
(205) 271-7700
FAX 271-7950
270-5612

Field Offices:

110 Vulcan Road
Birmingham, AL
35209
(205) 942-6168
FAX 941-1603

P.O. Box 953
Decatur, AL
35602
(205) 353-1713
FAX 340-9359

2204 Perimeter Road
Mobile, AL
36615
(205) 450-3400
FAX 479-2593

Guy Hunt
Governor

DATE: 2/25/93

MEMORANDUM

TO: Don Estock
Ace Products, Inc.
P.O. Box 497
Lineville, AL 36266

FROM: Janet Lassitter PHONE: (205) 270-5631

SUBJECT: **General Permit Notice of Intent (NOI) Deficiencies, ALG**

We are returning your Notice of Intent (NOI) for the following deficiencies.

- ☐ The $200 NOI fee was not included.
- ☐ Proof of advertising was not included.
- ☐ NOI did not bear an original signature.
- ☒ Latitude and longitude of the discharge points ~~was not included.~~ are incorrect. The longitudes and latitudes
- ☐ Responsible official signing the NOI was not a vice president or higher.
- ☐ NOI used is a draft copy intended for review only and has since been modified. The latest version is enclosed.
- ☐ Items as circled on the NOI are incomplete / incorrect.
- ☐ Other:

given would make the discharge point be in Central America.

PLEASE RETURN THIS MEMORANDUM WHEN YOU RESUBMIT THE NOI TO ASSURE PROPER CREDIT FOR YOUR $200 FEE.

Enclosure

Printed on Recycled Paper

NOTICE OF INTENT - GENERAL PERMIT NUMBER ALG200000

DISCHARGES OF NONCONTACT COOLING WATER, BOILER BLOWDOWN, COOLING TOWER BLOWDOWN AND STORM WATER ASSOCIATED WITH THE **PLASTIC AND RUBBER** INDUSTRY INCLUDING THOSE DISCHARGES GENERATED AS A RESULT OF THE HANDLING AND STORAGE OF PETROLEUM AND ITS DERIVATIVES (EXCLUDING INDUSTRIES COVERED UNDER 40 CFR PART 414 [ORGANIC, CHEMICAL, PLASTICS AND SYNTHETIC INDUSTRIES])

Mail to: AL DEPT ENVIRONMENTAL MANAGEMENT
Water Division/Industrial Branch
1751 Dickinson Drive
Montgomery, Alabama 36130

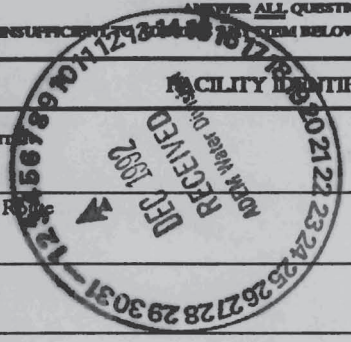
Fee Paid
PPD

FOR OFFICE USE ONLY

NPDES PERMIT NUMBER 20 0023

Facility Number 34 14 00077

READ THE ACCOMPANYING INSTRUCTIONS CAREFULLY BEFORE FILLING OUT THIS FORM
ANSWER ALL QUESTIONS IN APPLICABLE SECTIONS
IF SPACE IS INSUFFICIENT FOR ANY ITEM BELOW PLEASE CONTINUE ANSWER ON AN ATTACHED SHEET OF PAPER



FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit
Ace Products, Inc.

B. Mailing Address of Facility - Street Route
P.O. Box 497

City, State and Zip Code
Lineville, AL 36266

C. Location of Facility
Amerace Road Clay Co

D. Facility Contact Person and Title
Don Estok - Plant Manager

Telephone Number
(205) 396-2126

E. Standard Industrial Code (SIC) (Names & Codes)
Manufacturer of pneumatic castings, innertubes solid and cushion tires 3011

F. Description of industrial activity and land use at the facility.
Rubber and Plastic Molding

G. Please indicate which, if any, of the discharges in G. are combined.
All

H. Has the facility been issued an NPDES **INDIVIDUAL** wastewater permit? NPDES Permit No. AL_____

You may hold ONLY one (1) NPDES permit per facility. Do you intend to replace your individual permit with this General Permit?
N/A

I. Is this Notice of Intent for (circle one):
(1. First time issuance of a **GENERAL** Permit.)
2. Renewal of **GENERAL** Permit Number ALG_____

J. Are any of the discharges that you intend to be covered by this permit going to a municipal storm or sanitary sewer?
No

K. Name of surface water to which the municipal storm sewer discharges.
N/A

L. Have you notified the municipality by letter as required by the permit?
N/A

M. What is the size of the site in acres?
15 acres, M/L

DIN001 - STORM WATER FROM PLASTICS INDUSTRY

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude 33°18'27" N Longitude 85°44'12" W
Receiving stream unnamed tributary of Crooked Creek

2. Latitude _____ N Longitude _____ W
Receiving stream_____

3. Latitude _____ N Longitude _____ W
Receiving stream_____

4. Latitude _____ N Longitude _____ W
Receiving stream_____

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants? Attach a copy of analysis. No

C. Storm water runoff discharges to: (circle one)
(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution?
1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of storm water (retention, aeration):
Yes - all

E. Briefly describe any measures listed in D or others you have taken to protect water quality in the receiving stream.
SPCC Program, Containment Structures

F. Known impact on receiving water? If yes, to what extent?
Unknown

G. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? If yes, list:
Yes, underground storage tank removal

H. Were there any past industrial activities on the site that would contribute to the present storm water pollution? If yes, please explain.
Yes - above, item G

I. Briefly describe your operations.
Receive plastic pellets, melt and reform into sub-assemblies for outdoor equipment market

J. Is your industry a guideline industry that would fall under the Federal Guidelines listed below:

40 CFR 414 - Organic Chemical, Plastics & Synthetic Fibers*
(40 CFR 463) Plastics Molding and Forming

*40 CFR Part 414 is not eligible for coverage under the General Permit.

DSN002 - STORM WATER FROM RUBBER INDUSTRY

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude 33°18'27" N Longitude 85°44'12" W
Receiving stream Unnamed tributary of Crooked Creek

2. Latitude _____ N Longitude _____ W
Receiving stream _____

3. Latitude _____ N Longitude _____ W
Receiving stream _____

4. Latitude _____ N Longitude _____ W
Receiving stream _____

B. Has storm water runoff from the facility been analyzed for presence of any known pollutants?
No
Attach a copy of analysis.

C. Storm water runoff discharges to: (circle one)
(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

D. Does the facility have any of the following control measures to prevent pollution?

1. Structural control measures (basins, etc.)
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of storm water (retention, aeration):
Yes - all

E. Briefly describe any measures listed in D or others you have taken to protect water quality in the receiving stream.
SPCC Program, containment structures

F. Known impact on receiving water? If yes, to what extent?
Unknown

G. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? If yes, list:
Yes - underground storage tank removal

H. Were there any past industrial activities on the site that would contribute to the present storm water pollution? If yes, please explain.
Yes - above, item G.

I. Briefly describe your operations.
Receive various ingredients to manufacture soft rubber, mold into sub-assemblies

J. Is your industry a guideline industry that would fall under the Federal Guidelines listed below:

40 CFR 428 - Rubber Manufacuturing Point Source Category
Yes

K. Does the facility have a Best Management Practices Plan (BMP)?
No - development underway

DSN003 AND DSN004 - DISCHARGES ASSOCIATED WITH NONCONTACT COOLING WATER, COOLING TOWER AND BOILER BLOWDOWN

A. List latitude and longitude (to seconds), receiving stream, and type of discharge (noncontact cooling water, cooling tower blowdown, or boiler blowdown?):

OUTFALLS:

1. Latitude _____ N Longitude _____ W
Receiving stream _____
Type of discharge _____

2. Latitude _____ N Longitude _____ W
Receiving stream _____
Type of discharge _____

3. Latitude _____ N Longitude _____ W
Receiving stream _____
Type of discharge _____

4. Latitude _____ N Longitude _____ W
Receiving stream _____
Type of discharge _____

5. Latitude _____ N Longitude _____ W
Receiving stream _____
Type of discharge _____

B. If there are more than one of these discharges can they be sampled separately?

C. Is there any process water comingled with the cooling and/or blowdown water?

D. If answer to C. is yes can they all be sampled separately?

E. Is the noncontact cooling water and the cooling tower blowdown discharge less than 100,000 gallons per day (GPD)?

F. Do you use biocides in your cooling or blowdown water? If yes, please submit a list of them with this NOI.

***Biocides that contain tributyl tin, tributyl tin oxide, zinc and/or chromium are prohibited by the permit.**

G. Is your discharge located in the Tennessee or Cahaba River Basin or on the Tallapoosa River between Thurlow Dam at Tallassee and the junction of the Coosa River and Tallapoosa River?

H. Is the boiler blowdown discharge less than 5,000 gallons per day (GPD)?

I. Is shock chlorination used at the facility?

J. Is any source water chlorinated? If so, explain use and disposal location. List outfall(s) from A. in this section :

* The above section (DSN003 and DSN004) is not applicable as all discharges of non-contact cooling water, cooling tower, and boiler blowdown is discharged directly to municipal sewer system.

COOLING WATER MONITORING OPTIONS

A. Is cooling/blowdown water chlorine free from the time it enters your facility until it is discharged (city water usually contains chlorine)? Yes ___ No *

IF ANSWER IS YES, DO NOT COMPLETE THIS SECTION. * All chlorine containing waters are discharged back to municipal sewer system.

B. If answer is no, which outfall(s) listed above under DSN003 / DSN004 are both chlorinated AND are over 2,500 feet from point of discharge from the facility to the point of entry into the receiving stream?

If you listed any outfalls in question B. you may avoid monitoring for chlorine at that outfall by:

1. Submitting lab data with the Notice of Intent (NOI) that demonstrates that the chlorine concentration at the point the discharge enters the impacted stream is 0.011 mg/l or less.
2. Submitting a site drawing showing the distance from the discharge point to the point the effluent enters the impacted stream.

C. For outfalls listed in B. do you intend to exercise the no monitoring option? For which outfall(s)?

If you answered yes to question C, you are certifying by signing this form, that the conditions are as stated above in this Section (Cooling Water Monitoring Options) and you are certifying that you understand that your are required to notify ADEM if these conditions change during the term of the permit.

DSN005 - STORM WATER FROM PETROLEUM BULK STORAGE

A. List latitude and longitude (to seconds) and receiving stream:

1. Latitude 33°18'27" N Longitude 85°44'12" W
   Receiving stream Unnamed tributary of Crooked Creek
2. Latitude _____ N Longitude _____ W
   Receiving stream _____
3. Latitude _____ N Longitude _____ W
   Receiving stream _____
4. Latitude _____ N Longitude _____ W
   Receiving stream _____

B. List number and size of above ground storage tanks.
1 - 20,000 gal., 1 - 18,000 gal., 1 - 7,500 gal., 2 - 12,000 gal. - total 5 tanks

C. Has storm water runoff from the facility been analyzed for presence of any known pollutants?
No
Attach a copy of analysis.

D. Storm water runoff discharges to: (circle one)
(1. Surface water) 2. Seeps into the ground 3. Municipal storm sewer

E. Does the facility have any of the following control measures to prevent pollution? Yes - all
1. Structural control measures (basins, etc.).
2. Management practices (cleaning measures, runoff prevention)
3. Treatment of storm water (retention, aeration):

F. Briefly describe any measures listed in E. or others you have taken to protect water quality in the receiving stream.
SPCC program, containment structures

G. Known impact on receiving water? If yes, to what extent?
Unknown

H. If required do you have a Spill Prevention Control Countermeasure (SPCC) plan for petroleum storage at your facility?
Yes - attached

I. Have any leaks, spills or other instances of storm water contamination occurred within the last 3 years? If yes, what occurred and how did it happen?
Yes - (possible) due to underground storage tank removal

J. Are any raw materials, finished products, waste products or chemicals exposed to storm water currently or in the last three years? If yes, list:
Yes - item I, above

K. Are all tanks that contain a possible pollutant diked?
Yes

L. Can dikes contain 110% of the contents of the largest tank in the dike?
Yes - minimum of 150% of largest

M. Are the walls and floors of the dikes relatively impermeable to the stored substance?
Yes

N. Which outfall(s) from A. in this section are for uncontaminated storm water from secondary containment areas?
None

O. Is treated or untreated water from tank bottoms or water draws discharged on site?
No - processed thru boiler for bake-off

P. Were there any past industrial activities on the site that would contribute to the present storm water pollution? If yes, please explain.
Yes - item I, above

Q. Does the facility handle leaded fuels?
No

R. Does the facility handle aviation fuel, jet fuel, or diesel fuel?
Yes - diesel fuel for boilers

S. Is chlorine present in any source water (i.e. city or well water) used for hydrostatic testing?
No

T. Are trucks fueled or loaded at this facility?
Unloaded onto above ground tanks

* Note - Item's I.,J., P., above - Secondary investigation in progress. ADEM contact - Brian Hutchinson

GENERAL INFORMATION

A. Attach proof of advertising to include date of publication to Notice of Intent.

Date of Publication? 11-18-92 attached

DO NOT SUBMIT SEPARATELY

B. Have you included a check for the application fee?

Yes

C. The permit requires implementatin of a Best Management Practices Plan (BMP) **no later than OCTOBER 1, 1993.** State status of BMP for your facility.

Under development

SIGNATURES

This Notice of Intent must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of at least the level of vice president for a corporation, having overall responsibility for the operation of the facility. If the Notice of Intent is not signed, or is found to be incomplete, it will be returned.

CERTIFICATION: I certify under the penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Name & Official Title (type or print)	Address	Area Code and Phone Number
James Michael Abbott, V.P. manufacturing	850 Industrial Rd. Newport, TN 37821	(615) 623-6025
SIGNATURE		Date Signed
[signature]		11-25-92

PLEASE COMPLETE IF NOI IS PREPARED BY A CONSULTANT OR SOMEONE OTHER THAN AN EMPLOYEE OF FACILITY

Name of Individual (Type or Print)	Name of Firm
Mailing Address	City, State, and Zip Code

RECEIVED
MAR 1993
ADEM
GROUNDWATER
SECTION

NOTICE

ACE PRODUCTS located at Ace Road, Lineville, Clay County, intends to request from the Alabama Department of Environmental Management authorization under General Permit ALG200000 for an Existing discharge to Unnamed tributary of Crooked Creek. General Permit ALG200000 has been issued by the Department to authorize DISCHARGES OF NONCONTACT COOLING WATER, BOILER BLOWDOWN, COOLING TOWER BLOWDOWN, AND STORM WATER ASSOCIATED WITH THE PLASTIC AND RUBBER INDUSTRY INCLUDING THOSE DISCHARGES GENERATED AS A RESULT OF THE HANDLING AND STORAGE OF PETROLEUM AND ITS DERIVATIVES (EXCLUDING INDUSTRIES COVERED UNDER 40 CFR PART 414 [ORGANIC CHEMICAL, PLASTICS AND SYNTHETIC FIBER INDUSTRIES]) and contains limitations intended to prevent the discharges from causing water quality problems in the receiving stream. General Permits are issued by the Department to regulate existing discharges, which were often unregulated in the past, and new relatively minor discharges of storm water and other wastewaters.

Copies of the General Permit and the Notice of Intent filed by **ACE PRODUCTS** may be inspected at the Alabama Department of Environmental Management, 1751 Congressman Dickinson Drive, Montgomery, Alabama 36130. Persons wishing to comment may do so within 15 days following the publication of this notice by writing to the attention of the Chief of Permits & Services Division, Alabama Department of Environmental Management, 1751 Congressman Dickinson Drive, Montgomery, AL 36130.

11-19-1t

PUBLICATION

MA

Linda D McDonald, a Notary Public,

nally appeared C.L. PROCTOR, who duly sworn, deposes and says that he is the publisher of

ewspaper published weekly in Lineville, Clay County, Alabama, and that the Request to Al Dept of Environmanagement re authorization large Wastewater

hereto, was published in said newspaper for one consecutive weeks,

November 19, 1992, and ending in the issue

, 199.

David Proctor
Publisher

fore me this 19th day of November, 1992.

Linda D McDonald
Notary Public
MY COMMISSION EXPIRES 4-4-95.

Printer's Fee: $ 22.20

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

FOR THE
ACE PRODUCTS, INC.
LINEVILLE DIVISION
LINEVILLE, ALABAMA

UPDATED JUNE 1990

Certification - SPILL PREVENTION CONTROL COUNTERMEASURE PLAN - Ace Products, Inc., Lineville Division, Lineville, Alabama

To Whom It May Concern:

The attached SPCC plan and the above facilities have been reviewed by me. I certify that the SPCC plan has been prepared in accordance with good engineering practice and that if the described facilities are operated and maintained with reasonable care no oil spill of any consequence or its resultant water pollution should occur.

Donald J. Estok

Donald J. Estok
Plant General Manager
June 1990

I. Introduction

In order to comply with Title 40, Chapter 1, Subchapter D, Part 112 of the Federal Register as amended the following Spill Prevention Control and Countermeasure (SPCC) plan has been formulated for:

Ace Products, Inc.
Lineville Division
P. O. Box 497
Ace Road
Lineville, Alabama 36266
205-396-2126

The purpose of the SPCC is to demonstrate that provisions have been made to reduce the probability of an oil spill, and should one occur, to provide control and countermeasure to prevent the contamination of a surface stream.

The Lineville Division of Ace Products, Inc. manufactures specialty rubber products. Petroleum products are received in one area of the plant for three (3) purposes.

1. **Heating Oil**- Number 2 heating oil is received at the southwest corner of the plant by transport tank truck. All oil and bulk handling is done in this area. Heating oil is pumped to and from 3 tanks totaling 47,000 gallons. All tanks are contained by block retaining walls. (see attachment B.)
2. **Process Oil** - (a) A napthenic process oil called Arco Pale 100 received and stored at the southwest corner of the plant in a 1,500 gallon retained tank. (b) An

aromatic process oil called Sundex 790 is received and stored at the southwest corner of the plant in a 12,000 gallon retained tank.

3. **Machine Oil** - Machine oil is stored in drums at the west side of the plant. The plant elevation is 1,163 feet and is located approximately 400 feet north of an unnamed tributary to Crooked Creek. All plant storm water flows into this tributary.

II. Spill Prevention Control and Countermeasure Plan

The following SPCC is prepared using the Guidelines published in paragraph 112.7 of Federal Code title 40, Chapter I, Subchapter D, and is fully supported by Ace Product's management. Additional activity required to meet the intent of the law is described in attachemnt A, which is part of this SPCC. Each paragraph of the law is addressed below.

A. The facility has no history of oil spills.

B. No previous experience has been acquired through spills to indicate potential for spills. However, if one were to occur it would more than likely occur during unloading of oil products. The total flow could be no more than one compartment of a tank truck. In this event flow would be to the south across a nearby level field approximately 400 feet to an unnamed tributary to crooked creek.

C. A block dike of contained volume equal to the largest oil storage tank plus 1.3 feet for percipitation and adequate freeboard is provided for the heating oil tanks. Process

oil storage is contained the contents of the tank plus 0.5 feet for precipitation and adequate freeboard.

D. N/A

E. 1. **Facility Drainage**

i. All diked areas are contained and drained by manually operated gate valves.

ii. No flapper type or automatic valves are used on dikes; however, an automatic check valve is used on the fill line of all bulk heating oil tanks.

iii. Plant drainage areas are discussed in Attachment A.

iv. Plant drainage ditches are discussed in Attachment A.

2. **Bulk Storage Tanks**

i. Bulk heating oil is stored in 3 (totaling 47,000 gallons) steel tanks designed and fabricated for this purpose to operate at elevated temperature by steam heat at atmospheric pressure. The aromatic process oil is stored in a 12,000 gallon steel tank designed and fabricated for this purpose. The napthenic process oil is stored in a 1,500 gallon steel tank designed and fabricated for this purpose.

ii. Both dikes are designed to contain the contents of the largest tank within.

iii. A. Draining of storm water from the tank dikes is accomplished by opening normally closed valves. All flow is by gravity.

B. Operation is manual and carried out under supervision by knowledgeable plant personnel who will monitor the drainage for a visible oil sheen.

C. Responsible plant personnel will supervise the closing of bypass valves after draining.

D. An operator log will be maintained with entries made at each draining of the dikes.

iv. There are no partially buried tanks at this site.

v. Above ground tanks will be visually inspected during each storm water by-pass and appropriate testing will be accomplished on a yearly basis. Appropriate entries will be made in the operator log.

vi. The existing storage tanks while not fail safe are nearly so in that their simplicity of operation and provisions for diking requires no additional appurtenances to effect safe operation.

vii. All point source effluents are discharged to the sanitary sewer.

viii. Inspections during storm water bypassing will reveal leaks at seams, fittings, etc., and will be noted in the operators log with recommendations for repair.

ix. There are no mobile oil storage tanks used at the plant though machine oil storage in 55 gallon drums is further addressed in attachment A.

3. **Facility Transfer Operations**

i. Soil conditions do not warrant the insatllation of cathodic protection for underground lines.

ii. Caps are installed on all idle transfer lines.

iii. Pipe supports are properly designed to minimize abrasion and corrosion in that transfer piping is installed underground.

iv. All above ground valves and appurtenancea are regularly inspected when used

v. Transfer piping is located out of drives and roadways and therefore, not subject to excessive wheel laods.

4. **Facility Tank Car and Tank Truck Unloading**

i. Unloading areas are appropriately marked and protected from venicular traffic with bumpers.

ii. Unloading areas are further discussed in Attachment A.

iii. While an interlocked warning system may be desirable in some cases it would not provide significantly reduced spill probability at this plant and therefore such a system is not used.

iv. Trucks will be inspected for leaks after unloading of oil products.

5. N/A

6. N/A

7 N/A

8. Inspection reports and logs will be maintained for three (3) years. Additional discussion of record keeping and logs is included in Attachment A.

9. **Security**

   i. The plant is attended 24 hours a day as operation is continuous.

   ii. Drain valves and bypass valves will be locked in the closed position when not in use.

   iii. Transfer and recirculating pump controls are housed in locked building with access available to authorized personnel only.

   iv. All flexible unloading lines and stubouts will be capped while not in use.

   v. Outside lights provided as well as frequent operator activity in the unloading area provide good likelihood of rapid spill discovery.

10. Personnel training and spill prevention procedures are discussed in detail in Attachment A.

III. Emergency Action

In the event of an accidental spill of oil, personnel will immediately contact company management and the Region IV EPA office in Atlanta, Georgia so that an "On scene commander" can be dispatched. The telephone number is 404-881-3931.

Immediate action will be taken to contain the spill to as small a volume and area and as near as possible to the source.

Attachment A

Specific action is required by the company to make the SPCC plant most effective. The following actions have been recognized as important enough for special company commitment and will therefore be provided.

1. The **Plant Manager shall designate** a member of management as the person responsible to the Plant Manager for OIL SPILL PREVENTION, OSP supervisor, and the enforcement of this SPCC plan. The appointment of this individual shall be posted on all plant bullentin boards and copies filed with this SPCC plan in the plant and at the office of the owner, A. L. Kotler, Ace Products,Inc., P.O. Box 64799, Los Angeles, CA.
2. Responsibilities and Authority: The OSP Supervisor shall be responsible for the operation, inspections, and storage of the plant oil system in accordance with normal specific procedures stated below:
   (a) Review normal operating procedure to ensure minimum probability of an oil spill occurrence.
   (b) Make recommendations to the Plant Manager for procedural changes, if required, to ensure a minimum possibility of an oil event.
   (c) Conduct training sessions for the operating and maintenance personnel so as to ensure their understanding of the law, this SPCC and the duties and procedures each person is assigned to execute. Review sessions shall be conducted at six month intervals or sooner if personnel require it.
   (d) Organize the Inspection System to accomplish:

(1) Visual inspection for leaks or spills once each day.

(2) Log book reporting procedure with negative reports required. Past logs will be maintained for review by EPA for a period of three (3) years and will include status reports of all tank and system inspections as well as storm water releases.

(3) A report procedure to notify shift maintenance of any observed leaks or maintenance required.

(4) Establish procedure and provide a competent person to be present each time any oil tank is filled.

(5) Establish daily maintenance department inspections of all systems including items, areas, etc., to be checked. (See Note No. 1).

(e) The OSP Supervisor shall have the authority to stop any operation in which oil is being spilled or the potential for a serious oil leak or spill exists. He shall have the authority to require the necessary corrective action to be taken at once so as to restore the operation to normal use as soon as practical.

(f) Security Requirements:

(1) All fenced areas are to be locked at all times unless a plant guard is stationed in the vicinity.

(2) Only authorized personnel shall enter or use these areas.

(3) All drain lines shall be capped, or in case of valves, shall be locked at all times and opened only in the presence of an authorized maintenance foreman at the direction of the OSP Supervisor.

(4) The tank filling pipes, when not in use, shall be capped and the valves shall be locked in the closed position.

(5) At tank filling stations there shall be signs to ensure that the valve is closed, the hose disconnected, and the valve on tanker is closed before departure takes place.

(6) Every precaution shall be taken to prevent oil spillage at the filling station either from the tanker or the oil filling piping.

(7) Pump housing on all oil pumps shall be locked when the pump is not in use.

(8) Draining or removal of rain water from diked areas:

a. All drain lines shall have valves locked at all times.

b. Valves shall be opened only in the presence of the OSP Supervisor and upon his authority.

c. When rain water is three inches or more it should be removed from the diked area so as to prevent corrosion of the tanks or pumps. No more than three (3) inches of water shall be permitted at any time.

d. If there appears to be any oil film on the surface of the water, removal shall not take place until the sheen has been removed using sorbents or other suitable means.

(9) Removal of Oil from Diked Areas:

a. In the event a leak occurs, Vantage Oil (1-800-424-9668) in Talladega will pump the oil from the dike to storage in their tanks until our tanks are repaired.

b. When pumping oil from a diked area, adequate fire prevention facilities shall be on spot and manned by trained personnel of the fire brigade. Only standard type equipment shall be used as specified by the NEPA for oil fires.

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 36130-1463 ♦ 1400 COLISEUM BLVD. 36110-2059

MONTGOMERY, ALABAMA

WWW.ADEM.STATE.AL.US

(334) 271-7700

JAMES W. WARR
DIRECTOR

DON SIEGELMAN
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
General Counsel: 394-4332
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Mining: 394-4326
Education/Outreach: 394-4383

May 2, 2002

MR JAMES MICHAEL ABBOTT
VICE PRESIDENT OF MANUFACTURING
ACE PRODUCTS INC
320 ACE STREET
LINEVILLE AL 36266

General NPDES Permit: ALG 20-0023

MEMORANDUM

TO: Industrial General NPDES Permitee

SUBJECT: Industrial General Permit Renewal

Your facility's Industrial General NPDES Permit will expire on September 30, 2002. In order to be in compliance with ADEM Admin. Code R. 335-6-6-.23 (15) (b), you must apply for permit renewal ninety (90) days in advance of permit expiration. Therefore, all renewal information should be received in the Department no later than July 1, 2002. Your renewal options are:

Option 1 No Operational Changes

If there have been no operational changes and your present permit accurately reflects the current industrial activities at your facility, you need only:

1. **Complete the enclosed General Permit Renewal Notice of Intent**

2. **Enclose a check for $275.00** (permit fee) made payable to ADEM (Alabama Department of Environmental Management). Please, reference your permit number on the check.

3. **Mail to:**

   Alabama Department of Environmental Management
   Permits and Services Division
   P.O. Box 301463
   Montgomery, AL 36130-1463

Option 2 Operational Changes or Permit Modification

If there have been operational changes and/or if your present permit does not accurately reflect the current industrial activities at your facility, you should:

1. **Complete a new Notice of Intent (Application) The application is available:**
   a. **on the internet at** www.adem.state.al.us **(Go to Permit Applications; then Water; then Industrial Wastewater; then NPDES General Storm Water Permit Application Forms)**
   b. **by calling (334) 271-7836, (the Water Division, Industrial Section office)**
   c. **by writing to the above address**

2. **Enclose a check for $275.00** (permit fee) made payable to ADEM (Alabama Department of Environmental Management). Please, reference your permit number on the check.

3. **Mail to: Address in step 3. above**

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
WATER DIVISION - INDUSTRIAL BRANCH
NONCOMPLIANCE NOTIFICATION FORM

PERMITTEE NAME: Ace Products. Inc.

PERMIT NUMBER: AL620 0023

FACILITY LOCATION: 320 Ace Road, Linerille, Al. 36266

DMR REPORTING PERIOD: _____

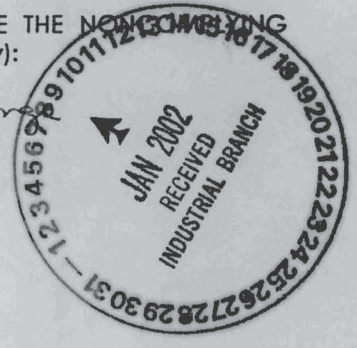
1. DESCRIPTION OF DISCHARGE:

   NONCOMPLIANCE PARAMETER(S):

   CAUSE OF NONCOMPLIANCE: (Attach additional pages if necessary)
   Insufficient anount of Rain fall in Period were sample Could be Taken

2. PERIOD OF NONCOMPLIANCE: (Include exact date(s) and time(s) or, if not corrected, the anticipated time the noncompliance is expected to continue):

3. DESCRIPTION OF STEPS TAKEN AND/OR BEING TAKEN TO REDUCE OR ELIMINATE THE NONCOMPLYING DISCHARGE AND TO PREVENT ITS RECURRENCE (attach additional pages if necessary):
   Ace Product Plant had a supervisor chan



WAYNE JAYE PLANT ENG.
NAME AND TITLE OF RESPONSIBLE OFFICIAL (type or print)

SIGNATURE OF RESPONSIBLE OFFICIAL

1-8-02
DATE SIGNED

[116]

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 36130-1463 ♦ 1400 COLISEUM BLVD. 36110-2059

MONTGOMERY, ALABAMA

WWW.ADEM.STATE.AL.US

(334) 271-7700

JAMES W. WARR
DIRECTOR

BOB RILEY
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
General Counsel: 394-4332
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Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Mining: 394-4326
Education/Outreach: 394-4383

August 19, 2003

MEMORANDUM

TO:PERMIT NO: ALG200023 MINOR
ACE PRODUCTS INC
320 ACE ROAD
LINEVILLE
AL 36266

FROM: Industrial Section

RE: Discharge Monitoring Reports (DMR)

The Department noted the following DMRs were **not** received for the year 2001-2002.

Monitoring end date	Outfall(s)
12/31/02	0011 0021

Failure to properly monitor and/or submit the required DMRs is a permit violation. If the referenced facility has already submitted a Noncompliance Notification Form to the Department for the above violation(s), an additional written response is currently not necessary. However, the facility should take the appropriate action(s) to prevent recurrence of any violations. If a Noncompliance Notification Form has not been submitted to the Department, please complete the enclosed form and mail it to:

Industrial Section/Water Division
Alabama Department of Environmental Management
PO Box 301463
Montgomery, AL 36130-1463

If the facility has monitored for the 2001-2002 period but has not yet submitted all the required DMRs to the Department, then the facility should immediately submit these results with a Noncompliance Notification Form explaining why the DMRs are late.

Again, the facility should take the appropriate action(s) to prevent recurrence of any violations. If you have any questions regarding this matter, please contact Lee Warren at 334 271-7828.

Enclosure

ACE PRODUCTS, INC.

Facsimile Transmission

To:334-279-3051
Lee Warren 26-Jan-99
Industrial Section-Water Division
ADEM
1751 Cong. W.L.Dickinson Drive - 36109-2608
P.O. Box 301463
Montgomery, Al. 36139-1463

As I related to you yesterday in our conversation, we are behind schedule with the implementation of the BMP & SPCC plans due primarily to ambiguities in the two plans. The SPCC is back at CTI, for revision. We expect to have the PE in here next week for a sitdown and final review. We have the teams lined out and expect to be able to start daily inspections shortly thereafter. We do have the roof over the dumpster area constructed, although it is not totally complete, and we have made some provisions at the oil storage area. I will notify you again as soon as the I have the details.

Thank You,

Rick Channell
Plant Engineer-Lineville Facility
Ace Products, Inc.

copy to:
file
Estok, D.-Ace
East, R.-Ace
Fickas, J.-CTI

P. O. Box 497
320 Ace Road
Lineville, AL 36266
Main Telephone: 256-396-2126
Customer Service: 256-396-2138
Fax: 256-396-5574
Fax: 256-396-2096

ANNUAL CERTIFICATION FORM FOR DISCHARGES ASSOCIATED WITH PETROLEUM STORAGE AND HANDLING AREAS*

This is to certify that all of ACE PRODUCTS_LINEVILLE (permitted facility name) storm water discharges from equipment maintenance and storage areas and from petroleum storage and handling areas are in accordance with the conditions of its permit.

This form must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president** for a corporation, having overall responsibility for the operation of the facility or a duly authorized representative of that person.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Name and official title (type or print) JAMES M. ABBOTT V.P._MANUFACTURING

Permit Number ALG200023- NPDES

Address P.O. Box 497 - 320 Ace Road
Lineville, Al. 36266

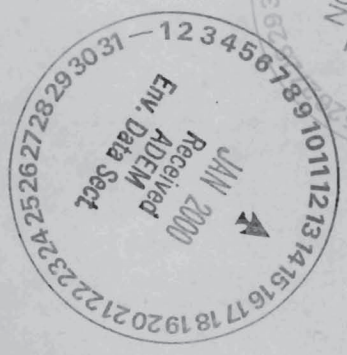
Phone Number (423) 623 2876, 256-396-2126

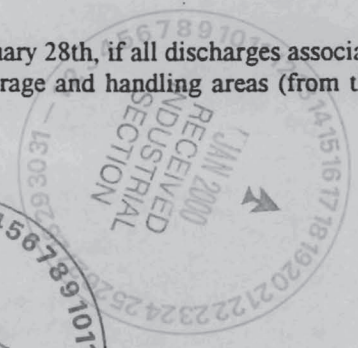
Signature x James M Abbott

Please print name x JAMES M ABBOTT

Date signed x 1-5-00

*This certification is to be submitted by January 28th, if all discharges associated with storm water from equipment maintenance and storage and petroleum storage and handling areas (from the previous year) were in accordance with the conditions of the permit.





Guardian Systems, Inc.

P.O. Box 190
Leeds, Alabama 35094
800-738-5719
205-699-6647
Fax: 205-699-3882

Fax Transmission Cover Sheet

Date: 1-5-97
Name: Mr Ricky Channell
Company: Ace Products
Fax: 396-5574
Re:
Sender: Danny Henderson

You should receive 2 page(s), including this cover sheet.
If you do not receive all the pages,
please call 800-738-5719 or 205-699-6647.

****

Confidentiality Warning

This message is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. Likewise, this message may contain Federal and State governmental documents which are confidential, and the information contained therein may not be disclosed pursuant to applicable Federal and State law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return the original message to us at the above address via the U.S. Postal Service.

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
WATER DIVISION - INDUSTRIAL BRANCH
NONCOMPLIANCE NOTIFICATION FORM

PERMITTEE NAME: Ace Products, Inc.

PERMIT NUMBER: ALG200023

FACILITY LOCATION: Lineville, Al. 36266

DMR REPORTING PERIOD DSN 001 Annual Stormwater-1997

1. DESCRIPTION OF DISCHARGE: DSN 001 Stormwater

NONCOMPLIANCE PARAMETER(S): Biochemical Oxygen Demand

CAUSE OF NONCOMPLIANCE: (Attach additional pages if necessary)

Laboratory failed to test sample submitted for BOD.

2. PERIOD OF NONCOMPLIANCE: (Include exact date(s) and time(s) or, if not corrected, the anticipated time the noncompliance is expected to continue):

Sample collected on November 13, 1997 at 08:30.

3. DESCRIPTION OF STEPS TAKEN AND/OR BEING TAKEN TO REDUCE OR ELIMINATE THE NONCOMPLYING DISCHARGE AND TO PREVENT ITS RECURRENCE (attach additional pages if necessary):

Ace Products had supplied a list of testing requirements to the lab however, no BOD test was performed. Once this was noticed, I contacted the lab to see if the test had been run and not reported, but it had not. Lab assured me they would be more carefull in the future.

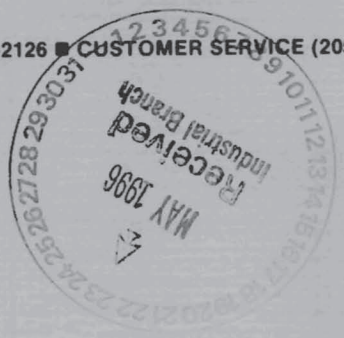
Rick Channell, Plant Engineer
NAME AND TITLE OF RESPONSIBLE OFFICIAL (type or print)

SIGNATURE OF RESPONSIBLE OFFICIAL

1/6/98
DATE SIGNED

[116]

ACE PRODUCTS, INC.
P. O. BOX 497 ■ ACE ROAD ■ LINEVILLE, ALABAMA 36266 ■ (205) 396-2126 ■ CUSTOMER SERVICE (205) 396-2138 ■ FAX (205) 396-5574



Mr. Bruce Garrett
ADEM
1751 Cong.W.L.Dickinson Drive
Montgomery, Al. 36109-2608

17-May-96

Mr. Garrett,

Re: NPDES General #ALG 20-0023, failure to note level of Dimethyl phthalate per the semi-annual period ending 12/31/95. This was apparently an inadvertent error made during typing. I apologize and we will check more closely in the future. The level was "less than 1 micro-gram/liter" or below the method detection level. I have included a copy of this page of the analysis from ESL,Inc. I hope this will clear the matter up.

Thank You,

Rick W. Channell
Plant Engineer

cc: D. Estok
Npdes file

ENVIRONMENTAL SERVICE LABORATORIES, INC.

ACE PRODUCTS
P.O. BOX 497
LINEVILLE, AL 36266
ATTN: RICK CHANNELL

LAB NUMBER	5B-2879
DATE RECEIVED	12/5/95
SAMPLE DATE	12/4/95
SAMPLE MATRIX	WATER
SAMPLE DESCRIPTION	DSN001

TEST METHODS:
TEST METHODS FOR EVALUATING SOLID WASTE-PHYSICAL/CHEMICAL METHODS-SW0846, THIRD EDITION, NOVEMBER 1986

BASE NEUTRAL COMPOUNDS	METHOD 8270 DATA	ug/L	MDL
Bis(2-ethylhexyl)phthalate	<2.00	ug/l	2 ug/l
Dimethyl phthalate	<1.00	ug/l	1 ug/l
Di-N-Butyl phthalate	<1.00	ug/l	1 ug/l

MDL=Method Detection Limit
BMDL=Below Method Detection Limit

INTERNAL SURROGATE:	% RECOVERY
2-Fluorobiphenyl	82.6
Nitrobenzene-d5	97.8
Terphenyl-d14	75.6

ANALYST: K. HARGRAVE

DATE ANALYZED: 12/13/95

REMARKS:

REVIEWED BY _____

P.O. Box 19964
Birmingham, Alabama 35219
PHONE: 942-5995

P.O. Box 2866
Decatur, Alabama 35602
PHONE: 350-3385

ACE PRODUCTS, INC.
P. O. BOX 497 ■ ACE ROAD ■ LINEVILLE, ALABAMA 36266 ■ (205) 396-2126 ■ CUSTOMER SERVICE (205) 396-2138 ■ FAX (205) 396-5574

August 4, 1993

McCary / Harris
ADEM
Permits & Services Division
Information Systems Branch/EDS
P.O. Box 301463
Montgomery, AL. 36130-1463

Dear Ms. Harris:

Enclosed please find the DMR forms for Ace Products, Permit #ALG200023. While I am not completely sure that they are filled out correctly, an honest effort has been made! Due to the lack of sufficient rainfall, and therefore flow, we have been unable to obtain a sample for analysis. We do have everything set up; ESL, Inc., out of Birmingham will be doing the analysis and we do have the containers for sampling in-house. I do have one question regarding the forms; that is, can you give me an idea how to estimate the flow? Hopefully, there is an equation that you people use to arrive at this estimated number! If you have any questions, please do not hesitate to call.

Thank you,

Rick W. Channell
Plant Engineer

RWC/sr

Enclosures

Received Industrial Branch AUG 1993

AUG 1993 Received Adem Env Data Sect

ADEM

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

POST OFFICE BOX 301463 36130-1463 ♦ 1400 COLISEUM BLVD. 36110-2059

MONTGOMERY, ALABAMA

WWW.ADEM.STATE.AL.US

(334) 271-7700

JAMES W. WARR
DIRECTOR

DON SIEGELMAN
GOVERNOR

Facsimiles: (334)
Administration: 271-7950
General Counsel: 394-4332
Air: 279-3044
Land: 279-3050
Water: 279-3051
Groundwater: 270-5631
Field Operations: 272-8131
Laboratory: 277-6718
Mining: 394-4326
Education/Outreach: 394-4383

November 16, 2001

MR RICK CHANNELL
ACE PRODUCTS INC
320 ACE ROAD
LINEVILLE AL 36266

Dear Mr. Channell:

RE: Subsequent Notification of Regulated Waste Activity
Ace Products Inc - ALD983173733

On 08/22/2001, the Land Division of the Alabama Department of Environmental Management received a subsequent Notification of Regulated Waste Activity, ADEM Form 8700-12, for Ace Products Inc located at 320 Ace Road in Lineville, Alabama. The Waste Activity classification of this facility is now listed as a Conditionally Exempt Small Quantity Generator of regulated waste, a Used Oil Generator, and a Small Quantity Handler of universal waste, per Ace Products Inc's submission.

Note: Effective April 13, 2001, facilities subject to regulation under ADEM Administrative Code 335-14 – Hazardous Waste Program Regulations are required to notify the Alabama Department of Environmental Management (ADEM) of waste activity on an annual basis.

Should you have any questions, please contact me at (334) 271-7736.

Sincerely,

C. Edwin Johnston, Chief
Special Services Unit

Enclosure(s)

File: Facility File for ALD98317373303495}
CC: Hazardous Waste Branch - ADEM

Birmingham Branch
110 Vulcan Road
Birmingham, Alabama 35209-4702
(205) 942-6168
(205) 941-1603 [Fax]

Decatur Branch
2715 Sandlin Road, S.W.
Decatur, Alabama 35603-1333
(256) 353-1713
(256) 340-9359 [Fax]

Mobile Branch
2204 Perimeter Road
Mobile, Alabama 36615-1131
(251) 450-3400
(251) 479-2593 [Fax]

Mobile – Coastal
4171 Commanders Drive
Mobile, Alabama 36615-1421
(251) 432-6533
(251) 432-6598 [Fax]

Printed on Recycled Paper

Please print or type with ELITE type (12 characters per inch) in the *unshaded* areas only

ADEM Form 8700-12 (4/01)

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law (§ 3010 of the *Resource Conservation and Recovery Act*).

Notification of Regulated Waste Activity

Alabama Department of Environmental Management

Date Received (for Official Use Only)
AUG 2001
RECEIVED
LAND DIVISION

I. Installation's EPA ID Number *(Mark "X" in the appropriate box)*

[ ] A. First Notification [XX] B. Subsequent Notification *(Complete Item C)*

C. Installation's EPA ID Number: ALD983173733

II. Name of Installation *(Include company and specific site name)*

ACE PRODUCTS, INC.

Name of Installation *(Continued)*

III. Change of Installation Name ?

[XX] No Yes [ ] *(If Yes, Please enter previous name of installation below.)*

IV. Location of Installation *(Physical address not P. O. Box or Route Number)*

Street: 320 ACE ROAD

Street *(Continued)*

City or Town: LINEVILLE | State: AL | Zip Code: 36266 –

127 County Name: CLAY

V. Installation Mailing Address *(See Instructions)*

Street or P.O. Box: SAME

City or Town | State | Zip Code –

VI. Installation Contact *(Person to be contacted regarding waste activities at site)*

Title: Mr Ms | Name *(Last)*: CHANNELL | *(First)*: RICK

Job Title: PLANT ENGINEER | Phone Number *(Area Code and Number)*: 256-396-2126 Ext. 20

Contact Email Address *(optional)*: @

VII. Ownership *(See Instructions)*

A. Name of Installation's Legal Owner: ACE PRODUCTS, INC.

Street , P.O. Box or Route Number: 613 WEST BROADWAY

City or Town: NEWPORT | State: TN | Zip Code: 37821 –

Phone Number *(Area Code and Number)*: 423-623-2876 Ext.

B. Land Type	C. Owner Type	D. Change of Owner Indicator	Date Changed Month	Day	Year
P	P	Yes XX No [ ]	07	01	00

Continued on Next Page

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

ADEM Form 8700-12 (4/01)

VIII. Geographic Location

In the area provided below, enter the physical location of your installation. This information must be described in Latitude and Longitude:

Latitude/Longitude Method [A] *(See Instructions)*

Latitude (Degrees)	Minutes	Seconds		Longitude (Degrees)	Minutes	Seconds	
3	3.30604051		N	0 8	5.74803398		W

IX. Description of Facility Processes *(Refer to instructions for NAICS Code listings)*

A. NAICS Codes: Enter the six-digit North American Industry Classification System (NAICS) Code of the overall production, distribution, or service activity of your site. Also, provide any additional NAICS Codes that describe the specific industrial processes that are used.

Primary	1	2	3	4
326215	32616			

B. Facility Process In the space provided below, describe each of the processes at your facility that produce Regulated Wastes. Attach additional sheets as necessary.

1. MIX, EXTRUDE, & COMPRESSION MOLD RUBBER, SEMI-PNEUMATIC TIRES FOR OUTDOOR, OFF-ROAD EQUIPMENT
2. INJECTION MOLD SMALL WHEELS TO BE INSERTED INTO ABOVE RUBBER TIRES. (PLASTIC + RUBBER=
3. ASSEMBLY)

X. Certification Fees

Note: Pursuant to Rules 335-1-6 of the ADEM Administrative Code, all Notification Forms submitted to the Department must include the appropriate certification fee in order to be complete.

During at least 1 month of the previous year, this facility operated as: *(Check all that apply)*

A. Hazardous Waste Activities *(Attach Schedule A)*

1. [ ] Large Quantity Generator (≥ 1000 kg/month)
2. [ ] Small Quantity Generator (between 101 and 999 kg/month)
3. [X] Conditionally Exempt Generator (≤ 100 kg/month)

(Note: Household generation is exempt under 335-14-2-.01(4)(b)1.)

4. [ ] Transporter/Transfer Facility
5. [ ] Treatment Facility – Combustion
6. [ ] Treatment Facility – Other than Combustion
7. [ ] Storage Facility
8. [ ] Disposal Facility

B. Used Oil Activities *(Attach Schedule B)*

1. [X] Generator (≥ 25 gallons/month)
2. [ ] Transporter/Transfer Facility
3. [ ] Processor/Re-refiner
4. [ ] Fuel Marketer
5. [ ] Burner

C. Universal Waste Activities *(Attach Schedule C)*

1. [ ] Universal Waste Transporter
2. [ ] Large Quantity Handler (≥ 5000 kg)
3. [X] Small Quantity Handler (≤ 5000 kg)

Any ADEM Form 8700-12 submitted without all appropriate waste schedules and certification fees will not be processed.

XI. Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person, or persons, who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature	Name and Official Title *(Type or Print)*	Date Signed
James M Abbott	JAMES M. ABBOTT, VP MFG.	08/10/01

XII. Comments

GEOGRAPHIC LOCATION COORDINATES OBTAINED FROM MR. TIM YOUNG, ADEM-WATER DIVISION-TAKEN FROM GPS READING.

Date Processed (For Official Use Only)

NOV 15 2001

OCT 30 2001

Mail completed form, a check or money order for all appropriate certification fees, and all necessary schedules and attachments to:

Alabama Department of Environmental Management
Land Division
P. O. Box 301463
Montgomery, AL 36130-1463

Installation's EPA ID Number

A	L	D	9	8	3	1	7	3	7	3	3

Please print or type with ELITE type (12 charac per inch) in the unshaded areas only

ADEM Form 8700-12 A(4/01)

(for Official Use Only)

Schedule A
Certification of Hazardous Waste Management

I. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes; Refer to Instructions)*

☐ **1. Hazardous Waste Generator** (See Instructions)
- ☐ **a.** 1000 kg *(2,200 lbs.)* per month or more
- ☐ **b.** 101 to 999 kg *(221 - 2,199 lbs.)* per month
- ☒ **c.** 100 kg *(220 lbs.)* per month or less

☐ **2. Hazardous Waste Transporter** ††
- ☐ **a.** Commercial Transporter *(received wastes from others)*

Mode of Transportation
- ☐ **1.** Air
- ☐ **2.** Rail
- ☐ **3.** Highway
- ☐ **4.** Water
- ☐ **5.** Other *(Specify)* _____

- ☐ **b.** Own Waste Only

☐ **3. Treater, Storer, Disposer** (at installation) ††

Permit Exempt Treatment *(subject to ADEM verification)*
- ☐ **a.** WWTU/ENU
- ☐ **b.** Generator Evaporation
- ☐ **c.** TETF Unit
- ☐ **d.** Recycling Unit
- ☐ **e.** Generator Physical Processing
- ☐ **f.** Other *(specify)* _____

☐ **4. Hazardous Waste Fuel** ††
- ☐ **a.** Generator Marketing to Burner
- ☐ **b.** Other Marketers
- ☐ **c.** Boiler and/or Industrial Furnace
  - ☐ **1.** Smelter Deferral
  - ☐ **2.** Small Quantity Exemption

Type of Combustion Device(s)
- ☐ **1.** Utility Boiler
- ☐ **2.** Industrial Boiler
- ☐ **3.** Industrial Furnace

☐ **5. Transfer Facility**
- ☐ **a.** Loaded trucks
- ☐ **b.** Off-loaded containers
- ☐ **c.** Bulk Transfer between vehicles

☐ **6. Recycling Activities**

(Specify) _____

†† **NOTE:** *A permit may be required for this activity. Contact (334) 271-7735 for more information*

II. Hazardous Waste Transporter

During the previous calendar year, this facility transported ZERO (0.0 LBS) *(quantity in pounds)* **of Hazardous Waste.**

III. Treater, Storer, Disposer (at installation)

During the previous calendar year, this facility received ZERO *(quantity in pounds)* **of Hazardous Waste for treatment.**

During the previous calendar year, this facility received ZERO *(quantity in pounds)* **of Hazardous Waste for storage.**

During the previous calendar year, this facility received ZERO *(quantity in pounds)* **of Hazardous Waste for disposal.**

IV. Hazardous Waste Fuel

During the previous calendar year, this facility marketed ZERO *(quantity in pounds)* **of Hazardous Waste.**

During the previous calendar year, this facility combusted ZERO *(quantity in pounds)* **of Hazardous Waste.**

V. Transfer Facility

During the previous calendar year, this facility acted as a transfer facility for ZERO *(quantity in pounds)* **of Hazardous Waste.**

Note: In order for this schedule to be accepted by ADEM, it must be attached to a completed Notification of Regulated Waste Activity, ADEM Form 8700-12, and must include the appropriate certification fees, as required by 335-1-6.

Installation's EPA ID Number

A	L	D	9	8	3	1	7	3	7	3	3

VI. Recycling Activity

During the previous calendar year, this facility recycled ZERO (quantity in pounds) of Hazardous Waste.

VII. Hazardous Waste Generation

A. Waste Description *In the space provided, list the types of regulated waste typically generated or handled by your installation.* Attach additional sheets as necessary.

	Types of Waste Generated	Estimated Annual Volume
1.	ZERO Last year and presently.	
2.		
3.		
4.		
5.		

B. Characteristics of Nonlisted Hazardous Wastes. *[Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles; See 335-14-2-.03(1) - (5). Additional spaces are available in the following section if you need to list more hazardous waste numbers.]*

1. Ignitable (D001)	2. Corrosive (D002)	3. Reactive (D003)	4. Toxicity Characteristic	(List specific EPA hazardous waste number(s) for the Toxicity characteristic contaminant(s))			
				D	D	D	D
D	D	D	D	D	D	D	D
D	D	D	D	D	D	D	D
D	D	D	D	D	D	D	D

C. Listed Hazardous Wastes. *[See 335-14-2-.04(2) - (4)]; If you need to list more hazardous waste numbers, attach copies of this page as necessary.*

1	2	3	4	5	6
7	8	9	10	11	12
13	14	15	16	17	18
19	20	21	22	23	24
25	26	27	28	29	30
31	32	33	34	35	36
37	38	39	40	41	42
43	44	45	46	47	48
49	50	51	52	53	54
55	56	57	58	59	60
61	62	63	64	65	66

Please print or type with ELITE type (12 charact er inch) in the unshaded areas only

ADEM Form 8700-12 B(4/01)

(for Official Use Only)

Schedule B
Certification of Used Oil Management

I. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes; Refer to Instructions)*

- [XX] **1. Used Oil Generator**
  - [ ] **a.** Do-it-yourself Collection Center
  - [ ] **b.** Collection Center
  - [ ] **c.** Aggregation Point
- [ ] **2. Used Oil Fuel Marketer**
  - [ ] **a.** Directs Shipment of Used Oil to Off-Specification Burner
  - [ ] **b.** First Claims Used Oil Meets Specifications
  - [ ] **c.** Burns Only Used Oil Generated On-site as On-Specification Fuel
- [ ] **3. Off-Specification Used Oil Fuel Burner**
  - [ ] **a.** Burns Only Used Oil Generated On-site
  - **b.** Indicate Type(s) of Devices
    - [ ] Utility Boiler
    - [ ] Industrial Boiler
    - [ ] Industrial Furnace
- [ ] **4. Used Oil Transporter** ††
  - [ ] **a.** Only For Used Oil Generated On-site
  - [ ] **b.** Operates a Transfer Facility
- [ ] **5. Used Oil Processor/Re-refiner**

†† **NOTE:** *A permit is required for this activity. Contact (334) 271-7735 for more information*

II. Used Oil Generation

During the previous calendar year, this facility collected/generated 107769 GROSS LBS. **of Used Oil.** GREASE

(quantity in pounds)

III. Used Oil Fuel Marketer

During the previous calendar year, this facility marketed ZERO **of Used Oil.**

(quantity in pounds)

IV. Used Oil Burner

During the previous calendar year, this facility burned ZERO **of Used Oil.**

(quantity in pounds)

V. Used Oil Transporter

During the previous calendar year, this facility transported _____ **of Used Oil.**

(quantity in pounds)

VI. Used Oil Processor/Re-refiner

During the previous calendar year, this facility processed/re-refined ZERO **of Used Oil.**

(quantity in pounds)

Note: In order for this schedule to be accepted by ADEM, it must be attached to a completed Notification of Regulated Waste Activity, ADEM Form 8700-12, and must include the appropriate certification fees, as required by 335-1-6.

Installation's EPA ID Number											
A	L	D	9	8	3	1	7	3	7	3	3

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

ADEM Form 8700-12 C(4/01)
(for Official Use Only)

Schedule C
Certification of Universal Waste Management

I. Type of Regulated Waste Activity *(Mark 'X' in the appropriate boxes; Refer to Instructions)*

☐ **Universal Waste Transporter**

☐ **Large Quantity Handler** — **Estimated Yearly Accumulation**

- ☐ 1. Battery(ies)
- ☐ 2. Thermostat(s)
- ☐ 3. Pesticide(s)
- ☐ 4. Lamps

☒ **Small Quantity Handler** — **Estimated Yearly Accumulation**

- ☐ 1. Battery(ies) — < 25 LBS.
- ☐ 2. Thermostat(s)
- ☐ 3. Pesticide(s)
- ☒ 4. Lamps

II. Universal Waste Transporter

During the previous calendar year, this facility transported ZERO *(quantity in pounds)* of Universal Waste.

III. Universal Waste Handler

During the previous calendar year, this facility handled ZERO *(quantity in pounds)* of Universal Waste.

Comments: Have on site approx 10 LBS. Accumulated in past 2 years. Insufficient quantity to send to Recycler. (Southeastern Recyclers)

Note: In order for this schedule to be accepted by ADEM, it must be attached to a completed Notification of Regulated Waste Activity, ADEM Form 8700-12, and must include the appropriate certification fees, as required by 335-1-6.

Installation's EPA ID Number											
A	L	D	9	8	3	1	7	3	7	3	3

Schedule B-ADDENDUM

08/13/2001

Certification of Used Oil Management

AUG 2001
RECEIVED

We run 28 hydraulic injection molding machines, as well as many machines which have sump pits for lubrication. Annually, we clean these sumps pits out, drum the oil, grease, and greasy rags, Oil-dri, and oily water. Currently these are stored in our oil storage facility until the amount is sufficient to ship. (truckload-approx. 35000 lbs.) We made a total of four shipments during the last 12 months, totalling the 107,769 lbs. reported. Currently, these are transported and disposed of by Mindis Treatment Services, Atlanta, in accordance with US-EPA regulations.

Rick Channell
Plant Engineer
Ace Products, Inc.
Lineville, Al.

ADEM

ALABAMA
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

Guy Hunt
Governor

Leigh Pegues, Director

1751 Cong. W. L.
Dickinson Drive
Montgomery, AL
36130
205/271-7700

Field Offices:

Unit 806, Building 8
225 Oxmoor Circle
Birmingham, AL
35209
205/942-6168

P.O. Box 953
Decatur, AL
35602
205/353-1713

2204 Perimeter Road
Mobile, AL
36615
205/479-2336

November 15, 1990

Ms. Barbara Decourcey
Buyer
Ace Products Inc.
P. O. Box 497
Lineville, AL 36266

Dear Ms. Decourcey:

Re: USEPA Identification Number ALD 983 173 733

In response to your recent notification of hazardous waste and/or used oil fuel activities, your facility has been issued the EPA Identification Number referenced above.

This number must be used to identify your facility when arranging for transport or disposal of hazardous waste, or when reporting to the Alabama Department of Environmental Management (ADEM) on hazardous waste/used oil fuel management activity at your facility.

The following Chapters of the ADEM Administrative Codes apply to your facility. Please refer to these regulations for more information regarding your responsibility as a notifier.

_____	Rule 335-14-2-.01(5)(a):	Special Requirements for Conditionally Exempt Small Quantity Generators
XX	Rule 335-14-3-.03(5)(d):	Special Requirements for Small Quantity Generators
_____	Chapter 335-14-3:	Standards Applicable to Generators of Hazardous Waste
_____	Chapter 335-14-6:	Standards Applicable to Treatment, Storage, or Disposal of Hazardous Waste
_____	Chapter 335-14-4:	Transporters of Hazardous Waste
_____	Rule 335-14-7-.05:	Requirements for Used Oil Burned for Energy Recovery

Please contact Mr. Abe Oberkor at (205) 271-7726 if you have any questions.

Sincerely,

John W. Narramore, Chief
Special Services Section
Land Division

JWN/AOO/sjr:#1351
Enclosure(s)
c: Ms. Glenda Houser
USEPA Region IV

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law *(Section 3010 of the Resource Conservation and Recovery Act)*.

EPA Notification of Regulated Waste Activity

United States Environmental Protection Agency

Date Received (For Official Use Only)

I. Installation's EPA ID Number *(Mark 'X' in the appropriate box)*

[X] A. First Notification [ ] B. Subsequent Notification *(complete item C)*

C. Installation's EPA ID Number: ALD983173733

II. Name of Installation *(Include company and specific site name)*

ACE PRODUCTS INC.

III. Location of Installation *(Physical address not P.O. Box or Route Number)*

Street: ACE ROAD

Street (continued): PO BOX 497

City or Town: LINEVILLE | State: AL | ZIP Code: 36266-

County Code: 037 | County Name: CLAY

IV. Installation Mailing Address *(See instructions)*

Street or P.O. Box: PO BOX 497

City or Town: LINEVILLE | State: AL | ZIP Code: 36266-

V. Installation Contact *(Person to be contacted regarding waste activities at site)*

Name *(last)*: DECOURCEY | *(first)*: BARBARA

Job Title: BUYER | Phone Number *(area code and number)*: 205-396-2126

VI. Installation Contact Address *(See instructions)*

A. Contact Address Location [ ] Mailing [X]

B. Street or P.O. Box:

City or Town: | State: | ZIP Code:

VII. Ownership *(See instructions)*

A. Name of Installation's Legal Owner: A. L. KOTLER + CORPORATE PRESIDENT

Street, P.O. Box, or Route Number: 2999 OVERLAND AVENUE SUITE 202

City or Town: LOS ANGELES | State: CA | ZIP Code: 90064-

Phone Number *(area code and number)*: 213-559-4811

B. Land Type: P

C. Owner Type: O

D. Change of Owner Indicator: Yes [ ] No [ ] (Date Changed) Month Day Year

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

Form Approved OMB No. 2050-0028 Expires 10-31-91
GSA No. 0246 EPA OT

ID - For Official Use Only

VIII. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions.)

A. Hazardous Waste Activity

1. Generator (See Instructions)
   - [ ] a. Greater than 1000kg/mo (2,200 lbs.)
   - [X] b. 100 to 1000 kg/mo (220 - 2,200 lbs.)
   - [ ] c. Less than 100 kg/mo (220 lbs.)
2. Transporter (Indicate Mode in boxes 1-5 below)
   - [ ] a. For own waste only
   - [ ] b. For commercial purposes

   Mode of Transportation
   - [ ] 1. Air
   - [ ] 2. Rail
   - [ ] 3. Highway
   - [ ] 4. Water
   - [ ] 5. Other - specify
3. [ ] Treater, Storer, Disposer (at installation) Note: A permit is required for this activity; see instructions.
4. Hazardous Waste Fuel
   - [ ] a. Generator Marketing to Burner
   - [ ] b. Other Marketers
   - [ ] c. Burner - indicate device(s) - Type of Combustion Device
     - [ ] 1. Utility Boiler
     - [ ] 2. Industrial Boiler
     - [ ] 3. Industrial Furnace
5. [ ] Underground Injection Control

B. Used Oil Fuel Activities

1. Off-Specification Used Oil Fuel
   - [ ] a. Generator Marketing to Burner
   - [ ] b. Other Markerer
   - [ ] c. Burner - indicate device(s) - Type of Combustion Device
     - [ ] 1. Utility Boiler
     - [ ] 2. Industrial Boiler
     - [ ] 3. Industrial Furnace
2. [ ] Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification

IX. Description of Regulated Wastes (Use additional sheets if necessary)

A. **Characteristics of Nonlisted Hazardous Wastes.** Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles *(See 40 CFR Parts 261.20 - 261.24)*

1. Ignitable (D001)	2. Corrosive (D002)	3. Reactive (D003)	4. EP Toxic (D000)	(List specific EPA hazardous waste number(s) for the EP Toxic contaminant(s))
[ ]	[ ]	[ ]	[ ]	

B. **Listed Hazardous Wastes.** (See 40 CFR 261.31 - 33. See instructions if you need to list more than 12 waste codes.)

1	2	3	4	5	6
F001					
7	**8**	**9**	**10**	**11**	**12**

C. **Other Wastes.** (State or other wastes requiring an I.D. number. See instructions.)

1	2	3	4	5	6

X. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Signature	Name and Official Title (type or print)	Date Signed
Barbara A. DeCourcey	BARBARA A. DECOURCEY / BUYER	10-5-90

XI. Comments

OCT 1990 RECEIVED ADEM LAND DIVISION

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)

ACE PRODUCTS, INC.
P. O. BOX 497 ■ ACE ROAD ■ LINEVILLE, ALABAMA 36266 ■ (205) 396-2126 ■ CUSTOMER SERVICE (205) 396-2138 ■ FAX (205) 396-5574

October 5, 1990

Alabama Department of Environmental
Management/ Land Division
1751 Cong. W. L. Dickinson Drive
Montgomery, AL 36130

ATTN: John W. Narramore

Dear Mr. Narramore:

I have enclosed for your review EPA Form 8700-12. We are requesting this EPA number because of this one item which we generate only at one time during the year. This material is used during our annual plant shutdown.

I have sent this sample to an authorized waste hauler but before they can accept this material, I must submit to them our EPA number. They currently have the sample in their lab awaiting this number.

I would appreciate your assistance in the request of an EPA number for this requirement. Anything that can be done to process this request in a timely manner would be welcomed.

Thank you in advance for your cooperation.

Sincerely,

Barbara A. DeCourcey

Barbara A. DeCourcey
BUYER

Attachment

cc: Don Estok, Plant Manager
Betty Denson, Personnel

APPENDIX E -

Historical Records Documentation

Ace Road ESA

320 Ace Road

Lineville, AL 36266

Inquiry Number: 8137307.3

October 10, 2025

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

10/10/25

Site Name:

Ace Road ESA
320 Ace Road
Lineville, AL 36266
EDR Inquiry # 8137307.3

Client Name:

PPM
5555 Bankhead Highway
Birmingham, AL 35210
Contact: Stephanie Pryor

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by PPM were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 88ED-4B2A-8E68

PO # NA

Project 40220501

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

Sanborn® Library search results

Certification #: 88ED-4B2A-8E68

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ✓ Library of Congress
- ✓ University Publications of America
- ✓ EDR Private Collection

The Sanborn Library LLC Since 1866™

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Ace Road ESA

320 Ace Road

Lineville, AL 36266

Inquiry Number: 8137307.4

October 10, 2025

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

10/10/25

Site Name:	Client Name:
Ace Road ESA	PPM
320 Ace Road	5555 Bankhead Highway
Lineville, AL 36266	Birmingham, AL 35210
EDR Inquiry # 8137307.4	Contact: Stephanie Pryor

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by PPM were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:		*Coordinates:*	
P.O.#	NA	**Latitude:**	33.306826 33° 18' 25" North
Project:	40220501	**Longitude:**	-85.747329 -85° 44' 50" West
		UTM Zone:	Zone 16 North
		UTM X Meters:	616616.31
		UTM Y Meters:	3686002.63
		Elevation:	1024.39' above sea level

Maps Provided:

2021
2020
2018
2014
2001
1980
1969, 1970
1891

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Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2021 Source Sheets

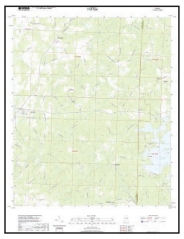
Lineville West
2021
7.5-minute, 24000

2020 Source Sheets

Lineville East
2020
7.5-minute, 24000

Lineville West
2020
7.5-minute, 24000

2018 Source Sheets



Lineville East
2018
7.5-minute, 24000

Lineville West
2018
7.5-minute, 24000

2014 Source Sheets

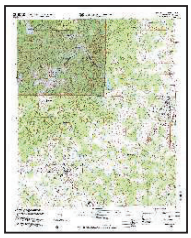
Lineville East
2014
7.5-minute, 24000

Lineville West
2014
7.5-minute, 24000

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2001 Source Sheets

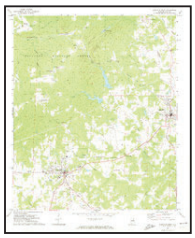


LINEVILLE WEST
2001
7.5-minute, 24000

1980 Source Sheets

Lineville West
1980
7.5-minute, 24000
Aerial Photo Revised 1976

1969, 1970 Source Sheets



Lineville West
1969
7.5-minute, 24000
Aerial Photo Revised 1966

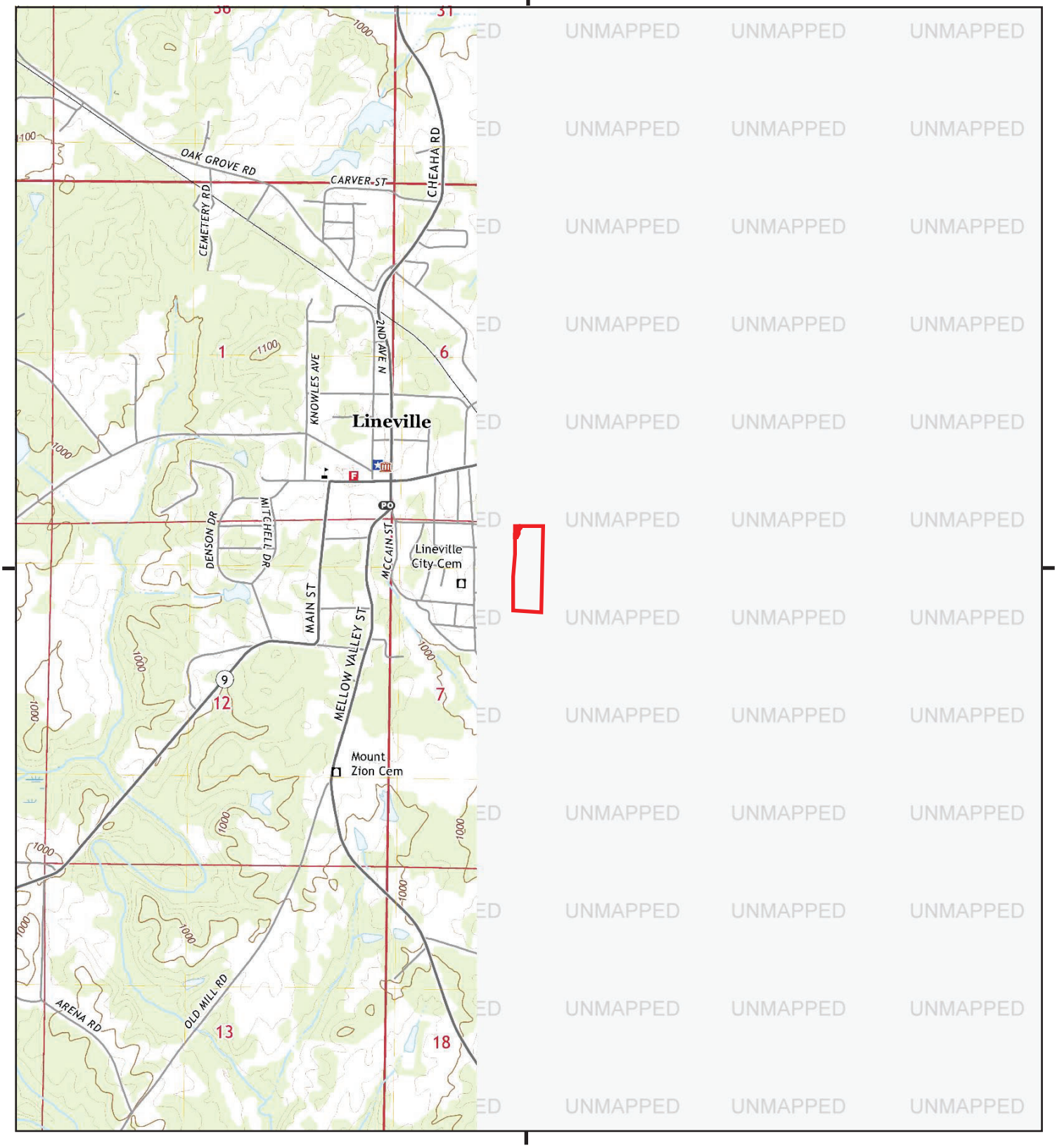
Lineville East
1970
7.5-minute, 24000
Aerial Photo Revised 1966

1891 Source Sheets

Ashland
1891
30-minute, 125000

Historical Topo Map

2021



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

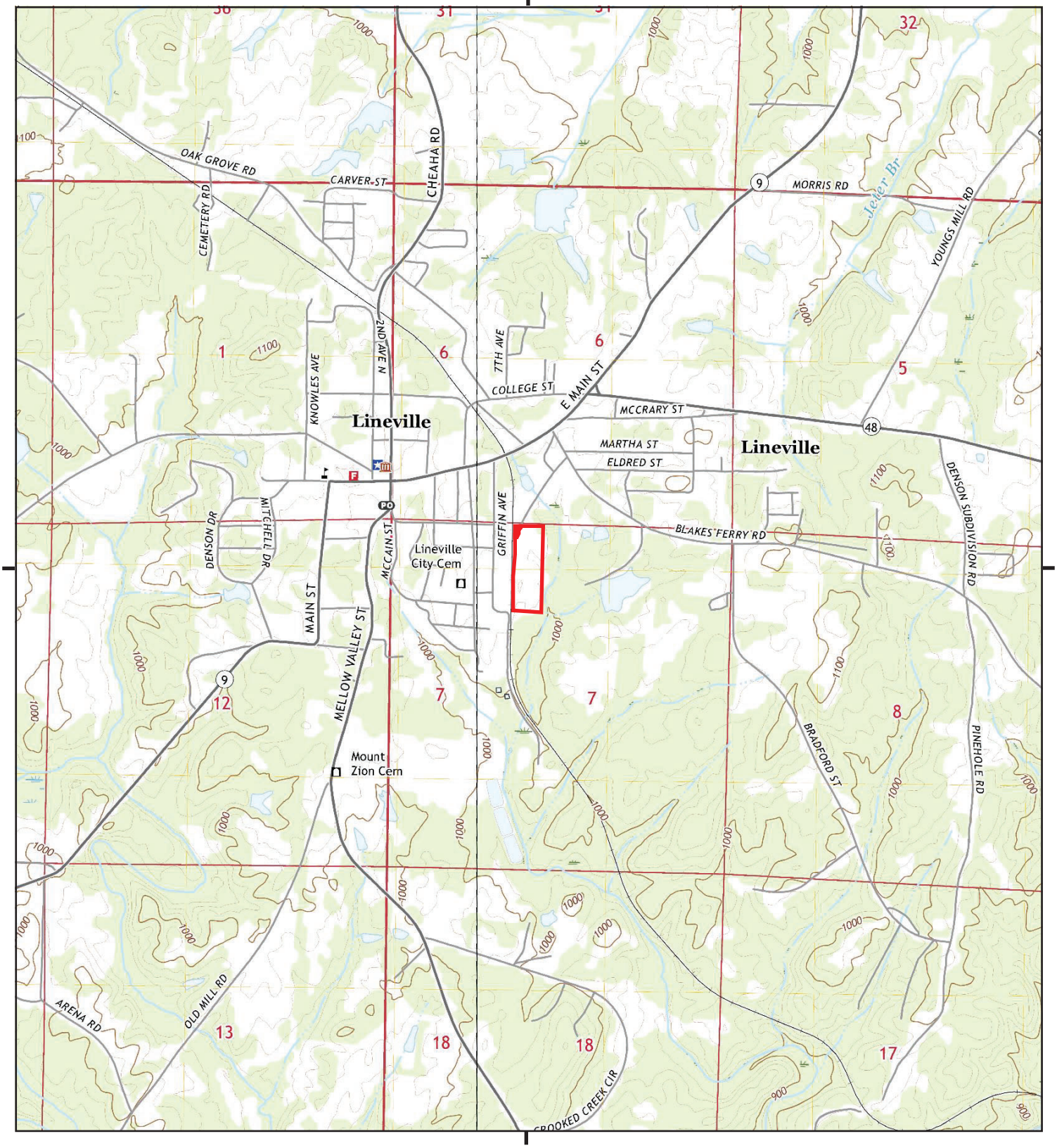
W, Lineville West, 2021, 7.5-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N

Historical Topo Map

2020



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

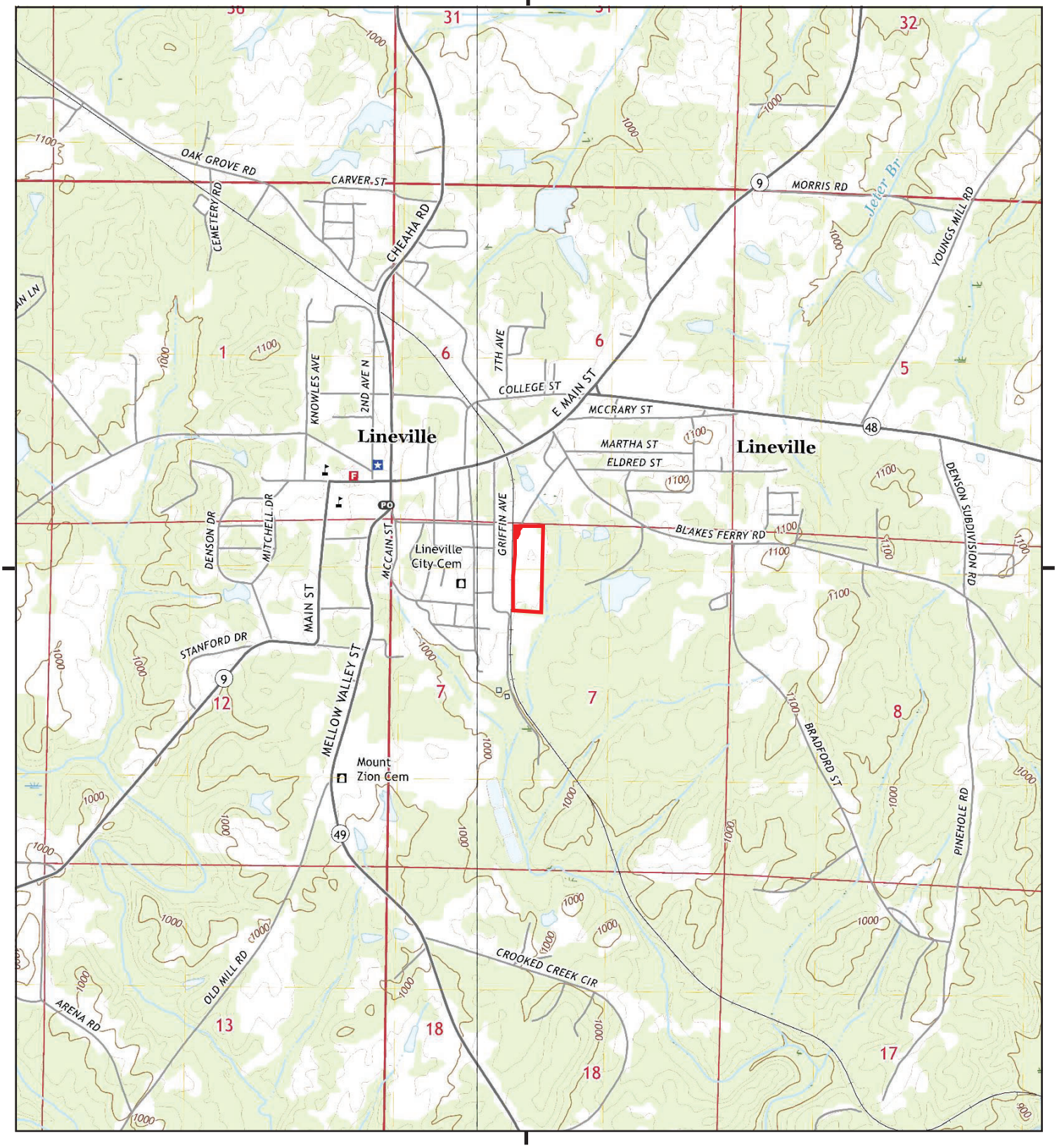
TP, Lineville East, 2020, 7.5-minute
W, Lineville West, 2020, 7.5-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N

Historical Topo Map

2018



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

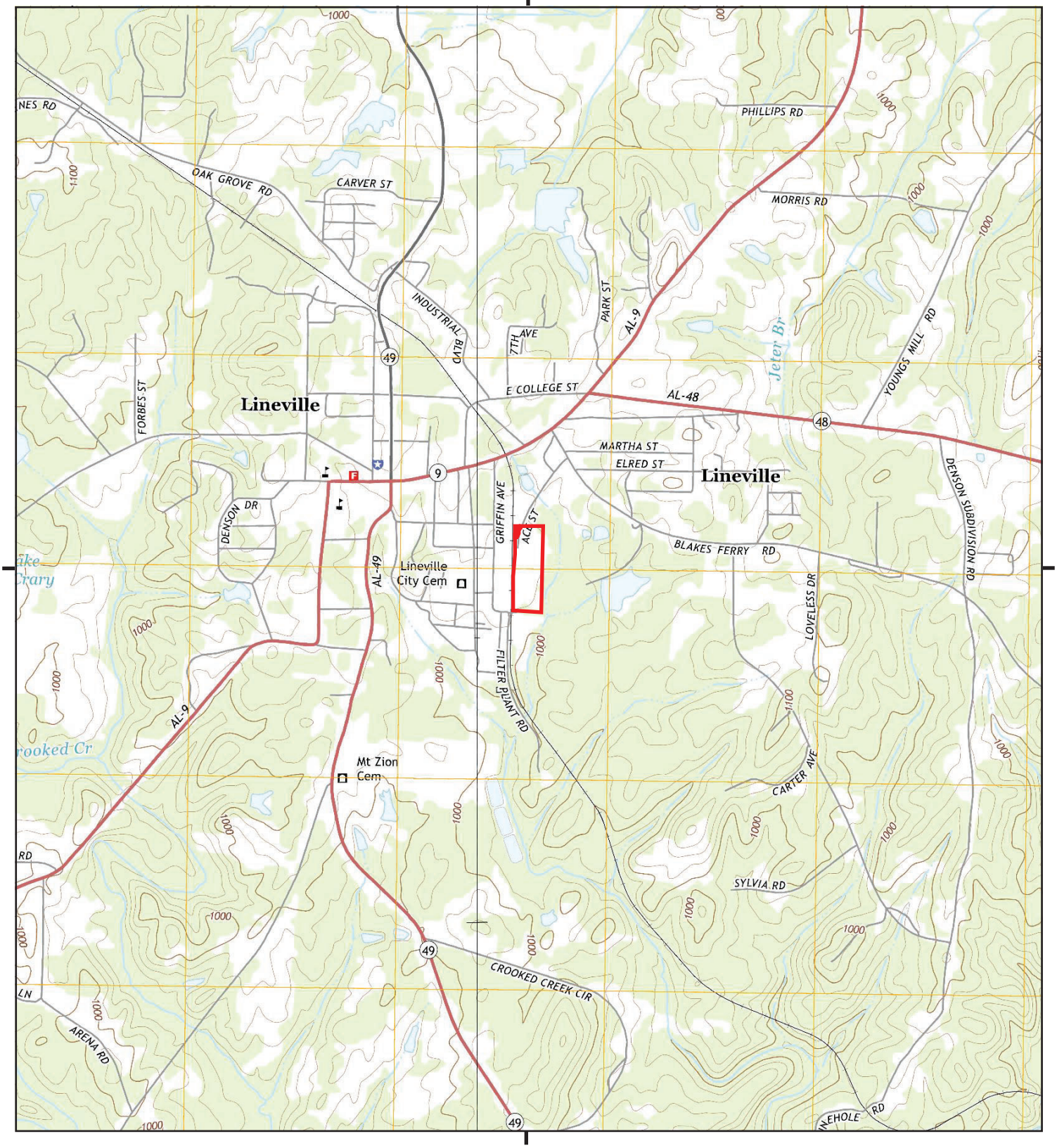
TP, Lineville East, 2018, 7.5-minute
W, Lineville West, 2018, 7.5-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N

Historical Topo Map

2014



This report includes information from the following map sheet(s).

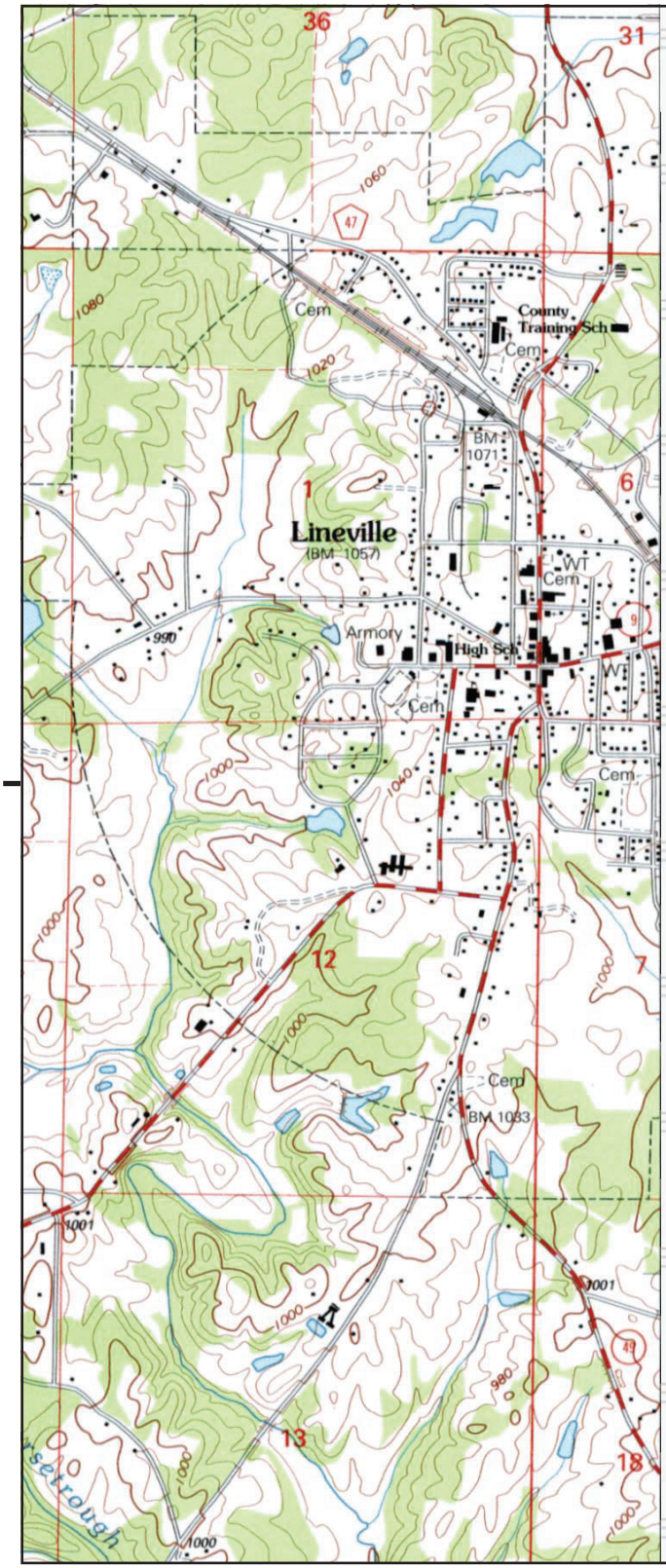
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Lineville East, 2014, 7.5-minute
W, Lineville West, 2014, 7.5-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N



UNMAPPED

This report includes information from the following map sheet(s).

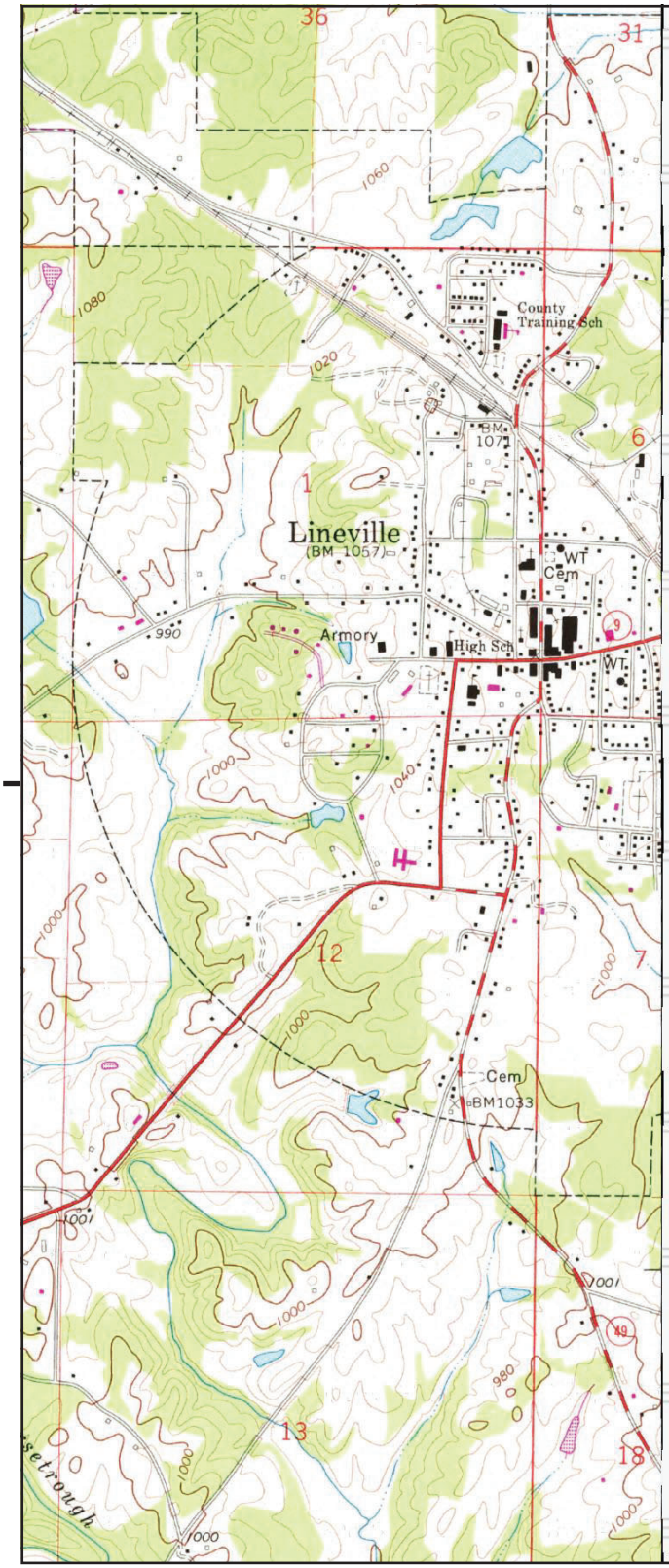
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

W, LINEVILLE WEST, 2001, 7.5-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N



UNMAPPED

This report includes information from the following map sheet(s).

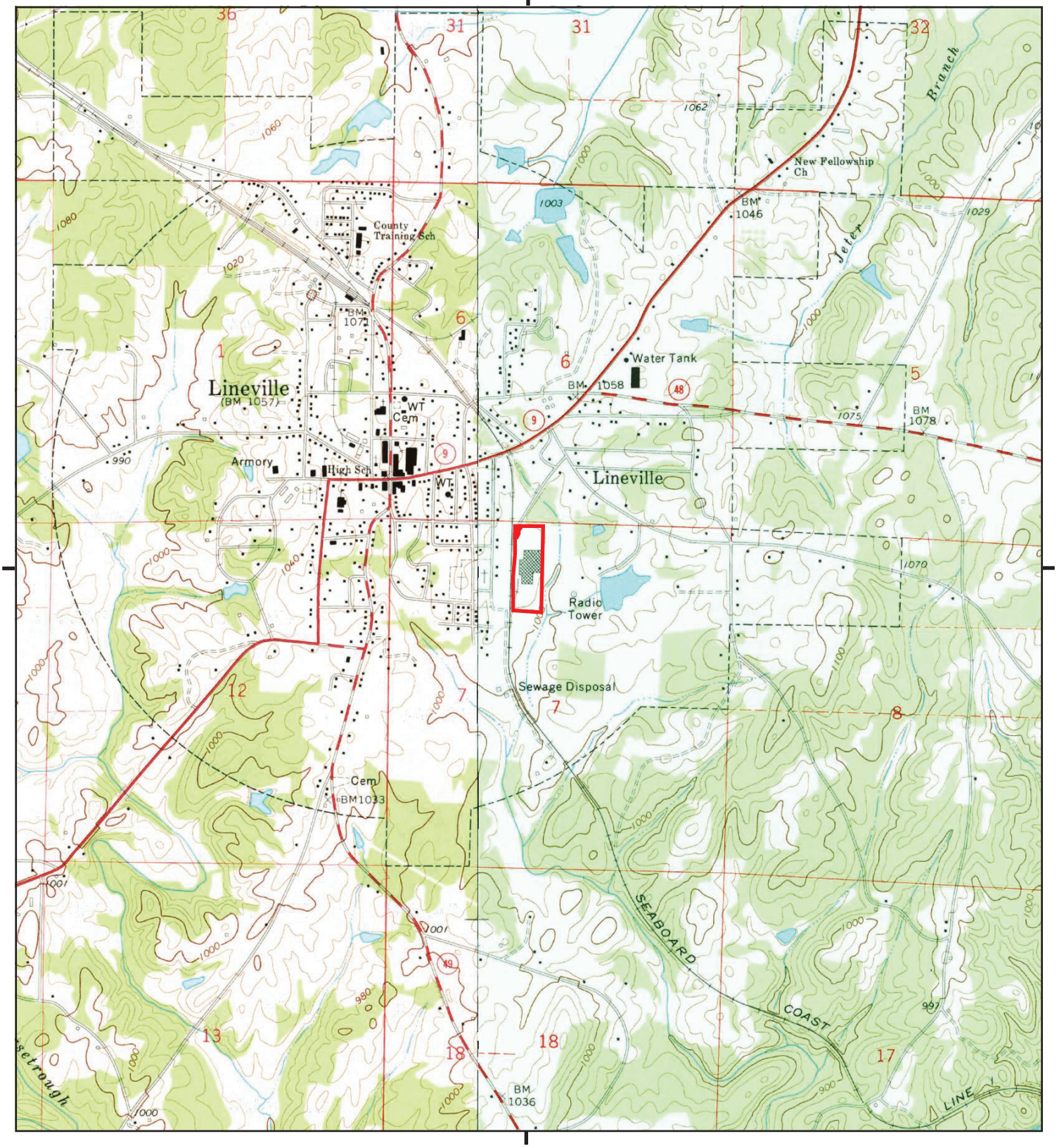
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

W, Lineville West, 1980, 7.5-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N



This report includes information from the following map sheet(s).

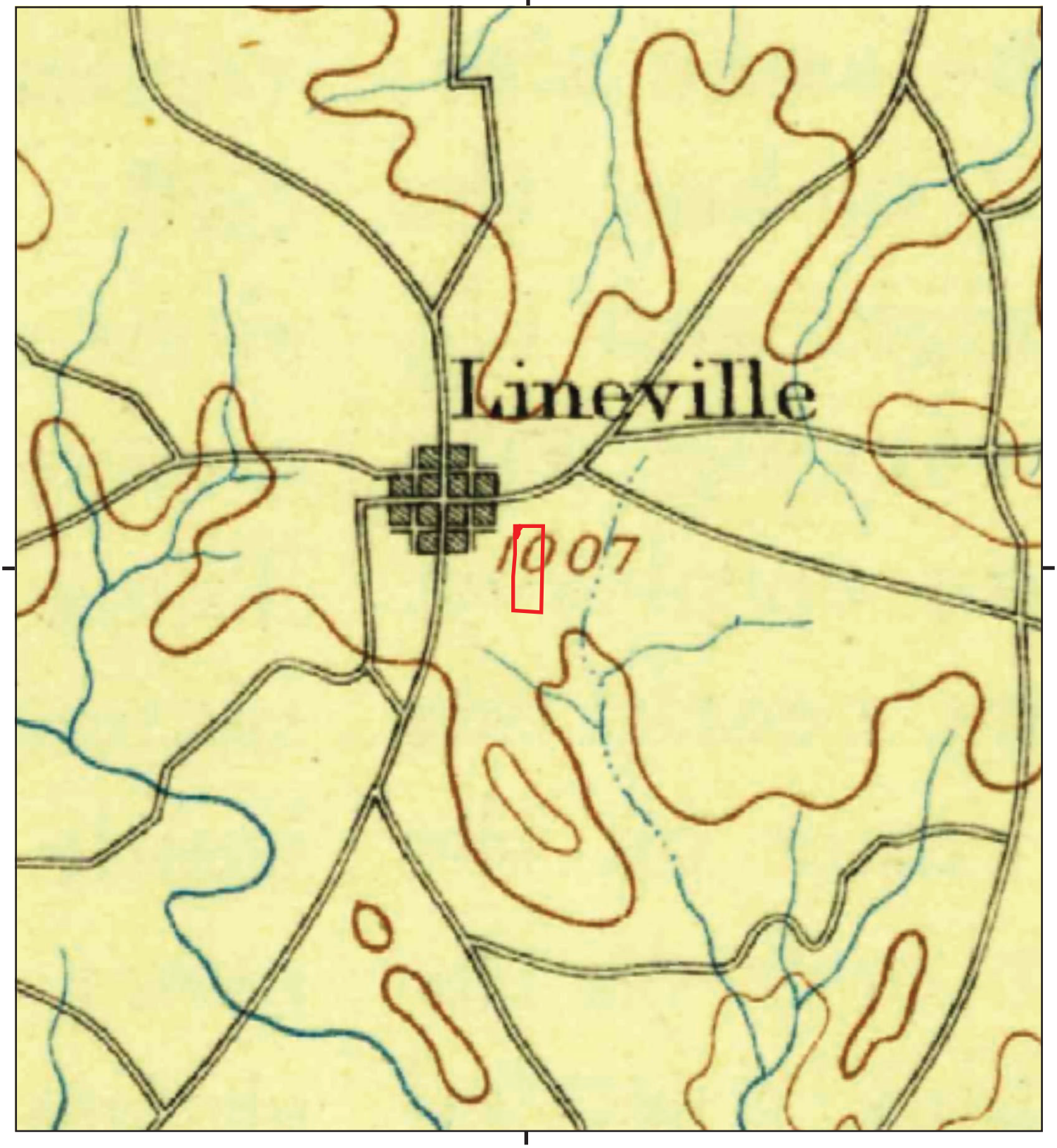
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Lineville East, 1970, 7.5-minute
W, Lineville West, 1969, 7.5-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Ashland, 1891, 30-minute

SITE NAME: Ace Road ESA
ADDRESS: 320 Ace Road
Lineville, AL 36266
CLIENT: PPM

N

Ace Road ESA

320 Ace Road

Lineville, AL 36266

Inquiry Number: 8137307.8

October 13, 2025

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

10/13/25

Site Name:

Ace Road ESA
320 Ace Road
Lineville, AL 36266
EDR Inquiry # 8137307.8

Client Name:

PPM
5555 Bankhead Highway
Birmingham, AL 35210
Contact: Stephanie Pryor

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Search Results:

Year	*Scale*	*Details*	*Source*
2023	1"=500'	Flight Year: 2023	USDA/NAIP
2019	1"=500'	Flight Year: 2019	USDA/NAIP
2015	1"=500'	Flight Year: 2015	USDA/NAIP
2011	1"=500'	Flight Year: 2011	USDA/NAIP
2006	1"=500'	Flight Year: 2006	USDA/NAIP
1997	1"=500'	Flight Year: 1997	USGS/DOQQ
1985	1"=500'	Flight Date: April 03, 1985	USGS
1971	1"=500'	Flight Date: February 14, 1971	USGS
1966	1"=500'	Flight Date: February 19, 1966	USGS
1960	1"=500'	Flight Date: November 30, 1960	USDA
1956	1"=500'	Flight Date: March 25, 1956	USDA
1950	1"=500'	Flight Date: April 05, 1950	USDA

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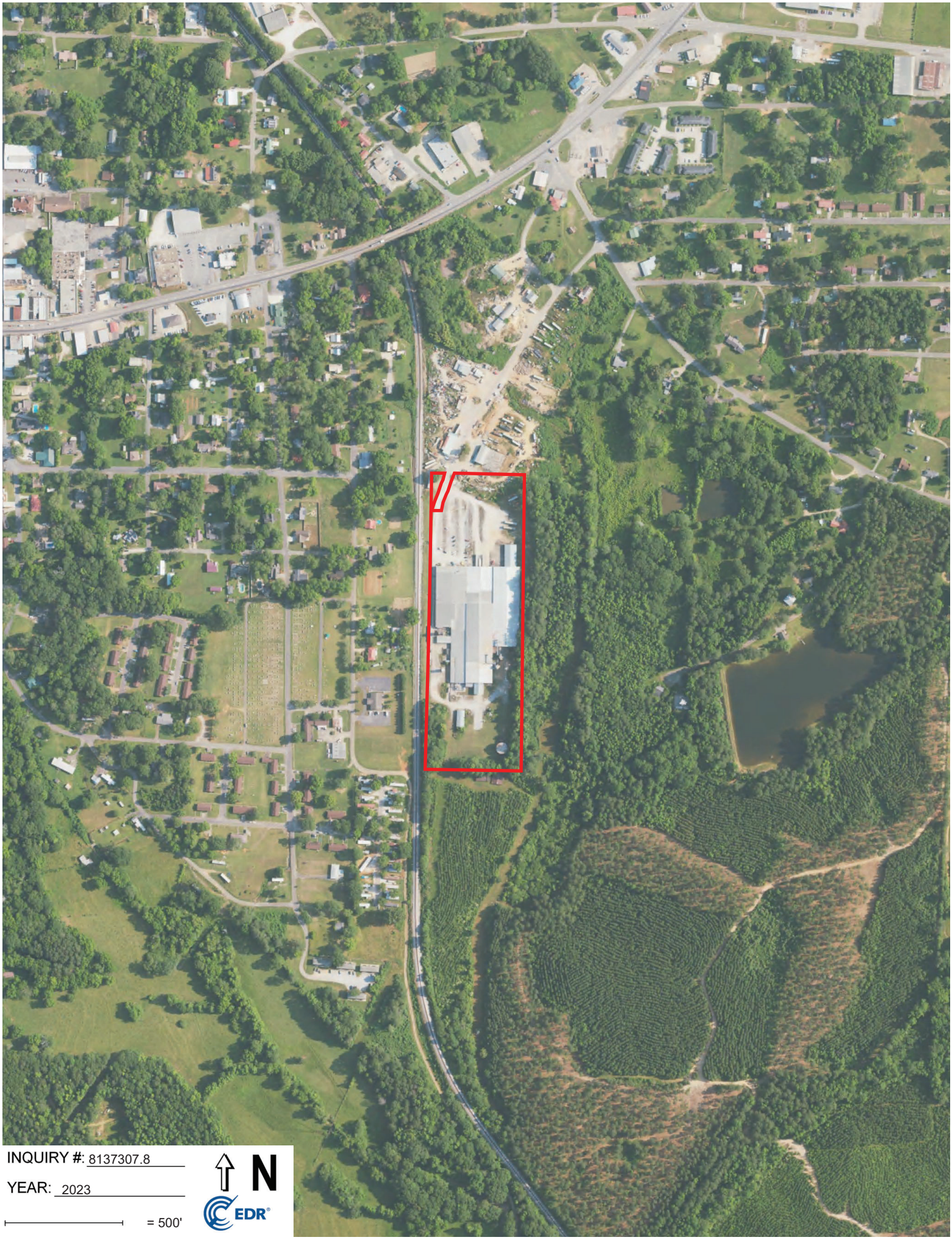
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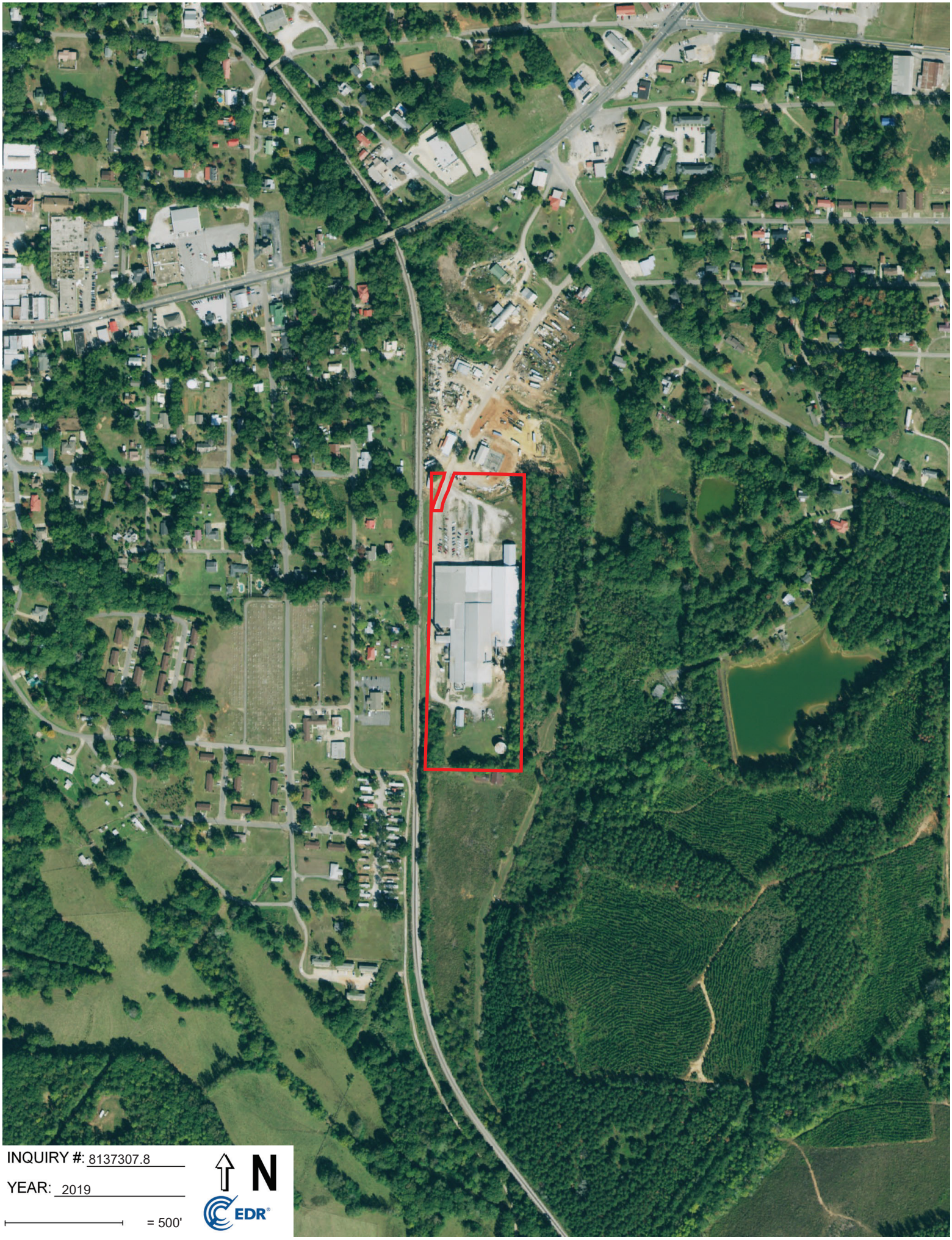
EDR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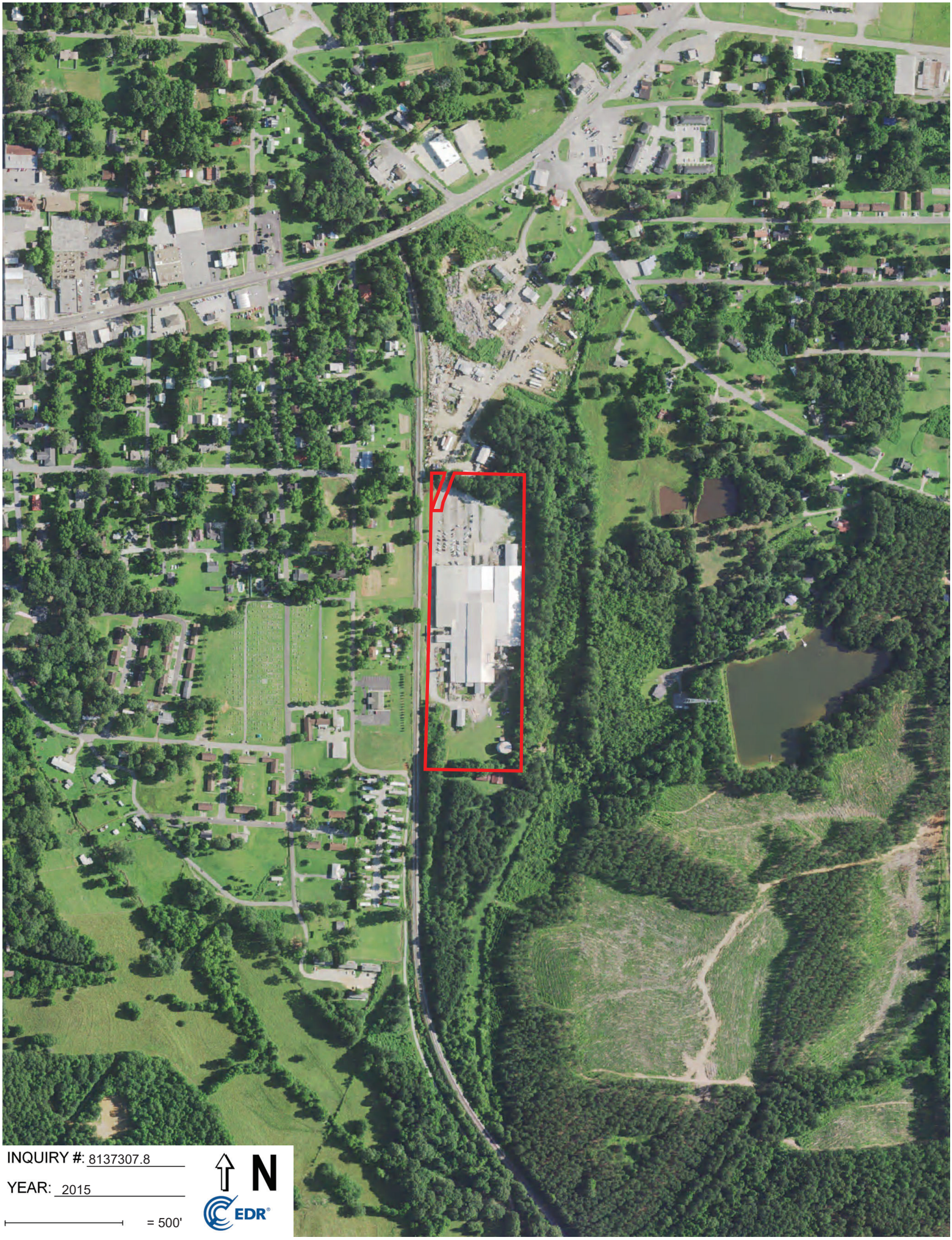
EDR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YEAR: 2015
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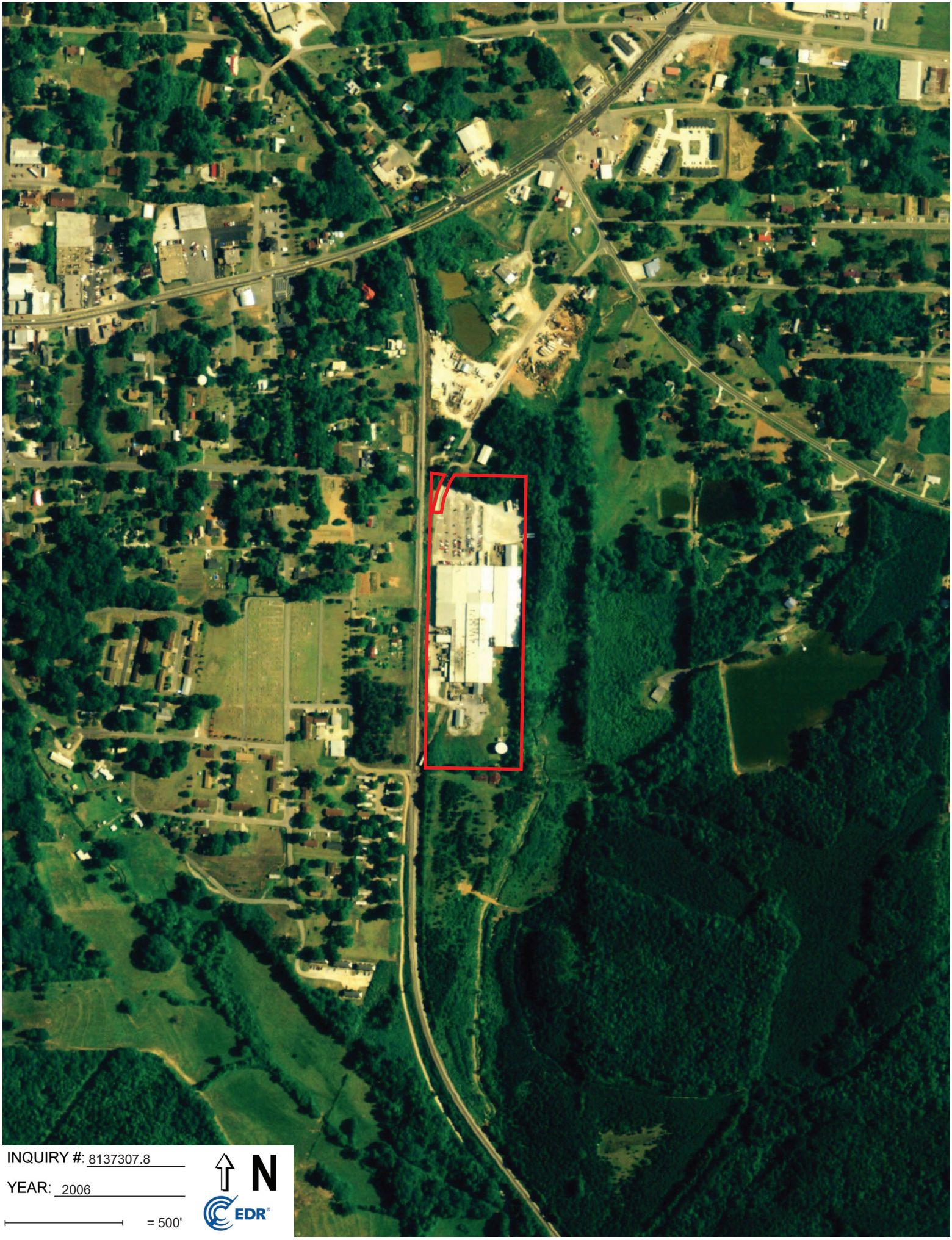
EDR

INQUIRY #: 8137307.8
YEAR: 2011
= 500'
N
EDR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YEAR: 2006
= 500'
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EDR

INQUIRY #: 8137307.8

YEAR: 1997

= 500'

N

EDR

INQUIRY #: 8137307.8
YEAR: 1985
= 500'
N
EDR
Subject boundary not shown because it exceeds image extent or image is not georeferenced.

INQUIRY #: 8137307.8

YEAR: 1971

= 500'

N

EDR

Subject boundary not shown because it exceeds image extent or image is not georeferenced.

INQUIRY #: 8137307.8

YEAR: 1966

= 500'

N

EDR

INQUIRY #: 8137307.8

YEAR: 1960

= 500'

N

EDR

INQUIRY #: 8137307.8
YEAR: 1956
= 500'
N
EDR

INQUIRY #: 8137307.8

YEAR: 1950

= 500'

N

EDR

Ace Road ESA
320 Ace Road
Lineville, AL 36266

Inquiry Number: 8137307.5
October 14, 2025

The EDR-City Directory Image Report

EDR® Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION

Executive Summary

Findings

City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available business directory data at approximately five year intervals.

RECORD SOURCES

The EDR City Directory Report accesses a variety of business directory sources, including Haines, InfoUSA, Polk, Cole, Bresser, and Stewart. Listings marked as EDR Digital Archive access Cole and InfoUSA records. The various directory sources enhance and complement each other to provide a more thorough and accurate report.

EDR is licensed to reproduce certain City Directory works by the copyright holders of those works. The purchaser of this EDR City Directory Report may include it in report(s) delivered to a customer.

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

Year	*Target Street*	*Cross Street*	*Source*
2022	☑	☐	EDR Digital Archive
2017	☑	☐	Cole Information
2014	☑	☐	Cole Information
2010	☑	☐	Cole Information
2005	☑	☐	Cole Information
2000	☑	☐	Cole Information

FINDINGS

TARGET PROPERTY STREET

320 Ace Road
Lineville, AL 36266

Year	*CD Image*	*Source*
ACE RD		
2000	pg A6	Cole Information
ACE ST		
2022	pg A1	EDR Digital Archive
2017	pg A2	Cole Information
2014	pg A3	Cole Information
2010	pg A4	Cole Information
2005	pg A5	Cole Information

FINDINGS

CROSS STREETS

No Cross Streets Identified

City Directory Images

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

ACE ST 2022

45	DOVIE MILES
174	BROWN CONCRETE CONSTRUCTION
	EDDIE BROWN
320	ACE PRODUCTS INC
	ANGIE CLARK

Target Street	Cross Street	Source
✓	-	Cole Information

ACE ST 2017

45	MILES, DOVIE M
219	HOODS BY ANDRZEJ
320	TRUWOOD CABINETS

Target Street	Cross Street	Source
✓	-	Cole Information

ACE ST 2014

45	WILLIAMS, TERESA
219	HOODS BY ANDRZEJ
320	TRUWOOD CABINETS

Target Street	Cross Street	Source
✓	-	Cole Information

ACE ST 2010

45 WILLIAMS, TERESA
174 BROWNS CONCRETE & CONSTR INC

Target Street	Cross Street	Source
✓	-	Cole Information

ACE ST 2005

45	WILLIAMS, TERESA
174	BROWN CONCRETE CONSTRUCTION
320	ACE PRODUCTS INC

Target Street	Cross Street	Source
✓	-	Cole Information

ACE RD 2000

174 BROWNS CONCRETE & CONSTRUCTION INCORPORATED
320 ACE PRODUCTS
MOLDED PRODUCTS DIVISION

APPENDIX F -

Other Documentation

Environmental Lien Search Report
ELS

Established 1987

SFTR

Security First Title Resource

Residential | Commercial | Environmental

Prepared For

PPM Consultants Inc.

Subject Property

320 Ace Road, Lineville, AL 36266

October 11, 2025

Established 1987
SFTR
Security First Title Resource
West Palm Beach, FL — Minneapolis, MN
TEL: (866)288.0829 | FAX: (866)343.2388
EMAIL: Info@SecurityFirstTitleResource.Net | WEB: WWW.SecurityFirstTitleResource.Net

The Environmental Lien Search Report (ELS) provides results from a search of available current land title records for environmental cleanup liens and other activity and use limitations, such as engineering control and institutional controls. Our in-house professional abstractors / title examiners, following established procedure, use client supplied property data, such as property address, map, parcel number etc. to search for:

- parcel information and / or legal description
- search for ownership information
- research official recorded land title documents
- provide a copy of the deed
- search for environmental encumbering instrument (s) associated with the deed
- provide a copy of any environmental encumbrance (s) based upon a review of key words in the instrument(s) (title, parties involved, and description)

As per ASTM-21 Standard, the records were searched back to January 1, 1980, for environmental liens, activity and use limitations. Law or custom in the jurisdiction at issue does not require a search for judicial records in order to identify environmental liens. A copy of the current vesting deed is attached hereto and made a part hereof.

Below is the property data information and Environmental Lien Search report of the subject property for a period ending September 30, 2025

Client Project No.:	40218701	Report Date:	October 11, 2025
Subject Property:	320 Ace Road, Lineville, AL 36266		
County/ Jurisdiction:	Clay Alabama		
Property Identifier:	10-03-07-2-000-002		

MOST RECENT RECORDED DEED OF OWNERSHIP

Type of Deed:	General Warranty Deed
Title Vested in:	Buddy and David LLC
Deed Dated:	5-31-2007
Deed Recorded:	6-06-2007

Book No.: 314 Page No.: 325 Instrument No.:

Misc.:

LEGAL DESCRIPTION: See deed attached hereto and made a part hereof.

DISCLAIMER

This report is neither a guarantee of title, a commitment to insure, nor a policy of title insurance. NO WARRANTY, EXPRESSED OR IMPLIED, IS MADE WHAT SOEVER IN CONNECTION WITH THIS REPORT. Security First Title Resource, specifically disclaims the making of any such warranties, including without limitation, merchantability or fitness for a particular use or purpose. The information contained in this report is retrieved as it is recorded from the various agencies that make it available. Therefore, the company's liability to this report extends only to the fee charged thereof. Copyright 1987-2024 by Security First Title Resource. All Rights Reserved. Reproduction in any media or format, in whole or in part, of any report, or its affiliates, is prohibited without prior written permission.

Environmental Lien Search

ENVIRONMENTAL LIEN

☐ FOUND ☑ NOT FOUND

If found,

1st Party:
2nd Party:
Dated:
Recorded:
Book:
Page:
Instrument:
Comments:

OTHER ACTIVITY AND USE LIMITATIONS (AULs)

☐ FOUND ☑ NOT FOUND

If found,

1st Party:
2nd Party:
Dated:
Recorded:
Book:
Page:
Instrument:
Comments:

THIS INSTRUMENT PREPARED BY:
Richard P. Carmody, Esq.
Adams and Reese LLP
2100 3rd Avenue North, Suite 1100
Birmingham, Alabama 35203

SEND TAX NOTICE TO:
Buddy and David, LLC
41778 Highway 77 North
Ashland, Alabama 36251

Recorded In RLEST BK 314 PG 325, 06/06/2007 01:43:16 PM
George M. Ingram, Judge of Probate, Clay County, AL
Deed Tax 700.00, Recording Fee 21.50, TOTAL 721.50

STATE OF ALABAMA)

CLAY COUNTY)

GENERAL WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS, that in consideration of Seven Hundred Thousand and No/100 Dollars ($700,000.00) and other good and valuable consideration paid to the undersigned **ACE INDUSTRIES, LLC**, a Delaware limited liability company (the "Grantor"), by **BUDDY AND DAVID, LLC**, an Alabama liability company (the "Grantee"), the receipt of which is hereby acknowledged, the Grantor does hereby grant, bargain, sell and convey unto the Grantee the following described real estate situated in Clay County, Alabama (the "Property"), to-wit:

SEE EXHIBIT "A," attached hereto and incorporated herein by reference

TOGETHER WITH all buildings, structures and improvements thereon, and all and singular the rights, alleys, ways, waters, privileges, hereditaments and appurtenances to said Property belonging or in anyway incident or appertaining.

This conveyance is subject to the covenants, restrictions and other matters of record listed on EXHIBIT "B," attached hereto and incorporated herein by reference, as well as taxes and assessments for the current year and all subsequent years, which are not yet due and payable.

TO HAVE AND TO HOLD to the Grantee, its successors and assigns forever

And the Grantor does for itself and for its successors and assigns covenant with the Grantee, its successors and assigns, that it is lawfully seized in fee simple of the Property; that the Property is free from all encumbrances, unless otherwise noted above, that it has a good right to sell and convey the same as aforesaid; and that it will, and its successors and assigns shall, warrant and defend the same to the Grantee, its successors and assigns forever, against the lawful claims of all persons.

IN WITNESS WHEREOF, Grantor has caused this instrument to be executed as of the 31st day of May, 2007.

ACE INDUSTRIES, LLC

By: Richard C Adkins

Its: CEO

656373v1

STATE OF ALABAMA)

_____ COUNTY)

I, the undersigned authority, a Notary Public in and for said county in said state, hereby certify that Richard A. Heller, as CEO of ACE INDUSTRIES, LLC, a Delaware limited liability company, whose name is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of said instrument, he, as such _____ and with full authority, executed the same voluntarily on behalf of said limited liability company on the day the same bears date.

Given under my hand and official seal this 31st day of May, 2007.

Notary Public

AFFIX SEAL

My commission expires: 11/4/07

MARY E. CORCORAN
Notary Public
State of Delaware
My Commission Expires Nov. 4, 2007

656373v1

Exhibit A

[Legal Description of Property]

The property is identified as Parcel Number 10-03-07-2-000-002 as recorded in the Office of the Judge of Probate of Clay County, Alabama, in Real Estate Book 296, Page 147 and is situated, lying and being in the City of Lineville, Clay County, Alabama. The property is 14 acres, more or less. The legal description for the property being more particularly described as follows:

Beginning at the Northwest Corner of Section 7, Township 20 South, Range 9 East, Clay County, Alabama; thence run S 90°00'00" E along the north boundary line of said Section 7 for a distance of 1971.10 feet to a point on the east right-of-way margin of the Seaboard Coast Line Railroad, said point being the TRUE POINT OF BEGINNING, thence continue S 90°00'00" E along the north boundary line of said Section 7 for a distance of 494.90 feet to a concrete monument; thence run S 00°35'00" E for a distance of 1320.00 feet to a concrete monument; thence run N 90°00'00" W parallel to the north boundary line of said Section 7 for a distance of 494.90 feet to a point on the east right-of-way margin of said Seaboard Coast Line Railroad; thence run N 00°35'00" W along said east right-of-way margin for a distance of 1320.10 feet to a point and back to the TRUE POINT OF BEGINNING.

Exhibit B

[Permitted Exceptions]

1. General and special taxes or assessments for 2007 and subsequent years not yet due and payable.

2. Pole-line permit from H.J. Knight and wife, Julia B. Knight to Alabama Power Company, dated August 7, 1947 and recorded November 10, 1947, in the Office of the Judge or Probate of Clay County , Alabama in Deed Record 20, Page 616

3. Right-of-way permit from Amerace Corporation to Alabama Power Company, dated January 3, 1962, and recorded February 24, 1962, in the Office of the Judge of Probate of Clay County, Alabama, in Permit Record 4, Page 19.

4. Right-of-way permit from the Industrial Development Board of the Town of Lineville, Alabama, to Alabama Power Company, dated January 5, 1962, and recorded February 24, 1962, in the Office of the Judge of Probate of Clay County, Alabama, in Permit Record 4, Page 21.

5. Easement from the Industrial Development Board of the Town of Lineville, Alabama to the Lineville water and Sewer Board, recorded July 25, 1984, in the Office of the Judge of Probate of Clay County, Alabama, in Miscellaneous Record J.J., Page 63.

6. Encroachment by a shed, concrete walk, concrete containment area, and concrete pad located on the land described in Exhibit 'A', onto that certain right-of-way easement granted to Alabama Power Company, dated January 5, 1962, and recorded February 24, 1962, in the Office of the Judge of Probate of Clay County, Alabama in Permit Record 4, Page 21, as shown on survey of Harvel & Associates, Inc., dated June 16, 1999.

7. Encroachment by a concrete containment area, shed, concrete bin enclosure, concrete pads, and asphalt located on the land described in Exhibit 'A' onto that certain easement granted to the Lineville Water and Sewer Board, recorded July 25, 1984, in the Office of the Judge of Probate of Clay County, Alabama, in Miscellaneous Record J.J., Page 63, as shown on survey of Harvel & Associates, Inc., dated June 16, 1999.

Clay County Alabama - 2025

Property Record Card

Print Close

Parcel Info

Parcel Number			Delta Pin #	Exempt	
1003072000002000			4352		
Subdivision					
Neighborhood	02				
District	**City**	**S-T-R**	**Acreage**	**Lot Size**	**Deed B/P/D**
03	Lineville - 03	07-20S-09E	14		314-325-5/31/2007
Brief Description	14 AC: ALL THAT PT OF NE1 4 NW1 4 LYING E OF R R LESS: THE E 265 IN CITY OF LINEVILLE S07 T20S R9E DEED REF: DB 49 425 DB 50 59 DB 60 471 DB 87 631 DB 90 426 269 242 296 147 314 325				

Owner

Name	BUDDY AND DAVID LLC		
Mailing Addr	C O RUSH DAVID 1911 BIG SPRINGS ROAD CRAGFORD, AL 36255	**Physical Addr**	0

Values

Land Total:	**$49,350.00**
Building Total:	**$3,147,700.00**
Appraised Value:	**$3,197,050.00**
Yrly Tax:	**$23019.12 for 2025**

Tax History

Tax Year	Date Paid	Amount Paid
2025	//	**$0.00**

2024	**1/6/2025**	**$23,019.12**
2023	**12/4/2023**	**$23,019.12**
2022	**12/22/2022**	**$19,503.36**

Building **Sketch**

	Bldg No	Use Type	Yr Built	Base Area	Upper Area	Story	Appr Value
Detail	**1**	**200**	1962	163370	0	1	**$3,084,900.00**
Detail	**2**	**200**	1989	1920	0	1	**$28,000.00**

Misc Improvements

Code	Desc	Value
3	**UTILITY WOOD HOMEMADE**	$18,800.00
4	**UTILITY WOOD OR CONC BLOCK**	$5,000.00
5	**UTILITY WOOD HOMEMADE**	$9,900.00
6	**FENCE CHAIN ADD BARBED COILS 10**	$1,100.00

APPENDIX G -

Qualifications of Environmental Professionals

Stephanie Pryor, P.E.

Project Director/Senior Engineer

PROFESSIONAL SUMMARY

Mrs. Pryor is a Project Director/Senior Engineer in PPM's Birmingham office. Since graduating from the University of Alabama with a Bachelor's of Science in Civil Engineering in 2002, she has accumulated experience in the fields of civil site design, utility design/construction management, transportation design, geotechnical engineering, and environmental engineering and consulting. She currently holds a Professional Engineering License in Alabama and Mississippi. Additionally, she maintains a National Council of Examiners for Engineering and Surveying record which expedites the process of licensure by comity in most states.

She has experience with subsurface investigations and providing foundation evaluations as well as recommendations for structural and earthwork projects. Additionally, she has experience with preliminary environmental site assessments (Phase I ESA), secondary site assessments (Phase II ESA), environmental risk assessments, brownfield assessment and redevelopment, regulatory voluntary cleanup program consulting, industrial indoor air quality analysis, asbestos surveys and abatement, lead based paint and microbial assessments and remediation, storm water permitting and pollution prevention plans (SWPPP), National Pollutant Discharge Elimination System (NPDES) permits, spill prevention control and countermeasure plans (SPCC), exposure assessments, microbial evaluations, environmental compliance evaluations, zoning reports and property condition assessments (PCA).

As the former Environmental Manager for multiple offices and the Remediation Practice Team Manager for a nationwide consulting firm, she has acquired valuable experience in hiring and developing junior staff, building strong collaborative relationships with clients, regulators, and subcontractors, developing business initiatives to help diversify the portfolio of projects, and utilized project/program best management practices to facilitate improved financial performance within the environmental practice groups.

RELEVANT EXPERIENCE

Transaction Screens and Phase I Environmental Site Assessments / Various Clients
Alabama, Arkansas, Florida, Georgia, Kentucky, Louisiana, Mississippi, Missouri, Pennsylvania, South Carolina, Tennessee, Texas

Performed project management activities and conducted various site assessments involving site reconnaissance, visual evaluation of adjacent properties, historical and regulatory records review, interviews with local agencies, occupants, and owners, file reviews and report preparation, identified historical usage and recognized environmental conditions associated with hazardous substances, wastes, and petroleum products at the proposed project sites. Reports have been performed for designated servicing underwriters such as Freddie Mac and Fannie Mae.

Phase II Environmental Site Assessments /Limited Subsurface Explorations
Alabama, Florida, Georgia, Mississippi, and Tennessee

Performed project management activities and conducted limited subsurface investigations at various sites with historical leaking underground storage tanks, and

AREA OF EXPERTISE

Environmental due diligence
Assessment and Remediation
Hazardous Materials Assessment

HIGHLIGHTS

23 years of overall engineering consulting experience
18 years of experience in environmental consulting

EDUCATION

Bachelor of Science, Civil Engineering
University of Alabama - 2002

REGISTRATIONS

Registered Professional Engineer:
Alabama (32455)
Mississippi (21428)
NCEES Record No. 53126
Licensed Asbestos Inspector -Alabama
AIN0525644018

CERTIFICATIONS

OSHA 29 CFR 1910.120 - 40 hr course
8 Hazwoper Course annually
OSHA 10-Hour Construction Safety & Health
CPR/First Aid & AED Provider

PROFESSIONAL AFFILIATIONS

Society of Women Engineers
Manufacture Alabama - Environmental Committee
City of Pelham Board of Adjustment and Appeals Place 5
Geoprofessional Business Association Environmental Committee

Stephanie Pryor, P.E.(continued)

Project Director/Senior Engineer

other environmental hazards. Activities involved soil, vapor and water sampling and analysis, monitoring well installation and abandonment, client communications, subcontractor management, and reporting.

Underground Storage Tank Program Management and Risk-Based Site Assessments Project Manager / Various Clients / Alabama
Project Manager for various UST projects throughout Alabama that are enrolled in the ADEM Trust Fund Program. Performed, managed and oversaw the implementation of Preliminary, Secondary and Risk-Based Site Assessments to evaluate the potential impact to the surrounding population and environment. Established site-specific clean-up levels for chemicals and proposed remedial options. Negotiated with state agencies regarding short/long term remedial strategies with respect to the site-specific conditions. Managed remediation projects and staff throughout the southeast to support private clients and state agencies.

Storm Water Permitting and Compliance / Multiple Commercial Sites and UST Remediation System Sites Southeastern United States
Assisted clients in the permitting process involving storm water discharges, including the preparation of Storm Water Pollution Prevention Plans (SWPPP), supervision of sampling activities, and submittals of the required documentation in order to achieve compliance with the applicable regulations.

Environmental Compliance Audits / Permitting and Reporting
Southeastern United States
Managed and performed numerous environmental compliance projects throughout the southeast United States for municipal and private clients. Environmental compliance audits included the subsequent preparation of NPDES permits, Spill Prevention Control and Countermeasure (SPCC) plans, and submittals to achieve compliance with applicable regulations.

Indoor Air Quality / Microbial Investigations
Alabama, Florida, Georgia, Mississippi, and Tennessee
Managed and performed numerous IAQ/microbial investigation projects throughout the southeastern United States, which include investigation and recommendations for further action. Planned and performed industrial hygiene exposure assessments including noise dosimetry and chemical hazards for various industrial clients.

Vapor Intrusion Assessments / Various Clients / Alabama
Performed soil and sub-slab vapor assessment to determine the potential for vapor intrusion into nearby buildings. Included the installation of vapor points and extraction of samples for analysis by third party laboratory.

Asbestos Inspections and Abatement Oversight / Various Clients / Alabama
Responsible for performing asbestos inspections by collecting all suspect/known ACM material into lab provided containers for analysis by independent laboratories. Field documentation and photographic evidence of sample locations recorded. Reports generated based on analytical results from the investigation. Sampling activities included destructive and non-destructive techniques encompassed within the AHERA and NESHAP regulations. Additionally, provided project management and abatement oversight for large scale asbestos removal projects related to renovation and rehabilitation of historic buildings.

Stephanie Pryor, P.E.(continued)

Project Director/Senior Engineer

Property Condition Assessments / Project Manager / Senior Reviewer / Various Clients
Alabama, Arkansas, Florida, Georgia, Kentucky, Louisiana, Mississippi, Missouri, Pennsylvania, South Carolina, Tennessee, and Texas
Performed over 1,000 property condition assessments (PCAs) associated with property transactions. PCAs conducted at low/mid/high-rise office buildings, commercial, retail, healthcare, hotel, senior living, apartments and industrial/ warehouse facilities throughout the United States. Additionally, served as one of the four national senior reviewers for Property Condition Assessment Team. The diversity of site locations encompassed a wide range of various construction methods and local regulatory environments.

Geotechnical Investigations / Commercial and Residential Sites / Alabama
Geotechnical investigations and foundation recommendations for multiple commercial and residential sites in Alabama. Subsurface investigations required special considerations for the foundation and construction recommendations. Subsurface investigation involved rock coring and rock quality designation (RQD) analysis.

Foundation Settlement Analysis and Remediation / Commercial Site
Determined probable cause(s) of excessive differential settlement within outparcel of large retail development in Alabama via subsurface investigation and document review. Managed the geotechnical subsurface exploration and utility video inspection as well as conducted the construction document review to prepare report and recommendations to remediate current foundation issues.

Construction Materials Testing / Multiple Commercial and Residential Sites
Alabama, Mississippi, and Georgia
Conducted field density testing using nuclear density gauge, footing inspections, floor flatness testing, proof-rolls, concrete pour observations/sampling, and pressure grout monitoring for multiple commercial and residential sites throughout the southeast.

PHASE II ENVIRONMENTAL SITE ASSESSMENT REPORT

INTEGRITY CABINETS
ACE ROAD PROPERTY
320 ACE ROAD
LINEVILLE, ALABAMA 36266

PPM PROJECT NO. 40220502

FEBRUARY 3, 2026

PPM
CONSULTANTS

PHASE II ENVIRONMENTAL SITE ASSESSMENT REPORT

AT

ACE ROAD PROPERTY
320 ACE ROAD
LINEVILLE, ALABAMA 36266

PREPARED FOR:

INTEGRITY CABINETS, LLC
60906 HIGHWAY 49 NORTH
LINEVILLE, ALABAMA 36266

PPM PROJECT NO. 40220502

FEBRUARY 3, 2026

PREPARED BY:

MATTHEW J. EBBERT, P.G.
SENIOR GEOLOGIST

REVIEWED BY:

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TABLE OF CONTENTS

		PAGE
1.0	**INTRODUCTION**	**1**
2.0	**BACKGROUND**	**1**
2.1	Site Location	1
2.2	Site Description	1
2.3	Phase I ESA Findings	2
3.0	**SCOPE OF WORK**	**4**
4.0	**INVESTIGATIVE METHODOLOGY**	**5**
4.1	Soil Boring Installation	5
4.2	Soil Sampling	5
4.3	Temporary Wells	6
4.4	Groundwater Sampling	6
4.5	Laboratory Analysis, Sample Preservation, and Dispatch	7
5.0	**FINDINGS**	**7**
5.1	Geologic Setting	7
5.1.1	Topography	7
5.1.2	Site Soil Description	7
5.1.3	Occurrence of Groundwater	8
5.2	Constituents of Concern	8
5.2.1	Soil	8
5.2.2	Groundwater	9
6.0	**CONCLUSIONS**	**10**

FIGURES

Figure 1 Site Location Map
Figure 2 Area Map
Figure 3 Soil and Groundwater Sampling Locations

TABLE OF CONTENTS (continued)

TABLES

Table 1 Summary of Detected Constituent in Soil
Table 2 Summary of Detected Constituents in Groundwater

APPENDICES

Appendix A Soil Boring Logs
Appendix B Analytical Report

1.0 INTRODUCTION

PPM Consultants, Inc. (PPM) was retained by Integrity Cabinets, LLC to conduct a Phase II Environmental Site Assessment (ESA) of the Ace Road property, located at 320 Ace Road in Lineville, Alabama. The objective of the Phase II ESA was to evaluate if the recognized environmental conditions (RECs) reported in the Phase I ESA Report, dated November 11, 2025, for the property have impacted the subject property. This report provides background information on the site, a summary of findings from previous environmental studies, describes PPM's field activities, and presents analytical results, findings, and conclusions from the investigation.

2.0 BACKGROUND

2.1 SITE LOCATION

The subject property is located at 320 Ace Road in Lineville, Alabama. The property lies in the northeast ¼ of the northwest ¼ of Section 7, in Township 20 South and Range 9 East and is located at 33° 18' 25'' North Latitude, 85° 44' 50'' West Longitude. The site location is shown on **Figure 1, Site Location Map** and **Figure 2, Area Map** in **Figures**.

2.2 SITE DESCRIPTION

The subject property is a 14-acre rectangular-shaped parcel that is currently utilized by a cabinet manufacturer for assembly of cabinet doors. One 163,370-square-foot manufacturing facility clad in sheet metal with a concrete slab floor is situated on the center of the subject property. A 1,920-square-foot storage shed and an approximately 350 square-foot concrete block shed containing the facility's fire suppression system are situated on the southern portion of the subject property. An approximately 50,000-gallon water tank is also located adjacent to the fire suppression shed. One approximately 350-square-foot shed structure was observed on the southwestern side of the main manufacturing building. Three silos and a former rail spur are also located on the western side of the subject property, and one approximately 700-square-foot structure, constructed of concrete block, was observed on the western subject property boundary.

2.3 PHASE I ESA FINDINGS

A Phase I ESA conducted by PPM in November 2025 indicated the subject property appeared to have been undeveloped or used as farmland from 1891 until 1962 when a manufacturing structure was constructed on the center of the subject property. According to Mr. David Rush, the subject property owner, this facility was operated by Amerace, which later became Ace Products. This facility was originally constructed as a rubber manufacturer. The Ace facility also performed plastic injection molding. The current subject property owner purchased the subject property in 2007, and the subject property has been utilized as a cabinet manufacturer since that time. The current occupant, Integrity Cabinets, has been operating on the subject property since 2024.

The adjoining properties to the east, south, and west appeared to have been agricultural, unoccupied, or residential properties since approximately 1950 with the exception of one western adjoining property which has been utilized as senior center for the City of Lineville since 2011. The northern adjoining property was used as pastureland or was unoccupied until 1983 when the property was developed as a concrete and construction company. There were no RECs associated with the historical uses of the adjoining properties.

At the time of the Phase I ESA, the adjoining properties to the east, south, and west were either unoccupied or used for residential purposes with the exception of the Lineville Senior Center to the west of the subject property. The northern adjoining property was occupied by Brown's Concrete and Construction. The Phase I ESA revealed the following RECs, controlled recognized environmental conditions (CREC), and/or significant data gaps (SDG) in connection with the subject property:

- **Ace Products rubber manufacturer on the subject property.** This facility began operations under the name Amerace in 1962 as a manufacturer of lawnmower tires and a plastic injection molder. The facility included a boiler room with an oil-powered boiler system, a machine shop, and a rail spur and loading dock, all located on the southwestern side of the main facility structure. The facility also stored bulk petroleum products in five aboveground storage tanks (AST). Three ASTs, 12,000 gallons, 18,000 gallons, and 20,000 gallons in capacity, were utilized to store heating oil to power the boilers. Naphthenic oil process was stored in a 1,500-gallon AST, and aromatic process oil was stored in a 12,000-gallon AST. According to a Spill Prevention, Control and Countermeasure (SPCC) Plan from 1990, these ASTs were located within secondary containment structures. In addition to the ASTs, machine oil was stored in drums on the west side of the plant. Ace Products was also listed as a Resource Conservation and

Recovery Act (RCRA) - Very Small Quantity Generator (VSQG) due to the generation of waste solvents and used oil. According to the 2001 Certification of Used Oil Management, the Ace facility utilized 28 hydraulic injection molding machines and other machines that included sump pits used for lubrication.

Ace Products also formerly utilized one 1,000-gallon gasoline underground storage tank (UST) that was installed in 1980 on the southeast corner of the facility that had been previously used when it was installed. This UST was removed in March of 1989, but a closure report was not performed until July of 1991. Evidence of a release was found during the closure, and a Preliminary Investigation (PI) was performed at the site in 1992, which determined that groundwater impacts had occurred at the site. A Secondary Investigation (SI) was performed at the site in 1993 which also noted that the site utilized three diesel ASTs with underground piping and two ASTs to store chemicals involved in tire manufacturing. Total Petroleum Hydrocarbons (TPH) were found in soil samples and one groundwater sample contained elevated levels of benzene, toluene, ethylbenzene, and xylenes (BTEX) and polynuclear aromatic hydrocarbons (PAH). Free product that appeared to be clean oil was measured in one monitoring well. The source of the impacts at the site was determined to likely be past use of diesel fuel and oil usage. A remediation system was installed at the site and groundwater monitoring continued until 2006 when all monitoring wells and recovery wells on the site were abandoned. A letter of No Further Action (NFA) with Conditions was issued by the Alabama Department of Environmental Management (ADEM) for the site in March of 2006. The NFA was issued at the site under the assumption that the site would remain a commercial property.

In 2002, an underground pipe leading to the 1,500-gallon AST ruptured and released an estimated 600 to 650 gallons of lube oil into the soil. The spill was reported, and the visible contamination was excavated. Soil samples were collected from the excavation and analyzed for TPH. The excavation was extended, and further soil sampling was conducted until all soil samples collected contained TPH concentrations below actionable limits. The spill report recommended no further action with regard to the oil spill.

A Phase I ESA and Phase II ESA were conducted on the subject property in 2007 for TruWood Cabinets, Inc. The Phase II ESA included surficial soil sampling to evaluate the RECs identified in the previous Phase I ESA performed at the subject property in January of 2007. The areas of the subject property sampled included areas of surface discoloration near the oil storage building and transformer station and the area around

the outdoor battery storage areas. These areas were identified in the 2007 Phase I ESA as RECs. Eight soil borings were advanced to 6 feet below ground surface (BGS). Two borings were advanced near a sump basin, two in the location of a spilled diesel tank, two in a drainage ditch between the oil storage area and the diesel storage area, one at the corner of the oil storage area, and one at the transformer area. Three soil samples were collected from each boring and analyzed for TPH, lead, and the samples collected from the area near the transformer station were also analyzed for polychlorinated biphenyls (PCBs). Two of the 24 soil samples collected were found to contain concentrations of TPH above the 100 parts per million (ppm) limit for UST closures. These samples were collected from the 0- to 2-foot and the 4- to 6-foot depths of the soil boring advanced on the western side of the facility outside the former boiler room area. PCBs were not detected in any of the soil samples.

The subject property was utilized for rubber and plastic production for approximately 45 years which included the storage and use of large amounts of petroleum products. The facility also included a machine shop and in-ground sumps under the machinery. A Phase II ESA at the subject property found TPH concentrations in soil samples that exceeded the ADEM-recommended limit of 100 ppm for UST closures. However, the subject property did receive an NFA with Conditions regarding the petroleum impacts at the facility. Therefore, the potential for impact to the subject property from the former presence of the Ace Products facility were considered to be a CREC.

- **Potential for the presence of per-and polyfluoroalkyl substances (PFAS) on the subject property.** The subject property was utilized as a plastics and rubber manufacturer for approximately 45 years. Both plastic and rubber production are known sources of PFAS due to the use of PFAS-containing release agents in the plastic molding process and in the rubber industry as non-stick coatings and processing aids. Due to limitations in available data and the ubiquitous nature of PFAS, the potential for PFAS impacts could not be fully determined, and this constituted an SDG under the ASTM E1527-21.

3.0 SCOPE OF WORK

The Phase II ESA scope of work was designed to identify the presence of and further characterize existing environmental impacts by collecting soil and groundwater samples in the locations where impact is considered most likely to exist based on the findings of the Phase I ESA and prior Phase II ESAs. Eight soil borings were advanced at the subject

property to collect soil samples and to install temporary monitoring wells for collection of groundwater samples. The constituents of concern (COCs) for the site included volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), and the eight RCRA metals.

Analytical data were compared to the industrial/commercial soil Environmental Protection Agency (EPA) Regional Screening levels (RSLs) and the EPA Maximum Contaminant Levels (MCLs) or the tap water RSLs, if an MCL is not available for the constituent. Given the fact that regulatory action levels for PFAS have not been established beyond drinking water standards, the soil and groundwater were not assessed for PFAS during the course of this assessment.

4.0 INVESTIGATIVE METHODOLOGY

4.1 SOIL BORING INSTALLATION

Fieldwork was completed on January 6 and 7, 2026. The Alabama One Call System and local utilities were contacted prior to mobilization for identification of subsurface utility locations. A ground-penetrating radar (GPR) survey was conducted by GPRS, Inc. to clear boring locations prior to drilling. Prior to performing drilling activities, a visual inspection of the site was conducted to identify marked and any remaining unmarked utilities.

Eight soil borings, designated SB-1 through SB-8, were advanced on the western and southern portion of the subject property utilizing direct push technology (DPT) drilling techniques. The borings were advanced to depths ranging from approximately 15 to 25 feet BGS. The approximate locations of the soil borings are shown in **Figure 3**.

4.2 SOIL SAMPLING

Soil samples were collected with hand augers for the upper 4 feet of each boring and continuously thereafter with DPT core samplers. Soil samples were described in general accordance with the Unified Soil Classification System (USCS). Portions of each sample interval were field screened using headspace techniques. Another portion of each soil sample was collected in a sample jar and retained for possible laboratory analyses.

Field headspace analysis was performed using an RKI calibrated with 440 parts per million by volume (ppmv) hexane gas. Headspace analysis consisted of half-filling the glass jars with soil and sealing them with aluminum foil. The probe tip of the instrument was then inserted through foil to obtain a headspace reading once vapors inside the jar had been allowed time to equilibrate for approximately 30 minutes. After each reading, the instrument was allowed to return to background concentrations in the ambient air. The RKI was calibrated before drilling activities began per the manufacturer's specifications.

Soil samples were placed in 4-ounce (oz.) glass laboratory-provided glass containers for analysis of VOCs, SVOCs, and the eight RCRA metals. Each sample containerized for laboratory analysis was firmly and fully packed into the sample container to minimize headspace within the container. Each glass container was tightly sealed with a Teflon lid. The samples were preserved in an iced cooler until delivery to the laboratory.

Disposable nitrile gloves were worn during sample handling and changed between each sample acquisition in an effort to reduce the potential for cross-contamination and as part of the personal protective equipment (PPE) for the project. The soil sampler devices and other sampling equipment were decontaminated between each use.

4.3 TEMPORARY WELLS

Temporary monitoring wells (TMW-1 through TMW-8) were installed within each of the eight soil borings. The temporary monitoring wells consisted of 1-inch inside diameter (I.D.) polyvinyl chloride (PVC) well screens with 0.01-inch slots and 1-inch I.D. PVC riser pipe. After collecting groundwater samples, the temporary monitoring wells were removed, and each boring was filled with bentonite chips and finished to match the surrounding surface.

4.4 GROUNDWATER SAMPLING

Groundwater samples were collected from temporary wells TMW-1 through TMW-8 on January 7, 2026. The samples were collected using disposable polyethylene bailers. Due to the use of temporary monitoring wells with no sand pack and sampling with bailers, the water samples were turbid and contained sediment. Disposable, nitrile gloves were worn during the sample collection and changed between each sample acquisition.

4.5 LABORATORY ANALYSIS, SAMPLE PRESERVATION, AND DISPATCH

Each soil and groundwater sample retained for laboratory analysis was immediately placed on ice and preserved at 4 degrees Celsius (°C). These samples were labeled to document the appropriate sample number, project, date, time sampled, and analyses requested. Samples were packed in individual plastic protective envelopes (bubble packs) to avoid broken containers during shipment. The samples were subsequently sealed in insulated coolers and were delivered to Eurofins Environment Testing in Pensacola, Florida for laboratory analysis.

Soil samples were analyzed for VOCs per EPA Method 8260D, SVOCs per EPA Method 8270E, and the eight RCA metals per EPA Methods 6010D and 7471B. Groundwater samples were analyzed for VOCs per EPA Method 8260D, SVOCs per EPA Method 8270E, and the eight RCA metals per EPA Methods 6010D and 7470A.

The cooler was submitted to the laboratory with a chain of custody form. Chain of custody form includes the same information included on sample labels as well as the collector's signature and signatures of people who maintained custody of the samples.

5.0 FINDINGS

5.1 GEOLOGIC SETTING

5.1.1 Topography

The site is located at an approximate elevation ranging from 1,000 to 1,030 feet above mean sea level (AMSL) based on the Lineville, Alabama, 7.5-Minute Series Topographic Quadrangle. The property is relatively flat with a slight slope to the southeast.

5.1.2 Site Soil Description

Soil type at the property was determined from visual inspection of soil samples collected during the assessment. Soil collected during the advancement of soil borings primarily consisted of gravelly sand, sand, clayey sand, silty sand, and sandy clay. Detailed descriptions of the soil encountered during this investigation are included on the boring logs included in **Appendix A, Soil Boring Logs**.

5.1.3 Occurrence of Groundwater

Initial saturation was observed in each boring, ranging in depth from 10 to 25 feet BGS. Static water levels in the temporary monitoring wells ranged from 8.42 feet below top of casing (BTOC) in TMW-2 to 20.39 feet BTOC in TMW-7. It is noted that the water levels in the temporary monitoring wells were not allowed adequate time to use the data for determining groundwater flow directions; however, during previous investigations at the site, groundwater flow was to the southeast, as is expected based on surface topography. A summary of the groundwater depths are noted on the boring logs in **Appendix A.**

5.2 CONSTITUENTS OF CONCERN

5.2.1 Soil

Soil samples were screened for the presence of elevated organic vapor concentrations. For the soil above the static water levels, all of the headspace readings were 0 ppmv.

Soil analytical results were compared to the EPA RSLs for non-residential (commercial/industrial) soil. The only VOC detected in the soil samples was acetone in soil sample SB-6 (18-20) and the result was several orders of magnitude below the RSL. SVOCs were not detected in any of the soil samples. Metals detected in the soil samples included the following:

- Arsenic [RSL of 3.0 milligrams per kilogram (mg/kg)] with a maximum concentration of 2.64 mg/kg
- Barium (RSL of 22,000 mg/kg) with a maximum concentration of 433 mg/kg
- Chromium (RSL of 180,000 mg/kg) with a maximum concentration of 39.5 mg/kg
- Lead (RSL of 800 mg/kg) with a maximum concentration of 52.7 mg/kg
- Selenium (RSL of 580 mg/kg) with a maximum concentration of 1.46 mg/kg

Therefore, all COC concentration in the soil samples were below the industrial RSLs. Detected COC concentrations are summarized in **Table 1, Summary of Detected Constituents in Soil, Tables**. The laboratory report is included in **Appendix B, Analytical Report**.

5.2.2 Groundwater

Four VOCs were detected in the groundwater samples collected during the Phase II ESA. These include acetone, 1,1-dichloroethene, tetrachloroethene, and trichloroethene. Tetrachloroethene was detected at concentrations slightly greater than the MCL of 0.005 milligrams per liter (mg/L) in the groundwater samples collected from TMW-1 (0.00600 mg/L), TMW-2 (0.0102 mg/L), and MW-8 (0.00599 mg/L). The concentrations of the three remaining detected VOCs were below the MCLs/RSLs.

Five SVOCs were detected in the groundwater samples and include caprolactam, dimethyl phthalate, naphthalene, phenanthrene, and phenol. Caprolactam was detected above the RSL of 0.099 mg/L in samples from TMW-1 (0.291 mg/L) and (0.170 mg/L). Caprolactam is used in the production of plastics, textiles, carpets, and other materials. The remaining detected SVOC concentrations were below the MCLs/RSLs (or did not contain an RSL).

Seven of the eight RCRA metals were detected in the groundwater samples collected at the subject property. However, the groundwater samples were collected from temporary monitoring wells without a sand pack and the water samples were turbid and contained sediment. Therefore, many of the detections may be related to the sediment and may not be present in water samples if traditional monitoring wells were installed with a true sand pack with the wells properly developed. Metals detected in the soil samples included the following:

- Arsenic (MCL of 0.010 mg/L) with a maximum concentration of 0.0626 mg/L
- Barium (MCL of 2.0 mg/L) with a maximum concentration of 21.2 mg/L
- Cadmium (MCL of 0.005 mg/L) with a maximum concentration of 0.00719 mg/L
- Chromium (MCL of 0.10 mg/L) with a maximum concentration of 3.70 mg/L
- Lead (MCL of 0.010 mg/L) with a maximum concentration of 2.93 mg/L
- Selenium (MCL of 0.050 mg/L) with a maximum concentration of 0.292 mg/L
- Silver (RSL of 0.0094 mg/L) with a maximum concentration of 0.00537 mg/L

Detected concentrations of arsenic and barium exceeded the MCLs in seven of the eight groundwater samples. Chromium and lead concentrations exceeded the MCLs in each of the groundwater samples. One groundwater sample contains a cadmium concentration slightly greater than the MCL and four of the eight groundwater samples contained selenium

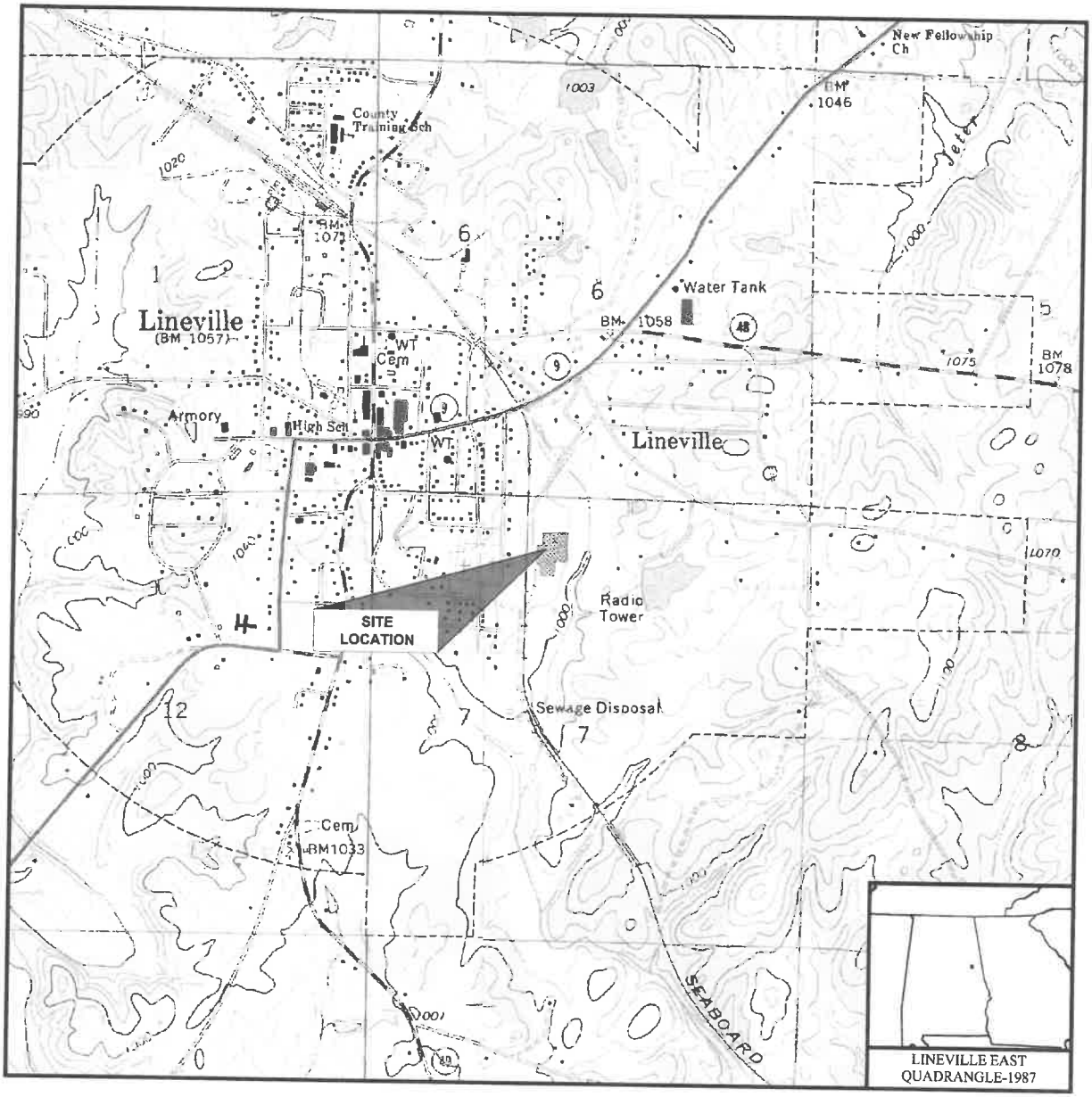
concentrations greater than the MCL. As noted, many of the detected metals concentrations may be related to turbid samples and not indicative of actual groundwater conditions.

Detected concentrations of the COCs in groundwater are summarized in **Table 2, Summary of Detected Constituents in Groundwater**. The laboratory report is included in **Appendix B**.

6.0 CONCLUSIONS

PPM concludes that the soils at the Ace Road property have not been significantly impacted by the RECs identified in the Phase I ESA. However, groundwater has been impacted by tetrachloroethene and caprolactam at levels that exceed the MCLs/RSLs, which ADEM uses as a screening guidance. Although multiple metals were detected in each of the groundwater samples at concentrations exceeding the MCLs, PPM is of the opinion that the detected concentrations are likely related to turbidity in the samples and do not represent actual groundwater conditions.

FIGURES



SCALE: 1 : 24,000

1 .5 0 1 MILES

1000 0 1000 5000 10,000 FEET

1 0 1 2 KILOMETER

1000 0 1000 2000 METER

PPM CONSULTANTS, INC. www.ppmco.com		INTEGRITY CABINETS **320 ACE ROAD LINEVILLE, ALABAMA** 320 ACE ROAD LINEVILLE, ALABAMA	SITE LOCATION MAP	FIGURE NUMBER 1
DRAWN BY: MRS	DRAWN DATE: 02/02/26			
PROJECT NUMBER: 40220502	PHASE: –			

SOURCE: GOOGLE EARTH

PPM CONSULTANTS, INC. www.ppmcon.com		INTEGRITY CABINETS **320 ACE ROAD LINEVILLE, ALABAMA** 320 ACE ROAD LINEVILLE, ALABAMA	AREA MAP
DRAWN BY: MRS	DRAWN DATE: 02/02/26		FIGURE NUMBER: 2
PROJECT NUMBER: 40220502	PHASE: –		

PPM CONSULTANTS, INC. www.ppmco.com		INTEGRITY CABINETS **320 ACE ROAD LINEVILLE, ALABAMA** 320 ACE ROAD LINEVILLE, ALABAMA	SOIL AND GROUNDWATER SAMPLING LOCATIONS	FIGURE NUMBER 3
DRAWN BY: MRS	DRAWN DATE: 02/02/26			
PROJECT NUMBER: 40220502	PHASE: –			

TABLES

TABLE 1
SUMMARY OF DETECTED CONSTITUENTS IN SOIL
INTEGRITY CABINETS - ACE ROAD
320 ACE ROAD
LINEVILLE, ALABAMA

SAMPLE I.D.	SAMPLE DEPTH (ft BGS)	DATE	HEADSPACE READING (ppmv)	VOCs	METALS				
				ACETONE (mg/kg)	ARSENIC (mg/kg)	BARIUM (mg/kg)	CHROMIUM (mg/kg)	LEAD (mg/kg)	SELENIUM (mg/kg)
EPA RSLs - Commercial			--	*11,000*	*3.0*	22,000	*180,000*	800	580
SB-1 (5-6)	5-6	01/06/26	0	<0.0150	<0.432	**10.0**	**9.65**	**25.5**	<0.685
SB-2 (6-7)	6-7	01/06/26	0	<0.0163	**1.34**	**117**	**39.5**	**11.0**	<0.614
SB-3 (6-8)	6-8	01/06/26	0	<0.0160	***1.36***	**134**	**32.5**	**21.6**	<0.683
SB-4 (6-8)	6-8	01/06/26	0	<0.0155	**2.64**	**48.5**	**20.7**	**11.4**	***1.46***
SB-5 (6-8)	6-8	01/06/26	0	<0.0134	**1.47**	**36.2**	**7.93**	**17.7**	<0.629
SB-5 (18-20)	18-20	01/07/26	0	<0.0164	<0.409	**108**	**31.0**	**8.04**	<0.649
SB-6 (18-20)	18-20	01/07/26	0	***0.0177***	***0.759***	**433**	**38.1**	**52.7**	<0.712
SB-7 (18-20)	18-20	01/07/26	0	<0.0112	**1.67**	**108**	**18.1**	**13.2**	<0.589
SB-8 (10-12)	10-12	01/07/26	0	<0.0123	**2.50**	**35.7**	**31.3**	**10.5**	<0.592

Notes:

ft BGS - feet below ground surface
Volatile Organic Compounds (VOCs) analyzed per EPA Method 8260D
Metals analyzed per EPA Method 6010D and 7471B
ppmv - parts per million by volume
Headspace readings measured with RKI Eagle
mg/kg - milligrams per kilogram
***Bold** represents detected concentrations*
Values in italics are estimated concentrations between the method detection limit and the reporting limit
Shaded values exceed EPA Regional Screening Levels (RSLs) - November 2024

Source:

PPM Consultants, Inc.
PPM Project No. 40220502

TABLE 2
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER
INTEGRITY CABINETS - ACE ROAD
***320* ACE ROAD**
LINEVILLE, ALABAMA

		VOCs				SVOCs					METALS						
SAMPLE I.D.	DATE	ACETONE (mg/L)	1,1-DICHLOROETHENE (mg/L)	TETRACHLOROETHENE (mg/L)	TRICHLOROETHENE (mg/L)	CAPROLACTAM (mg/L)	DIETHYL PHTHALATE (mg/L)	NAPHTHALENE (mg/L)	PHENANTHRENE (mg/L)	PHENOL (mg/L)	ARSENIC (mg/L)	BARIUM (mg/L)	CADMIUM (mg/L)	CHROMIUM (mg/L)	LEAD (mg/L)	SELENIUM (mg/L)	SILVER (mg/L)
EPA MCLs/RSLs		*1.8*	*0.007*	*0.005*	*0.005*	*0.099*	*1.5*	*0.00012*	*--*	*0.088*	*0.010*	*2.0*	*0.005*	*0.10*	*0.010*	*0.050*	*0.0094*
TMW-1	01/07/26	<0.0100	<0.000500	0.00600	***0.000641***	0.291	***0.00417***	***0.000116***	***0.0000593***	***0.00102***	***0.0119***	2.30	<0.00221	0.861	0.674	***0.0327***	***0.000668***
TMW-2	01/07/26	<0.0100	<0.000500	0.0102	<0.000480	0.170	<0.00397	<0.0000636	<0.0000437	<0.000675	***0.00938***	1.70	<0.00221	0.429	0.243	0.0427	<0.000333
TMW-3	01/07/26	0.0280	<0.000500	<0.000330	<0.000480	0.0880	<0.00397	***0.000104***	<0.0000437	<0.000675	***0.0238***	5.64	<0.00221	0.771	0.372	0.0897	***0.000486***
TMW-4	01/07/26	***0.0140***	<0.000500	<0.000330	<0.000480	0.0541	<0.00397	<0.0000636	<0.0000437	<0.000675	0.0376	4.29	***0.00259***	1.16	0.629	0.245	***0.000609***
TMW-5	01/07/26	***0.0170***	<0.000500	<0.000330	<0.000480	***0.0390***	<0.00397	<0.0000636	<0.0000437	<0.000675	***0.0127***	4.82	<0.00221	0.783	0.291	0.0463	***0.00146***
TMW-6	01/07/26	0.368	<0.000500	<0.000330	<0.000480	***0.0572***	<0.00397	<0.0000636	***0.0000697***	<0.000675	0.0626	21.2	***0.00719***	2.87	2.93	0.292	***0.00537***
TMW-7	01/07/26	0.0987	<0.000500	<0.000330	<0.000480	0.0318	<0.00397	<0.0000636	<0.0000437	<0.000675	***0.0127***	3.49	<0.00221	0.104	0.556	0.0365	<0.000333
TMW-8	01/07/26	0.0269	0.00308	0.00599	0.00266	0.0317	<0.00397	***0.0000734***	<0.0000437	<0.000675	***0.0262***	14.4	<0.00221	3.70	1.55	0.134	***0.00151***

Notes:
Analyzed per EPA Method 8260D for BTEX and MTBE
mg/L - milligrams per liter
Volatile Organic Compounds (VOCs) analyzed per EPA Method 8260D
Semi-Volatile Organic Compounds (SVOCs) analyzed per EPA Method 8270E
Metals analyzed per EPA Method 6010D and 7470A
Bold *represents detected concentrations*
Values in italics are estimated concentrations between the method detection limit and the reporting limit
Shaded values exceed EPA Maximum Contaminant Levels (MCLs) or Regional Screening Levels (RSLs) - November 2024, if an MCL does not exist

Source:
PPM Consultants, Inc.
PPM Project No 40220502

TABLE 2
SUMMARY OF DETECTED CONSTITUENTS IN GROUNDWATER
INTEGRITY CABINETS - ACE ROAD
320 ACE ROAD
LINEVILLE, ALABAMA

SAMPLE I.D.	DATE	VOCS				SVOCS					METALS						
		ACETONE (mg/L)	1,1-DICHLOROETHENE (mg/L)	TETRACHLOROETHENE (mg/L)	TRICHLOROETHENE (mg/L)	CAPROLACTAM (mg/L)	DIETHYL PHTHALATE (mg/L)	NAPHTHALENE (mg/L)	PHENANTHRENE (mg/L)	PHENOL (mg/L)	ARSENIC (mg/L)	BARIUM (mg/L)	CADMIUM (mg/L)	CHROMIUM (mg/L)	LEAD (mg/L)	SELENIUM (mg/L)	SILVER (mg/L)
EPA MCLs/RSLs		*1.8*	*0.007*	*0.005*	*0.005*	*0.099*	*1.5*	*0.00012*	–	*0.088*	*0.010*	*2.0*	*0.005*	*0.10*	*0.010*	*0.050*	*0.0094*
TMW-1	01/07/26	<0.0100	<0.000500	**0.00600**	***0.000641***	**0.291**	***0.00417***	***0.000116***	***0.0000593***	***0.00102***	***0.0119***	**2.30**	<0.00221	**0.861**	**0.674**	***0.0327***	***0.000668***
TMW-2	01/07/26	<0.0100	<0.000500	**0.0102**	<0.000480	**0.170**	<0.00397	<0.0000636	<0.0000437	<0.000675	***0.00938***	**1.70**	<0.00221	**0.429**	**0.243**	**0.0427**	<0.000333
TMW-3	01/07/26	**0.0280**	<0.000500	<0.000330	<0.000480	**0.0880**	<0.00397	***0.000104***	<0.0000437	<0.000675	***0.0238***	**5.64**	<0.00221	**0.771**	**0.372**	**0.0897**	***0.000486***
TMW-4	01/07/26	***0.0140***	<0.000500	<0.000330	<0.000480	**0.0541**	<0.00397	<0.0000636	<0.0000437	<0.000675	**0.0376**	**4.29**	***0.00259***	**1.16**	**0.629**	**0.245**	***0.000609***
TMW-5	01/07/26	***0.0170***	<0.000500	<0.000330	<0.000480	***0.0390***	<0.00397	<0.0000636	<0.0000437	<0.000675	***0.0127***	**4.82**	<0.00221	**0.783**	**0.291**	**0.0463**	***0.00146***
TMW-6	01/07/26	**0.368**	<0.000500	<0.000330	<0.000480	***0.0572***	<0.00397	<0.0000636	***0.0000697***	<0.000675	**0.0626**	**21.2**	*0.00719*	**2.87**	**2.93**	**0.292**	***0.00537***
TMW-7	01/07/26	**0.0987**	<0.000500	<0.000330	<0.000480	**0.0318**	<0.00397	<0.0000636	<0.0000437	<0.000675	***0.0127***	**3.49**	<0.00221	**0.104**	**0.556**	**0.0365**	<0.000333
TMW-8	01/07/26	**0.0269**	**0.00308**	**0.00599**	**0.00266**	**0.0317**	<0.00397	***0.0000734***	<0.0000437	<0.000675	*0.0262*	**14.4**	<0.00221	**3.70**	**1.55**	**0.134**	***0.00151***

Notes:
Analyzed per EPA Method 8260D for BTEX and MTBE
mg/L - milligrams per liter
Volatile Organic Compounds (VOCs) analyzed per EPA Method 8260D
Semi-Volatile Organic Compounds (SVOCs) analyzed per EPA Method 8270E
Metals analyzed per EPA Method 6010D and 7470A
Bold *represents detected concentrations*
Values in italics are estimated concentrations between the method detection limit and the reporting limit
Shaded values exceed EPA Maximum Contaminant Levels (MCLs) or Regional Screening Levels (RSLs) - November 2024, if an MCL does not exist

Source:
PPM Consultants, Inc.
PPM Project No. 40220502

APPENDICES

APPENDIX A – SOIL BORING LOGS

LOG OF BORING: SB-1 / TMW-1

PPM CONSULTANTS

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-06-26 / 10:27
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~15.7 ft BGS
Initial Saturation (ft)/Date:	~15.0 ft
Static GW level (ft)/Date:	8.70 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

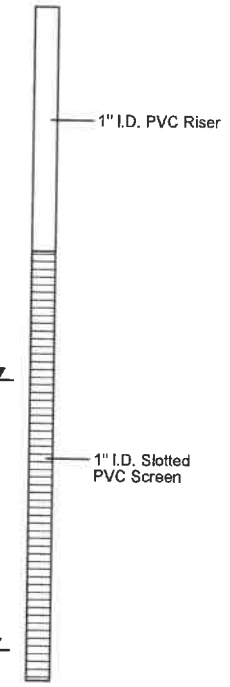
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-06-26
Total Well Depth:	15.7 ft
Screened Interval:	5.7 ft - 15.7 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0					CONCRETE				
			GW		GRAVELLY SAND, well graded, fine/medium, loose, subangular, dry, orange/brown, no petroleum-like odor, gravel is medium/coarse, subangular	1	N/A	0	100%
5			SC		CLAYEY SAND, moderate plasticity, firm, homogeneous, moist, orange/brown, no petroleum-like odor	2	N/A	0*	60%
10		▼	CL		SANDY CLAY, moderate plasticity, firm, moist, red/brown, mottled, no petroleum-like odor, sand is fine/medium, subangular GRAVELLY CLAY, moderate plasticity, firm, moist, red/brown, mottled, no petroleum-like odor, gravel is medium/coarse, subangular SANDY CLAY, high plasticity, soft, wet, orange/brown, mottled, no petroleum-like odor, sand is fine/medium, subangular	3	N/A	0	50%
15		▽			*(Boring terminated @ 15.7 ft BGS)*				
20									
25									

Well Schematic: TMW-1



NOTES:

- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

02-03-2026 O:_Overhead_Boring Log Drafts\40220502\B-1.bor

LOG OF BORING: SB-2 / TMW-2

PPM CONSULTANTS

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-06-26 / 13:00
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~15.0 ft BGS
Initial Saturation (ft)/Date:	~10.0 ft
Static GW level (ft)/Date:	8.42 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

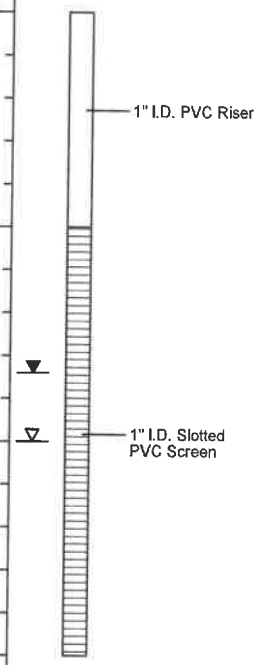
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-06-26
Total Well Depth:	14.9 ft
Screened Interval:	4.9 ft - 14.9 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0			SC		GRAVELLY SAND with CLAY, well graded, fine/medium, loose, subnuclear, moist, reddish brown, no petroleum-like odor, gravel is fine, subangular/sub-rounded	1	N/A	0	100%
5			SM		SILTY SAND, well graded, fine/medium, medium dense, subangular, wet, light reddish brown/dark reddish orange brown, no petroleum-like odor	2	N/A	0*	100%
10		▽			SILTY SAND, well graded, fine/medium, medium dense, subangular, wet, light reddish brown/dark reddish orangish brown, no petroleum-like odor				
					No recovery	3	N/A	60	100%
15					*(Boring terminated @ 15.0 ft BGS)*				
20									
25									

Well Schematic: TMW-2



NOTES:
- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

02-03-2026 O:_Overhead_Boring Log Drafts\40220502\B-2.boi

LOG OF BORING: SB-3 / TMW-3

PPM CONSULTANTS

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-06-26 / 13:58
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~15.0 ft BGS
Initial Saturation (ft)/Date:	~15.0 ft
Static GW level (ft)/Date:	9.97 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

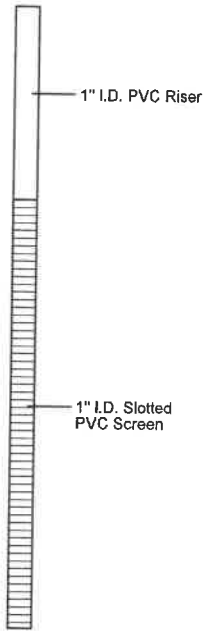
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-06-26
Total Well Depth:	14.5 ft
Screened Interval:	4.5 ft - 14.5 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0					CONCRETE				
			GW		GRAVELLY SAND, well graded, fine/medium/coarse, loose, subangular, dry, light whitsh brown, no petroleum-like odor, gravel is fine/medium/coarse, subangular	1	N/A	0	100%
5			CL		SANDY CLAY, moderate plasticity, firm, moist, red/brown, mottled, no petroleum-like odor	2	N/A	0*	100%
10		▼	SC		CLAYEY SAND, well graded, fine/medium, medium dense, subangular, wet, yellow/brown, no petroleum-like odor	3	N/A	0*	100%
15		▽			*(Boring terminated @ 15.0 ft BGS)*				
20									
25									

Well Schematic: TMW-3



NOTES:

- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

02-03-2026 O:_Overhead_Boring Log Drafts\40220502\B-3.bor

PPM CONSULTANTS

LOG OF BORING: SB-4 / TMW-4

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-05-26 / 15:31
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~15.0 ft BGS
Initial Saturation (ft)/Date:	~10.0 ft
Static GW level (ft)/Date:	9.83 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

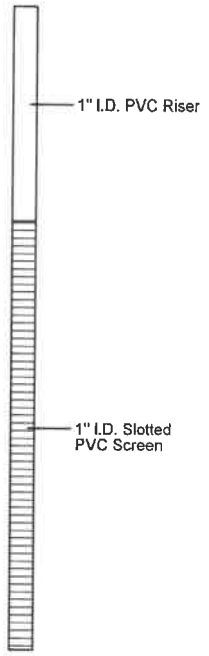
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-06-26
Total Well Depth:	14.9 ft
Screened Interval:	4.9 ft - 14.9 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0			CL		SANDY CLAY, moderate plasticity, soft, homogeneous, red/brown, no petroleum-like odor, sand is fine/medium, subangular	1	N/A	–	60%
5			SC		CLAYEY SAND, well graded, fine/medium, medium dense, subangular, moist, orange/brown, no petroleum-like odor	2	N/A	0*	60%
10		▼	CL		SANDY CLAY, moderate plasticity, soft, homogeneous, wet, orange/brown, no petroleum-like odor	3	N/A	–	50%
					GRAVELLY CLAY, moderate plasticity, soft, homogeneous, wet, black/brown, no petroleum-like odor	4	N/A	–	50%
15					*(Boring terminated @ 15.0 ft BGS)*				
20									
25									

Well Schematic: TMW-4



NOTES:

- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

01-09-2026 O:_Overhead_Boring Log Drafts\40220502\B-2.boi

LOG OF BORING: SB-5 / TMW-5

PPM CONSULTANTS

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-06-26 / 16:10
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~25.0 ft BGS
Initial Saturation (ft)/Date:	~12.0 ft
Static GW level (ft)/Date:	17.20 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

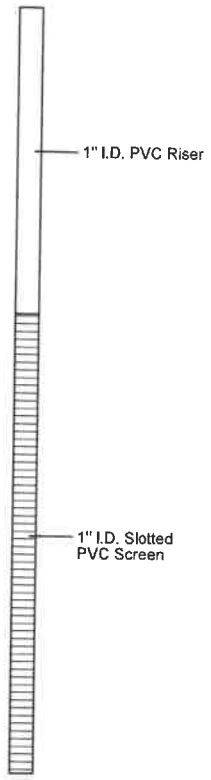
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-07-26
Total Well Depth:	24.8 ft
Screened Interval:	9.8 ft - 24.8 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0			SC		CLAYEY SAND with GRAVEL, well graded, fine/medium, loose, subangular, moist, red/brown, no petroleum-like odor, gravel is medium/coarse, subangular	1	N/A	0	60%
5			SC		CLAYEY SAND, well graded, fine/medium, medium dense, subangular, moist, dark red, no petroleum-like odor	2	N/A	0*	90%
10		▽	CL		SANDY CLAY, moderate plasticity, soft, homogeneous, moist, orange/brown, no petroleum-like odor	3	N/A	0	10%
			SC		CLAYEY SAND, stratified, saturated, black/brown, no petroleum-like odor	4	N/A	--	10%
15		▼	CL		GRAVELLY CLAY, high plasticity, soft, homogeneous, saturated, red/orange, no petroleum-like odor, gravel is medium/coarse, subangular	5	N/A	--	90%
			SC		CLAYEY SAND with GRAVEL, well graded, fine/medium, loose, subangular, wet, maroon, no petroleum-like odor, gravel is fine/medium, subangular	6	N/A	--	50%
20			SM		GRAVELLY SILT with SAND, well graded, fine/medium, loose, subangular, wet, maroon, no petroleum-like odor, sand is fine/medium, subangular	7	N/A	0*	50%
			ML		GRAVELLY SAND with SILT, well graded, fine/medium, medium dense, subangular, saturated, light purple,no petroleum-like odor, gravel is fine/medium/coarse, subangular	8	N/A	--	50%
25			SM		GRAVELLY SILT, high plasticity, very soft/soft, homogeneous, saturated, white, no petroleum-like odor, gravel is fine, subangular	9	N/A	--	10%
					SILTY SAND, well graded, fine/medium, dense, subangular, saturated, dark brown, no petroleum-like odor	10	N/A	--	20%
30					GRAVELLY SILT with SAND, high plasticity, soft, homogeneous, saturated, dark brown, no petroleum-like odor, gravel is fine, subangular/sub-rounded	11	N/A	--	20%
35					*(Boring terminated @ 25.0 ft BGS)*				

Well Schematic: TMW-5



NOTES:

- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

01-09-2026 O:_Overhead_Boring Log Drafts\40220502\B-5.bo

LOG OF BORING: SB-6 / TMW-6

PPM CONSULTANTS

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-07-26 / 08:20
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~25.0 ft BGS
Initial Saturation (ft)/Date:	~22.0 ft
Static GW level (ft)/Date:	12.71 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

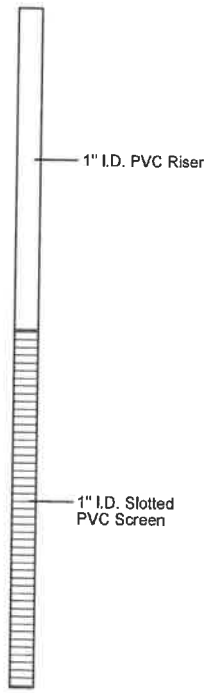
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-07-26
Total Well Depth:	19.1 ft
Screened Interval:	9.1 ft - 19.1 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0					GRAVELLY SAND, well graded, medium/coarse, loose, subangular, moist, orange/red, no petroleum-like odor, gravel is medium/coarse, subangular	1	N/A	0	100%
5			SP		GRAVELLY SAND, well graded, fine/medium, medium dense, subangular, dry, orange, no petroleum-like odor, gravel is fine/medium, subangular	2	N/A	0	100%
					GRAVELLY SAND, well graded, fine/medium, medium dense, subangular, dry, orange, no petroleum-like odor, gravel is fine/medium, subangular	3	N/A	0	100%
10		▼	GM		SILTY SAND with CLAY, well graded, fine/medium, medium dense, subangular, moist, light orange, no petroleum-like odor	4	N/A	0	100%
15					SANDY SILT, moderate plasticity, soft, homogeneous, yellow/orange, no petroleum-like odor, sand is fine, subangular	5	N/A	0*	100%
20		▽	SM		SANDY SILT, moderate plasticity, soft, homogeneous, wet, dark orange, no petroleum-like odor, sand is fine, subangular	6	N/A	0	100%
					SANDY SILT, moderate plasticity, very soft, homogeneos, saturated, tan, no petroleum-like odor, sand is fine, subangular	7	N/A	–	100%
25					*(Boring terminated @ 25.0 ft BGS)*				
30									

Well Schematic: TMW-6



NOTES:

- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

01-09-2026 O:_Overhead_Boring Log Drafts\402205021B-6.bor

PPM CONSULTANTS

LOG OF BORING: SB-7 / TMW-7

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-07-26 / 10:32
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~25.0 ft BGS
Initial Saturation (ft)/Date:	~22.0 ft
Static GW level (ft)/Date:	20.39 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

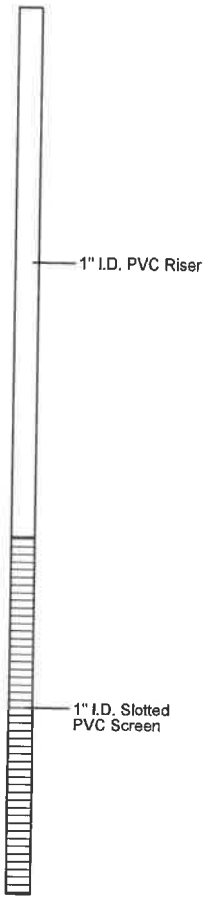
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-07-26
Total Well Depth:	24.8 ft
Screened Interval:	14.8 ft - 24.8 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0			SP		GRAVELLY SAND, well graded, fine/medium, loose, subangular, moist, light brown, no petroleum-like odor, gravel is medium/coarse, subangular	1	N/A	0	100%
5			SC		CLAYEY SAND, well graded, fine/medium, medium dense, subangular, moist, dark orange/brown, no petroleum-like odor	2	N/A	0	100%
10			SC		CLAYEY SAND, well graded, fine/medium, dense, subangular, dry, orange/brown, no petroleum-like odor	3	N/A	0	100%
15			SP		SAND, well graded, fine/medium, medium dense, subangular, moist, black/brown, no petroleum-like odor	4	N/A	--	50%
			SM		SANDY SILT, moderate plasticity, firm, homogeneous, light brown, no petroleum-like odor	5	N/A	0*	50%
20		▼							
		▽	SP		SAND with GRAVEL, well graded, fine/medium, loose, subangular, saturated, dark tan, no petroleum-like odor, gravel is fine/medium, subangular	6	N/A	--	40%
					SAND, well graded, medium/coarse, loose, subangular, saturated, white, no petroleum-like odor	7	N/A	--	60%
25					*(Boring terminated @ 25.0 ft BGS)*				
30									

Well Schematic: TMW-7



NOTES:

- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

01-09-2026 O:_Overhead_Boring Log Drafts\40220502\B-6.boi

LOG OF BORING: SB-8 / TMW-8

PPM CONSULTANTS

Client / Site Information:

Client:	Integrity Cabinets
Site:	Integrity Cabinets
Location:	Lineville, AL
Agency Interest No.:	NA
PPM Project No.:	40220502
Project Type:	Environmental Assessment

Boring Information:

Date / Time:	01-07-26
Logged By:	FS
Drilling Company / Driller:	Walker-Hill Environmental
Drilling Method:	DPT
Total Boring Depth:	~25.0 ft BGS
Initial Saturation (ft)/Date:	~25.0 ft
Static GW level (ft)/Date:	15.91 ft
Surface Elevation (ft):	NA
Sampling Interval:	Continuous

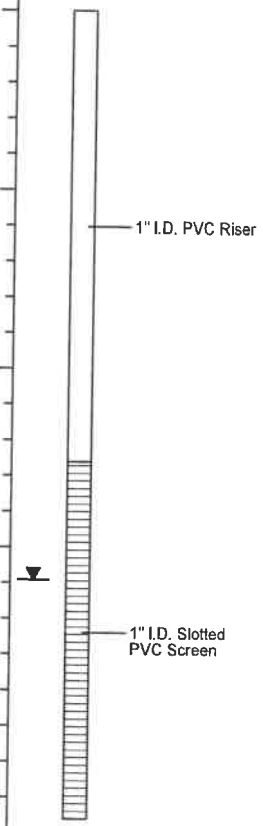
Well Information:

Well Type:	Temporary
Well Purpose:	Sampling
Well Construction Date:	01-07-26
Total Well Depth:	22.6 ft
Screened Interval:	12.6 ft - 22.6 ft
Screen Slot Size:	0.01-in
Development Method:	NA
Gallons Purged:	NA

Water Levels
▼ Static GW level
▽ Initial Saturation

Depth in Feet	Surf. Elev.	Water Level	USCS	GRAPHIC	DESCRIPTION	Sample	Blow Count	Headspace Concentration (ppmv)	Percent Recovery
0					SAND with GRAVEL, well graded, fine/medium, loose, subangular, moist, red/brown, no petroleum-like odor, gravel is medium/coarse, subangular	1	N/A	25*	100%
5			SP		SAND with GRAVEL, well graded, medium, medium dense, subangular, dry, greenish brown, no petroleum-like odor, gravel is medium/coarse, subangular	2	N/A	5	80%
10					SAND, well graded, fine/medium, medium dense, subangular, dry, red/brown, no petroleum-like odor	3	N/A	0*	80%
15		▼			SILTY SAND, well graded, fine/medium, medium dense, subangular, moist, red/brown, no petroleum-like odor	4	N/A	20	100%
20			SM		SILTY SAND, well graded, fine/medium, medium dense, subangular, wet, light brown, no petroleum-like odor	5	N/A	0	50%
25		▽			*(Boring terminated @ 25.0 ft BGS)*				
30									

Well Schematic: TMW-8



NOTES:

- Hand cleared to 4.0' BGS prior to drilling
-*Sample submitted for laboratory analysis

- Soil descriptions generally based on visual inspection/professional judgment as described in ASTM D2488-09a: Standard Practice for Description and Identification of Soils (Visual-Manual Procedure). Laboratory testing not conducted, and the data should not be used for engineering purposes.

01-09-2026 O:_Overhead_Boring Log Drafts\40220502\B-6.bo

APPENDIX B – ANALYTICAL REPORTS

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ANALYTICAL REPORT

PREPARED FOR

Attn: Stephanie Pryor
PPM Consultants, Inc.
5555 Bankhead Hwy
Birmingham, Alabama 35210

Generated 1/21/2026 3:49:08 PM Revision 1

JOB DESCRIPTION

Integrity Cabinets Phase II - Lineville, AL

JOB NUMBER

400-288601-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

See page two for job notes and contact information.

my EOL

Eurofins Pensacola

Job Notes

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The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization

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Revision 1

Authorized for release by
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Table of Contents

Cover Page 1
Table of Contents 3
Case Narrative 4
Detection Summary 6
Sample Summary 10
Client Sample Results 11
Definitions 62
Surrogate Summary 64
QC Association 67
QC Sample Results 73
Chronicle 91
Method Summary 102
Certification Summary 103
Chain of Custody 104
Receipt Checklists 108

Job Narrative
400-288601-1

Comments
The report was revised on 01/21/26 to update the metals results for sample SB-3 (6-8), replacing the final report generated on 01/19/26.

Receipt
The samples were received on 1/9/2026 1:00 PM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 0.0° C, 0.6° C and 1.1° C.

GC/MS VOA
Method 8260D: The continuing calibration verification (CCV) associated with batch 400-736133 recovered outside acceptance criteria, low biased, for Chloromethane and Vinyl chloride. A reporting limit (RL) standard was analyzed, and the target analytes are detected. Since the associated samples were non-detect for the analytes, the data are reported.

Method 8260D: The following sample was collected in a properly preserved vial; however, the pH was outside the required criteria when verified by the laboratory. The sample was analyzed within the 7-day holding time specified for unpreserved samples: TMW-6 (400-288601-14).

Method 8260D: The continuing calibration verification (CCV) associated with batch 400-736682 recovered outside acceptance criteria, low biased, for 1,2-Dibromo-3-Chloropropane. A reporting limit (RL) standard was analyzed, and the target analytes are detected. Since the associated samples were non-detect for the analyte, the data are reported.

Method 8260D: The continuing calibration verification (CCV) associated with batch 400-736682 recovered above the upper control limit for cis-1,2-Dichloroethene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC/MS Semi VOA
Method 8270E: Six surrogates are used for this analysis. The laboratory's SOP allows one of these surrogates to be outside acceptance criteria without performing re-extraction/re-analysis. The following sample contained an allowable number of surrogate compounds outside limits: (MB 400-736019/1-A). These results have been reported and qualified.

Method 8270E: The laboratory control sample (LCS) for preparation batch 400-736019 and analytical batch 400-736054 recovered outside control limits for the following analytes: 4-Nitrophenol, 2,4,5-Trichlorophenol, 4-Chlorophenyl phenyl ether, 4-Chloro-3-methylphenol, Acetophenone and Hexachlorobutadiene. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736190 recovered above the upper control limit for 4-Nitrophenol, 2,6-Dinitrotoluene, Di-n-butyl phthalate, 2,4-Dinitrotoluene, 4,6-Dinitro-2-methylphenol and 2-Nitrophenol. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736054 recovered above the upper control limit for Caprolactam. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736054 recovered above the upper control limit for 4-Nitrophenol and 2,4,5-Trichlorophenol. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736054 recovered outside acceptance criteria, low biased, for Bis(2-chloroethyl)ether, Benzo[b]fluoranthene, Fluoranthene, Hexachloroethane and Hexachlorocyclopentadiene. A reporting limit (RL) standard was analyzed, and the target analytes are detected. Since the associated samples were non-detect for the analytes, the data are reported.

Method 8270E: The method blank for preparation batch 400-736037 and analytical batch 400-736192 contained Phenanthrene above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Job ID: 400-288601-1 (Continued)

GC Semi VOA
Method 8011: Surrogate recovery for the following samples were outside control limits: TMW-1 (400-288601-9), TMW-4 (400-288601-12) and TMW-5 (400-288601-13). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8011: Surrogate recovery for the following sample was outside the upper control limit: TMW-7 (400-288601-15). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals
Method 7470A: Due to the opaque matrix, the initial volumes used for the following samples deviated from the standard procedure: TMW-2 (400-288601-10), TMW-3 (400-288601-11), TMW-4 (400-288601-12), TMW-6 (400-288601-14) and TMW-8 (400-288601-16). The reporting limits (RLs) have been adjusted proportionately.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep
Method 3511: Due to the high solid content, the initial volume used for the following sample deviated from the standard procedure: TMW-6 (400-288601-14). The reporting limits (RLs) have been adjusted proportionately.

Method 3511: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 400-736091.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-1 (5-6)

Lab Sample ID: 400-288601-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	10.0		1.38	0.565	mg/Kg	1	☼	6010D	Total/NA
Chromium	9.65		1.38	0.455	mg/Kg	1	☼	6010D	Total/NA
Lead	25.2		2.76	0.501	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-2 (6-7)

Lab Sample ID: 400-288601-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.34		1.24	0.387	mg/Kg	1	☼	6010D	Total/NA
Barium	117		1.24	0.507	mg/Kg	1	☼	6010D	Total/NA
Chromium	39.5		1.24	0.408	mg/Kg	1	☼	6010D	Total/NA
Lead	11.0		2.47	0.449	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-3 (6-8)

Lab Sample ID: 400-288601-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.36	J	1.37	0.430	mg/Kg	1	☼	6010D	Total/NA
Barium	134		1.37	0.564	mg/Kg	1	☼	6010D	Total/NA
Chromium	32.5		1.37	0.454	mg/Kg	1	☼	6010D	Total/NA
Lead	21.6		2.75	0.499	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-4 (6-8)

Lab Sample ID: 400-288601-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	2.64		1.18	0.369	mg/Kg	1	☼	6010D	Total/NA
Barium	48.5		1.18	0.484	mg/Kg	1	☼	6010D	Total/NA
Chromium	20.7		1.18	0.389	mg/Kg	1	☼	6010D	Total/NA
Lead	11.4		2.36	0.428	mg/Kg	1	☼	6010D	Total/NA
Selenium	1.46	J	2.36	0.587	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-5 (6-8)

Lab Sample ID: 400-288601-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.47		1.27	0.396	mg/Kg	1	☼	6010D	Total/NA
Barium	36.2		1.27	0.519	mg/Kg	1	☼	6010D	Total/NA
Chromium	7.93		1.27	0.418	mg/Kg	1	☼	6010D	Total/NA
Lead	17.7		2.53	0.460	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-5 (18-20)

Lab Sample ID: 400-288601-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	108		1.31	0.536	mg/Kg	1	☼	6010D	Total/NA
Chromium	31.0		1.31	0.431	mg/Kg	1	☼	6010D	Total/NA
Lead	8.04		2.61	0.474	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-6 (18-20)

Lab Sample ID: 400-288601-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0177	J	0.0290	0.0139	mg/Kg	1	☼	8260D	Total/NA
Arsenic	0.759	J	1.43	0.448	mg/Kg	1	☼	6010D	Total/NA
Barium	433		1.43	0.587	mg/Kg	1	☼	6010D	Total/NA
Chromium	38.1		1.43	0.473	mg/Kg	1	☼	6010D	Total/NA
Lead	52.7		2.86	0.520	mg/Kg	1	☼	6010D	Total/NA

This Detection Summary does not include radiochemical test results.

Detection Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-7 (18-20)

Lab Sample ID: 400-288601-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.67		1.18	0.371	mg/Kg	1	☼	6010D	Total/NA
Barium	108		1.18	0.486	mg/Kg	1	☼	6010D	Total/NA
Chromium	18.1		1.18	0.391	mg/Kg	1	☼	6010D	Total/NA
Lead	13.2		2.37	0.430	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethene	0.00600		0.00100	0.000330	mg/L	1		8260D	Total/NA
Trichloroethene	0.000641	J	0.00100	0.000480	mg/L	1		8260D	Total/NA
Naphthalene	0.000116	J	0.000199	0.0000638	mg/L	1		8270E	Total/NA
Phenanthrene	0.0000593	J B	0.000199	0.0000439	mg/L	1		8270E	Total/NA
Diethyl phthalate	0.00417	J	0.00997	0.00399	mg/L	1		8270E	Total/NA
Phenol	0.00102	J	0.00997	0.000678	mg/L	1		8270E	Total/NA
Caprolactam - DL	0.291		0.199	0.0478	mg/L	20		8270E	Total/NA
Arsenic	0.0119	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	2.30		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.861		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.674		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0327	J	0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.000668	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-2

Lab Sample ID: 400-288601-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethene	0.0102		0.00100	0.000330	mg/L	1		8260D	Total/NA
Caprolactam - DL	0.170		0.0993	0.0238	mg/L	10		8270E	Total/NA
Arsenic	0.00938	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	1.70		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.429		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.243		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0427		0.0360	0.00435	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-3

Lab Sample ID: 400-288601-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0280		0.0250	0.0100	mg/L	1		8260D	Total/NA
Naphthalene	0.000104	J	0.000199	0.0000636	mg/L	1		8270E	Total/NA
Caprolactam - DL	0.0880		0.0497	0.0119	mg/L	5		8270E	Total/NA
Arsenic	0.0238	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	5.64		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.771		0.0180	0.00349	mg/L	1		6020B	Total Recoverable

This Detection Summary does not include radiochemical test results.

Client Sample ID: TMW-3 (Continued)

Lab Sample ID: 400-288601-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Lead	0.372		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0897		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.000486	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-4

Lab Sample ID: 400-288601-12

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0140	J	0.0250	0.0100	mg/L	1		8260D	Total/NA
Caprolactam - DL	0.0541		0.0495	0.0119	mg/L	5		8270E	Total/NA
Arsenic	0.0376		0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	4.29		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Cadmium	0.00259	J	0.0180	0.00221	mg/L	1		6020B	Total Recoverable
Chromium	1.16		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.629		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.245		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.000609	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-5

Lab Sample ID: 400-288601-13

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0170	J	0.0250	0.0100	mg/L	1		8260D	Total/NA
Caprolactam	0.0390	J	0.0492	0.0118	mg/L	5		8270E	Total/NA
Arsenic	0.0127	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	4.82		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.783		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.291		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0463		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.00146	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-6

Lab Sample ID: 400-288601-14

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.368		0.0250	0.0100	mg/L	1		8260D	Total/NA
Phenanthrene	0.0000697	J B	0.000264	0.0000581	mg/L	1		8270E	Total/NA
Caprolactam	0.0572	J	0.0661	0.0159	mg/L	5		8270E	Total/NA
Arsenic	0.0626		0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	21.2		0.180	0.0166	mg/L	5		6020B	Total Recoverable
Cadmium	0.00719	J	0.0180	0.00221	mg/L	1		6020B	Total Recoverable

This Detection Summary does not include radiochemical test results.

Client Sample ID: TMW-6 (Continued)

Lab Sample ID: 400-288601-14

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	2.87		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	2.92		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.292		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.00537	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-7

Lab Sample ID: 400-288601-15

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0987		0.0250	0.0100	mg/L	1		8260D	Total/NA
Caprolactam	0.0318		0.0202	0.00485	mg/L	2		8270E	Total/NA
Arsenic	0.0127	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	3.49		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.104		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.556		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0365		0.0360	0.00435	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-8

Lab Sample ID: 400-288601-16

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0269		0.0250	0.0100	mg/L	1		8260D	Total/NA
1,1-Dichloroethene	0.00308		0.00100	0.000500	mg/L	1		8260D	Total/NA
Tetrachloroethene	0.00599		0.00100	0.000330	mg/L	1		8260D	Total/NA
Trichloroethene	0.00266		0.00100	0.000480	mg/L	1		8260D	Total/NA
Naphthalene	0.0000734	J	0.000199	0.0000636	mg/L	1		8270E	Total/NA
Caprolactam	0.0317		0.0199	0.00477	mg/L	2		8270E	Total/NA
Arsenic	0.0262	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	14.4		0.180	0.0166	mg/L	5		6020B	Total Recoverable
Chromium	3.70		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	1.55		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.134		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.00151	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: SB-8 (10-12)

Lab Sample ID: 400-288601-17

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	2.50		1.19	0.373	mg/Kg	1	☼	6010D	Total/NA
Barium	35.7		1.19	0.488	mg/Kg	1	☼	6010D	Total/NA
Chromium	31.3		1.19	0.393	mg/Kg	1	☼	6010D	Total/NA
Lead	10.5		2.38	0.432	mg/Kg	1	☼	6010D	Total/NA

This Detection Summary does not include radiochemical test results.

Sample Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
400-288601-1	SB-1 (5-6)	Solid	01/06/26 11:17	01/09/26 13:00	Alabama
400-288601-2	SB-2 (6-7)	Solid	01/06/26 13:23	01/09/26 13:00	Alabama
400-288601-3	SB-3 (6-8)	Solid	01/06/26 13:58	01/09/26 13:00	Alabama
400-288601-4	SB-4 (6-8)	Solid	01/06/26 15:50	01/09/26 13:00	Alabama
400-288601-5	SB-5 (6-8)	Solid	01/06/26 16:34	01/09/26 13:00	Alabama
400-288601-6	SB-5 (18-20)	Solid	01/07/26 09:54	01/09/26 13:00	Alabama
400-288601-7	SB-6 (18-20)	Solid	01/07/26 09:10	01/09/26 13:00	Alabama
400-288601-8	SB-7 (18-20)	Solid	01/07/26 10:58	01/09/26 13:00	Alabama
400-288601-9	TMW-1	Water	01/07/26 13:22	01/09/26 13:00	Alabama
400-288601-10	TMW-2	Water	01/07/26 13:29	01/09/26 13:00	Alabama
400-288601-11	TMW-3	Water	01/07/26 13:45	01/09/26 13:00	Alabama
400-288601-12	TMW-4	Water	01/07/26 13:58	01/09/26 13:00	Alabama
400-288601-13	TMW-5	Water	01/07/26 14:21	01/09/26 13:00	Alabama
400-288601-14	TMW-6	Water	01/07/26 14:42	01/09/26 13:00	Alabama
400-288601-15	TMW-7	Water	01/07/26 14:15	01/09/26 13:00	Alabama
400-288601-16	TMW-8	Water	01/07/26 15:00	01/09/26 13:00	Alabama
400-288601-17	SB-8 (10-12)	Solid	01/07/26 11:52	01/09/26 13:00	Alabama

Client Sample ID: SB-1 (5-6)

Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1
Matrix: Solid
Percent Solids: 73.4

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0150	U	0.0312	0.0150	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Benzene	0.000835	U	0.00623	0.000835	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Bromodichloromethane	0.00115	U	0.00623	0.00115	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Bromoform	0.00162	U	0.00623	0.00162	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Bromomethane	0.00312	U	0.00623	0.00312	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
2-Butanone (MEK)	0.00748	U	0.0312	0.00748	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Carbon disulfide	0.00315	U	0.00623	0.00315	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Carbon tetrachloride	0.00212	U	0.00623	0.00212	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chlorobenzene	0.00165	U	0.00623	0.00165	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chloroethane	0.00411	U	0.00623	0.00411	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chloroform	0.00170	U	0.00623	0.00170	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chloromethane	0.00275	U	0.00623	0.00275	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dibromo-3-Chloropropane	0.00411	U	0.00623	0.00411	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Dibromochloromethane	0.00150	U	0.00623	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dibromoethane (EDB)	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Dichlorodifluoromethane	0.00495	U	0.00623	0.00495	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1-Dichloroethane	0.00103	U	0.00623	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dichloroethane	0.00229	U	0.00623	0.00229	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1-Dichloroethene	0.00262	U	0.00623	0.00262	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
cis-1,2-Dichloroethene	0.000947	U	0.00623	0.000947	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
trans-1,2-Dichloroethene	0.00120	U	0.00623	0.00120	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dichloropropane	0.000947	U	0.00623	0.000947	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
cis-1,3-Dichloropropene	0.00150	U	0.00623	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
trans-1,3-Dichloropropene	0.00137	U	0.00623	0.00137	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Ethylbenzene	0.000760	U	0.00623	0.000760	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
2-Hexanone	0.00623	U	0.0312	0.00623	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Isopropylbenzene (cumene)	0.000848	U	0.00623	0.000848	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Methylene Chloride	0.0125	U	0.0187	0.0125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
4-Methyl-2-pentanone (MIBK)	0.0167	U	0.0312	0.0167	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Methyl tert-butyl ether	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Styrene	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1,2,2-Tetrachloroethane	0.00214	U	0.00623	0.00214	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Tetrachloroethene	0.00374	U	0.00623	0.00374	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Toluene	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1,2-Trichloroethane	0.00201	U	0.00623	0.00201	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1,1-Trichloroethane	0.00137	U	0.00623	0.00137	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Trichloroethene	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Trichlorofluoromethane	0.00302	U	0.00623	0.00302	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Vinyl chloride	0.00272	U	0.00623	0.00272	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Xylenes, Total	0.00748	U	0.0125	0.00748	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 17:50*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 17:50*	*1*
Toluene-d8 (Surr)	*98*		*50 - 150*	*01/17/26 11:44*	*01/17/26 17:50*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Nitrophenol	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1

Client Sample ID: SB-1 (5-6)
Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1
Matrix: Solid
Percent Solids: 73.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Bromophenyl phenyl ether	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Caprolactam	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dimethylphenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Chloroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,2'-oxybis[1-chloropropane]	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Phenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Bis(2-chloroethyl)ether	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Bis(2-chloroethoxy)methane	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Bis(2-ethylhexyl) phthalate	0.135	U	0.445	0.135	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Di-n-octyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachlorobenzene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Anthracene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dichlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dinitrotoluene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Pyrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Dimethyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Dibenzofuran	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
3 & 4 Methylphenol	0.0445	U	0.890	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Atrazine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[g,h,i]perylene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[b]fluoranthene	0.00189	U	0.445	0.00189	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Fluoranthene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[k]fluoranthene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Acenaphthylene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Chrysene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Indeno[1,2,3-cd]pyrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[a]pyrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dinitrophenol	0.0445	U	1.34	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4,6-Dinitro-2-methylphenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Dibenz(a,h)anthracene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[a]anthracene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Chloro-3-methylphenol	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,6-Dinitrotoluene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
N-Nitrosodi-n-propylamine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachloroethane	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Chlorophenyl phenyl ether	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachlorocyclopentadiene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Isophorone	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Acenaphthene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Diethyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Di-n-butyl phthalate	0.405	U	1.34	0.405	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Phenanthrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Butyl benzyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
N-Nitrosodiphenylamine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Fluorene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Carbazole	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachlorobutadiene	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Pentachlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1

Client Sample ID: SB-1 (5-6)
Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1
Matrix: Solid
Percent Solids: 73.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Nitroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Nitrophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Naphthalene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Methylnaphthalene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Chloronaphthalene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
3,3'-Dichlorobenzidine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
1,1'-Biphenyl	0.0129	U	0.445	0.0129	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Methylphenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Chlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4,5-Trichlorophenol	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Acetophenone	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Nitrobenzene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
3-Nitroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*110*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
Terphenyl-d14 (Surr)	*127*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
2-Fluorobiphenyl	*125*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
2-Fluorophenol (Surr)	*116*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
Nitrobenzene-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
Phenol-d5 (Surr)	*128*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.110	U	0.689	0.110	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Arsenic	0.432	U	1.38	0.432	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Barium	**10.0**		1.38	0.565	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Cadmium	0.179	U	0.552	0.179	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Chromium	**9.65**		1.38	0.455	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Lead	**25.2**		2.76	0.501	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Selenium	0.685	U	2.76	0.685	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0324	U	0.0649	0.0324	mg/Kg	☼	01/13/26 13:25	01/14/26 12:28	1

Client Sample ID: SB-2 (6-7)

Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0163	U	0.0339	0.0163	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Benzene	0.000908	U	0.00677	0.000908	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Bromodichloromethane	0.00125	U	0.00677	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Bromoform	0.00176	U	0.00677	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Bromomethane	0.00339	U	0.00677	0.00339	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
2-Butanone (MEK)	0.00813	U	0.0339	0.00813	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Carbon disulfide	0.00343	U	0.00677	0.00343	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Carbon tetrachloride	0.00230	U	0.00677	0.00230	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chlorobenzene	0.00179	U	0.00677	0.00179	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chloroethane	0.00447	U	0.00677	0.00447	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chloroform	0.00184	U	0.00677	0.00184	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chloromethane	0.00299	U	0.00677	0.00299	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dibromo-3-Chloropropane	0.00447	U	0.00677	0.00447	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Dibromochloromethane	0.00163	U	0.00677	0.00163	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dibromoethane (EDB)	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Dichlorodifluoromethane	0.00538	U	0.00677	0.00538	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1-Dichloroethane	0.00112	U	0.00677	0.00112	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dichloroethane	0.00249	U	0.00677	0.00249	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1-Dichloroethene	0.00285	U	0.00677	0.00285	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
cis-1,2-Dichloroethene	0.00103	U	0.00677	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
trans-1,2-Dichloroethene	0.00130	U	0.00677	0.00130	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dichloropropane	0.00103	U	0.00677	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
cis-1,3-Dichloropropene	0.00163	U	0.00677	0.00163	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
trans-1,3-Dichloropropene	0.00149	U	0.00677	0.00149	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Ethylbenzene	0.000826	U	0.00677	0.000826	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
2-Hexanone	0.00677	U	0.0339	0.00677	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Isopropylbenzene (cumene)	0.000921	U	0.00677	0.000921	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Methylene Chloride	0.0135	U	0.0203	0.0135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
4-Methyl-2-pentanone (MIBK)	0.0182	U	0.0339	0.0182	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Methyl tert-butyl ether	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Styrene	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1,2,2-Tetrachloroethane	0.00233	U	0.00677	0.00233	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Tetrachloroethene	0.00406	U	0.00677	0.00406	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Toluene	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1,2-Trichloroethane	0.00218	U	0.00677	0.00218	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1,1-Trichloroethane	0.00149	U	0.00677	0.00149	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Trichloroethene	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Trichlorofluoromethane	0.00328	U	0.00677	0.00328	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Vinyl chloride	0.00295	U	0.00677	0.00295	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Xylenes, Total	0.00813	U	0.0135	0.00813	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:11*	*1*
Dibromofluoromethane	*107*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:11*	*1*
Toluene-d8 (Surr)	*98*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:11*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Nitrophenol	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1

Client Sample ID: SB-2 (6-7)
Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Bromophenyl phenyl ether	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Caprolactam	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dimethylphenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Chloroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,2'-oxybis[1-chloropropane]	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Phenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Bis(2-chloroethyl)ether	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Bis(2-chloroethoxy)methane	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Bis(2-ethylhexyl) phthalate	0.121	U	0.398	0.121	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Di-n-octyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachlorobenzene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Anthracene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dichlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dinitrotoluene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Pyrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Dimethyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Dibenzofuran	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
3 & 4 Methylphenol	0.0398	U	0.795	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Atrazine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[g,h,i]perylene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[b]fluoranthene	0.00169	U	0.398	0.00169	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Fluoranthene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[k]fluoranthene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Acenaphthylene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Chrysene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Indeno[1,2,3-cd]pyrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[a]pyrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dinitrophenol	0.0398	U	1.19	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4,6-Dinitro-2-methylphenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Dibenz(a,h)anthracene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[a]anthracene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Chloro-3-methylphenol	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,6-Dinitrotoluene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
N-Nitrosodi-n-propylamine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachloroethane	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Chlorophenyl phenyl ether	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachlorocyclopentadiene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Isophorone	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Acenaphthene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Diethyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Di-n-butyl phthalate	0.362	U	1.19	0.362	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Phenanthrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Butyl benzyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
N-Nitrosodiphenylamine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Fluorene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Carbazole	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachlorobutadiene	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Pentachlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1

Client Sample ID: SB-2 (6-7)

Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Nitroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Nitrophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Naphthalene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Methylnaphthalene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Chloronaphthalene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
3,3'-Dichlorobenzidine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
1,1'-Biphenyl	0.0116	U	0.398	0.0116	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Methylphenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Chlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4,5-Trichlorophenol	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Acetophenone	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Nitrobenzene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
3-Nitroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*101*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
Terphenyl-d14 (Surr)	*125*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
2-Fluorobiphenyl	*132*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
2-Fluorophenol (Surr)	*109*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
Nitrobenzene-d5 (Surr)	*116*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
Phenol-d5 (Surr)	*121*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0989	U	0.618	0.0989	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Arsenic	**1.34**		1.24	0.387	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Barium	**117**		1.24	0.507	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Cadmium	0.161	U L	0.495	0.161	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Chromium	**39.5**		1.24	0.408	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Lead	**11.0**		2.47	0.449	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Selenium	0.614	U	2.47	0.614	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0319	U	0.0638	0.0319	mg/Kg	☼	01/13/26 13:25	01/14/26 12:30	1

Client Sample ID: SB-3 (6-8)

Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3
Matrix: Solid
Percent Solids: 75.3

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0160	U	0.0333	0.0160	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Benzene	0.000891	U	0.00665	0.000891	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Bromodichloromethane	0.00122	U	0.00665	0.00122	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Bromoform	0.00173	U	0.00665	0.00173	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Bromomethane	0.00333	U	0.00665	0.00333	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
2-Butanone (MEK)	0.00798	U	0.0333	0.00798	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Carbon disulfide	0.00337	U	0.00665	0.00337	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Carbon tetrachloride	0.00226	U	0.00665	0.00226	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chlorobenzene	0.00176	U	0.00665	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chloroethane	0.00439	U	0.00665	0.00439	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chloroform	0.00181	U	0.00665	0.00181	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chloromethane	0.00294	U	0.00665	0.00294	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dibromo-3-Chloropropane	0.00439	U	0.00665	0.00439	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Dibromochloromethane	0.00160	U	0.00665	0.00160	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dibromoethane (EDB)	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Dichlorodifluoromethane	0.00528	U	0.00665	0.00528	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1-Dichloroethane	0.00110	U	0.00665	0.00110	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dichloroethane	0.00245	U	0.00665	0.00245	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1-Dichloroethene	0.00279	U	0.00665	0.00279	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
cis-1,2-Dichloroethene	0.00101	U	0.00665	0.00101	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
trans-1,2-Dichloroethene	0.00128	U	0.00665	0.00128	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dichloropropane	0.00101	U	0.00665	0.00101	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
cis-1,3-Dichloropropene	0.00160	U	0.00665	0.00160	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
trans-1,3-Dichloropropene	0.00146	U	0.00665	0.00146	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Ethylbenzene	0.000811	U	0.00665	0.000811	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
2-Hexanone	0.00665	U	0.0333	0.00665	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Isopropylbenzene (cumene)	0.000905	U	0.00665	0.000905	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Methylene Chloride	0.0133	U	0.0200	0.0133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
4-Methyl-2-pentanone (MIBK)	0.0179	U	0.0333	0.0179	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Methyl tert-butyl ether	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Styrene	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1,2,2-Tetrachloroethane	0.00229	U	0.00665	0.00229	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Tetrachloroethene	0.00399	U	0.00665	0.00399	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Toluene	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1,2-Trichloroethane	0.00214	U	0.00665	0.00214	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1,1-Trichloroethane	0.00146	U	0.00665	0.00146	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Trichloroethene	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Trichlorofluoromethane	0.00322	U	0.00665	0.00322	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Vinyl chloride	0.00290	U	0.00665	0.00290	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Xylenes, Total	0.00798	U	0.0133	0.00798	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:31*	*1*
Dibromofluoromethane	*107*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:31*	*1*
Toluene-d8 (Surr)	*97*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:31*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Nitrophenol	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1

Client Sample ID: SB-3 (6-8)
Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3
Matrix: Solid
Percent Solids: 75.3

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Bromophenyl phenyl ether	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Caprolactam	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dimethylphenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Chloroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,2'-oxybis[1-chloropropane]	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Phenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Bis(2-chloroethyl)ether	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Bis(2-chloroethoxy)methane	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Bis(2-ethylhexyl) phthalate	0.131	U	0.433	0.131	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Di-n-octyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachlorobenzene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Anthracene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dichlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dinitrotoluene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Pyrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Dimethyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Dibenzofuran	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
3 & 4 Methylphenol	0.0433	U	0.866	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Atrazine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[g,h,i]perylene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[b]fluoranthene	0.00184	U	0.433	0.00184	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Fluoranthene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[k]fluoranthene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Acenaphthylene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Chrysene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Indeno[1,2,3-cd]pyrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[a]pyrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dinitrophenol	0.0433	U	1.30	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4,6-Dinitro-2-methylphenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Dibenz(a,h)anthracene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[a]anthracene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Chloro-3-methylphenol	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,6-Dinitrotoluene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
N-Nitrosodi-n-propylamine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachloroethane	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Chlorophenyl phenyl ether	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachlorocyclopentadiene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Isophorone	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Acenaphthene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Diethyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Di-n-butyl phthalate	0.394	U	1.30	0.394	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Phenanthrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Butyl benzyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
N-Nitrosodiphenylamine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Fluorene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Carbazole	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachlorobutadiene	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Pentachlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1

Client Sample ID: SB-3 (6-8)
Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3
Matrix: Solid
Percent Solids: 75.3

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Nitroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Nitrophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Naphthalene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Methylnaphthalene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Chloronaphthalene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
3,3'-Dichlorobenzidine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
1,1'-Biphenyl	0.0126	U	0.433	0.0126	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Methylphenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Chlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4,5-Trichlorophenol	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Acetophenone	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Nitrobenzene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
3-Nitroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*106*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
Terphenyl-d14 (Surr)	*127*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
2-Fluorobiphenyl	*122*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
2-Fluorophenol (Surr)	*112*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
Nitrobenzene-d5 (Surr)	*114*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
Phenol-d5 (Surr)	*122*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.110	U	0.687	0.110	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Arsenic	**1.36**	**J**	1.37	0.430	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Barium	**134**		1.37	0.564	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Cadmium	0.179	U	0.550	0.179	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Chromium	**32.5**		1.37	0.454	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Lead	**21.6**		2.75	0.499	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Selenium	0.683	U	2.75	0.683	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0332	U	0.0664	0.0332	mg/Kg	☼	01/13/26 13:25	01/14/26 12:31	1

Client Sample ID: SB-4 (6-8)

Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4
Matrix: Solid
Percent Solids: 82.1

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0155	U	0.0323	0.0155	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Benzene	0.000865	U	0.00646	0.000865	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Bromodichloromethane	0.00119	U	0.00646	0.00119	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Bromoform	0.00168	U	0.00646	0.00168	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Bromomethane	0.00323	U	0.00646	0.00323	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
2-Butanone (MEK)	0.00775	U	0.0323	0.00775	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Carbon disulfide	0.00327	U	0.00646	0.00327	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Carbon tetrachloride	0.00220	U	0.00646	0.00220	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chlorobenzene	0.00170	U	0.00646	0.00170	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chloroethane	0.00426	U	0.00646	0.00426	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chloroform	0.00176	U	0.00646	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chloromethane	0.00285	U	0.00646	0.00285	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dibromo-3-Chloropropane	0.00426	U	0.00646	0.00426	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Dibromochloromethane	0.00155	U	0.00646	0.00155	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dibromoethane (EDB)	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Dichlorodifluoromethane	0.00513	U	0.00646	0.00513	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1-Dichloroethane	0.00107	U	0.00646	0.00107	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dichloroethane	0.00238	U	0.00646	0.00238	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1-Dichloroethene	0.00271	U	0.00646	0.00271	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
cis-1,2-Dichloroethene	0.000982	U	0.00646	0.000982	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
trans-1,2-Dichloroethene	0.00124	U	0.00646	0.00124	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dichloropropane	0.000982	U	0.00646	0.000982	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
cis-1,3-Dichloropropene	0.00155	U	0.00646	0.00155	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
trans-1,3-Dichloropropene	0.00142	U	0.00646	0.00142	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Ethylbenzene	0.000788	U	0.00646	0.000788	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
2-Hexanone	0.00646	U	0.0323	0.00646	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Isopropylbenzene (cumene)	0.000878	U	0.00646	0.000878	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Methylene Chloride	0.0129	U	0.0194	0.0129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
4-Methyl-2-pentanone (MIBK)	0.0173	U	0.0323	0.0173	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Methyl tert-butyl ether	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Styrene	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1,2,2-Tetrachloroethane	0.00222	U	0.00646	0.00222	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Tetrachloroethene	0.00387	U	0.00646	0.00387	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Toluene	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1,2-Trichloroethane	0.00208	U	0.00646	0.00208	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1,1-Trichloroethane	0.00142	U	0.00646	0.00142	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Trichloroethene	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Trichlorofluoromethane	0.00313	U	0.00646	0.00313	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Vinyl chloride	0.00282	U	0.00646	0.00282	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Xylenes, Total	0.00775	U	0.0129	0.00775	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:52*	*1*
Dibromofluoromethane	*107*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:52*	*1*
Toluene-d8 (Surr)	*100*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:52*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Nitrophenol	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1

Client Sample ID: SB-4 (6-8)
Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4
Matrix: Solid
Percent Solids: 82.1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Bromophenyl phenyl ether	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Caprolactam	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dimethylphenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Chloroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,2'-oxybis[1-chloropropane]	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Phenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Bis(2-chloroethyl)ether	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Bis(2-chloroethoxy)methane	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Bis(2-ethylhexyl) phthalate	0.118	U	0.389	0.118	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Di-n-octyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachlorobenzene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Anthracene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dichlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dinitrotoluene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Pyrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Dimethyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Dibenzofuran	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
3 & 4 Methylphenol	0.0389	U	0.777	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Atrazine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[g,h,i]perylene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[b]fluoranthene	0.00165	U	0.389	0.00165	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Fluoranthene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[k]fluoranthene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Acenaphthylene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Chrysene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Indeno[1,2,3-cd]pyrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[a]pyrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dinitrophenol	0.0389	U	1.17	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4,6-Dinitro-2-methylphenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Dibenz(a,h)anthracene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[a]anthracene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Chloro-3-methylphenol	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,6-Dinitrotoluene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
N-Nitrosodi-n-propylamine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachloroethane	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Chlorophenyl phenyl ether	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachlorocyclopentadiene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Isophorone	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Acenaphthene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Diethyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Di-n-butyl phthalate	0.353	U	1.17	0.353	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Phenanthrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Butyl benzyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
N-Nitrosodiphenylamine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Fluorene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Carbazole	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachlorobutadiene	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Pentachlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1

Client Sample ID: SB-4 (6-8)
Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4
Matrix: Solid
Percent Solids: 82.1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Nitroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Nitrophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Naphthalene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Methylnaphthalene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Chloronaphthalene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
3,3'-Dichlorobenzidine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
1,1'-Biphenyl	0.0113	U	0.389	0.0113	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Methylphenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Chlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4,5-Trichlorophenol	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Acetophenone	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Nitrobenzene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
3-Nitroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*89*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
Terphenyl-d14 (Surr)	*126*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
2-Fluorobiphenyl	*129*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
2-Fluorophenol (Surr)	*107*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
Nitrobenzene-d5 (Surr)	*115*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
Phenol-d5 (Surr)	*116*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0944	U	0.590	0.0944	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Arsenic	**2.64**		1.18	0.369	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Barium	**48.5**		1.18	0.484	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Cadmium	0.153	U L	0.472	0.153	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Chromium	**20.7**		1.18	0.389	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Lead	**11.4**		2.36	0.428	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Selenium	**1.46**	**J**	2.36	0.587	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0297	U	0.0594	0.0297	mg/Kg	☼	01/13/26 13:25	01/14/26 12:32	1

Client Sample ID: SB-5 (6-8)

Date Collected: 01/06/26 16:34
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-5
Matrix: Solid
Percent Solids: 80.6

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0134	U	0.0279	0.0134	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Benzene	0.000746	U	0.00557	0.000746	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Bromodichloromethane	0.00102	U	0.00557	0.00102	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Bromoform	0.00145	U	0.00557	0.00145	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Bromomethane	0.00279	U	0.00557	0.00279	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
2-Butanone (MEK)	0.00668	U	0.0279	0.00668	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Carbon disulfide	0.00282	U	0.00557	0.00282	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Carbon tetrachloride	0.00189	U	0.00557	0.00189	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chlorobenzene	0.00147	U	0.00557	0.00147	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chloroethane	0.00368	U	0.00557	0.00368	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chloroform	0.00152	U	0.00557	0.00152	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chloromethane	0.00246	U	0.00557	0.00246	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dibromo-3-Chloropropane	0.00368	U	0.00557	0.00368	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Dibromochloromethane	0.00134	U	0.00557	0.00134	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dibromoethane (EDB)	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Dichlorodifluoromethane	0.00442	U	0.00557	0.00442	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1-Dichloroethane	0.000925	U	0.00557	0.000925	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dichloroethane	0.00205	U	0.00557	0.00205	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1-Dichloroethene	0.00234	U	0.00557	0.00234	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
cis-1,2-Dichloroethene	0.000847	U	0.00557	0.000847	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
trans-1,2-Dichloroethene	0.00107	U	0.00557	0.00107	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dichloropropane	0.000847	U	0.00557	0.000847	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
cis-1,3-Dichloropropene	0.00134	U	0.00557	0.00134	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
trans-1,3-Dichloropropene	0.00123	U	0.00557	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Ethylbenzene	0.000680	U	0.00557	0.000680	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
2-Hexanone	0.00557	U	0.0279	0.00557	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Isopropylbenzene (cumene)	0.000758	U	0.00557	0.000758	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Methylene Chloride	0.0111	U	0.0167	0.0111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
4-Methyl-2-pentanone (MIBK)	0.0150	U	0.0279	0.0150	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Methyl tert-butyl ether	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Styrene	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1,2,2-Tetrachloroethane	0.00192	U	0.00557	0.00192	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Tetrachloroethene	0.00334	U	0.00557	0.00334	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Toluene	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1,2-Trichloroethane	0.00179	U	0.00557	0.00179	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1,1-Trichloroethane	0.00123	U	0.00557	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Trichloroethene	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Trichlorofluoromethane	0.00270	U	0.00557	0.00270	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Vinyl chloride	0.00243	U	0.00557	0.00243	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Xylenes, Total	0.00668	U	0.0111	0.00668	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*104*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:13*	*1*
Dibromofluoromethane	*104*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:13*	*1*
Toluene-d8 (Surr)	*99*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:13*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Nitrophenol	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1

Client Sample ID: SB-5 (6-8)
Date Collected: 01/06/26 16:34
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-5
Matrix: Solid
Percent Solids: 80.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Bromophenyl phenyl ether	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Caprolactam	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dimethylphenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Chloroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,2'-oxybis[1-chloropropane]	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Phenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Bis(2-chloroethyl)ether	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Bis(2-chloroethoxy)methane	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Bis(2-ethylhexyl) phthalate	0.123	U	0.407	0.123	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Di-n-octyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachlorobenzene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Anthracene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dichlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dinitrotoluene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Pyrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Dimethyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Dibenzofuran	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
3 & 4 Methylphenol	0.0407	U	0.814	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Atrazine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[g,h,i]perylene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[b]fluoranthene	0.00173	U	0.407	0.00173	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Fluoranthene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[k]fluoranthene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Acenaphthylene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Chrysene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Indeno[1,2,3-cd]pyrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[a]pyrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dinitrophenol	0.0407	U	1.22	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4,6-Dinitro-2-methylphenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Dibenz(a,h)anthracene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[a]anthracene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Chloro-3-methylphenol	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,6-Dinitrotoluene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
N-Nitrosodi-n-propylamine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachloroethane	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Chlorophenyl phenyl ether	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachlorocyclopentadiene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Isophorone	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Acenaphthene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Diethyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Di-n-butyl phthalate	0.370	U	1.22	0.370	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Phenanthrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Butyl benzyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
N-Nitrosodiphenylamine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Fluorene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Carbazole	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachlorobutadiene	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Pentachlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1

Client Sample ID: SB-5 (6-8)
Date Collected: 01/06/26 16:34
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-5
Matrix: Solid
Percent Solids: 80.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Nitroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Nitrophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Naphthalene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Methylnaphthalene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Chloronaphthalene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
3,3'-Dichlorobenzidine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
1,1'-Biphenyl	0.0118	U	0.407	0.0118	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Methylphenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Chlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4,5-Trichlorophenol	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Acetophenone	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Nitrobenzene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
3-Nitroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*100*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
Terphenyl-d14 (Surr)	*130*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
2-Fluorobiphenyl	*134*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
2-Fluorophenol (Surr)	*111*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
Nitrobenzene-d5 (Surr)	*119*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
Phenol-d5 (Surr)	*120*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.101	U	0.633	0.101	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Arsenic	**1.47**		1.27	0.396	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Barium	**36.2**		1.27	0.519	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Cadmium	0.165	U	0.506	0.165	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Chromium	**7.93**		1.27	0.418	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Lead	**17.7**		2.53	0.460	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Selenium	0.629	U	2.53	0.629	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0310	U	0.0620	0.0310	mg/Kg	☼	01/13/26 13:25	01/14/26 12:37	1

Client Sample ID: SB-5 (18-20)
Date Collected: 01/07/26 09:54
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-6
Matrix: Solid
Percent Solids: 74.6

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0164	U	0.0341	0.0164	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Benzene	0.000914	U	0.00682	0.000914	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Bromodichloromethane	0.00125	U	0.00682	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Bromoform	0.00177	U	0.00682	0.00177	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Bromomethane	0.00341	U	0.00682	0.00341	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
2-Butanone (MEK)	0.00818	U	0.0341	0.00818	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Carbon disulfide	0.00345	U	0.00682	0.00345	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Carbon tetrachloride	0.00232	U	0.00682	0.00232	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chlorobenzene	0.00180	U	0.00682	0.00180	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chloroethane	0.00450	U	0.00682	0.00450	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chloroform	0.00185	U	0.00682	0.00185	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chloromethane	0.00301	U	0.00682	0.00301	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dibromo-3-Chloropropane	0.00450	U	0.00682	0.00450	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Dibromochloromethane	0.00164	U	0.00682	0.00164	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dibromoethane (EDB)	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Dichlorodifluoromethane	0.00541	U	0.00682	0.00541	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1-Dichloroethane	0.00113	U	0.00682	0.00113	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dichloroethane	0.00251	U	0.00682	0.00251	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1-Dichloroethene	0.00286	U	0.00682	0.00286	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
cis-1,2-Dichloroethene	0.00104	U	0.00682	0.00104	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
trans-1,2-Dichloroethene	0.00131	U	0.00682	0.00131	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dichloropropane	0.00104	U	0.00682	0.00104	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
cis-1,3-Dichloropropene	0.00164	U	0.00682	0.00164	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
trans-1,3-Dichloropropene	0.00150	U	0.00682	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Ethylbenzene	0.000832	U	0.00682	0.000832	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
2-Hexanone	0.00682	U	0.0341	0.00682	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Isopropylbenzene (cumene)	0.000927	U	0.00682	0.000927	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Methylene Chloride	0.0136	U	0.0205	0.0136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
4-Methyl-2-pentanone (MIBK)	0.0183	U	0.0341	0.0183	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Methyl tert-butyl ether	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Styrene	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1,2,2-Tetrachloroethane	0.00235	U	0.00682	0.00235	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Tetrachloroethene	0.00409	U	0.00682	0.00409	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Toluene	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1,2-Trichloroethane	0.00220	U	0.00682	0.00220	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1,1-Trichloroethane	0.00150	U	0.00682	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Trichloroethene	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Trichlorofluoromethane	0.00330	U	0.00682	0.00330	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Vinyl chloride	0.00297	U	0.00682	0.00297	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Xylenes, Total	0.00818	U	0.0136	0.00818	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:33*	*1*
Dibromofluoromethane	*109*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:33*	*1*
Toluene-d8 (Surr)	*97*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:33*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Nitrophenol	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1

Client Sample ID: SB-5 (18-20)
Date Collected: 01/07/26 09:54
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-6
Matrix: Solid
Percent Solids: 74.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Bromophenyl phenyl ether	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Caprolactam	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dimethylphenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Chloroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,2'-oxybis[1-chloropropane]	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Phenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Bis(2-chloroethyl)ether	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Bis(2-chloroethoxy)methane	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Bis(2-ethylhexyl) phthalate	0.130	U	0.429	0.130	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Di-n-octyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachlorobenzene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Anthracene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dichlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dinitrotoluene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Pyrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Dimethyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Dibenzofuran	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
3 & 4 Methylphenol	0.0429	U	0.859	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Atrazine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[g,h,i]perylene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[b]fluoranthene	0.00182	U	0.429	0.00182	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Fluoranthene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[k]fluoranthene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Acenaphthylene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Chrysene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Indeno[1,2,3-cd]pyrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[a]pyrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dinitrophenol	0.0429	U	1.29	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4,6-Dinitro-2-methylphenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Dibenz(a,h)anthracene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[a]anthracene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Chloro-3-methylphenol	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,6-Dinitrotoluene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
N-Nitrosodi-n-propylamine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachloroethane	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Chlorophenyl phenyl ether	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachlorocyclopentadiene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Isophorone	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Acenaphthene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Diethyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Di-n-butyl phthalate	0.390	U	1.29	0.390	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Phenanthrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Butyl benzyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
N-Nitrosodiphenylamine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Fluorene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Carbazole	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachlorobutadiene	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Pentachlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1

Client Sample ID: SB-5 (18-20)
Date Collected: 01/07/26 09:54
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-6
Matrix: Solid
Percent Solids: 74.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Nitroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Nitrophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Naphthalene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Methylnaphthalene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Chloronaphthalene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
3,3'-Dichlorobenzidine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
1,1'-Biphenyl	0.0125	U	0.429	0.0125	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Methylphenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Chlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4,5-Trichlorophenol	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Acetophenone	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Nitrobenzene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
3-Nitroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*100*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
Terphenyl-d14 (Surr)	*129*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
2-Fluorobiphenyl	*132*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
2-Fluorophenol (Surr)	*114*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
Nitrobenzene-d5 (Surr)	*117*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
Phenol-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.105	U	0.653	0.105	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Arsenic	0.409	U	1.31	0.409	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Barium	**108**		1.31	0.536	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Cadmium	0.170	U	0.523	0.170	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Chromium	**31.0**		1.31	0.431	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Lead	**8.04**		2.61	0.474	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Selenium	0.649	U	2.61	0.649	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0335	U	0.0670	0.0335	mg/Kg	☼	01/13/26 13:25	01/14/26 12:38	1

Client Sample ID: SB-6 (18-20)
Date Collected: 01/07/26 09:10
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-7
Matrix: Solid
Percent Solids: 71.7

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0177**	**J**	0.0290	0.0139	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Benzene	0.000778	U	0.00580	0.000778	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Bromodichloromethane	0.00107	U	0.00580	0.00107	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Bromoform	0.00151	U	0.00580	0.00151	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Bromomethane	0.00290	U	0.00580	0.00290	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
2-Butanone (MEK)	0.00696	U	0.0290	0.00696	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Carbon disulfide	0.00294	U	0.00580	0.00294	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Carbon tetrachloride	0.00197	U	0.00580	0.00197	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chlorobenzene	0.00153	U	0.00580	0.00153	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chloroethane	0.00383	U	0.00580	0.00383	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chloroform	0.00158	U	0.00580	0.00158	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chloromethane	0.00257	U	0.00580	0.00257	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dibromo-3-Chloropropane	0.00383	U	0.00580	0.00383	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Dibromochloromethane	0.00139	U	0.00580	0.00139	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dibromoethane (EDB)	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Dichlorodifluoromethane	0.00461	U	0.00580	0.00461	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1-Dichloroethane	0.000963	U	0.00580	0.000963	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dichloroethane	0.00214	U	0.00580	0.00214	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1-Dichloroethene	0.00244	U	0.00580	0.00244	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
cis-1,2-Dichloroethene	0.000882	U	0.00580	0.000882	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
trans-1,2-Dichloroethene	0.00111	U	0.00580	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dichloropropane	0.000882	U	0.00580	0.000882	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
cis-1,3-Dichloropropene	0.00139	U	0.00580	0.00139	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
trans-1,3-Dichloropropene	0.00128	U	0.00580	0.00128	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Ethylbenzene	0.000708	U	0.00580	0.000708	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
2-Hexanone	0.00580	U	0.0290	0.00580	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Isopropylbenzene (cumene)	0.000789	U	0.00580	0.000789	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Methylene Chloride	0.0116	U	0.0174	0.0116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
4-Methyl-2-pentanone (MIBK)	0.0156	U	0.0290	0.0156	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Methyl tert-butyl ether	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Styrene	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1,2,2-Tetrachloroethane	0.00200	U	0.00580	0.00200	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Tetrachloroethene	0.00348	U	0.00580	0.00348	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Toluene	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1,2-Trichloroethane	0.00187	U	0.00580	0.00187	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1,1-Trichloroethane	0.00128	U	0.00580	0.00128	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Trichloroethene	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Trichlorofluoromethane	0.00281	U	0.00580	0.00281	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Vinyl chloride	0.00253	U	0.00580	0.00253	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Xylenes, Total	0.00696	U	0.0116	0.00696	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:54*	*1*
Dibromofluoromethane	*109*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:54*	*1*
Toluene-d8 (Surr)	*99*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:54*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Nitrophenol	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1

Client Sample ID: SB-6 (18-20)
Date Collected: 01/07/26 09:10
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-7
Matrix: Solid
Percent Solids: 71.7

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Bromophenyl phenyl ether	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Caprolactam	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dimethylphenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Chloroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,2'-oxybis[1-chloropropane]	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Phenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Bis(2-chloroethyl)ether	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Bis(2-chloroethoxy)methane	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Bis(2-ethylhexyl) phthalate	0.131	U	0.432	0.131	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Di-n-octyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachlorobenzene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Anthracene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dichlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dinitrotoluene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Pyrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Dimethyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Dibenzofuran	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
3 & 4 Methylphenol	0.0432	U	0.864	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Atrazine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[g,h,i]perylene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[b]fluoranthene	0.00183	U	0.432	0.00183	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Fluoranthene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[k]fluoranthene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Acenaphthylene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Chrysene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Indeno[1,2,3-cd]pyrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[a]pyrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dinitrophenol	0.0432	U	1.30	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4,6-Dinitro-2-methylphenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Dibenz(a,h)anthracene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[a]anthracene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Chloro-3-methylphenol	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,6-Dinitrotoluene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
N-Nitrosodi-n-propylamine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachloroethane	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Chlorophenyl phenyl ether	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachlorocyclopentadiene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Isophorone	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Acenaphthene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Diethyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Di-n-butyl phthalate	0.393	U	1.30	0.393	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Phenanthrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Butyl benzyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
N-Nitrosodiphenylamine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Fluorene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Carbazole	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachlorobutadiene	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Pentachlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1

Client Sample ID: SB-6 (18-20)
Date Collected: 01/07/26 09:10
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-7
Matrix: Solid
Percent Solids: 71.7

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Nitroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Nitrophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Naphthalene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Methylnaphthalene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Chloronaphthalene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
3,3'-Dichlorobenzidine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
1,1'-Biphenyl	0.0126	U	0.432	0.0126	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Methylphenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Chlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4,5-Trichlorophenol	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Acetophenone	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Nitrobenzene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
3-Nitroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*92*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
Terphenyl-d14 (Surr)	*132*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
2-Fluorobiphenyl	*136*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
2-Fluorophenol (Surr)	*112*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
Nitrobenzene-d5 (Surr)	*120*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
Phenol-d5 (Surr)	*120*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.115	U	0.716	0.115	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Arsenic	**0.759**	**J**	1.43	0.448	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Barium	**433**		1.43	0.587	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Cadmium	0.186	U	0.573	0.186	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Chromium	**38.1**		1.43	0.473	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Lead	**52.7**		2.86	0.520	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Selenium	0.712	U	2.86	0.712	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0358	U	0.0715	0.0358	mg/Kg	☼	01/13/26 13:25	01/14/26 12:39	1

Client Sample ID: SB-7 (18-20)
Date Collected: 01/07/26 10:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-8
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0112	U	0.0234	0.0112	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Benzene	0.000626	U	0.00467	0.000626	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Bromodichloromethane	0.000860	U	0.00467	0.000860	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Bromoform	0.00122	U	0.00467	0.00122	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Bromomethane	0.00234	U	0.00467	0.00234	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
2-Butanone (MEK)	0.00561	U	0.0234	0.00561	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Carbon disulfide	0.00237	U	0.00467	0.00237	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Carbon tetrachloride	0.00159	U	0.00467	0.00159	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chlorobenzene	0.00123	U	0.00467	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chloroethane	0.00309	U	0.00467	0.00309	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chloroform	0.00127	U	0.00467	0.00127	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chloromethane	0.00207	U	0.00467	0.00207	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dibromo-3-Chloropropane	0.00309	U	0.00467	0.00309	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Dibromochloromethane	0.00112	U	0.00467	0.00112	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dibromoethane (EDB)	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Dichlorodifluoromethane	0.00371	U	0.00467	0.00371	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1-Dichloroethane	0.000776	U	0.00467	0.000776	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dichloroethane	0.00172	U	0.00467	0.00172	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1-Dichloroethene	0.00196	U	0.00467	0.00196	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
cis-1,2-Dichloroethene	0.000711	U	0.00467	0.000711	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
trans-1,2-Dichloroethene	0.000897	U	0.00467	0.000897	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dichloropropane	0.000711	U	0.00467	0.000711	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
cis-1,3-Dichloropropene	0.00112	U	0.00467	0.00112	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
trans-1,3-Dichloropropene	0.00103	U	0.00467	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Ethylbenzene	0.000570	U	0.00467	0.000570	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
2-Hexanone	0.00467	U	0.0234	0.00467	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Isopropylbenzene (cumene)	0.000636	U	0.00467	0.000636	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Methylene Chloride	0.00935	U	0.0140	0.00935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
4-Methyl-2-pentanone (MIBK)	0.0126	U	0.0234	0.0126	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Methyl tert-butyl ether	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Styrene	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1,2,2-Tetrachloroethane	0.00161	U	0.00467	0.00161	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Tetrachloroethene	0.00280	U	0.00467	0.00280	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Toluene	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1,2-Trichloroethane	0.00151	U	0.00467	0.00151	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1,1-Trichloroethane	0.00103	U	0.00467	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Trichloroethene	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Trichlorofluoromethane	0.00226	U	0.00467	0.00226	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Vinyl chloride	0.00204	U	0.00467	0.00204	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Xylenes, Total	0.00561	U	0.00935	0.00561	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:15*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:15*	*1*
Toluene-d8 (Surr)	*97*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:15*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Nitrophenol	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1

Client Sample ID: SB-7 (18-20)
Date Collected: 01/07/26 10:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-8
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Bromophenyl phenyl ether	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Caprolactam	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dimethylphenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Chloroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,2'-oxybis[1-chloropropane]	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Phenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Bis(2-chloroethyl)ether	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Bis(2-chloroethoxy)methane	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Bis(2-ethylhexyl) phthalate	0.122	U	0.403	0.122	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Di-n-octyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachlorobenzene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Anthracene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dichlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dinitrotoluene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Pyrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Dimethyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Dibenzofuran	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
3 & 4 Methylphenol	0.0403	U	0.806	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Atrazine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[g,h,i]perylene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[b]fluoranthene	0.00171	U	0.403	0.00171	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Fluoranthene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[k]fluoranthene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Acenaphthylene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Chrysene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Indeno[1,2,3-cd]pyrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[a]pyrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dinitrophenol	0.0403	U	1.21	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4,6-Dinitro-2-methylphenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Dibenz(a,h)anthracene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[a]anthracene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Chloro-3-methylphenol	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,6-Dinitrotoluene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
N-Nitrosodi-n-propylamine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachloroethane	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Chlorophenyl phenyl ether	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachlorocyclopentadiene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Isophorone	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Acenaphthene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Diethyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Di-n-butyl phthalate	0.367	U	1.21	0.367	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Phenanthrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Butyl benzyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
N-Nitrosodiphenylamine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Fluorene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Carbazole	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachlorobutadiene	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Pentachlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1

Client Sample ID: SB-7 (18-20)
Date Collected: 01/07/26 10:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-8
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Nitroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Nitrophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Naphthalene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Methylnaphthalene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Chloronaphthalene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
3,3'-Dichlorobenzidine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
1,1'-Biphenyl	0.0117	U	0.403	0.0117	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Methylphenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Chlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4,5-Trichlorophenol	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Acetophenone	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Nitrobenzene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
3-Nitroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*88*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
Terphenyl-d14 (Surr)	*123*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
2-Fluorobiphenyl	*130*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
2-Fluorophenol (Surr)	*113*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
Nitrobenzene-d5 (Surr)	*115*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
Phenol-d5 (Surr)	*117*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0948	U	0.592	0.0948	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Arsenic	**1.67**		1.18	0.371	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Barium	**108**		1.18	0.486	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Cadmium	0.154	U	0.474	0.154	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Chromium	**18.1**		1.18	0.391	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Lead	**13.2**		2.37	0.430	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Selenium	0.589	U	2.37	0.589	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0311	U	0.0622	0.0311	mg/Kg	☼	01/13/26 13:25	01/14/26 12:41	1

Client Sample ID: TMW-1
Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-9
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/15/26 10:31	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 10:31	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 10:31	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 10:31	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 10:31	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 10:31	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 10:31	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 10:31	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 10:31	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 10:31	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 10:31	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 10:31	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 10:31	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 10:31	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 10:31	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 10:31	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 10:31	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 10:31	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 10:31	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 10:31	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 10:31	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Tetrachloroethene	**0.00600**		0.00100	0.000330	mg/L			01/15/26 10:31	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 10:31	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 10:31	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 10:31	1
Trichloroethene	**0.000641**	J	0.00100	0.000480	mg/L			01/15/26 10:31	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 10:31	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 10:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*105*		*56 - 136*		*01/15/26 10:31*	*1*
Dibromofluoromethane	*106*		*79 - 130*		*01/15/26 10:31*	*1*
Toluene-d8 (Surr)	*99*		*64 - 132*		*01/15/26 10:31*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000847	U	0.000199	0.0000847	mg/L		01/10/26 16:55	01/13/26 20:18	1
Acenaphthylene	0.0000468	U	0.000199	0.0000468	mg/L		01/10/26 16:55	01/13/26 20:18	1
Acetophenone	0.00319	U	0.00997	0.00319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Anthracene	0.0000728	U	0.000199	0.0000728	mg/L		01/10/26 16:55	01/13/26 20:18	1

Client Sample ID: TMW-1
Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-9
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00113	U	0.00997	0.00113	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[a]anthracene	0.0000399	U	0.000199	0.0000399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzaldehyde	0.000668	U	0.00997	0.000668	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[a]pyrene	0.0000449	U	0.000199	0.0000449	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[b]fluoranthene	0.0000419	U	0.000199	0.0000419	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[g,h,i]perylene	0.0000518	U	0.000199	0.0000518	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[k]fluoranthene	0.0000399	U	0.000199	0.0000399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Chrysene	0.0000389	U	0.000199	0.0000389	mg/L		01/10/26 16:55	01/13/26 20:18	1
Dibenz(a,h)anthracene	0.0000439	U	0.000199	0.0000439	mg/L		01/10/26 16:55	01/13/26 20:18	1
1,1'-Biphenyl	0.000419	U	0.00997	0.000419	mg/L		01/10/26 16:55	01/13/26 20:18	1
Fluoranthene	0.0000319	U	0.000199	0.0000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Bis(2-chloroethoxy)methane	0.000339	U	0.00997	0.000339	mg/L		01/10/26 16:55	01/13/26 20:18	1
Fluorene	0.0000867	U	0.000199	0.0000867	mg/L		01/10/26 16:55	01/13/26 20:18	1
Bis(2-chloroethyl)ether	0.000728	U	0.00997	0.000728	mg/L		01/10/26 16:55	01/13/26 20:18	1
Indeno[1,2,3-cd]pyrene	0.0000319	U	0.000199	0.0000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Bis(2-ethylhexyl) phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Naphthalene	**0.000116**	**J**	0.000199	0.0000638	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Bromophenyl phenyl ether	0.000130	U	0.00997	0.000130	mg/L		01/10/26 16:55	01/13/26 20:18	1
Butyl benzyl phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Phenanthrene	**0.0000593**	**J B**	0.000199	0.0000439	mg/L		01/10/26 16:55	01/13/26 20:18	1
Pyrene	0.0000947	U	0.000199	0.0000947	mg/L		01/10/26 16:55	01/13/26 20:18	1
Carbazole	0.000319	U	0.00997	0.000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
1-Methylnaphthalene	0.0000658	U	0.000199	0.0000658	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Chloroaniline	0.000578	U	0.00997	0.000578	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Methylnaphthalene	0.0000767	U	0.000199	0.0000767	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Chloro-3-methylphenol	0.000728	U	0.00997	0.000728	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Chloronaphthalene	0.000379	U	0.00997	0.000379	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Chlorophenol	0.000837	U	0.00997	0.000837	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Chlorophenyl phenyl ether	0.000239	U	0.00997	0.000239	mg/L		01/10/26 16:55	01/13/26 20:18	1
Dibenzofuran	0.000638	U	0.00997	0.000638	mg/L		01/10/26 16:55	01/13/26 20:18	1
3,3'-Dichlorobenzidine	0.000409	U	0.0110	0.000409	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dichlorophenol	0.000568	U	0.00997	0.000568	mg/L		01/10/26 16:55	01/13/26 20:18	1
Diethyl phthalate	**0.00417**	**J**	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dimethylphenol	0.000239	U	0.00997	0.000239	mg/L		01/10/26 16:55	01/13/26 20:18	1
Dimethyl phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Di-n-butyl phthalate	0.00816	U	0.00997	0.00816	mg/L		01/10/26 16:55	01/13/26 20:18	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00997	0.00196	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dinitrophenol	0.00466	U	0.0299	0.00466	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dinitrotoluene	0.000648	U	0.00997	0.000648	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,6-Dinitrotoluene	0.000289	U	0.00997	0.000289	mg/L		01/10/26 16:55	01/13/26 20:18	1
Di-n-octyl phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachlorobenzene	0.000249	U	0.00997	0.000249	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachlorobutadiene	0.000548	U	0.00997	0.000548	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachlorocyclopentadiene	0.000319	U	0.0199	0.000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachloroethane	0.000528	U	0.00997	0.000528	mg/L		01/10/26 16:55	01/13/26 20:18	1
Isophorone	0.000797	U	0.00997	0.000797	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Methylphenol	0.000757	U	0.00997	0.000757	mg/L		01/10/26 16:55	01/13/26 20:18	1
3 & 4 Methylphenol	0.00458	U	0.0199	0.00458	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Nitroaniline	0.00137	U	0.00997	0.00137	mg/L		01/10/26 16:55	01/13/26 20:18	1

Client Sample ID: TMW-1

Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-9

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000947	U	0.00997	0.000947	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Nitroaniline	0.00349	U	0.00997	0.00349	mg/L		01/10/26 16:55	01/13/26 20:18	1
Nitrobenzene	0.000598	U	0.00997	0.000598	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Nitrophenol	0.00117	U	0.00997	0.00117	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Nitrophenol	0.00273	U	0.00997	0.00273	mg/L		01/10/26 16:55	01/13/26 20:18	1
N-Nitrosodi-n-propylamine	0.000329	U	0.00997	0.000329	mg/L		01/10/26 16:55	01/13/26 20:18	1
N-Nitrosodiphenylamine	0.000189	U	0.00997	0.000189	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,2'-oxybis[1-chloropropane]	0.000927	U	0.00997	0.000927	mg/L		01/10/26 16:55	01/13/26 20:18	1
Pentachlorophenol	0.00279	U	0.00997	0.00279	mg/L		01/10/26 16:55	01/13/26 20:18	1
Phenol	**0.00102**	**J**	0.00997	0.000678	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4,5-Trichlorophenol	0.000538	U	0.00997	0.000538	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4,6-Trichlorophenol	0.00109	U	0.00997	0.00109	mg/L		01/10/26 16:55	01/13/26 20:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*73*		*15 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Nitrobenzene-d5	*82*		*50 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Terphenyl-d14	*77*		*43 - 147*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
2-Fluorobiphenyl	*73*		*25 - 139*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
2-Fluorophenol (Surr)	*73*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Nitrobenzene-d5 (Surr)	*82*		*22 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Phenol-d5 (Surr)	*73*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Terphenyl-d14 (Surr)	*77*		*28 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
2,4,6-Tribromophenol (Surr)	*73*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.291**		0.199	0.0478	mg/L		01/10/26 16:55	01/16/26 16:50	20

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000186	U	0.0000328	0.0000186	mg/L		01/14/26 09:58	01/14/26 16:02	1
1,2-Dibromoethane	0.0000164	U	0.0000219	0.0000164	mg/L		01/14/26 09:58	01/14/26 16:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*199*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 16:02*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0119**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:43	1
Barium	**2.30**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:43	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:43	1
Chromium	**0.861**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:43	1
Lead	**0.674**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:43	1
Selenium	**0.0327**	**J**	0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:43	1
Silver	**0.000668**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:43	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 10:07	1

Client Sample ID: TMW-2
Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/15/26 12:35	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 12:35	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 12:35	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 12:35	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 12:35	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 12:35	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:35	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:35	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 12:35	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 12:35	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 12:35	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 12:35	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:35	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 12:35	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 12:35	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 12:35	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 12:35	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 12:35	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 12:35	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 12:35	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 12:35	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Tetrachloroethene	**0.0102**		0.00100	0.000330	mg/L			01/15/26 12:35	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:35	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 12:35	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 12:35	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 12:35	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 12:35	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 12:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*56 - 136*		*01/15/26 12:35*	*1*
Dibromofluoromethane	*104*		*79 - 130*		*01/15/26 12:35*	*1*
Toluene-d8 (Surr)	*99*		*64 - 132*		*01/15/26 12:35*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000844	U	0.000199	0.0000844	mg/L		01/10/26 16:55	01/13/26 20:48	1
Acenaphthylene	0.0000467	U	0.000199	0.0000467	mg/L		01/10/26 16:55	01/13/26 20:48	1
Acetophenone	0.00318	U	0.00993	0.00318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Anthracene	0.0000725	U	0.000199	0.0000725	mg/L		01/10/26 16:55	01/13/26 20:48	1

Client Sample ID: TMW-2
Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00993	0.00112	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[a]anthracene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzaldehyde	0.000666	U	0.00993	0.000666	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[a]pyrene	0.0000447	U	0.000199	0.0000447	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[b]fluoranthene	0.0000417	U	0.000199	0.0000417	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[g,h,i]perylene	0.0000517	U	0.000199	0.0000517	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[k]fluoranthene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Chrysene	0.0000387	U	0.000199	0.0000387	mg/L		01/10/26 16:55	01/13/26 20:48	1
Dibenz(a,h)anthracene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 20:48	1
1,1'-Biphenyl	0.000417	U	0.00993	0.000417	mg/L		01/10/26 16:55	01/13/26 20:48	1
Fluoranthene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Bis(2-chloroethoxy)methane	0.000338	U	0.00993	0.000338	mg/L		01/10/26 16:55	01/13/26 20:48	1
Fluorene	0.0000864	U	0.000199	0.0000864	mg/L		01/10/26 16:55	01/13/26 20:48	1
Bis(2-chloroethyl)ether	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 20:48	1
Indeno[1,2,3-cd]pyrene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Bis(2-ethylhexyl) phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Naphthalene	0.0000636	U	0.000199	0.0000636	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Bromophenyl phenyl ether	0.000129	U	0.00993	0.000129	mg/L		01/10/26 16:55	01/13/26 20:48	1
Butyl benzyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Phenanthrene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 20:48	1
Pyrene	0.0000944	U	0.000199	0.0000944	mg/L		01/10/26 16:55	01/13/26 20:48	1
Carbazole	0.000318	U	0.00993	0.000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
1-Methylnaphthalene	0.0000656	U	0.000199	0.0000656	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Chloroaniline	0.000576	U	0.00993	0.000576	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Methylnaphthalene	0.0000765	U	0.000199	0.0000765	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Chloro-3-methylphenol	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Chloronaphthalene	0.000377	U	0.00993	0.000377	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Chlorophenol	0.000834	U	0.00993	0.000834	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 20:48	1
Dibenzofuran	0.000636	U	0.00993	0.000636	mg/L		01/10/26 16:55	01/13/26 20:48	1
3,3'-Dichlorobenzidine	0.000407	U	0.0109	0.000407	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dichlorophenol	0.000566	U	0.00993	0.000566	mg/L		01/10/26 16:55	01/13/26 20:48	1
Diethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dimethylphenol	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 20:48	1
Dimethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Di-n-butyl phthalate	0.00814	U	0.00993	0.00814	mg/L		01/10/26 16:55	01/13/26 20:48	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00993	0.00196	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dinitrophenol	0.00465	U	0.0298	0.00465	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dinitrotoluene	0.000646	U	0.00993	0.000646	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,6-Dinitrotoluene	0.000288	U	0.00993	0.000288	mg/L		01/10/26 16:55	01/13/26 20:48	1
Di-n-octyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachlorobenzene	0.000248	U	0.00993	0.000248	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachlorobutadiene	0.000546	U	0.00993	0.000546	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachlorocyclopentadiene	0.000318	U	0.0199	0.000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachloroethane	0.000526	U	0.00993	0.000526	mg/L		01/10/26 16:55	01/13/26 20:48	1
Isophorone	0.000795	U	0.00993	0.000795	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Methylphenol	0.000755	U	0.00993	0.000755	mg/L		01/10/26 16:55	01/13/26 20:48	1
3 & 4 Methylphenol	0.00457	U	0.0199	0.00457	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Nitroaniline	0.00136	U	0.00993	0.00136	mg/L		01/10/26 16:55	01/13/26 20:48	1

Client Sample ID: TMW-2
Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000944	U	0.00993	0.000944	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Nitroaniline	0.00348	U	0.00993	0.00348	mg/L		01/10/26 16:55	01/13/26 20:48	1
Nitrobenzene	0.000596	U	0.00993	0.000596	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Nitrophenol	0.00116	U	0.00993	0.00116	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Nitrophenol	0.00272	U	0.00993	0.00272	mg/L		01/10/26 16:55	01/13/26 20:48	1
N-Nitrosodi-n-propylamine	0.000328	U	0.00993	0.000328	mg/L		01/10/26 16:55	01/13/26 20:48	1
N-Nitrosodiphenylamine	0.000189	U	0.00993	0.000189	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,2'-oxybis[1-chloropropane]	0.000924	U	0.00993	0.000924	mg/L		01/10/26 16:55	01/13/26 20:48	1
Pentachlorophenol	0.00278	U	0.00993	0.00278	mg/L		01/10/26 16:55	01/13/26 20:48	1
Phenol	0.000675	U	0.00993	0.000675	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4,5-Trichlorophenol	0.000536	U	0.00993	0.000536	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4,6-Trichlorophenol	0.00108	U	0.00993	0.00108	mg/L		01/10/26 16:55	01/13/26 20:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*79*		*15 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Nitrobenzene-d5	*86*		*50 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Terphenyl-d14	*69*		*43 - 147*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
2-Fluorobiphenyl	*79*		*25 - 139*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
2-Fluorophenol (Surr)	*79*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Nitrobenzene-d5 (Surr)	*86*		*22 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Phenol-d5 (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Terphenyl-d14 (Surr)	*69*		*28 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
2,4,6-Tribromophenol (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.170**		0.0993	0.0238	mg/L		01/10/26 16:55	01/16/26 17:22	10

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000181	U	0.0000319	0.0000181	mg/L		01/14/26 09:58	01/14/26 16:23	1
1,2-Dibromoethane	0.0000160	U	0.0000213	0.0000160	mg/L		01/14/26 09:58	01/14/26 16:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*88*	*p*	*51 - 149*	*01/14/26 09:58*	*01/14/26 16:23*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.00938**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:48	1
Barium	**1.70**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:48	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:48	1
Chromium	**0.429**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:48	1
Lead	**0.243**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:48	1
Selenium	**0.0427**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:48	1
Silver	0.000333	U	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:48	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000400	U	0.000800	0.000400	mg/L		01/13/26 12:11	01/14/26 10:08	1

Client Sample ID: TMW-3

Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0280**		0.0250	0.0100	mg/L			01/15/26 12:55	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 12:55	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 12:55	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 12:55	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 12:55	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 12:55	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:55	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:55	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 12:55	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 12:55	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 12:55	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 12:55	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:55	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 12:55	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 12:55	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 12:55	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 12:55	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 12:55	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 12:55	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 12:55	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 12:55	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 12:55	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:55	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 12:55	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 12:55	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 12:55	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 12:55	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 12:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*100*		*56 - 136*		*01/15/26 12:55*	*1*
Dibromofluoromethane	*105*		*79 - 130*		*01/15/26 12:55*	*1*
Toluene-d8 (Surr)	*97*		*64 - 132*		*01/15/26 12:55*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000844	U	0.000199	0.0000844	mg/L		01/10/26 16:55	01/13/26 21:19	1
Acenaphthylene	0.0000467	U	0.000199	0.0000467	mg/L		01/10/26 16:55	01/13/26 21:19	1
Acetophenone	0.00318	U	0.00993	0.00318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Anthracene	0.0000725	U	0.000199	0.0000725	mg/L		01/10/26 16:55	01/13/26 21:19	1

Client Sample ID: TMW-3
Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00993	0.00112	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[a]anthracene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzaldehyde	0.000666	U	0.00993	0.000666	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[a]pyrene	0.0000447	U	0.000199	0.0000447	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[b]fluoranthene	0.0000417	U	0.000199	0.0000417	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[g,h,i]perylene	0.0000517	U	0.000199	0.0000517	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[k]fluoranthene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Chrysene	0.0000387	U	0.000199	0.0000387	mg/L		01/10/26 16:55	01/13/26 21:19	1
Dibenz(a,h)anthracene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 21:19	1
1,1'-Biphenyl	0.000417	U	0.00993	0.000417	mg/L		01/10/26 16:55	01/13/26 21:19	1
Fluoranthene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Bis(2-chloroethoxy)methane	0.000338	U	0.00993	0.000338	mg/L		01/10/26 16:55	01/13/26 21:19	1
Fluorene	0.0000864	U	0.000199	0.0000864	mg/L		01/10/26 16:55	01/13/26 21:19	1
Bis(2-chloroethyl)ether	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 21:19	1
Indeno[1,2,3-cd]pyrene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Bis(2-ethylhexyl) phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Naphthalene	**0.000104**	**J**	0.000199	0.0000636	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Bromophenyl phenyl ether	0.000129	U	0.00993	0.000129	mg/L		01/10/26 16:55	01/13/26 21:19	1
Butyl benzyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Phenanthrene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 21:19	1
Pyrene	0.0000944	U	0.000199	0.0000944	mg/L		01/10/26 16:55	01/13/26 21:19	1
Carbazole	0.000318	U	0.00993	0.000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
1-Methylnaphthalene	0.0000656	U	0.000199	0.0000656	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Chloroaniline	0.000576	U	0.00993	0.000576	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Methylnaphthalene	0.0000765	U	0.000199	0.0000765	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Chloro-3-methylphenol	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Chloronaphthalene	0.000377	U	0.00993	0.000377	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Chlorophenol	0.000834	U	0.00993	0.000834	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 21:19	1
Dibenzofuran	0.000636	U	0.00993	0.000636	mg/L		01/10/26 16:55	01/13/26 21:19	1
3,3'-Dichlorobenzidine	0.000407	U	0.0109	0.000407	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dichlorophenol	0.000566	U	0.00993	0.000566	mg/L		01/10/26 16:55	01/13/26 21:19	1
Diethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dimethylphenol	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 21:19	1
Dimethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Di-n-butyl phthalate	0.00814	U	0.00993	0.00814	mg/L		01/10/26 16:55	01/13/26 21:19	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00993	0.00196	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dinitrophenol	0.00465	U	0.0298	0.00465	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dinitrotoluene	0.000646	U	0.00993	0.000646	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,6-Dinitrotoluene	0.000288	U	0.00993	0.000288	mg/L		01/10/26 16:55	01/13/26 21:19	1
Di-n-octyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachlorobenzene	0.000248	U	0.00993	0.000248	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachlorobutadiene	0.000546	U	0.00993	0.000546	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachlorocyclopentadiene	0.000318	U	0.0199	0.000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachloroethane	0.000526	U	0.00993	0.000526	mg/L		01/10/26 16:55	01/13/26 21:19	1
Isophorone	0.000795	U	0.00993	0.000795	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Methylphenol	0.000755	U	0.00993	0.000755	mg/L		01/10/26 16:55	01/13/26 21:19	1
3 & 4 Methylphenol	0.00457	U	0.0199	0.00457	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Nitroaniline	0.00136	U	0.00993	0.00136	mg/L		01/10/26 16:55	01/13/26 21:19	1

Client Sample ID: TMW-3

Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000944	U	0.00993	0.000944	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Nitroaniline	0.00348	U	0.00993	0.00348	mg/L		01/10/26 16:55	01/13/26 21:19	1
Nitrobenzene	0.000596	U	0.00993	0.000596	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Nitrophenol	0.00116	U	0.00993	0.00116	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Nitrophenol	0.00272	U	0.00993	0.00272	mg/L		01/10/26 16:55	01/13/26 21:19	1
N-Nitrosodi-n-propylamine	0.000328	U	0.00993	0.000328	mg/L		01/10/26 16:55	01/13/26 21:19	1
N-Nitrosodiphenylamine	0.000189	U	0.00993	0.000189	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,2'-oxybis[1-chloropropane]	0.000924	U	0.00993	0.000924	mg/L		01/10/26 16:55	01/13/26 21:19	1
Pentachlorophenol	0.00278	U	0.00993	0.00278	mg/L		01/10/26 16:55	01/13/26 21:19	1
Phenol	0.000675	U	0.00993	0.000675	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4,5-Trichlorophenol	0.000536	U	0.00993	0.000536	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4,6-Trichlorophenol	0.00108	U	0.00993	0.00108	mg/L		01/10/26 16:55	01/13/26 21:19	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*68*		*15 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Nitrobenzene-d5	*77*		*50 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Terphenyl-d14	*55*		*43 - 147*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
2-Fluorobiphenyl	*68*		*25 - 139*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
2-Fluorophenol (Surr)	*82*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Nitrobenzene-d5 (Surr)	*77*		*22 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Phenol-d5 (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Terphenyl-d14 (Surr)	*55*		*28 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
2,4,6-Tribromophenol (Surr)	*85*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.0880**		0.0497	0.0119	mg/L		01/10/26 16:55	01/16/26 17:55	5

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000225	U	0.0000396	0.0000225	mg/L		01/14/26 09:58	01/14/26 16:44	1
1,2-Dibromoethane	0.0000198	U	0.0000264	0.0000198	mg/L		01/14/26 09:58	01/14/26 16:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*97*	*p*	*51 - 149*	*01/14/26 09:58*	*01/14/26 16:44*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0238**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:54	1
Barium	**5.64**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:54	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:54	1
Chromium	**0.771**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:54	1
Lead	**0.372**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:54	1
Selenium	**0.0897**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:54	1
Silver	**0.000486**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:54	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000400	U	0.000800	0.000400	mg/L		01/13/26 12:11	01/14/26 10:10	1

Client Sample ID: TMW-4
Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0140**	**J**	0.0250	0.0100	mg/L			01/15/26 13:16	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 13:16	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 13:16	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 13:16	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 13:16	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 13:16	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:16	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:16	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 13:16	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 13:16	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 13:16	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 13:16	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:16	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 13:16	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 13:16	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 13:16	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 13:16	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 13:16	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 13:16	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 13:16	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 13:16	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 13:16	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:16	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 13:16	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 13:16	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 13:16	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 13:16	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 13:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*104*		*56 - 136*		*01/15/26 13:16*	*1*
Dibromofluoromethane	*105*		*79 - 130*		*01/15/26 13:16*	*1*
Toluene-d8 (Surr)	*98*		*64 - 132*		*01/15/26 13:16*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000842	U	0.000198	0.0000842	mg/L		01/10/26 16:55	01/13/26 21:49	1
Acenaphthylene	0.0000465	U	0.000198	0.0000465	mg/L		01/10/26 16:55	01/13/26 21:49	1
Acetophenone	0.00317	U	0.00990	0.00317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Anthracene	0.0000723	U	0.000198	0.0000723	mg/L		01/10/26 16:55	01/13/26 21:49	1

Client Sample ID: TMW-4
Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00990	0.00112	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[a]anthracene	0.0000396	U	0.000198	0.0000396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzaldehyde	0.000663	U	0.00990	0.000663	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[a]pyrene	0.0000446	U	0.000198	0.0000446	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[b]fluoranthene	0.0000416	U	0.000198	0.0000416	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[g,h,i]perylene	0.0000515	U	0.000198	0.0000515	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[k]fluoranthene	0.0000396	U	0.000198	0.0000396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Chrysene	0.0000386	U	0.000198	0.0000386	mg/L		01/10/26 16:55	01/13/26 21:49	1
Dibenz(a,h)anthracene	0.0000436	U	0.000198	0.0000436	mg/L		01/10/26 16:55	01/13/26 21:49	1
1,1'-Biphenyl	0.000416	U	0.00990	0.000416	mg/L		01/10/26 16:55	01/13/26 21:49	1
Fluoranthene	0.0000317	U	0.000198	0.0000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Bis(2-chloroethoxy)methane	0.000337	U	0.00990	0.000337	mg/L		01/10/26 16:55	01/13/26 21:49	1
Fluorene	0.0000861	U	0.000198	0.0000861	mg/L		01/10/26 16:55	01/13/26 21:49	1
Bis(2-chloroethyl)ether	0.000723	U	0.00990	0.000723	mg/L		01/10/26 16:55	01/13/26 21:49	1
Indeno[1,2,3-cd]pyrene	0.0000317	U	0.000198	0.0000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Bis(2-ethylhexyl) phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Naphthalene	0.0000634	U	0.000198	0.0000634	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Bromophenyl phenyl ether	0.000129	U	0.00990	0.000129	mg/L		01/10/26 16:55	01/13/26 21:49	1
Butyl benzyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Phenanthrene	0.0000436	U	0.000198	0.0000436	mg/L		01/10/26 16:55	01/13/26 21:49	1
Pyrene	0.0000941	U	0.000198	0.0000941	mg/L		01/10/26 16:55	01/13/26 21:49	1
Carbazole	0.000317	U	0.00990	0.000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
1-Methylnaphthalene	0.0000653	U	0.000198	0.0000653	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Chloroaniline	0.000574	U	0.00990	0.000574	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Methylnaphthalene	0.0000762	U	0.000198	0.0000762	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Chloro-3-methylphenol	0.000723	U	0.00990	0.000723	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Chloronaphthalene	0.000376	U	0.00990	0.000376	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Chlorophenol	0.000832	U	0.00990	0.000832	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00990	0.000238	mg/L		01/10/26 16:55	01/13/26 21:49	1
Dibenzofuran	0.000634	U	0.00990	0.000634	mg/L		01/10/26 16:55	01/13/26 21:49	1
3,3'-Dichlorobenzidine	0.000406	U	0.0109	0.000406	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dichlorophenol	0.000564	U	0.00990	0.000564	mg/L		01/10/26 16:55	01/13/26 21:49	1
Diethyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dimethylphenol	0.000238	U	0.00990	0.000238	mg/L		01/10/26 16:55	01/13/26 21:49	1
Dimethyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Di-n-butyl phthalate	0.00811	U	0.00990	0.00811	mg/L		01/10/26 16:55	01/13/26 21:49	1
4,6-Dinitro-2-methylphenol	0.00195	U	0.00990	0.00195	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dinitrophenol	0.00463	U	0.0297	0.00463	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dinitrotoluene	0.000644	U	0.00990	0.000644	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,6-Dinitrotoluene	0.000287	U	0.00990	0.000287	mg/L		01/10/26 16:55	01/13/26 21:49	1
Di-n-octyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachlorobenzene	0.000248	U	0.00990	0.000248	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachlorobutadiene	0.000545	U	0.00990	0.000545	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachlorocyclopentadiene	0.000317	U	0.0198	0.000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachloroethane	0.000525	U	0.00990	0.000525	mg/L		01/10/26 16:55	01/13/26 21:49	1
Isophorone	0.000792	U	0.00990	0.000792	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Methylphenol	0.000752	U	0.00990	0.000752	mg/L		01/10/26 16:55	01/13/26 21:49	1
3 & 4 Methylphenol	0.00455	U	0.0198	0.00455	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Nitroaniline	0.00136	U	0.00990	0.00136	mg/L		01/10/26 16:55	01/13/26 21:49	1

Client Sample ID: TMW-4

Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000941	U	0.00990	0.000941	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Nitroaniline	0.00347	U	0.00990	0.00347	mg/L		01/10/26 16:55	01/13/26 21:49	1
Nitrobenzene	0.000594	U	0.00990	0.000594	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Nitrophenol	0.00116	U	0.00990	0.00116	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Nitrophenol	0.00271	U	0.00990	0.00271	mg/L		01/10/26 16:55	01/13/26 21:49	1
N-Nitrosodi-n-propylamine	0.000327	U	0.00990	0.000327	mg/L		01/10/26 16:55	01/13/26 21:49	1
N-Nitrosodiphenylamine	0.000188	U	0.00990	0.000188	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,2'-oxybis[1-chloropropane]	0.000921	U	0.00990	0.000921	mg/L		01/10/26 16:55	01/13/26 21:49	1
Pentachlorophenol	0.00277	U	0.00990	0.00277	mg/L		01/10/26 16:55	01/13/26 21:49	1
Phenol	0.000673	U	0.00990	0.000673	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4,5-Trichlorophenol	0.000535	U	0.00990	0.000535	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4,6-Trichlorophenol	0.00108	U	0.00990	0.00108	mg/L		01/10/26 16:55	01/13/26 21:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*72*		*15 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Nitrobenzene-d5	*78*		*50 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Terphenyl-d14	*53*		*43 - 147*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
2-Fluorobiphenyl	*72*		*25 - 139*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
2-Fluorophenol (Surr)	*75*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Nitrobenzene-d5 (Surr)	*78*		*22 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Phenol-d5 (Surr)	*75*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Terphenyl-d14 (Surr)	*53*		*28 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
2,4,6-Tribromophenol (Surr)	*82*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.0541**		0.0495	0.0119	mg/L		01/10/26 16:55	01/16/26 18:27	5

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000193	U	0.0000341	0.0000193	mg/L		01/14/26 09:58	01/14/26 17:06	1
1,2-Dibromoethane	0.0000170	U	0.0000227	0.0000170	mg/L		01/14/26 09:58	01/14/26 17:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*158*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 17:06*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0376**		0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:59	1
Barium	**4.29**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:59	1
Cadmium	**0.00259**	**J**	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:59	1
Chromium	**1.16**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:59	1
Lead	**0.629**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:59	1
Selenium	**0.245**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:59	1
Silver	**0.000609**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:59	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000400	U	0.000800	0.000400	mg/L		01/13/26 12:11	01/14/26 10:11	1

Client Sample ID: TMW-5

Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0170**	**J**	0.0250	0.0100	mg/L			01/15/26 13:37	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 13:37	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 13:37	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 13:37	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 13:37	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 13:37	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:37	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:37	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 13:37	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 13:37	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 13:37	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 13:37	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:37	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 13:37	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 13:37	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 13:37	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 13:37	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 13:37	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 13:37	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 13:37	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 13:37	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 13:37	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:37	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 13:37	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 13:37	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 13:37	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 13:37	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 13:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*105*		*56 - 136*		*01/15/26 13:37*	*1*
Dibromofluoromethane	*103*		*79 - 130*		*01/15/26 13:37*	*1*
Toluene-d8 (Surr)	*101*		*64 - 132*		*01/15/26 13:37*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000836	U	0.000197	0.0000836	mg/L		01/10/26 16:55	01/13/26 22:20	1
Acenaphthylene	0.0000462	U	0.000197	0.0000462	mg/L		01/10/26 16:55	01/13/26 22:20	1
Acetophenone	0.00315	U	0.00984	0.00315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Anthracene	0.0000718	U	0.000197	0.0000718	mg/L		01/10/26 16:55	01/13/26 22:20	1

Client Sample ID: TMW-5
Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00111	U	0.00984	0.00111	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[a]anthracene	0.0000393	U	0.000197	0.0000393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzaldehyde	0.000659	U	0.00984	0.000659	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[a]pyrene	0.0000443	U	0.000197	0.0000443	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[b]fluoranthene	0.0000413	U	0.000197	0.0000413	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[g,h,i]perylene	0.0000511	U	0.000197	0.0000511	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[k]fluoranthene	0.0000393	U	0.000197	0.0000393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Chrysene	0.0000384	U	0.000197	0.0000384	mg/L		01/10/26 16:55	01/13/26 22:20	1
Dibenz(a,h)anthracene	0.0000433	U	0.000197	0.0000433	mg/L		01/10/26 16:55	01/13/26 22:20	1
1,1'-Biphenyl	0.000413	U	0.00984	0.000413	mg/L		01/10/26 16:55	01/13/26 22:20	1
Fluoranthene	0.0000315	U	0.000197	0.0000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Bis(2-chloroethoxy)methane	0.000334	U	0.00984	0.000334	mg/L		01/10/26 16:55	01/13/26 22:20	1
Fluorene	0.0000856	U	0.000197	0.0000856	mg/L		01/10/26 16:55	01/13/26 22:20	1
Bis(2-chloroethyl)ether	0.000718	U	0.00984	0.000718	mg/L		01/10/26 16:55	01/13/26 22:20	1
Indeno[1,2,3-cd]pyrene	0.0000315	U	0.000197	0.0000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Bis(2-ethylhexyl) phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Naphthalene	0.0000630	U	0.000197	0.0000630	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Bromophenyl phenyl ether	0.000128	U	0.00984	0.000128	mg/L		01/10/26 16:55	01/13/26 22:20	1
Butyl benzyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Phenanthrene	0.0000433	U	0.000197	0.0000433	mg/L		01/10/26 16:55	01/13/26 22:20	1
Caprolactam	**0.0390**	**J**	0.0492	0.0118	mg/L		01/10/26 16:55	01/16/26 19:00	5
Pyrene	0.0000934	U	0.000197	0.0000934	mg/L		01/10/26 16:55	01/13/26 22:20	1
Carbazole	0.000315	U	0.00984	0.000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
1-Methylnaphthalene	0.0000649	U	0.000197	0.0000649	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Chloroaniline	0.000570	U	0.00984	0.000570	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Methylnaphthalene	0.0000757	U	0.000197	0.0000757	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Chloro-3-methylphenol	0.000718	U	0.00984	0.000718	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Chloronaphthalene	0.000374	U	0.00984	0.000374	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Chlorophenol	0.000826	U	0.00984	0.000826	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Chlorophenyl phenyl ether	0.000236	U	0.00984	0.000236	mg/L		01/10/26 16:55	01/13/26 22:20	1
Dibenzofuran	0.000630	U	0.00984	0.000630	mg/L		01/10/26 16:55	01/13/26 22:20	1
3,3'-Dichlorobenzidine	0.000403	U	0.0108	0.000403	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dichlorophenol	0.000561	U	0.00984	0.000561	mg/L		01/10/26 16:55	01/13/26 22:20	1
Diethyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dimethylphenol	0.000236	U	0.00984	0.000236	mg/L		01/10/26 16:55	01/13/26 22:20	1
Dimethyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Di-n-butyl phthalate	0.00806	U	0.00984	0.00806	mg/L		01/10/26 16:55	01/13/26 22:20	1
4,6-Dinitro-2-methylphenol	0.00194	U	0.00984	0.00194	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dinitrophenol	0.00460	U	0.0295	0.00460	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dinitrotoluene	0.000639	U	0.00984	0.000639	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,6-Dinitrotoluene	0.000285	U	0.00984	0.000285	mg/L		01/10/26 16:55	01/13/26 22:20	1
Di-n-octyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachlorobenzene	0.000246	U	0.00984	0.000246	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachlorobutadiene	0.000541	U	0.00984	0.000541	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachlorocyclopentadiene	0.000315	U	0.0197	0.000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachloroethane	0.000521	U	0.00984	0.000521	mg/L		01/10/26 16:55	01/13/26 22:20	1
Isophorone	0.000787	U	0.00984	0.000787	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Methylphenol	0.000748	U	0.00984	0.000748	mg/L		01/10/26 16:55	01/13/26 22:20	1
3 & 4 Methylphenol	0.00452	U	0.0197	0.00452	mg/L		01/10/26 16:55	01/13/26 22:20	1

Client Sample ID: TMW-5

Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00135	U	0.00984	0.00135	mg/L		01/10/26 16:55	01/13/26 22:20	1
3-Nitroaniline	0.000934	U	0.00984	0.000934	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Nitroaniline	0.00344	U	0.00984	0.00344	mg/L		01/10/26 16:55	01/13/26 22:20	1
Nitrobenzene	0.000590	U	0.00984	0.000590	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Nitrophenol	0.00115	U	0.00984	0.00115	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Nitrophenol	0.00270	U	0.00984	0.00270	mg/L		01/10/26 16:55	01/13/26 22:20	1
N-Nitrosodi-n-propylamine	0.000325	U	0.00984	0.000325	mg/L		01/10/26 16:55	01/13/26 22:20	1
N-Nitrosodiphenylamine	0.000187	U	0.00984	0.000187	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,2'-oxybis[1-chloropropane]	0.000915	U	0.00984	0.000915	mg/L		01/10/26 16:55	01/13/26 22:20	1
Pentachlorophenol	0.00275	U	0.00984	0.00275	mg/L		01/10/26 16:55	01/13/26 22:20	1
Phenol	0.000669	U	0.00984	0.000669	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4,5-Trichlorophenol	0.000531	U	0.00984	0.000531	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4,6-Trichlorophenol	0.00107	U	0.00984	0.00107	mg/L		01/10/26 16:55	01/13/26 22:20	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*76*		*15 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Nitrobenzene-d5	*80*		*50 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Terphenyl-d14	*59*		*43 - 147*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
2-Fluorobiphenyl	*76*		*25 - 139*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
2-Fluorophenol (Surr)	*82*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Nitrobenzene-d5 (Surr)	*80*		*22 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Phenol-d5 (Surr)	*80*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Terphenyl-d14 (Surr)	*59*		*28 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
2,4,6-Tribromophenol (Surr)	*85*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000190	U	0.0000335	0.0000190	mg/L		01/14/26 09:58	01/14/26 17:27	1
1,2-Dibromoethane	0.0000168	U	0.0000224	0.0000168	mg/L		01/14/26 09:58	01/14/26 17:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*251*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 17:27*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0127**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:05	1
Barium	**4.82**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 23:05	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:05	1
Chromium	**0.783**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:05	1
Lead	**0.291**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:05	1
Selenium	**0.0463**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:05	1
Silver	**0.00146**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:05	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 10:13	1

Client Sample ID: TMW-6

Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.368**		0.0250	0.0100	mg/L			01/13/26 09:05	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/13/26 09:05	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/13/26 09:05	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/13/26 09:05	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/13/26 09:05	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/13/26 09:05	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/13/26 09:05	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/13/26 09:05	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/13/26 09:05	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/13/26 09:05	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/13/26 09:05	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/13/26 09:05	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/13/26 09:05	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/13/26 09:05	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/13/26 09:05	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/13/26 09:05	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/13/26 09:05	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/13/26 09:05	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/13/26 09:05	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/13/26 09:05	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/13/26 09:05	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/13/26 09:05	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/13/26 09:05	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/13/26 09:05	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/13/26 09:05	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/13/26 09:05	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/13/26 09:05	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/13/26 09:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*106*		*56 - 136*		*01/13/26 09:05*	*1*
Dibromofluoromethane	*100*		*79 - 130*		*01/13/26 09:05*	*1*
Toluene-d8 (Surr)	*98*		*64 - 132*		*01/13/26 09:05*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.000112	U	0.000264	0.000112	mg/L		01/10/26 16:55	01/13/26 22:50	1
Acenaphthylene	0.0000621	U	0.000264	0.0000621	mg/L		01/10/26 16:55	01/13/26 22:50	1
Acetophenone	0.00423	U	0.0132	0.00423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Anthracene	0.0000965	U	0.000264	0.0000965	mg/L		01/10/26 16:55	01/13/26 22:50	1

Client Sample ID: TMW-6
Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00149	U	0.0132	0.00149	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[a]anthracene	0.0000529	U	0.000264	0.0000529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzaldehyde	0.000885	U	0.0132	0.000885	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[a]pyrene	0.0000595	U	0.000264	0.0000595	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[b]fluoranthene	0.0000555	U	0.000264	0.0000555	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[g,h,i]perylene	0.0000687	U	0.000264	0.0000687	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[k]fluoranthene	0.0000529	U	0.000264	0.0000529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Chrysene	0.0000515	U	0.000264	0.0000515	mg/L		01/10/26 16:55	01/13/26 22:50	1
Dibenz(a,h)anthracene	0.0000581	U	0.000264	0.0000581	mg/L		01/10/26 16:55	01/13/26 22:50	1
1,1'-Biphenyl	0.000555	U	0.0132	0.000555	mg/L		01/10/26 16:55	01/13/26 22:50	1
Fluoranthene	0.0000423	U	0.000264	0.0000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Bis(2-chloroethoxy)methane	0.000449	U	0.0132	0.000449	mg/L		01/10/26 16:55	01/13/26 22:50	1
Fluorene	0.000115	U	0.000264	0.000115	mg/L		01/10/26 16:55	01/13/26 22:50	1
Bis(2-chloroethyl)ether	0.000965	U	0.0132	0.000965	mg/L		01/10/26 16:55	01/13/26 22:50	1
Indeno[1,2,3-cd]pyrene	0.0000423	U	0.000264	0.0000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Bis(2-ethylhexyl) phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Naphthalene	0.0000846	U	0.000264	0.0000846	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Bromophenyl phenyl ether	0.000172	U	0.0132	0.000172	mg/L		01/10/26 16:55	01/13/26 22:50	1
Butyl benzyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Phenanthrene	**0.0000697**	**J B**	0.000264	0.0000581	mg/L		01/10/26 16:55	01/13/26 22:50	1
Caprolactam	**0.0572**	**J**	0.0661	0.0159	mg/L		01/10/26 16:55	01/16/26 19:33	5
Pyrene	0.000126	U	0.000264	0.000126	mg/L		01/10/26 16:55	01/13/26 22:50	1
Carbazole	0.000423	U	0.0132	0.000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
1-Methylnaphthalene	0.0000872	U	0.000264	0.0000872	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Chloroaniline	0.000767	U	0.0132	0.000767	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Methylnaphthalene	0.000102	U	0.000264	0.000102	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Chloro-3-methylphenol	0.000965	U	0.0132	0.000965	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Chloronaphthalene	0.000502	U	0.0132	0.000502	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Chlorophenol	0.00111	U	0.0132	0.00111	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Chlorophenyl phenyl ether	0.000317	U	0.0132	0.000317	mg/L		01/10/26 16:55	01/13/26 22:50	1
Dibenzofuran	0.000846	U	0.0132	0.000846	mg/L		01/10/26 16:55	01/13/26 22:50	1
3,3'-Dichlorobenzidine	0.000542	U	0.0145	0.000542	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dichlorophenol	0.000753	U	0.0132	0.000753	mg/L		01/10/26 16:55	01/13/26 22:50	1
Diethyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dimethylphenol	0.000317	U	0.0132	0.000317	mg/L		01/10/26 16:55	01/13/26 22:50	1
Dimethyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Di-n-butyl phthalate	0.0108	U	0.0132	0.0108	mg/L		01/10/26 16:55	01/13/26 22:50	1
4,6-Dinitro-2-methylphenol	0.00260	U	0.0132	0.00260	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dinitrophenol	0.00619	U	0.0396	0.00619	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dinitrotoluene	0.000859	U	0.0132	0.000859	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,6-Dinitrotoluene	0.000383	U	0.0132	0.000383	mg/L		01/10/26 16:55	01/13/26 22:50	1
Di-n-octyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachlorobenzene	0.000330	U	0.0132	0.000330	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachlorobutadiene	0.000727	U	0.0132	0.000727	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachlorocyclopentadiene	0.000423	U	0.0264	0.000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachloroethane	0.000700	U	0.0132	0.000700	mg/L		01/10/26 16:55	01/13/26 22:50	1
Isophorone	0.00106	U	0.0132	0.00106	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Methylphenol	0.00100	U	0.0132	0.00100	mg/L		01/10/26 16:55	01/13/26 22:50	1
3 & 4 Methylphenol	0.00608	U	0.0264	0.00608	mg/L		01/10/26 16:55	01/13/26 22:50	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-6
Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00181	U	0.0132	0.00181	mg/L		01/10/26 16:55	01/13/26 22:50	1
3-Nitroaniline	0.00126	U	0.0132	0.00126	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Nitroaniline	0.00463	U	0.0132	0.00463	mg/L		01/10/26 16:55	01/13/26 22:50	1
Nitrobenzene	0.000793	U	0.0132	0.000793	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Nitrophenol	0.00155	U	0.0132	0.00155	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Nitrophenol	0.00362	U	0.0132	0.00362	mg/L		01/10/26 16:55	01/13/26 22:50	1
N-Nitrosodi-n-propylamine	0.000436	U	0.0132	0.000436	mg/L		01/10/26 16:55	01/13/26 22:50	1
N-Nitrosodiphenylamine	0.000251	U	0.0132	0.000251	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,2'-oxybis[1-chloropropane]	0.00123	U	0.0132	0.00123	mg/L		01/10/26 16:55	01/13/26 22:50	1
Pentachlorophenol	0.00370	U	0.0132	0.00370	mg/L		01/10/26 16:55	01/13/26 22:50	1
Phenol	0.000899	U	0.0132	0.000899	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4,5-Trichlorophenol	0.000714	U	0.0132	0.000714	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4,6-Trichlorophenol	0.00144	U	0.0132	0.00144	mg/L		01/10/26 16:55	01/13/26 22:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*72*		*15 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Nitrobenzene-d5	*80*		*50 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Terphenyl-d14	*53*		*43 - 147*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
2-Fluorobiphenyl	*72*		*25 - 139*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
2-Fluorophenol (Surr)	*93*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Nitrobenzene-d5 (Surr)	*80*		*22 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Phenol-d5 (Surr)	*105*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Terphenyl-d14 (Surr)	*53*		*28 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
2,4,6-Tribromophenol (Surr)	*74*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000428	U	0.0000755	0.0000428	mg/L		01/14/26 09:58	01/14/26 17:48	1
1,2-Dibromoethane	0.0000378	U	0.0000504	0.0000378	mg/L		01/14/26 09:58	01/14/26 17:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*64*		*51 - 149*	*01/14/26 09:58*	*01/14/26 17:48*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0626**		0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:10	1
Barium	**21.2**		0.180	0.0166	mg/L		01/13/26 15:42	01/14/26 23:13	5
Cadmium	**0.00719**	J	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:10	1
Chromium	**2.87**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:10	1
Lead	**2.92**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:10	1
Selenium	**0.292**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:10	1
Silver	**0.00537**	J	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:10	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000800	U	0.00160	0.000800	mg/L		01/13/26 12:11	01/14/26 10:14	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-7

Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0987**		0.0250	0.0100	mg/L			01/15/26 13:57	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 13:57	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 13:57	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 13:57	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 13:57	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 13:57	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:57	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:57	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 13:57	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 13:57	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 13:57	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 13:57	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:57	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 13:57	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 13:57	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 13:57	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 13:57	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 13:57	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 13:57	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 13:57	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 13:57	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 13:57	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:57	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 13:57	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 13:57	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 13:57	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 13:57	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 13:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*56 - 136*		*01/15/26 13:57*	*1*
Dibromofluoromethane	*102*		*79 - 130*		*01/15/26 13:57*	*1*
Toluene-d8 (Surr)	*100*		*64 - 132*		*01/15/26 13:57*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000859	U	0.000202	0.0000859	mg/L		01/10/26 16:55	01/13/26 23:21	1
Acenaphthylene	0.0000475	U	0.000202	0.0000475	mg/L		01/10/26 16:55	01/13/26 23:21	1
Acetophenone	0.00323	U	0.0101	0.00323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Anthracene	0.0000737	U	0.000202	0.0000737	mg/L		01/10/26 16:55	01/13/26 23:21	1

Client Sample ID: TMW-7
Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00114	U	0.0101	0.00114	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[a]anthracene	0.0000404	U	0.000202	0.0000404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzaldehyde	0.000677	U	0.0101	0.000677	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[a]pyrene	0.0000455	U	0.000202	0.0000455	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[b]fluoranthene	0.0000424	U	0.000202	0.0000424	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[g,h,i]perylene	0.0000525	U	0.000202	0.0000525	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[k]fluoranthene	0.0000404	U	0.000202	0.0000404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Chrysene	0.0000394	U	0.000202	0.0000394	mg/L		01/10/26 16:55	01/13/26 23:21	1
Dibenz(a,h)anthracene	0.0000444	U	0.000202	0.0000444	mg/L		01/10/26 16:55	01/13/26 23:21	1
1,1'-Biphenyl	0.000424	U	0.0101	0.000424	mg/L		01/10/26 16:55	01/13/26 23:21	1
Fluoranthene	0.0000323	U	0.000202	0.0000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Bis(2-chloroethoxy)methane	0.000343	U	0.0101	0.000343	mg/L		01/10/26 16:55	01/13/26 23:21	1
Fluorene	0.0000879	U	0.000202	0.0000879	mg/L		01/10/26 16:55	01/13/26 23:21	1
Bis(2-chloroethyl)ether	0.000737	U	0.0101	0.000737	mg/L		01/10/26 16:55	01/13/26 23:21	1
Indeno[1,2,3-cd]pyrene	0.0000323	U	0.000202	0.0000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Bis(2-ethylhexyl) phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Naphthalene	0.0000646	U	0.000202	0.0000646	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Bromophenyl phenyl ether	0.000131	U	0.0101	0.000131	mg/L		01/10/26 16:55	01/13/26 23:21	1
Butyl benzyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Phenanthrene	0.0000444	U	0.000202	0.0000444	mg/L		01/10/26 16:55	01/13/26 23:21	1
Caprolactam	**0.0318**		0.0202	0.00485	mg/L		01/10/26 16:55	01/16/26 20:05	2
Pyrene	0.0000960	U	0.000202	0.0000960	mg/L		01/10/26 16:55	01/13/26 23:21	1
Carbazole	0.000323	U	0.0101	0.000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
1-Methylnaphthalene	0.0000667	U	0.000202	0.0000667	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Chloroaniline	0.000586	U	0.0101	0.000586	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Methylnaphthalene	0.0000778	U	0.000202	0.0000778	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Chloro-3-methylphenol	0.000737	U	0.0101	0.000737	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Chloronaphthalene	0.000384	U	0.0101	0.000384	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Chlorophenol	0.000848	U	0.0101	0.000848	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Chlorophenyl phenyl ether	0.000242	U	0.0101	0.000242	mg/L		01/10/26 16:55	01/13/26 23:21	1
Dibenzofuran	0.000646	U	0.0101	0.000646	mg/L		01/10/26 16:55	01/13/26 23:21	1
3,3'-Dichlorobenzidine	0.000414	U	0.0111	0.000414	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dichlorophenol	0.000576	U	0.0101	0.000576	mg/L		01/10/26 16:55	01/13/26 23:21	1
Diethyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dimethylphenol	0.000242	U	0.0101	0.000242	mg/L		01/10/26 16:55	01/13/26 23:21	1
Dimethyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Di-n-butyl phthalate	0.00827	U	0.0101	0.00827	mg/L		01/10/26 16:55	01/13/26 23:21	1
4,6-Dinitro-2-methylphenol	0.00199	U	0.0101	0.00199	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dinitrophenol	0.00473	U	0.0303	0.00473	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dinitrotoluene	0.000657	U	0.0101	0.000657	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,6-Dinitrotoluene	0.000293	U	0.0101	0.000293	mg/L		01/10/26 16:55	01/13/26 23:21	1
Di-n-octyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachlorobenzene	0.000253	U	0.0101	0.000253	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachlorobutadiene	0.000556	U	0.0101	0.000556	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachlorocyclopentadiene	0.000323	U	0.0202	0.000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachloroethane	0.000535	U	0.0101	0.000535	mg/L		01/10/26 16:55	01/13/26 23:21	1
Isophorone	0.000808	U	0.0101	0.000808	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Methylphenol	0.000768	U	0.0101	0.000768	mg/L		01/10/26 16:55	01/13/26 23:21	1
3 & 4 Methylphenol	0.00465	U	0.0202	0.00465	mg/L		01/10/26 16:55	01/13/26 23:21	1

Client Sample ID: TMW-7

Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00138	U	0.0101	0.00138	mg/L		01/10/26 16:55	01/13/26 23:21	1
3-Nitroaniline	0.000960	U	0.0101	0.000960	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Nitroaniline	0.00354	U	0.0101	0.00354	mg/L		01/10/26 16:55	01/13/26 23:21	1
Nitrobenzene	0.000606	U	0.0101	0.000606	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Nitrophenol	0.00118	U	0.0101	0.00118	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Nitrophenol	0.00277	U	0.0101	0.00277	mg/L		01/10/26 16:55	01/13/26 23:21	1
N-Nitrosodi-n-propylamine	0.000333	U	0.0101	0.000333	mg/L		01/10/26 16:55	01/13/26 23:21	1
N-Nitrosodiphenylamine	0.000192	U	0.0101	0.000192	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,2'-oxybis[1-chloropropane]	0.000939	U	0.0101	0.000939	mg/L		01/10/26 16:55	01/13/26 23:21	1
Pentachlorophenol	0.00283	U	0.0101	0.00283	mg/L		01/10/26 16:55	01/13/26 23:21	1
Phenol	0.000687	U	0.0101	0.000687	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4,5-Trichlorophenol	0.000545	U	0.0101	0.000545	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4,6-Trichlorophenol	0.00110	U	0.0101	0.00110	mg/L		01/10/26 16:55	01/13/26 23:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*79*		*15 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Nitrobenzene-d5	*86*		*50 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Terphenyl-d14	*60*		*43 - 147*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
2-Fluorobiphenyl	*79*		*25 - 139*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
2-Fluorophenol (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Nitrobenzene-d5 (Surr)	*86*		*22 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Phenol-d5 (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Terphenyl-d14 (Surr)	*60*		*28 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
2,4,6-Tribromophenol (Surr)	*92*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000192	U	0.0000339	0.0000192	mg/L		01/14/26 09:58	01/14/26 18:09	1
1,2-Dibromoethane	0.0000169	U	0.0000226	0.0000169	mg/L		01/14/26 09:58	01/14/26 18:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*1002*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 18:09*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0127**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:28	1
Barium	**3.49**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 23:28	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:28	1
Chromium	**0.104**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:28	1
Lead	**0.556**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:28	1
Selenium	**0.0365**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:28	1
Silver	0.000333	U	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:28	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 10:15	1

Client Sample ID: TMW-8
Lab Sample ID: 400-288601-16

Date Collected: 01/07/26 15:00
Matrix: Water
Date Received: 01/09/26 13:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0269**		0.0250	0.0100	mg/L			01/15/26 14:18	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 14:18	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 14:18	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 14:18	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 14:18	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 14:18	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 14:18	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 14:18	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 14:18	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 14:18	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 14:18	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 14:18	1
1,1-Dichloroethene	**0.00308**		0.00100	0.000500	mg/L			01/15/26 14:18	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 14:18	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 14:18	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 14:18	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 14:18	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 14:18	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 14:18	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 14:18	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 14:18	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 14:18	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Tetrachloroethene	**0.00599**		0.00100	0.000330	mg/L			01/15/26 14:18	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 14:18	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 14:18	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 14:18	1
Trichloroethene	**0.00266**		0.00100	0.000480	mg/L			01/15/26 14:18	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 14:18	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 14:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*106*		*56 - 136*		*01/15/26 14:18*	*1*
Dibromofluoromethane	*104*		*79 - 130*		*01/15/26 14:18*	*1*
Toluene-d8 (Surr)	*100*		*64 - 132*		*01/15/26 14:18*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000844	U	0.000199	0.0000844	mg/L		01/10/26 16:55	01/13/26 23:51	1
Acenaphthylene	0.0000467	U	0.000199	0.0000467	mg/L		01/10/26 16:55	01/13/26 23:51	1
Acetophenone	0.00318	U	0.00993	0.00318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Anthracene	0.0000725	U	0.000199	0.0000725	mg/L		01/10/26 16:55	01/13/26 23:51	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-8
Date Collected: 01/07/26 15:00
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-16
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00993	0.00112	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[a]anthracene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzaldehyde	0.000666	U	0.00993	0.000666	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[a]pyrene	0.0000447	U	0.000199	0.0000447	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[b]fluoranthene	0.0000417	U	0.000199	0.0000417	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[g,h,i]perylene	0.0000517	U	0.000199	0.0000517	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[k]fluoranthene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Chrysene	0.0000387	U	0.000199	0.0000387	mg/L		01/10/26 16:55	01/13/26 23:51	1
Dibenz(a,h)anthracene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 23:51	1
1,1'-Biphenyl	0.000417	U	0.00993	0.000417	mg/L		01/10/26 16:55	01/13/26 23:51	1
Fluoranthene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Bis(2-chloroethoxy)methane	0.000338	U	0.00993	0.000338	mg/L		01/10/26 16:55	01/13/26 23:51	1
Fluorene	0.0000864	U	0.000199	0.0000864	mg/L		01/10/26 16:55	01/13/26 23:51	1
Bis(2-chloroethyl)ether	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 23:51	1
Indeno[1,2,3-cd]pyrene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Bis(2-ethylhexyl) phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Naphthalene	**0.0000734**	**J**	0.000199	0.0000636	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Bromophenyl phenyl ether	0.000129	U	0.00993	0.000129	mg/L		01/10/26 16:55	01/13/26 23:51	1
Butyl benzyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Phenanthrene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 23:51	1
Caprolactam	**0.0317**		0.0199	0.00477	mg/L		01/10/26 16:55	01/16/26 20:38	2
Pyrene	0.0000944	U	0.000199	0.0000944	mg/L		01/10/26 16:55	01/13/26 23:51	1
Carbazole	0.000318	U	0.00993	0.000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
1-Methylnaphthalene	0.0000656	U	0.000199	0.0000656	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Chloroaniline	0.000576	U	0.00993	0.000576	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Methylnaphthalene	0.0000765	U	0.000199	0.0000765	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Chloro-3-methylphenol	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Chloronaphthalene	0.000377	U	0.00993	0.000377	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Chlorophenol	0.000834	U	0.00993	0.000834	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 23:51	1
Dibenzofuran	0.000636	U	0.00993	0.000636	mg/L		01/10/26 16:55	01/13/26 23:51	1
3,3'-Dichlorobenzidine	0.000407	U	0.0109	0.000407	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dichlorophenol	0.000566	U	0.00993	0.000566	mg/L		01/10/26 16:55	01/13/26 23:51	1
Diethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dimethylphenol	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 23:51	1
Dimethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Di-n-butyl phthalate	0.00814	U	0.00993	0.00814	mg/L		01/10/26 16:55	01/13/26 23:51	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00993	0.00196	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dinitrophenol	0.00465	U	0.0298	0.00465	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dinitrotoluene	0.000646	U	0.00993	0.000646	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,6-Dinitrotoluene	0.000288	U	0.00993	0.000288	mg/L		01/10/26 16:55	01/13/26 23:51	1
Di-n-octyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachlorobenzene	0.000248	U	0.00993	0.000248	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachlorobutadiene	0.000546	U	0.00993	0.000546	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachlorocyclopentadiene	0.000318	U	0.0199	0.000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachloroethane	0.000526	U	0.00993	0.000526	mg/L		01/10/26 16:55	01/13/26 23:51	1
Isophorone	0.000795	U	0.00993	0.000795	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Methylphenol	0.000755	U	0.00993	0.000755	mg/L		01/10/26 16:55	01/13/26 23:51	1
3 & 4 Methylphenol	0.00457	U	0.0199	0.00457	mg/L		01/10/26 16:55	01/13/26 23:51	1

Client Sample ID: TMW-8

Date Collected: 01/07/26 15:00
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-16

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00136	U	0.00993	0.00136	mg/L		01/10/26 16:55	01/13/26 23:51	1
3-Nitroaniline	0.000944	U	0.00993	0.000944	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Nitroaniline	0.00348	U	0.00993	0.00348	mg/L		01/10/26 16:55	01/13/26 23:51	1
Nitrobenzene	0.000596	U	0.00993	0.000596	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Nitrophenol	0.00116	U	0.00993	0.00116	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Nitrophenol	0.00272	U	0.00993	0.00272	mg/L		01/10/26 16:55	01/13/26 23:51	1
N-Nitrosodi-n-propylamine	0.000328	U	0.00993	0.000328	mg/L		01/10/26 16:55	01/13/26 23:51	1
N-Nitrosodiphenylamine	0.000189	U	0.00993	0.000189	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,2'-oxybis[1-chloropropane]	0.000924	U	0.00993	0.000924	mg/L		01/10/26 16:55	01/13/26 23:51	1
Pentachlorophenol	0.00278	U	0.00993	0.00278	mg/L		01/10/26 16:55	01/13/26 23:51	1
Phenol	0.000675	U	0.00993	0.000675	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4,5-Trichlorophenol	0.000536	U	0.00993	0.000536	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4,6-Trichlorophenol	0.00108	U	0.00993	0.00108	mg/L		01/10/26 16:55	01/13/26 23:51	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*85*		*15 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Nitrobenzene-d5	*90*		*50 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Terphenyl-d14	*71*		*43 - 147*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
2-Fluorobiphenyl	*85*		*25 - 139*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
2-Fluorophenol (Surr)	*97*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Nitrobenzene-d5 (Surr)	*90*		*22 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Phenol-d5 (Surr)	*91*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Terphenyl-d14 (Surr)	*71*		*28 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
2,4,6-Tribromophenol (Surr)	*113*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000219	U	0.0000386	0.0000219	mg/L		01/14/26 09:58	01/14/26 18:52	1
1,2-Dibromoethane	0.0000193	U	0.0000257	0.0000193	mg/L		01/14/26 09:58	01/14/26 18:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*112*	*p*	*51 - 149*	*01/14/26 09:58*	*01/14/26 18:52*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0262**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:19	1
Barium	**14.4**		0.180	0.0166	mg/L		01/13/26 15:42	01/14/26 23:22	5
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:19	1
Chromium	**3.70**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:19	1
Lead	**1.55**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:19	1
Selenium	**0.134**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:19	1
Silver	**0.00151**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:19	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000800	U	0.00160	0.000800	mg/L		01/13/26 12:11	01/14/26 10:19	1

Client Sample ID: SB-8 (10-12)

Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17

Matrix: Solid
Percent Solids: 87.5

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0123	U	0.0256	0.0123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Benzene	0.000687	U	0.00513	0.000687	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Bromodichloromethane	0.000943	U	0.00513	0.000943	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Bromoform	0.00133	U	0.00513	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Bromomethane	0.00256	U	0.00513	0.00256	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
2-Butanone (MEK)	0.00615	U	0.0256	0.00615	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Carbon disulfide	0.00259	U	0.00513	0.00259	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Carbon tetrachloride	0.00174	U	0.00513	0.00174	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chlorobenzene	0.00135	U	0.00513	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chloroethane	0.00338	U	0.00513	0.00338	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chloroform	0.00139	U	0.00513	0.00139	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chloromethane	0.00227	U	0.00513	0.00227	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dibromo-3-Chloropropane	0.00338	U	0.00513	0.00338	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Dibromochloromethane	0.00123	U	0.00513	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dibromoethane (EDB)	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Dichlorodifluoromethane	0.00407	U	0.00513	0.00407	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1-Dichloroethane	0.000851	U	0.00513	0.000851	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dichloroethane	0.00189	U	0.00513	0.00189	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1-Dichloroethene	0.00215	U	0.00513	0.00215	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
cis-1,2-Dichloroethene	0.000779	U	0.00513	0.000779	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
trans-1,2-Dichloroethene	0.000984	U	0.00513	0.000984	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dichloropropane	0.000779	U	0.00513	0.000779	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
cis-1,3-Dichloropropene	0.00123	U	0.00513	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
trans-1,3-Dichloropropene	0.00113	U	0.00513	0.00113	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Ethylbenzene	0.000625	U	0.00513	0.000625	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
2-Hexanone	0.00513	U	0.0256	0.00513	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Isopropylbenzene (cumene)	0.000697	U	0.00513	0.000697	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Methylene Chloride	0.0103	U	0.0154	0.0103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
4-Methyl-2-pentanone (MIBK)	0.0138	U	0.0256	0.0138	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Methyl tert-butyl ether	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Styrene	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1,2,2-Tetrachloroethane	0.00176	U	0.00513	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Tetrachloroethene	0.00308	U	0.00513	0.00308	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Toluene	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1,2-Trichloroethane	0.00165	U	0.00513	0.00165	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1,1-Trichloroethane	0.00113	U	0.00513	0.00113	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Trichloroethene	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Trichlorofluoromethane	0.00248	U	0.00513	0.00248	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Vinyl chloride	0.00223	U	0.00513	0.00223	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Xylenes, Total	0.00615	U	0.0103	0.00615	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:35*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:35*	*1*
Toluene-d8 (Surr)	*99*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:35*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Nitrophenol	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1

Client Sample ID: SB-8 (10-12)
Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17
Matrix: Solid
Percent Solids: 87.5

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Bromophenyl phenyl ether	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Caprolactam	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dimethylphenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Chloroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,2'-oxybis[1-chloropropane]	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Phenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Bis(2-chloroethyl)ether	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Bis(2-chloroethoxy)methane	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Bis(2-ethylhexyl) phthalate	0.113	U	0.373	0.113	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Di-n-octyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachlorobenzene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Anthracene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dichlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dinitrotoluene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Pyrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Dimethyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Dibenzofuran	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
3 & 4 Methylphenol	0.0373	U	0.745	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Atrazine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[g,h,i]perylene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[b]fluoranthene	0.00158	U	0.373	0.00158	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Fluoranthene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[k]fluoranthene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Acenaphthylene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Chrysene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Indeno[1,2,3-cd]pyrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[a]pyrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dinitrophenol	0.0373	U	1.12	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4,6-Dinitro-2-methylphenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Dibenz(a,h)anthracene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[a]anthracene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Chloro-3-methylphenol	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,6-Dinitrotoluene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
N-Nitrosodi-n-propylamine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachloroethane	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Chlorophenyl phenyl ether	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachlorocyclopentadiene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Isophorone	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Acenaphthene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Diethyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Di-n-butyl phthalate	0.339	U	1.12	0.339	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Phenanthrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Butyl benzyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
N-Nitrosodiphenylamine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Fluorene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Carbazole	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachlorobutadiene	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Pentachlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-8 (10-12)
Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17
Matrix: Solid
Percent Solids: 87.5

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Nitroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Nitrophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Naphthalene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Methylnaphthalene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Chloronaphthalene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
3,3'-Dichlorobenzidine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
1,1'-Biphenyl	0.0108	U	0.373	0.0108	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Methylphenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Chlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4,5-Trichlorophenol	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Acetophenone	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Nitrobenzene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
3-Nitroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*101*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
Terphenyl-d14 (Surr)	*125*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
2-Fluorobiphenyl	*129*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
2-Fluorophenol (Surr)	*114*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
Nitrobenzene-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
Phenol-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0952	U	0.595	0.0952	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Arsenic	**2.50**		1.19	0.373	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Barium	**35.7**		1.19	0.488	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Cadmium	0.155	U	0.476	0.155	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Chromium	**31.3**		1.19	0.393	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Lead	**10.5**		2.38	0.432	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Selenium	0.592	U	2.38	0.592	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0301	U	0.0602	0.0301	mg/Kg	☼	01/13/26 13:25	01/14/26 12:42	1

Definitions/Glossary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

GC/MS Semi VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
p	The %RPD between the primary and confirmation column/detector is >40%. The lower value has been reported.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
L	A negative instrument reading had an absolute value greater than the reporting limit
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)

Glossary (Continued)

Abbreviation	These commonly used abbreviations may or may not be present in this report.
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Surrogate Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)		
		BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(50-150)	(50-150)	(50-150)
400-288601-1	SB-1 (5-6)	102	106	98
400-288601-2	SB-2 (6-7)	102	107	98
400-288601-3	SB-3 (6-8)	103	107	97
400-288601-4	SB-4 (6-8)	102	107	100
400-288601-5	SB-5 (6-8)	104	104	99
400-288601-6	SB-5 (18-20)	103	109	97
400-288601-7	SB-6 (18-20)	102	109	99
400-288601-8	SB-7 (18-20)	103	106	97
400-288601-17	SB-8 (10-12)	101	106	99
LCS 400-736699/1-A	Lab Control Sample	104	106	97
MB 400-736699/2-A	Method Blank	101	106	98

Surrogate Legend

BFB = 4-Bromofluorobenzene
DBFM = Dibromofluoromethane
TOL = Toluene-d8 (Surr)

Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)		
		BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(56-136)	(79-130)	(64-132)
400-288601-9	TMW-1	105	106	99
400-288601-9 MS	TMW-1	104	103	98
400-288601-9 MSD	TMW-1	104	104	98
400-288601-10	TMW-2	103	104	99
400-288601-11	TMW-3	100	105	97
400-288601-12	TMW-4	104	105	98
400-288601-13	TMW-5	105	103	101
400-288601-14	TMW-6	106	100	98
400-288601-15	TMW-7	101	102	100
400-288601-16	TMW-8	106	104	100
LCS 400-736133/1002	Lab Control Sample	105	104	100
LCS 400-736412/1002	Lab Control Sample	105	104	100
MB 400-736133/5	Method Blank	104	106	98
MB 400-736412/4	Method Blank	101	109	100

Surrogate Legend

BFB = 4-Bromofluorobenzene
DBFM = Dibromofluoromethane
TOL = Toluene-d8 (Surr)

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
		TBP	TPHL	FBP	2FP	NBZ	PHL
Lab Sample ID	Client Sample ID	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)
400-288601-1	SB-1 (5-6)	110	127	125	116	118	128
400-288601-2	SB-2 (6-7)	101	125	132	109	116	121

Surrogate Summary

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Matrix: Solid
Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
		TBP	TPHL	FBP	2FP	NBZ	PHL
Lab Sample ID	Client Sample ID	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)
400-288601-3	SB-3 (6-8)	106	127	122	112	114	122
400-288601-4	SB-4 (6-8)	89	126	129	107	115	116
400-288601-5	SB-5 (6-8)	100	130	134	111	119	120
400-288601-6	SB-5 (18-20)	100	129	132	114	117	118
400-288601-7	SB-6 (18-20)	92	132	136	112	120	120
400-288601-8	SB-7 (18-20)	88	123	130	113	115	117
400-288601-17	SB-8 (10-12)	101	125	129	114	118	118
LCS 400-736019/2-A	Lab Control Sample	123	112	124	116	120	128
MB 400-736019/1-A	Method Blank	113	125	135	131	129	146 S1+

Surrogate Legend

TBP = 2,4,6-Tribromophenol (Surr)
TPHL = Terphenyl-d14 (Surr)
FBP = 2-Fluorobiphenyl
2FP = 2-Fluorophenol (Surr)
NBZ = Nitrobenzene-d5 (Surr)
PHL = Phenol-d5 (Surr)

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Matrix: Water
Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)							
		FBP	NBZ	NBZ	TPHL	TPHL	FBP	2FP	NBZ
Lab Sample ID	Client Sample ID	(15-150)	(50-150)	(50-150)	(43-147)	(43-147)	(25-139)	(10-150)	(22-150)
400-288601-9	TMW-1	73	82	82	77	77	73	73	82
400-288601-10	TMW-2	79	86	86	69	69	79	79	86
400-288601-11	TMW-3	68	77	77	55	55	68	82	77
400-288601-12	TMW-4	72	78	78	53	53	72	75	78
400-288601-13	TMW-5	76	80	80	59	59	76	82	80
400-288601-14	TMW-6	72	80	80	53	53	72	93	80
400-288601-15	TMW-7	79	86	86	60	60	79	83	86
400-288601-16	TMW-8	85	90	90	71	71	85	97	90
LCS 400-736037/2-A	Lab Control Sample	69	85	85	77	77	69	55	85
MB 400-736037/1-A	Method Blank	77	87	87	80	80	77	58	87

		Percent Surrogate Recovery (Acceptance Limits)				
		NBZ	PHL	TPHL	TPHL	TBP
Lab Sample ID	Client Sample ID	(22-150)	(10-150)	(28-150)	(28-150)	(10-150)
400-288601-9	TMW-1	82	73	77	77	73
400-288601-10	TMW-2	86	83	69	69	83
400-288601-11	TMW-3	77	83	55	55	85
400-288601-12	TMW-4	78	75	53	53	82
400-288601-13	TMW-5	80	80	59	59	85
400-288601-14	TMW-6	80	105	53	53	74
400-288601-15	TMW-7	86	83	60	60	92
400-288601-16	TMW-8	90	91	71	71	113
LCS 400-736037/2-A	Lab Control Sample	85	53	77	77	91
MB 400-736037/1-A	Method Blank	87	47	80	80	96

Surrogate Legend

FBP = 2-Fluorobiphenyl
NBZ = Nitrobenzene-d5

Surrogate Summary

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

TPHL = Terphenyl-d14
2FP = 2-Fluorophenol (Surr)
PHL = Phenol-d5 (Surr)
TBP = 2,4,6-Tribromophenol (Surr)

Method: 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB1
Lab Sample ID	Client Sample ID	(51-149)
400-288601-9	TMW-1	199 S1+
400-288601-10	TMW-2	88 p
400-288601-11	TMW-3	97 p
400-288601-12	TMW-4	158 S1+
400-288601-13	TMW-5	251 S1+
400-288601-14	TMW-6	64
400-288601-15	TMW-7	1002 S1+
400-288601-16	TMW-8	112 p
LCS 400-736301/2-A	Lab Control Sample	104
LCSD 400-736301/3-A	Lab Control Sample Dup	105
MB 400-736301/1-A	Method Blank	128

Surrogate Legend

BFB = 4-Bromofluorobenzene

GC/MS VOA

Analysis Batch: 736133

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-14	TMW-6	Total/NA	Water	8260D	
MB 400-736133/5	Method Blank	Total/NA	Water	8260D	
LCS 400-736133/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 736412

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8260D	
400-288601-10	TMW-2	Total/NA	Water	8260D	
400-288601-11	TMW-3	Total/NA	Water	8260D	
400-288601-12	TMW-4	Total/NA	Water	8260D	
400-288601-13	TMW-5	Total/NA	Water	8260D	
400-288601-15	TMW-7	Total/NA	Water	8260D	
400-288601-16	TMW-8	Total/NA	Water	8260D	
MB 400-736412/4	Method Blank	Total/NA	Water	8260D	
LCS 400-736412/1002	Lab Control Sample	Total/NA	Water	8260D	
400-288601-9 MS	TMW-1	Total/NA	Water	8260D	
400-288601-9 MSD	TMW-1	Total/NA	Water	8260D	

Analysis Batch: 736682

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	8260D	736699
400-288601-2	SB-2 (6-7)	Total/NA	Solid	8260D	736699
400-288601-3	SB-3 (6-8)	Total/NA	Solid	8260D	736699
400-288601-4	SB-4 (6-8)	Total/NA	Solid	8260D	736699
400-288601-5	SB-5 (6-8)	Total/NA	Solid	8260D	736699
400-288601-6	SB-5 (18-20)	Total/NA	Solid	8260D	736699
400-288601-7	SB-6 (18-20)	Total/NA	Solid	8260D	736699
400-288601-8	SB-7 (18-20)	Total/NA	Solid	8260D	736699
400-288601-17	SB-8 (10-12)	Total/NA	Solid	8260D	736699
MB 400-736699/2-A	Method Blank	Total/NA	Solid	8260D	736699
LCS 400-736699/1-A	Lab Control Sample	Total/NA	Solid	8260D	736699

Prep Batch: 736699

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	5035	
400-288601-2	SB-2 (6-7)	Total/NA	Solid	5035	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	5035	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	5035	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	5035	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	5035	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	5035	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	5035	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	5035	
MB 400-736699/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-736699/1-A	Lab Control Sample	Total/NA	Solid	5035	

GC/MS Semi VOA

Prep Batch: 736019

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	3546	

GC/MS Semi VOA (Continued)

Prep Batch: 736019 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-2	SB-2 (6-7)	Total/NA	Solid	3546	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	3546	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	3546	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	3546	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	3546	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	3546	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	3546	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	3546	
MB 400-736019/1-A	Method Blank	Total/NA	Solid	3546	
LCS 400-736019/2-A	Lab Control Sample	Total/NA	Solid	3546	

Prep Batch: 736037

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	3511	
400-288601-9 - DL	TMW-1	Total/NA	Water	3511	
400-288601-10	TMW-2	Total/NA	Water	3511	
400-288601-10 - DL	TMW-2	Total/NA	Water	3511	
400-288601-11	TMW-3	Total/NA	Water	3511	
400-288601-11 - DL	TMW-3	Total/NA	Water	3511	
400-288601-12	TMW-4	Total/NA	Water	3511	
400-288601-12 - DL	TMW-4	Total/NA	Water	3511	
400-288601-13	TMW-5	Total/NA	Water	3511	
400-288601-14	TMW-6	Total/NA	Water	3511	
400-288601-15	TMW-7	Total/NA	Water	3511	
400-288601-16	TMW-8	Total/NA	Water	3511	
MB 400-736037/1-A	Method Blank	Total/NA	Water	3511	
LCS 400-736037/2-A	Lab Control Sample	Total/NA	Water	3511	

Analysis Batch: 736054

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	8270E	736019
400-288601-2	SB-2 (6-7)	Total/NA	Solid	8270E	736019
400-288601-3	SB-3 (6-8)	Total/NA	Solid	8270E	736019
400-288601-4	SB-4 (6-8)	Total/NA	Solid	8270E	736019
400-288601-5	SB-5 (6-8)	Total/NA	Solid	8270E	736019
400-288601-6	SB-5 (18-20)	Total/NA	Solid	8270E	736019
400-288601-7	SB-6 (18-20)	Total/NA	Solid	8270E	736019
400-288601-8	SB-7 (18-20)	Total/NA	Solid	8270E	736019
400-288601-17	SB-8 (10-12)	Total/NA	Solid	8270E	736019
MB 400-736019/1-A	Method Blank	Total/NA	Solid	8270E	736019
LCS 400-736019/2-A	Lab Control Sample	Total/NA	Solid	8270E	736019

Analysis Batch: 736190

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8270E	736037
400-288601-10	TMW-2	Total/NA	Water	8270E	736037
400-288601-11	TMW-3	Total/NA	Water	8270E	736037
400-288601-12	TMW-4	Total/NA	Water	8270E	736037
400-288601-13	TMW-5	Total/NA	Water	8270E	736037
400-288601-14	TMW-6	Total/NA	Water	8270E	736037
400-288601-15	TMW-7	Total/NA	Water	8270E	736037

GC/MS Semi VOA (Continued)

Analysis Batch: 736190 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-16	TMW-8	Total/NA	Water	8270E	736037
MB 400-736037/1-A	Method Blank	Total/NA	Water	8270E	736037
LCS 400-736037/2-A	Lab Control Sample	Total/NA	Water	8270E	736037

Analysis Batch: 736192

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8270E	736037
400-288601-10	TMW-2	Total/NA	Water	8270E	736037
400-288601-11	TMW-3	Total/NA	Water	8270E	736037
400-288601-12	TMW-4	Total/NA	Water	8270E	736037
400-288601-13	TMW-5	Total/NA	Water	8270E	736037
400-288601-14	TMW-6	Total/NA	Water	8270E	736037
400-288601-15	TMW-7	Total/NA	Water	8270E	736037
400-288601-16	TMW-8	Total/NA	Water	8270E	736037
MB 400-736037/1-A	Method Blank	Total/NA	Water	8270E	736037
LCS 400-736037/2-A	Lab Control Sample	Total/NA	Water	8270E	736037

Analysis Batch: 736570

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9 - DL	TMW-1	Total/NA	Water	8270E	736037
400-288601-10 - DL	TMW-2	Total/NA	Water	8270E	736037
400-288601-11 - DL	TMW-3	Total/NA	Water	8270E	736037
400-288601-12 - DL	TMW-4	Total/NA	Water	8270E	736037
400-288601-13	TMW-5	Total/NA	Water	8270E	736037
400-288601-14	TMW-6	Total/NA	Water	8270E	736037
400-288601-15	TMW-7	Total/NA	Water	8270E	736037
400-288601-16	TMW-8	Total/NA	Water	8270E	736037

GC Semi VOA

Prep Batch: 736301

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8011	
400-288601-10	TMW-2	Total/NA	Water	8011	
400-288601-11	TMW-3	Total/NA	Water	8011	
400-288601-12	TMW-4	Total/NA	Water	8011	
400-288601-13	TMW-5	Total/NA	Water	8011	
400-288601-14	TMW-6	Total/NA	Water	8011	
400-288601-15	TMW-7	Total/NA	Water	8011	
400-288601-16	TMW-8	Total/NA	Water	8011	
MB 400-736301/1-A	Method Blank	Total/NA	Water	8011	
LCS 400-736301/2-A	Lab Control Sample	Total/NA	Water	8011	
LCSD 400-736301/3-A	Lab Control Sample Dup	Total/NA	Water	8011	

Analysis Batch: 736352

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8011	736301
400-288601-10	TMW-2	Total/NA	Water	8011	736301
400-288601-11	TMW-3	Total/NA	Water	8011	736301
400-288601-12	TMW-4	Total/NA	Water	8011	736301
400-288601-13	TMW-5	Total/NA	Water	8011	736301

GC Semi VOA (Continued)

Analysis Batch: 736352 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-14	TMW-6	Total/NA	Water	8011	736301
400-288601-15	TMW-7	Total/NA	Water	8011	736301
400-288601-16	TMW-8	Total/NA	Water	8011	736301
MB 400-736301/1-A	Method Blank	Total/NA	Water	8011	736301
LCS 400-736301/2-A	Lab Control Sample	Total/NA	Water	8011	736301
LCSD 400-736301/3-A	Lab Control Sample Dup	Total/NA	Water	8011	736301

Metals

Prep Batch: 197946

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	3050B	
400-288601-2	SB-2 (6-7)	Total/NA	Solid	3050B	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	3050B	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	3050B	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	3050B	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	3050B	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	3050B	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	3050B	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	3050B	
MB 670-197946/3-A	Method Blank	Total/NA	Solid	3050B	
LCS 670-197946/1-A	Lab Control Sample	Total/NA	Solid	3050B	
LCSD 670-197946/2-A	Lab Control Sample Dup	Total/NA	Solid	3050B	

Prep Batch: 197959

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	7470A	
400-288601-10	TMW-2	Total/NA	Water	7470A	
400-288601-11	TMW-3	Total/NA	Water	7470A	
400-288601-12	TMW-4	Total/NA	Water	7470A	
400-288601-13	TMW-5	Total/NA	Water	7470A	
400-288601-14	TMW-6	Total/NA	Water	7470A	
400-288601-15	TMW-7	Total/NA	Water	7470A	
400-288601-16	TMW-8	Total/NA	Water	7470A	
MB 670-197959/13-A	Method Blank	Total/NA	Water	7470A	
LCS 670-197959/11-A	Lab Control Sample	Total/NA	Water	7470A	
LCSD 670-197959/12-A	Lab Control Sample Dup	Total/NA	Water	7470A	

Prep Batch: 197978

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	7471B	
400-288601-2	SB-2 (6-7)	Total/NA	Solid	7471B	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	7471B	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	7471B	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	7471B	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	7471B	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	7471B	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	7471B	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	7471B	
MB 670-197978/13-A	Method Blank	Total/NA	Solid	7471B	
LCS 670-197978/11-A	Lab Control Sample	Total/NA	Solid	7471B	

Metals (Continued)

Prep Batch: 197978 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 670-197978/12-A	Lab Control Sample Dup	Total/NA	Solid	7471B	

Prep Batch: 198024

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total Recoverable	Water	3005A	
400-288601-10	TMW-2	Total Recoverable	Water	3005A	
400-288601-11	TMW-3	Total Recoverable	Water	3005A	
400-288601-12	TMW-4	Total Recoverable	Water	3005A	
400-288601-13	TMW-5	Total Recoverable	Water	3005A	
400-288601-14	TMW-6	Total Recoverable	Water	3005A	
400-288601-15	TMW-7	Total Recoverable	Water	3005A	
400-288601-16	TMW-8	Total Recoverable	Water	3005A	
MB 670-198024/3-A	Method Blank	Total Recoverable	Water	3005A	
LCS 670-198024/1-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 670-198024/2-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	

Analysis Batch: 198194

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	6010D	197946
400-288601-2	SB-2 (6-7)	Total/NA	Solid	6010D	197946
400-288601-3	SB-3 (6-8)	Total/NA	Solid	6010D	197946
400-288601-4	SB-4 (6-8)	Total/NA	Solid	6010D	197946
400-288601-5	SB-5 (6-8)	Total/NA	Solid	6010D	197946
400-288601-6	SB-5 (18-20)	Total/NA	Solid	6010D	197946
400-288601-7	SB-6 (18-20)	Total/NA	Solid	6010D	197946
400-288601-8	SB-7 (18-20)	Total/NA	Solid	6010D	197946
400-288601-17	SB-8 (10-12)	Total/NA	Solid	6010D	197946
MB 670-197946/3-A	Method Blank	Total/NA	Solid	6010D	197946
LCS 670-197946/1-A	Lab Control Sample	Total/NA	Solid	6010D	197946
LCSD 670-197946/2-A	Lab Control Sample Dup	Total/NA	Solid	6010D	197946

Analysis Batch: 198259

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	7470A	197959
400-288601-10	TMW-2	Total/NA	Water	7470A	197959
400-288601-11	TMW-3	Total/NA	Water	7470A	197959
400-288601-12	TMW-4	Total/NA	Water	7470A	197959
400-288601-13	TMW-5	Total/NA	Water	7470A	197959
400-288601-14	TMW-6	Total/NA	Water	7470A	197959
400-288601-15	TMW-7	Total/NA	Water	7470A	197959
400-288601-16	TMW-8	Total/NA	Water	7470A	197959
MB 670-197959/13-A	Method Blank	Total/NA	Water	7470A	197959
LCS 670-197959/11-A	Lab Control Sample	Total/NA	Water	7470A	197959
LCSD 670-197959/12-A	Lab Control Sample Dup	Total/NA	Water	7470A	197959

Analysis Batch: 198261

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	7471B	197978
400-288601-2	SB-2 (6-7)	Total/NA	Solid	7471B	197978
400-288601-3	SB-3 (6-8)	Total/NA	Solid	7471B	197978
400-288601-4	SB-4 (6-8)	Total/NA	Solid	7471B	197978

Metals (Continued)

Analysis Batch: 198261 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-5	SB-5 (6-8)	Total/NA	Solid	7471B	197978
400-288601-6	SB-5 (18-20)	Total/NA	Solid	7471B	197978
400-288601-7	SB-6 (18-20)	Total/NA	Solid	7471B	197978
400-288601-8	SB-7 (18-20)	Total/NA	Solid	7471B	197978
400-288601-17	SB-8 (10-12)	Total/NA	Solid	7471B	197978
MB 670-197978/13-A	Method Blank	Total/NA	Solid	7471B	197978
LCS 670-197978/11-A	Lab Control Sample	Total/NA	Solid	7471B	197978
LCSD 670-197978/12-A	Lab Control Sample Dup	Total/NA	Solid	7471B	197978

Analysis Batch: 198417

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total Recoverable	Water	6020B	198024
400-288601-10	TMW-2	Total Recoverable	Water	6020B	198024
400-288601-11	TMW-3	Total Recoverable	Water	6020B	198024
400-288601-12	TMW-4	Total Recoverable	Water	6020B	198024
400-288601-13	TMW-5	Total Recoverable	Water	6020B	198024
400-288601-14	TMW-6	Total Recoverable	Water	6020B	198024
400-288601-14	TMW-6	Total Recoverable	Water	6020B	198024
400-288601-15	TMW-7	Total Recoverable	Water	6020B	198024
400-288601-16	TMW-8	Total Recoverable	Water	6020B	198024
400-288601-16	TMW-8	Total Recoverable	Water	6020B	198024
MB 670-198024/3-A	Method Blank	Total Recoverable	Water	6020B	198024
LCS 670-198024/1-A	Lab Control Sample	Total Recoverable	Water	6020B	198024
LCSD 670-198024/2-A	Lab Control Sample Dup	Total Recoverable	Water	6020B	198024

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-736133/5
Matrix: Water
Analysis Batch: 736133

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/13/26 08:24	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/13/26 08:24	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/13/26 08:24	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/13/26 08:24	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/13/26 08:24	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/13/26 08:24	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/13/26 08:24	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/13/26 08:24	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/13/26 08:24	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/13/26 08:24	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/13/26 08:24	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/13/26 08:24	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/13/26 08:24	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/13/26 08:24	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/13/26 08:24	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/13/26 08:24	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/13/26 08:24	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/13/26 08:24	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/13/26 08:24	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/13/26 08:24	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/13/26 08:24	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/13/26 08:24	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/13/26 08:24	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/13/26 08:24	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/13/26 08:24	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/13/26 08:24	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/13/26 08:24	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/13/26 08:24	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*104*		*56 - 136*		*01/13/26 08:24*	*1*
Dibromofluoromethane	*106*		*79 - 130*		*01/13/26 08:24*	*1*
Toluene-d8 (Surr)	*98*		*64 - 132*		*01/13/26 08:24*	*1*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-736133/1002
Matrix: Water
Analysis Batch: 736133

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.200	0.2086		mg/L		104	43 - 150
Benzene	0.0500	0.04399		mg/L		88	70 - 130
Bromodichloromethane	0.0500	0.04849		mg/L		97	67 - 133
Bromoform	0.0500	0.04798		mg/L		96	57 - 140
Bromomethane	0.0500	0.04186		mg/L		84	10 - 150
2-Butanone (MEK)	0.200	0.1773		mg/L		89	61 - 145
Carbon disulfide	0.0500	0.03769		mg/L		75	61 - 137
Carbon tetrachloride	0.0500	0.04518		mg/L		90	61 - 137
Chlorobenzene	0.0500	0.04452		mg/L		89	70 - 130
Chloroethane	0.0500	0.04224		mg/L		84	55 - 141
Chloroform	0.0500	0.04694		mg/L		94	69 - 130
Chloromethane	0.0500	0.03376		mg/L		68	58 - 137
Dibromochloromethane	0.0500	0.04625		mg/L		93	67 - 135
Dichlorodifluoromethane	0.0500	0.03498		mg/L		70	41 - 146
1,1-Dichloroethane	0.0500	0.04716		mg/L		94	70 - 130
1,2-Dichloroethane	0.0500	0.05214		mg/L		104	69 - 130
1,1-Dichloroethene	0.0500	0.04223		mg/L		84	63 - 134
cis-1,2-Dichloroethene	0.0500	0.05848		mg/L		117	68 - 130
trans-1,2-Dichloroethene	0.0500	0.04280		mg/L		86	70 - 130
1,2-Dichloropropane	0.0500	0.04796		mg/L		96	70 - 130
cis-1,3-Dichloropropene	0.0500	0.04741		mg/L		95	69 - 132
trans-1,3-Dichloropropene	0.0500	0.04671		mg/L		93	63 - 130
Ethylbenzene	0.0500	0.04351		mg/L		87	70 - 130
2-Hexanone	0.200	0.2087		mg/L		104	65 - 137
Isopropylbenzene (cumene)	0.0500	0.04269		mg/L		85	70 - 130
Methylene Chloride	0.0500	0.04296		mg/L		86	66 - 135
4-Methyl-2-pentanone (MIBK)	0.200	0.2093		mg/L		105	69 - 138
Methyl tert-butyl ether	0.0500	0.04647		mg/L		93	66 - 130
Styrene	0.0500	0.04322		mg/L		86	70 - 130
1,1,2,2-Tetrachloroethane	0.0500	0.04773		mg/L		95	70 - 131
Tetrachloroethene	0.0500	0.03993		mg/L		80	65 - 130
Toluene	0.0500	0.04205		mg/L		84	70 - 130
1,1,1-Trichloroethane	0.0500	0.04557		mg/L		91	68 - 130
1,1,2-Trichloroethane	0.0500	0.04547		mg/L		91	70 - 130
Trichloroethene	0.0500	0.04418		mg/L		88	70 - 130
Trichlorofluoromethane	0.0500	0.04062		mg/L		81	65 - 138
Vinyl chloride	0.0500	0.03740		mg/L		75	59 - 136
m&p-Xylene	0.0500	0.04341		mg/L		87	70 - 130
o-Xylene	0.0500	0.04456		mg/L		89	70 - 130
Xylenes, Total	0.100	0.08796		mg/L		88	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*105*		*56 - 136*
Dibromofluoromethane	*104*		*79 - 130*
Toluene-d8 (Surr)	*100*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 400-736412/4
Matrix: Water
Analysis Batch: 736412

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/15/26 08:06	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 08:06	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 08:06	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 08:06	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 08:06	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 08:06	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 08:06	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 08:06	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 08:06	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 08:06	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 08:06	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 08:06	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 08:06	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 08:06	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 08:06	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 08:06	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 08:06	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 08:06	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 08:06	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 08:06	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 08:06	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 08:06	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 08:06	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 08:06	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 08:06	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 08:06	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 08:06	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 08:06	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*56 - 136*		*01/15/26 08:06*	*1*
Dibromofluoromethane	*109*		*79 - 130*		*01/15/26 08:06*	*1*
Toluene-d8 (Surr)	*100*		*64 - 132*		*01/15/26 08:06*	*1*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-736412/1002
Matrix: Water
Analysis Batch: 736412

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.200	0.2211		mg/L		111	43 - 150
Benzene	0.0500	0.04463		mg/L		89	70 - 130
Bromodichloromethane	0.0500	0.04825		mg/L		97	67 - 133
Bromoform	0.0500	0.04779		mg/L		96	57 - 140
Bromomethane	0.0500	0.04561		mg/L		91	10 - 150
2-Butanone (MEK)	0.200	0.1782		mg/L		89	61 - 145
Carbon disulfide	0.0500	0.04012		mg/L		80	61 - 137
Carbon tetrachloride	0.0500	0.04482		mg/L		90	61 - 137
Chlorobenzene	0.0500	0.04407		mg/L		88	70 - 130
Chloroethane	0.0500	0.04577		mg/L		92	55 - 141
Chloroform	0.0500	0.04634		mg/L		93	69 - 130
Chloromethane	0.0500	0.04256		mg/L		85	58 - 137
Dibromochloromethane	0.0500	0.04689		mg/L		94	67 - 135
Dichlorodifluoromethane	0.0500	0.04560		mg/L		91	41 - 146
1,1-Dichloroethane	0.0500	0.04763		mg/L		95	70 - 130
1,2-Dichloroethane	0.0500	0.05301		mg/L		106	69 - 130
1,1-Dichloroethene	0.0500	0.04283		mg/L		86	63 - 134
cis-1,2-Dichloroethene	0.0500	0.04863		mg/L		97	68 - 130
trans-1,2-Dichloroethene	0.0500	0.04378		mg/L		88	70 - 130
1,2-Dichloropropane	0.0500	0.04797		mg/L		96	70 - 130
cis-1,3-Dichloropropene	0.0500	0.04740		mg/L		95	69 - 132
trans-1,3-Dichloropropene	0.0500	0.04686		mg/L		94	63 - 130
Ethylbenzene	0.0500	0.04334		mg/L		87	70 - 130
2-Hexanone	0.200	0.2212		mg/L		111	65 - 137
Isopropylbenzene (cumene)	0.0500	0.04293		mg/L		86	70 - 130
Methylene Chloride	0.0500	0.04256		mg/L		85	66 - 135
4-Methyl-2-pentanone (MIBK)	0.200	0.2149		mg/L		107	69 - 138
Methyl tert-butyl ether	0.0500	0.04857		mg/L		97	66 - 130
Styrene	0.0500	0.04211		mg/L		84	70 - 130
1,1,2,2-Tetrachloroethane	0.0500	0.04574		mg/L		91	70 - 131
Tetrachloroethene	0.0500	0.04108		mg/L		82	65 - 130
Toluene	0.0500	0.04252		mg/L		85	70 - 130
1,1,1-Trichloroethane	0.0500	0.04542		mg/L		91	68 - 130
1,1,2-Trichloroethane	0.0500	0.04645		mg/L		93	70 - 130
Trichloroethene	0.0500	0.04426		mg/L		89	70 - 130
Trichlorofluoromethane	0.0500	0.04892		mg/L		98	65 - 138
Vinyl chloride	0.0500	0.04599		mg/L		92	59 - 136
m&p-Xylene	0.0500	0.04405		mg/L		88	70 - 130
o-Xylene	0.0500	0.04453		mg/L		89	70 - 130
Xylenes, Total	0.100	0.08858		mg/L		89	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*105*		*56 - 136*
Dibromofluoromethane	*104*		*79 - 130*
Toluene-d8 (Surr)	*100*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-288601-9 MS
Matrix: Water
Analysis Batch: 736412

Client Sample ID: TMW-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.0100	U	0.200	0.08764		mg/L		44	43 - 150
Benzene	0.000500	U	0.0500	0.04278		mg/L		86	56 - 142
Bromodichloromethane	0.000500	U	0.0500	0.04709		mg/L		94	59 - 143
Bromoform	0.000250	U	0.0500	0.04630		mg/L		93	50 - 140
Bromomethane	0.000980	U	0.0500	0.04213		mg/L		84	10 - 150
2-Butanone (MEK)	0.00260	U	0.200	0.1113		mg/L		56	55 - 150
Carbon disulfide	0.000500	U	0.0500	0.03790		mg/L		76	48 - 150
Carbon tetrachloride	0.000460	U	0.0500	0.04339		mg/L		87	55 - 145
Chlorobenzene	0.000420	U	0.0500	0.04117		mg/L		82	64 - 130
Chloroethane	0.000760	U	0.0500	0.04010		mg/L		80	50 - 150
Chloroform	0.000900	U	0.0500	0.04551		mg/L		91	60 - 141
Chloromethane	0.000840	U	0.0500	0.03831		mg/L		77	49 - 148
Dibromochloromethane	0.000610	U	0.0500	0.04543		mg/L		91	56 - 143
Dichlorodifluoromethane	0.000850	U	0.0500	0.04191		mg/L		84	16 - 150
1,1-Dichloroethane	0.000500	U	0.0500	0.04651		mg/L		93	61 - 144
1,2-Dichloroethane	0.000550	U	0.0500	0.05202		mg/L		104	60 - 141
1,1-Dichloroethene	0.000500	U	0.0500	0.04148		mg/L		83	54 - 147
cis-1,2-Dichloroethene	0.000760	U	0.0500	0.04653		mg/L		93	59 - 143
trans-1,2-Dichloroethene	0.000500	U	0.0500	0.04213		mg/L		84	61 - 143
1,2-Dichloropropane	0.000500	U	0.0500	0.04669		mg/L		93	66 - 137
cis-1,3-Dichloropropene	0.000500	U	0.0500	0.04535		mg/L		91	57 - 140
trans-1,3-Dichloropropene	0.000470	U	0.0500	0.04536		mg/L		91	53 - 133
Ethylbenzene	0.000500	U	0.0500	0.04056		mg/L		81	58 - 131
2-Hexanone	0.00910	U	0.200	0.1578		mg/L		79	65 - 140
Isopropylbenzene (cumene)	0.000530	U	0.0500	0.03963		mg/L		79	56 - 133
Methylene Chloride	0.00400	U	0.0500	0.04012		mg/L		80	60 - 146
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.200	0.2119		mg/L		106	63 - 146
Methyl tert-butyl ether	0.000220	U	0.0500	0.04733		mg/L		95	59 - 137
Styrene	0.00100	U	0.0500	0.03973		mg/L		79	58 - 131
1,1,2,2-Tetrachloroethane	0.000500	U	0.0500	0.04597		mg/L		92	66 - 135
Tetrachloroethene	0.00600		0.0500	0.04269		mg/L		73	52 - 133
Toluene	0.000900	U	0.0500	0.04057		mg/L		81	65 - 130
1,1,1-Trichloroethane	0.000390	U	0.0500	0.04381		mg/L		88	57 - 142
1,1,2-Trichloroethane	0.00100	U	0.0500	0.04483		mg/L		90	66 - 131
Trichloroethene	0.000641	J	0.0500	0.04286		mg/L		84	64 - 136
Trichlorofluoromethane	0.000250	U	0.0500	0.04415		mg/L		88	54 - 150
Vinyl chloride	0.000500	U	0.0500	0.04154		mg/L		83	46 - 150
m&p-Xylene	0.00300	U	0.0500	0.04100		mg/L		82	57 - 130
o-Xylene	0.00300	U	0.0500	0.04137		mg/L		83	61 - 130
Xylenes, Total	0.00600	U	0.100	0.08237		mg/L		82	59 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*56 - 136*
Dibromofluoromethane	*103*		*79 - 130*
Toluene-d8 (Surr)	*98*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-288601-9 MSD
Matrix: Water
Analysis Batch: 736412

Client Sample ID: TMW-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Acetone	0.0100	U	0.200	0.1013		mg/L		51	43 - 150	14	30
Benzene	0.000500	U	0.0500	0.04937		mg/L		99	56 - 142	14	30
Bromodichloromethane	0.000500	U	0.0500	0.05363		mg/L		107	59 - 143	13	30
Bromoform	0.000250	U	0.0500	0.05210		mg/L		104	50 - 140	12	30
Bromomethane	0.000980	U	0.0500	0.04583		mg/L		92	10 - 150	8	50
2-Butanone (MEK)	0.00260	U	0.200	0.1249		mg/L		62	55 - 150	12	30
Carbon disulfide	0.000500	U	0.0500	0.04304		mg/L		86	48 - 150	13	30
Carbon tetrachloride	0.000460	U	0.0500	0.04955		mg/L		99	55 - 145	13	30
Chlorobenzene	0.000420	U	0.0500	0.04783		mg/L		96	64 - 130	15	30
Chloroethane	0.000760	U	0.0500	0.04530		mg/L		91	50 - 150	12	30
Chloroform	0.000900	U	0.0500	0.05186		mg/L		104	60 - 141	13	30
Chloromethane	0.000840	U	0.0500	0.04474		mg/L		89	49 - 148	15	31
Dibromochloromethane	0.000610	U	0.0500	0.05136		mg/L		103	56 - 143	12	30
Dichlorodifluoromethane	0.000850	U	0.0500	0.04737		mg/L		95	16 - 150	12	31
1,1-Dichloroethane	0.000500	U	0.0500	0.05299		mg/L		106	61 - 144	13	30
1,2-Dichloroethane	0.000550	U	0.0500	0.05854		mg/L		117	60 - 141	12	30
1,1-Dichloroethene	0.000500	U	0.0500	0.04646		mg/L		93	54 - 147	11	30
cis-1,2-Dichloroethene	0.000760	U	0.0500	0.05453		mg/L		109	59 - 143	16	30
trans-1,2-Dichloroethene	0.000500	U	0.0500	0.04753		mg/L		95	61 - 143	12	30
1,2-Dichloropropane	0.000500	U	0.0500	0.05285		mg/L		106	66 - 137	12	30
cis-1,3-Dichloropropene	0.000500	U	0.0500	0.05175		mg/L		103	57 - 140	13	30
trans-1,3-Dichloropropene	0.000470	U	0.0500	0.05102		mg/L		102	53 - 133	12	30
Ethylbenzene	0.000500	U	0.0500	0.04781		mg/L		96	58 - 131	16	30
2-Hexanone	0.00910	U	0.200	0.1818		mg/L		91	65 - 140	14	30
Isopropylbenzene (cumene)	0.000530	U	0.0500	0.04702		mg/L		94	56 - 133	17	30
Methylene Chloride	0.00400	U	0.0500	0.04590		mg/L		92	60 - 146	13	32
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.200	0.2447		mg/L		122	63 - 146	14	30
Methyl tert-butyl ether	0.000220	U	0.0500	0.05275		mg/L		105	59 - 137	11	30
Styrene	0.00100	U	0.0500	0.04601		mg/L		92	58 - 131	15	30
1,1,2,2-Tetrachloroethane	0.000500	U	0.0500	0.05246		mg/L		105	66 - 135	13	30
Tetrachloroethene	0.00600		0.0500	0.04816		mg/L		84	52 - 133	12	30
Toluene	0.000900	U	0.0500	0.04636		mg/L		93	65 - 130	13	30
1,1,1-Trichloroethane	0.000390	U	0.0500	0.05052		mg/L		101	57 - 142	14	30
1,1,2-Trichloroethane	0.00100	U	0.0500	0.05133		mg/L		103	66 - 131	14	30
Trichloroethene	0.000641	J	0.0500	0.04768		mg/L		94	64 - 136	11	30
Trichlorofluoromethane	0.000250	U	0.0500	0.05114		mg/L		102	54 - 150	15	30
Vinyl chloride	0.000500	U	0.0500	0.04732		mg/L		95	46 - 150	13	30
m&p-Xylene	0.00300	U	0.0500	0.04776		mg/L		96	57 - 130	15	30
o-Xylene	0.00300	U	0.0500	0.04859		mg/L		97	61 - 130	16	30
Xylenes, Total	0.00600	U	0.100	0.09635		mg/L		96	59 - 130	16	30

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*56 - 136*
Dibromofluoromethane	*104*		*79 - 130*
Toluene-d8 (Surr)	*98*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 400-736699/2-A
Matrix: Solid
Analysis Batch: 736682

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736699

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0120	U	0.0250	0.0120	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Benzene	0.000670	U	0.00500	0.000670	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Bromodichloromethane	0.000920	U	0.00500	0.000920	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Bromoform	0.00130	U	0.00500	0.00130	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Bromomethane	0.00250	U	0.00500	0.00250	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
2-Butanone (MEK)	0.00600	U	0.0250	0.00600	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Carbon disulfide	0.00253	U	0.00500	0.00253	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Carbon tetrachloride	0.00170	U	0.00500	0.00170	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chlorobenzene	0.00132	U	0.00500	0.00132	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chloroethane	0.00330	U	0.00500	0.00330	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chloroform	0.00136	U	0.00500	0.00136	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chloromethane	0.00221	U	0.00500	0.00221	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dibromo-3-Chloropropane	0.00330	U	0.00500	0.00330	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Dibromochloromethane	0.00120	U	0.00500	0.00120	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dibromoethane (EDB)	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Dichlorodifluoromethane	0.00397	U	0.00500	0.00397	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1-Dichloroethane	0.000830	U	0.00500	0.000830	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dichloroethane	0.00184	U	0.00500	0.00184	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1-Dichloroethene	0.00210	U	0.00500	0.00210	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
cis-1,2-Dichloroethene	0.000760	U	0.00500	0.000760	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
trans-1,2-Dichloroethene	0.000960	U	0.00500	0.000960	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dichloropropane	0.000760	U	0.00500	0.000760	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
cis-1,3-Dichloropropene	0.00120	U	0.00500	0.00120	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
trans-1,3-Dichloropropene	0.00110	U	0.00500	0.00110	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Ethylbenzene	0.000610	U	0.00500	0.000610	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
2-Hexanone	0.00500	U	0.0250	0.00500	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Isopropylbenzene (cumene)	0.000680	U	0.00500	0.000680	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Methylene Chloride	0.0100	U	0.0150	0.0100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
4-Methyl-2-pentanone (MIBK)	0.0134	U	0.0250	0.0134	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Methyl tert-butyl ether	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Styrene	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1,2,2-Tetrachloroethane	0.00172	U	0.00500	0.00172	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Tetrachloroethene	0.00300	U	0.00500	0.00300	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Toluene	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1,1-Trichloroethane	0.00110	U	0.00500	0.00110	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1,2-Trichloroethane	0.00161	U	0.00500	0.00161	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Trichloroethene	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Trichlorofluoromethane	0.00242	U	0.00500	0.00242	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Vinyl chloride	0.00218	U	0.00500	0.00218	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/Kg		01/17/26 11:44	01/17/26 12:41	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*50 - 150*	*01/17/26 11:44*	*01/17/26 12:41*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 12:41*	*1*
Toluene-d8 (Surr)	*98*		*50 - 150*	*01/17/26 11:44*	*01/17/26 12:41*	*1*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-736699/1-A
Matrix: Solid
Analysis Batch: 736682

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736699

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.200	0.1829		mg/Kg		91	48 - 150
Benzene	0.0500	0.04768		mg/Kg		95	65 - 130
Bromodichloromethane	0.0500	0.05267		mg/Kg		105	61 - 130
Bromoform	0.0500	0.04720		mg/Kg		94	52 - 136
Bromomethane	0.0500	0.04687		mg/Kg		94	12 - 150
2-Butanone (MEK)	0.200	0.1406		mg/Kg		70	55 - 130
Carbon disulfide	0.0500	0.04395		mg/Kg		88	46 - 141
Carbon tetrachloride	0.0500	0.05208		mg/Kg		104	60 - 130
Chlorobenzene	0.0500	0.04750		mg/Kg		95	70 - 130
Chloroethane	0.0500	0.04165		mg/Kg		83	55 - 134
Chloroform	0.0500	0.05113		mg/Kg		102	62 - 130
Chloromethane	0.0500	0.04198		mg/Kg		84	49 - 136
1,2-Dibromo-3-Chloropropane	0.0500	0.03664		mg/Kg		73	49 - 130
Dibromochloromethane	0.0500	0.04671		mg/Kg		93	58 - 132
1,2-Dibromoethane (EDB)	0.0500	0.04339		mg/Kg		87	67 - 130
Dichlorodifluoromethane	0.0500	0.04481		mg/Kg		90	34 - 143
1,1-Dichloroethane	0.0500	0.05351		mg/Kg		107	59 - 130
1,2-Dichloroethane	0.0500	0.05481		mg/Kg		110	62 - 130
1,1-Dichloroethene	0.0500	0.04326		mg/Kg		87	55 - 137
cis-1,2-Dichloroethene	0.0500	0.06334		mg/Kg		127	53 - 135
trans-1,2-Dichloroethene	0.0500	0.04957		mg/Kg		99	58 - 134
1,2-Dichloropropane	0.0500	0.05029		mg/Kg		101	64 - 130
cis-1,3-Dichloropropene	0.0500	0.04908		mg/Kg		98	61 - 130
trans-1,3-Dichloropropene	0.0500	0.04644		mg/Kg		93	60 - 130
Ethylbenzene	0.0500	0.04888		mg/Kg		98	70 - 130
2-Hexanone	0.200	0.1806		mg/Kg		90	57 - 131
Isopropylbenzene (cumene)	0.0500	0.04899		mg/Kg		98	70 - 130
Methylene Chloride	0.0500	0.04354		mg/Kg		87	57 - 132
4-Methyl-2-pentanone (MIBK)	0.200	0.1869		mg/Kg		93	58 - 130
Methyl tert-butyl ether	0.0500	0.04596		mg/Kg		92	63 - 130
Styrene	0.0500	0.04642		mg/Kg		93	68 - 130
1,1,2,2-Tetrachloroethane	0.0500	0.04210		mg/Kg		84	60 - 131
Tetrachloroethene	0.0500	0.04617		mg/Kg		92	67 - 130
Toluene	0.0500	0.04566		mg/Kg		91	70 - 130
1,1,1-Trichloroethane	0.0500	0.05271		mg/Kg		105	63 - 130
1,1,2-Trichloroethane	0.0500	0.04378		mg/Kg		88	65 - 130
Trichloroethene	0.0500	0.05001		mg/Kg		100	65 - 130
Trichlorofluoromethane	0.0500	0.05183		mg/Kg		104	61 - 136
Vinyl chloride	0.0500	0.04297		mg/Kg		86	52 - 132
m&p-Xylene	0.0500	0.04851		mg/Kg		97	70 - 130
o-Xylene	0.0500	0.04941		mg/Kg		99	70 - 130
Xylenes, Total	0.100	0.09792		mg/Kg		98	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*50 - 150*
Dibromofluoromethane	*106*		*50 - 150*
Toluene-d8 (Surr)	*97*		*50 - 150*

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Lab Sample ID: MB 400-736019/1-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736019

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Bis(2-chloroethoxy)methane	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Bis(2-chloroethyl)ether	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Bis(2-ethylhexyl) phthalate	0.100	U	0.330	0.100	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Bromophenyl phenyl ether	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Anthracene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Caprolactam	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Pyrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Chloroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Atrazine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[g,h,i]perylene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[b]fluoranthene	0.00140	U	0.330	0.00140	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Dibenzofuran	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Fluoranthene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[k]fluoranthene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dichlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Acenaphthylene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Chrysene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dimethylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Indeno[1,2,3-cd]pyrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Dimethyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dinitrotoluene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[a]pyrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dinitrophenol	0.0330	U	0.990	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4,6-Dinitro-2-methylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Di-n-octyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Dibenz(a,h)anthracene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[a]anthracene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Chloro-3-methylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,6-Dinitrotoluene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachlorobenzene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Chlorophenyl phenyl ether	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachlorocyclopentadiene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachloroethane	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Acenaphthene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Isophorone	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Diethyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Di-n-butyl phthalate	0.300	U	0.990	0.300	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
3 & 4 Methylphenol	0.0330	U	0.660	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Phenanthrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Butyl benzyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Fluorene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Nitroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Carbazole	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachlorobutadiene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Nitroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Nitrophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Nitrophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 400-736019/1-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736019

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
N-Nitrosodi-n-propylamine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Naphthalene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
N-Nitrosodiphenylamine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,2'-oxybis[1-chloropropane]	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Methylnaphthalene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Chloronaphthalene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Pentachlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
3,3'-Dichlorobenzidine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
1,1'-Biphenyl	0.00960	U	0.330	0.00960	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Phenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Methylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Chlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Acetophenone	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4,5-Trichlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Nitrobenzene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4,6-Trichlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
3-Nitroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*135*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
2-Fluorophenol (Surr)	*131*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
Nitrobenzene-d5 (Surr)	*129*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
Phenol-d5 (Surr)	*146*	*S1+*	*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
Terphenyl-d14 (Surr)	*125*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
2,4,6-Tribromophenol (Surr)	*113*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*

Lab Sample ID: LCS 400-736019/2-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736019

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzaldehyde	1.49	1.560		mg/Kg		104	10 - 150
Bis(2-chloroethoxy)methane	1.49	1.649		mg/Kg		110	16 - 132
Bis(2-chloroethyl)ether	1.49	1.584		mg/Kg		106	24 - 120
Bis(2-ethylhexyl) phthalate	1.49	1.686		mg/Kg		113	12 - 150
4-Bromophenyl phenyl ether	1.49	1.640		mg/Kg		110	21 - 129
Anthracene	1.49	1.685		mg/Kg		113	28 - 150
Caprolactam	1.49	2.108		mg/Kg		141	10 - 150
Pyrene	1.49	1.590		mg/Kg		106	25 - 150
4-Chloroaniline	1.49	1.322		mg/Kg		88	10 - 120
Atrazine	1.49	1.811		mg/Kg		121	10 - 150
Benzo[g,h,i]perylene	1.49	1.679		mg/Kg		112	25 - 150
Benzo[b]fluoranthene	1.49	1.639		mg/Kg		110	17 - 150
Dibenzofuran	1.49	1.735		mg/Kg		116	27 - 123
Fluoranthene	1.49	1.555		mg/Kg		104	27 - 150
Benzo[k]fluoranthene	1.49	1.635		mg/Kg		109	24 - 150
2,4-Dichlorophenol	1.49	1.608		mg/Kg		108	10 - 150
Acenaphthylene	1.49	1.794		mg/Kg		120	22 - 150

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736019/2-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736019

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chrysene	1.49	1.654		mg/Kg		111	31 - 150
2,4-Dimethylphenol	1.49	1.636		mg/Kg		110	10 - 141
Indeno[1,2,3-cd]pyrene	1.49	1.653		mg/Kg		111	33 - 150
Dimethyl phthalate	1.49	1.707		mg/Kg		114	21 - 140
2,4-Dinitrotoluene	1.49	2.038		mg/Kg		136	31 - 136
Benzo[a]pyrene	1.49	1.645		mg/Kg		110	24 - 150
2,4-Dinitrophenol	2.99	2.746		mg/Kg		92	10 - 150
4,6-Dinitro-2-methylphenol	2.99	3.021		mg/Kg		101	15 - 150
Di-n-octyl phthalate	1.49	1.820		mg/Kg		122	23 - 150
Dibenz(a,h)anthracene	1.49	1.718		mg/Kg		115	26 - 150
Benzo[a]anthracene	1.49	1.577		mg/Kg		106	32 - 150
4-Chloro-3-methylphenol	1.49	2.356	*+	mg/Kg		158	16 - 150
2,6-Dinitrotoluene	1.49	1.653		mg/Kg		111	31 - 137
Hexachlorobenzene	1.49	1.575		mg/Kg		105	23 - 121
4-Chlorophenyl phenyl ether	1.49	2.320	*+	mg/Kg		155	21 - 124
Hexachlorocyclopentadiene	1.49	1.600		mg/Kg		107	14 - 132
Hexachloroethane	1.49	1.560		mg/Kg		104	20 - 120
Acenaphthene	1.49	1.732		mg/Kg		116	21 - 150
Isophorone	1.49	1.796		mg/Kg		120	22 - 129
Diethyl phthalate	1.49	1.839		mg/Kg		123	20 - 150
Di-n-butyl phthalate	1.49	1.630		mg/Kg		109	10 - 150
3 & 4 Methylphenol	1.49	1.721		mg/Kg		115	10 - 150
Phenanthrene	1.49	1.706		mg/Kg		114	24 - 150
Butyl benzyl phthalate	1.49	1.753		mg/Kg		117	24 - 150
Fluorene	1.49	1.690		mg/Kg		113	21 - 150
4-Nitroaniline	1.49	1.880		mg/Kg		126	21 - 146
Carbazole	1.49	1.634		mg/Kg		109	16 - 150
Hexachlorobutadiene	1.49	1.832	*+	mg/Kg		123	15 - 120
2-Nitroaniline	1.49	1.866		mg/Kg		125	30 - 150
4-Nitrophenol	2.99	5.248	*+	mg/Kg		176	10 - 150
2-Nitrophenol	1.49	1.710		mg/Kg		114	19 - 150
N-Nitrosodi-n-propylamine	1.49	1.771		mg/Kg		119	23 - 128
Naphthalene	1.49	1.616		mg/Kg		108	17 - 150
N-Nitrosodiphenylamine	1.48	1.833		mg/Kg		124	21 - 137
2,2'-oxybis[1-chloropropane]	1.49	1.658		mg/Kg		111	13 - 125
2-Methylnaphthalene	1.49	1.587		mg/Kg		106	20 - 150
2-Chloronaphthalene	1.49	1.705		mg/Kg		114	20 - 126
Pentachlorophenol	2.99	4.213		mg/Kg		141	10 - 150
3,3'-Dichlorobenzidine	2.99	2.724		mg/Kg		91	10 - 124
1,1'-Biphenyl	1.49	1.672		mg/Kg		112	19 - 126
Phenol	1.49	1.680		mg/Kg		112	10 - 150
2-Methylphenol	1.49	1.818		mg/Kg		122	18 - 126
2-Chlorophenol	1.49	1.806		mg/Kg		121	10 - 150
Acetophenone	1.49	2.042	*+	mg/Kg		137	15 - 128
2,4,5-Trichlorophenol	1.49	2.519	*+	mg/Kg		169	10 - 150
Nitrobenzene	1.49	1.806		mg/Kg		121	22 - 126
2,4,6-Trichlorophenol	1.49	1.954		mg/Kg		131	10 - 150
3-Nitroaniline	1.49	1.834		mg/Kg		123	10 - 148

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736019/2-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736019

Surrogate	LCS %Recovery	LCS Qualifier	Limits
2-Fluorobiphenyl	124		40 - 140
2-Fluorophenol (Surr)	116		40 - 140
Nitrobenzene-d5 (Surr)	120		40 - 140
Phenol-d5 (Surr)	128		40 - 140
Terphenyl-d14 (Surr)	112		40 - 140
2,4,6-Tribromophenol (Surr)	123		40 - 140

Lab Sample ID: MB 400-736037/1-A
Matrix: Water
Analysis Batch: 736192

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736037

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000765	U	0.000180	0.0000765	mg/L		01/10/26 16:54	01/13/26 17:15	1
Acenaphthylene	0.0000423	U	0.000180	0.0000423	mg/L		01/10/26 16:54	01/13/26 17:15	1
Anthracene	0.0000657	U	0.000180	0.0000657	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[a]anthracene	0.0000360	U	0.000180	0.0000360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzaldehyde	0.000603	U	0.00900	0.000603	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[a]pyrene	0.0000405	U	0.000180	0.0000405	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[b]fluoranthene	0.0000378	U	0.000180	0.0000378	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[g,h,i]perylene	0.0000468	U	0.000180	0.0000468	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[k]fluoranthene	0.0000360	U	0.000180	0.0000360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Chrysene	0.0000351	U	0.000180	0.0000351	mg/L		01/10/26 16:54	01/13/26 17:15	1
Dibenz(a,h)anthracene	0.0000396	U	0.000180	0.0000396	mg/L		01/10/26 16:54	01/13/26 17:15	1
Fluoranthene	0.0000288	U	0.000180	0.0000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Bis(2-chloroethoxy)methane	0.000306	U	0.00900	0.000306	mg/L		01/10/26 16:54	01/13/26 17:15	1
Fluorene	0.0000783	U	0.000180	0.0000783	mg/L		01/10/26 16:54	01/13/26 17:15	1
Bis(2-chloroethyl)ether	0.000657	U	0.00900	0.000657	mg/L		01/10/26 16:54	01/13/26 17:15	1
Indeno[1,2,3-cd]pyrene	0.0000288	U	0.000180	0.0000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Bis(2-ethylhexyl) phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Naphthalene	0.0000576	U	0.000180	0.0000576	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Bromophenyl phenyl ether	0.000117	U	0.00900	0.000117	mg/L		01/10/26 16:54	01/13/26 17:15	1
Phenanthrene	0.00004685	J	0.000180	0.0000396	mg/L		01/10/26 16:54	01/13/26 17:15	1
Caprolactam	0.00216	U	0.00900	0.00216	mg/L		01/10/26 16:54	01/13/26 17:15	1
Pyrene	0.0000855	U	0.000180	0.0000855	mg/L		01/10/26 16:54	01/13/26 17:15	1
1-Methylnaphthalene	0.0000594	U	0.000180	0.0000594	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Chloroaniline	0.000522	U	0.00900	0.000522	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Methylnaphthalene	0.0000693	U	0.000180	0.0000693	mg/L		01/10/26 16:54	01/13/26 17:15	1
Atrazine	0.00102	U	0.00900	0.00102	mg/L		01/10/26 16:54	01/13/26 17:15	1
Dibenzofuran	0.000576	U	0.00900	0.000576	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dichlorophenol	0.000513	U	0.00900	0.000513	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dimethylphenol	0.000216	U	0.00900	0.000216	mg/L		01/10/26 16:54	01/13/26 17:15	1
Dimethyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dinitrotoluene	0.000585	U	0.00900	0.000585	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dinitrophenol	0.00421	U	0.0270	0.00421	mg/L		01/10/26 16:54	01/13/26 17:15	1
4,6-Dinitro-2-methylphenol	0.00177	U	0.00900	0.00177	mg/L		01/10/26 16:54	01/13/26 17:15	1
Di-n-octyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Chloro-3-methylphenol	0.000657	U	0.00900	0.000657	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,6-Dinitrotoluene	0.000261	U	0.00900	0.000261	mg/L		01/10/26 16:54	01/13/26 17:15	1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 400-736037/1-A
Matrix: Water
Analysis Batch: 736190

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736037

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hexachlorobenzene	0.000225	U	0.00900	0.000225	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Chlorophenyl phenyl ether	0.000216	U	0.00900	0.000216	mg/L		01/10/26 16:54	01/13/26 17:15	1
Hexachlorocyclopentadiene	0.000288	U	0.0180	0.000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Hexachloroethane	0.000477	U	0.00900	0.000477	mg/L		01/10/26 16:54	01/13/26 17:15	1
Isophorone	0.000720	U	0.00900	0.000720	mg/L		01/10/26 16:54	01/13/26 17:15	1
Diethyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Di-n-butyl phthalate	0.00737	U	0.00900	0.00737	mg/L		01/10/26 16:54	01/13/26 17:15	1
3 & 4 Methylphenol	0.00414	U	0.0180	0.00414	mg/L		01/10/26 16:54	01/13/26 17:15	1
Butyl benzyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Nitroaniline	0.00315	U	0.00900	0.00315	mg/L		01/10/26 16:54	01/13/26 17:15	1
Carbazole	0.000288	U	0.00900	0.000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Hexachlorobutadiene	0.000495	U	0.00900	0.000495	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Nitroaniline	0.00123	U	0.00900	0.00123	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Nitrophenol	0.00247	U	0.00900	0.00247	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Nitrophenol	0.00105	U	0.00900	0.00105	mg/L		01/10/26 16:54	01/13/26 17:15	1
N-Nitrosodi-n-propylamine	0.000297	U	0.00900	0.000297	mg/L		01/10/26 16:54	01/13/26 17:15	1
N-Nitrosodiphenylamine	0.000171	U	0.00900	0.000171	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,2'-oxybis[1-chloropropane]	0.000837	U	0.00900	0.000837	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Chloronaphthalene	0.000342	U	0.00900	0.000342	mg/L		01/10/26 16:54	01/13/26 17:15	1
Pentachlorophenol	0.00252	U	0.00900	0.00252	mg/L		01/10/26 16:54	01/13/26 17:15	1
3,3'-Dichlorobenzidine	0.000369	U	0.00990	0.000369	mg/L		01/10/26 16:54	01/13/26 17:15	1
1,1'-Biphenyl	0.000378	U	0.00900	0.000378	mg/L		01/10/26 16:54	01/13/26 17:15	1
Phenol	0.000612	U	0.00900	0.000612	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Methylphenol	0.000684	U	0.00900	0.000684	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Chlorophenol	0.000756	U	0.00900	0.000756	mg/L		01/10/26 16:54	01/13/26 17:15	1
Acetophenone	0.00288	U	0.00900	0.00288	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4,5-Trichlorophenol	0.000486	U	0.00900	0.000486	mg/L		01/10/26 16:54	01/13/26 17:15	1
Nitrobenzene	0.000540	U	0.00900	0.000540	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4,6-Trichlorophenol	0.000981	U	0.00900	0.000981	mg/L		01/10/26 16:54	01/13/26 17:15	1
3-Nitroaniline	0.000855	U	0.00900	0.000855	mg/L		01/10/26 16:54	01/13/26 17:15	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*77*		*15 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Nitrobenzene-d5	*87*		*50 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Terphenyl-d14	*80*		*43 - 147*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
2-Fluorobiphenyl	*77*		*25 - 139*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
2-Fluorophenol (Surr)	*58*		*10 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Nitrobenzene-d5 (Surr)	*87*		*22 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Phenol-d5 (Surr)	*47*		*10 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Terphenyl-d14 (Surr)	*80*		*28 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
2,4,6-Tribromophenol (Surr)	*96*		*10 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*

Lab Sample ID: LCS 400-736037/2-A
Matrix: Water
Analysis Batch: 736192

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736037

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acenaphthene	0.0300	0.02299		mg/L		77	29 - 150

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736037/2-A
Matrix: Water
Analysis Batch: 736192

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736037

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acenaphthylene	0.0300	0.02467		mg/L		82	30 - 150
Anthracene	0.0300	0.02718		mg/L		91	31 - 150
Benzo[a]anthracene	0.0300	0.02600		mg/L		87	36 - 150
Benzaldehyde	0.0300	0.01243		mg/L		41	10 - 150
Benzo[a]pyrene	0.0300	0.02553		mg/L		85	29 - 150
Benzo[b]fluoranthene	0.0300	0.02720		mg/L		91	32 - 150
Benzo[g,h,i]perylene	0.0300	0.02646		mg/L		88	28 - 150
Benzo[k]fluoranthene	0.0300	0.02633		mg/L		88	30 - 150
Chrysene	0.0300	0.02465		mg/L		82	34 - 150
Dibenz(a,h)anthracene	0.0300	0.02571		mg/L		86	29 - 150
Fluoranthene	0.0300	0.02784		mg/L		93	30 - 150
Bis(2-chloroethoxy)methane	0.0300	0.02637		mg/L		88	34 - 120
Fluorene	0.0300	0.02521		mg/L		84	30 - 150
Bis(2-chloroethyl)ether	0.0300	0.02416		mg/L		81	32 - 114
Indeno[1,2,3-cd]pyrene	0.0300	0.02484		mg/L		83	28 - 150
Bis(2-ethylhexyl) phthalate	0.0300	0.02506		mg/L		84	24 - 133
Naphthalene	0.0300	0.02227		mg/L		74	27 - 150
4-Bromophenyl phenyl ether	0.0300	0.02301		mg/L		77	24 - 120
Phenanthrene	0.0300	0.02504		mg/L		83	32 - 150
Caprolactam	0.0300	0.02779		mg/L		93	10 - 150
Pyrene	0.0300	0.02808		mg/L		94	30 - 150
1-Methylnaphthalene	0.0300	0.02082		mg/L		69	25 - 150
4-Chloroaniline	0.0300	0.02754		mg/L		92	10 - 150
2-Methylnaphthalene	0.0300	0.02259		mg/L		75	24 - 150
Atrazine	0.0300	0.01893		mg/L		63	10 - 150
Dibenzofuran	0.0300	0.02287		mg/L		76	35 - 110
2,4-Dichlorophenol	0.0300	0.02696		mg/L		90	30 - 125
2,4-Dimethylphenol	0.0300	0.02242		mg/L		75	10 - 142
Dimethyl phthalate	0.0300	0.01785		mg/L		59	24 - 125
2,4-Dinitrotoluene	0.0300	0.02989		mg/L		100	30 - 129
2,4-Dinitrophenol	0.0600	0.07506		mg/L		125	10 - 150
4,6-Dinitro-2-methylphenol	0.0600	0.06572		mg/L		110	10 - 150
Di-n-octyl phthalate	0.0300	0.02518		mg/L		84	28 - 142
4-Chloro-3-methylphenol	0.0300	0.02741		mg/L		91	10 - 137
2,6-Dinitrotoluene	0.0300	0.03085		mg/L		103	34 - 132
Hexachlorobenzene	0.0300	0.02273		mg/L		76	29 - 113
4-Chlorophenyl phenyl ether	0.0300	0.02259		mg/L		75	31 - 110
Hexachlorocyclopentadiene	0.0300	0.01670	J	mg/L		56	10 - 150
Hexachloroethane	0.0300	0.01471		mg/L		49	10 - 112
Isophorone	0.0300	0.02617		mg/L		87	29 - 125
Diethyl phthalate	0.0300	0.01527		mg/L		51	31 - 118
Di-n-butyl phthalate	0.0300	0.01945		mg/L		65	30 - 127
3 & 4 Methylphenol	0.0300	0.01991		mg/L		66	10 - 150
Butyl benzyl phthalate	0.0300	0.01971		mg/L		66	24 - 140
4-Nitroaniline	0.0300	0.02664		mg/L		89	37 - 139
Carbazole	0.0300	0.02726		mg/L		91	28 - 123
Hexachlorobutadiene	0.0300	0.01472		mg/L		49	10 - 117
2-Nitroaniline	0.0300	0.03107		mg/L		104	31 - 141
4-Nitrophenol	0.0600	0.05345		mg/L		89	10 - 150

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736037/2-A
Matrix: Water
Analysis Batch: 736190

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736037

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
2-Nitrophenol	0.0300	0.03196		mg/L		107	31 - 142
N-Nitrosodi-n-propylamine	0.0300	0.02877		mg/L		96	50 - 134
N-Nitrosodiphenylamine	0.0298	0.02578		mg/L		87	50 - 132
2,2'-oxybis[1-chloropropane]	0.0300	0.02590		mg/L		86	32 - 115
2-Chloronaphthalene	0.0300	0.02166		mg/L		72	10 - 150
Pentachlorophenol	0.0600	0.07067		mg/L		118	14 - 150
3,3'-Dichlorobenzidine	0.0600	0.03286		mg/L		55	10 - 150
1,1'-Biphenyl	0.0300	0.02192		mg/L		73	27 - 120
Phenol	0.0300	0.02045		mg/L		68	10 - 150
2-Methylphenol	0.0300	0.02115		mg/L		71	11 - 121
2-Chlorophenol	0.0300	0.02432		mg/L		81	28 - 127
Acetophenone	0.0300	0.02519		mg/L		84	27 - 119
2,4,5-Trichlorophenol	0.0300	0.02761		mg/L		92	27 - 136
Nitrobenzene	0.0300	0.02877		mg/L		96	29 - 129
2,4,6-Trichlorophenol	0.0300	0.02790		mg/L		93	21 - 132
3-Nitroaniline	0.0300	0.02517		mg/L		84	33 - 136

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
2-Fluorobiphenyl	*69*		*15 - 150*
Nitrobenzene-d5	*85*		*50 - 150*
Nitrobenzene-d5 (Surr)	*85*		*50 - 150*
Terphenyl-d14	*77*		*43 - 147*
Terphenyl-d14 (Surr)	*77*		*43 - 147*
2-Fluorobiphenyl	*69*		*25 - 139*
2-Fluorophenol (Surr)	*55*		*10 - 150*
Nitrobenzene-d5	*85*		*22 - 150*
Nitrobenzene-d5 (Surr)	*85*		*22 - 150*
Phenol-d5 (Surr)	*53*		*10 - 150*
Terphenyl-d14	*77*		*28 - 150*
Terphenyl-d14 (Surr)	*77*		*28 - 150*
2,4,6-Tribromophenol (Surr)	*91*		*10 - 150*

Method: 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Lab Sample ID: MB 400-736301/1-A
Matrix: Water
Analysis Batch: 736352

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736301

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000170	U	0.0000300	0.0000170	mg/L		01/14/26 09:58	01/14/26 14:58	1
1,2-Dibromoethane	0.0000150	U	0.0000200	0.0000150	mg/L		01/14/26 09:58	01/14/26 14:58	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*128*		*51 - 149*	*01/14/26 09:58*	*01/14/26 14:58*	*1*

Method: 8011 - EDB, DBCP, and 1,2,3-TCP (GC) (Continued)

Lab Sample ID: LCS 400-736301/2-A
Matrix: Water
Analysis Batch: 736352

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736301

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
1,2-Dibromo-3-Chloropropane	0.000101	0.0001009		mg/L		100	60 - 140
1,2-Dibromoethane	0.000100	0.0001156		mg/L		115	60 - 140

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*51 - 149*

Lab Sample ID: LCSD 400-736301/3-A
Matrix: Water
Analysis Batch: 736352

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 736301

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
1,2-Dibromo-3-Chloropropane	0.000101	0.00009678		mg/L		96	60 - 140	4	30
1,2-Dibromoethane	0.000100	0.0001062		mg/L		106	60 - 140	8	30

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene	*105*		*51 - 149*

Method: 6010D - Metals (ICP)

Lab Sample ID: MB 670-197946/3-A
Matrix: Solid
Analysis Batch: 198194

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 197946

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0800	U	0.500	0.0800	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Arsenic	0.313	U	1.00	0.313	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Barium	0.410	U	1.00	0.410	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Cadmium	0.130	U	0.400	0.130	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Chromium	0.330	U	1.00	0.330	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Lead	0.363	U	2.00	0.363	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Selenium	0.497	U	2.00	0.497	mg/Kg		01/13/26 11:32	01/13/26 14:53	1

Lab Sample ID: LCS 670-197946/1-A
Matrix: Solid
Analysis Batch: 198194

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 197946

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Silver	10.0	9.660		mg/Kg		97	80 - 120
Arsenic	10.0	9.110		mg/Kg		91	80 - 120
Barium	10.0	9.580		mg/Kg		96	80 - 120
Cadmium	10.0	9.290		mg/Kg		93	80 - 120
Chromium	10.0	9.310		mg/Kg		93	80 - 120
Lead	10.0	9.480		mg/Kg		95	80 - 120
Selenium	10.0	8.810		mg/Kg		88	80 - 120

Method: 6010D - Metals (ICP) (Continued)

Lab Sample ID: LCSD 670-197946/2-A
Matrix: Solid
Analysis Batch: 198194

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 197946

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Silver	10.0	9.790		mg/Kg		98	80 - 120	1	20
Arsenic	10.0	9.410		mg/Kg		94	80 - 120	3	20
Barium	10.0	9.760		mg/Kg		98	80 - 120	2	20
Cadmium	10.0	9.440		mg/Kg		94	80 - 120	2	20
Chromium	10.0	9.470		mg/Kg		95	80 - 120	2	20
Lead	10.0	9.520		mg/Kg		95	80 - 120	0	20
Selenium	10.0	9.100		mg/Kg		91	80 - 120	3	20

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: MB 670-198024/3-A
Matrix: Water
Analysis Batch: 198417

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 198024

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.000351	U	0.00360	0.000351	mg/L		01/13/26 15:42	01/14/26 20:08	1
Barium	0.000331	U	0.00360	0.000331	mg/L		01/13/26 15:42	01/14/26 20:08	1
Cadmium	0.000221	U	0.00180	0.000221	mg/L		01/13/26 15:42	01/14/26 20:08	1
Chromium	0.000349	U	0.00180	0.000349	mg/L		01/13/26 15:42	01/14/26 20:08	1
Lead	0.000219	U	0.00180	0.000219	mg/L		01/13/26 15:42	01/14/26 20:08	1
Selenium	0.000435	U	0.00360	0.000435	mg/L		01/13/26 15:42	01/14/26 20:08	1
Silver	0.0000333	U	0.000900	0.0000333	mg/L		01/13/26 15:42	01/14/26 20:08	1

Lab Sample ID: LCS 670-198024/1-A
Matrix: Water
Analysis Batch: 198417

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 198024

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.100	0.09423		mg/L		94	80 - 120
Barium	0.100	0.09040		mg/L		90	80 - 120
Cadmium	0.100	0.09899		mg/L		99	80 - 120
Chromium	0.100	0.09209		mg/L		92	80 - 120
Lead	0.100	0.09522		mg/L		95	80 - 120
Selenium	0.100	0.09277		mg/L		93	80 - 120
Silver	0.100	0.09904		mg/L		99	80 - 120

Lab Sample ID: LCSD 670-198024/2-A
Matrix: Water
Analysis Batch: 198417

Client Sample ID: Lab Control Sample Dup
Prep Type: Total Recoverable
Prep Batch: 198024

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	0.100	0.09637		mg/L		96	80 - 120	2	20
Barium	0.100	0.09102		mg/L		91	80 - 120	1	20
Cadmium	0.100	0.09904		mg/L		99	80 - 120	0	20
Chromium	0.100	0.09319		mg/L		93	80 - 120	1	20
Lead	0.100	0.09502		mg/L		95	80 - 120	0	20
Selenium	0.100	0.08788		mg/L		88	80 - 120	5	20
Silver	0.100	0.09837		mg/L		98	80 - 120	1	20

Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 670-197959/13-A
Matrix: Water
Analysis Batch: 198259

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 197959

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 09:55	1

Lab Sample ID: LCS 670-197959/11-A
Matrix: Water
Analysis Batch: 198259

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 197959

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.00500	0.005070		mg/L		101	85 - 115

Lab Sample ID: LCSD 670-197959/12-A
Matrix: Water
Analysis Batch: 198259

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 197959

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	0.00500	0.004960		mg/L		99	85 - 115	2	20

Method: 7471B - Mercury (CVAA)

Lab Sample ID: MB 670-197978/13-A
Matrix: Solid
Analysis Batch: 198261

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 197978

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0250	U	0.0500	0.0250	mg/Kg		01/13/26 13:25	01/14/26 12:14	1

Lab Sample ID: LCS 670-197978/11-A
Matrix: Solid
Analysis Batch: 198261

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 197978

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.500	0.5050		mg/Kg		101	80 - 120

Lab Sample ID: LCSD 670-197978/12-A
Matrix: Solid
Analysis Batch: 198261

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 197978

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	0.500	0.4990		mg/Kg		100	80 - 120	1	20

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-1 (5-6)

Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1

Matrix: Solid
Percent Solids: 73.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.465 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 17:50	BPO	EET PEN
Total/NA	Prep	3546			5.05 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 16:59	JAW	EET PEN
Total/NA	Prep	3050B			0.494 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:18	AS	EET ORL
Total/NA	Prep	7471B			0.42 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:28	EB	EET ORL

Client Sample ID: SB-2 (6-7)

Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2

Matrix: Solid
Percent Solids: 80.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.59 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 18:11	BPO	EET PEN
Total/NA	Prep	3546			5.16 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 17:30	JAW	EET PEN
Total/NA	Prep	3050B			0.503 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:41	AS	EET ORL
Total/NA	Prep	7471B			0.39 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:30	EB	EET ORL

Client Sample ID: SB-3 (6-8)

Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3

Matrix: Solid
Percent Solids: 75.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.992 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 18:31	BPO	EET PEN
Total/NA	Prep	3546			5.06 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 18:00	JAW	EET PEN
Total/NA	Prep	3050B			0.483 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:27	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:31	EB	EET ORL

Client Sample ID: SB-4 (6-8)

Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4

Matrix: Solid
Percent Solids: 82.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.715 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 18:52	BPO	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Client Sample ID: SB-4 (6-8)
Lab Sample ID: 400-288601-4
Date Collected: 01/06/26 15:50
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 82.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			5.17 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 18:31	JAW	EET PEN
Total/NA	Prep	3050B			0.516 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:29	AS	EET ORL
Total/NA	Prep	7471B			0.41 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:32	EB	EET ORL

Client Sample ID: SB-5 (6-8)
Lab Sample ID: 400-288601-5
Date Collected: 01/06/26 16:34
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 80.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.568 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 19:13	BPO	EET PEN
Total/NA	Prep	3546			5.03 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 19:02	JAW	EET PEN
Total/NA	Prep	3050B			0.490 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:31	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:37	EB	EET ORL

Client Sample ID: SB-5 (18-20)
Lab Sample ID: 400-288601-6
Date Collected: 01/07/26 09:54
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 74.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.914 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 19:33	BPO	EET PEN
Total/NA	Prep	3546			5.15 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 19:32	JAW	EET PEN
Total/NA	Prep	3050B			0.513 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:33	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:38	EB	EET ORL

Client Sample ID: SB-6 (18-20)
Lab Sample ID: 400-288601-7
Date Collected: 01/07/26 09:10
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 71.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6.008 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 19:54	BPO	EET PEN
Total/NA	Prep	3546			5.33 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 20:03	JAW	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-6 (18-20)

Lab Sample ID: 400-288601-7
Date Collected: 01/07/26 09:10
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 71.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.487 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:35	AS	EET ORL
Total/NA	Prep	7471B			0.39 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:39	EB	EET ORL

Client Sample ID: SB-7 (18-20)

Lab Sample ID: 400-288601-8
Date Collected: 01/07/26 10:58
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 80.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6.652 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 20:15	BPO	EET PEN
Total/NA	Prep	3546			5.09 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 20:34	JAW	EET PEN
Total/NA	Prep	3050B			0.525 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:37	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:41	EB	EET ORL

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9
Date Collected: 01/07/26 13:22
Matrix: Water
Date Received: 01/09/26 13:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 10:31	WPD	EET PEN
Total/NA	Prep	3511			30.1 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 20:18	S1B	EET PEN
Total/NA	Prep	3511			30.1 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 20:18	S1B	EET PEN
Total/NA	Prep	3511	DL		30.1 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	20			736570	01/16/26 16:50	VC1	EET PEN
Total/NA	Prep	8011			32 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 16:02	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:43	JA	EET ORL
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:07	EB	EET ORL

Client Sample ID: TMW-2

Lab Sample ID: 400-288601-10
Date Collected: 01/07/26 13:29
Matrix: Water
Date Received: 01/09/26 13:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 12:35	WPD	EET PEN

Client Sample ID: TMW-2

Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 20:48	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 20:48	S1B	EET PEN
Total/NA	Prep	3511	DL		30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	10			736570	01/16/26 17:22	VC1	EET PEN
Total/NA	Prep	8011			32.9 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 16:23	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:48	JA	EET ORL
Total/NA	Prep	7470A			20 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:08	EB	EET ORL

Client Sample ID: TMW-3

Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 12:55	WPD	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 21:19	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 21:19	S1B	EET PEN
Total/NA	Prep	3511	DL		30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	5			736570	01/16/26 17:55	VC1	EET PEN
Total/NA	Prep	8011			26.5 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 16:44	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:54	JA	EET ORL
Total/NA	Prep	7470A			20 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:10	EB	EET ORL

Client Sample ID: TMW-4

Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 13:16	WPD	EET PEN
Total/NA	Prep	3511			30.3 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 21:49	S1B	EET PEN
Total/NA	Prep	3511			30.3 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 21:49	S1B	EET PEN
Total/NA	Prep	3511	DL		30.3 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	5			736570	01/16/26 18:27	VC1	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-4

Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			30.8 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 17:06	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:59	JA	EET ORL
Total/NA	Prep	7470A			20 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:11	EB	EET ORL

Client Sample ID: TMW-5

Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 13:37	WPD	EET PEN
Total/NA	Prep	3511			30.5 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 22:20	S1B	EET PEN
Total/NA	Prep	3511			30.5 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 22:20	S1B	EET PEN
Total/NA	Prep	3511			30.5 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		5			736570	01/16/26 19:00	VC1	EET PEN
Total/NA	Prep	8011			31.3 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 17:27	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:05	JA	EET ORL
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:13	EB	EET ORL

Client Sample ID: TMW-6

Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736133	01/13/26 09:05	WPD	EET PEN
Total/NA	Prep	3511			22.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 22:50	S1B	EET PEN
Total/NA	Prep	3511			22.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 22:50	S1B	EET PEN
Total/NA	Prep	3511			22.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		5			736570	01/16/26 19:33	VC1	EET PEN
Total/NA	Prep	8011			13.9 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 17:48	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:10	JA	EET ORL
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		5			198417	01/14/26 23:13	JA	EET ORL

Client Sample ID: TMW-6

Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			10 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:14	EB	EET ORL

Client Sample ID: TMW-7

Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 13:57	WPD	EET PEN
Total/NA	Prep	3511			29.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 23:21	S1B	EET PEN
Total/NA	Prep	3511			29.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 23:21	S1B	EET PEN
Total/NA	Prep	3511			29.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		2			736570	01/16/26 20:05	VC1	EET PEN
Total/NA	Prep	8011			31 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 18:09	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:28	JA	EET ORL
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:15	EB	EET ORL

Client Sample ID: TMW-8

Date Collected: 01/07/26 15:00
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-16

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 14:18	WPD	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 23:51	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 23:51	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		2			736570	01/16/26 20:38	VC1	EET PEN
Total/NA	Prep	8011			27.2 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 18:52	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:19	JA	EET ORL
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		5			198417	01/14/26 23:22	JA	EET ORL
Total/NA	Prep	7470A			10 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:19	EB	EET ORL

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-8 (10-12)

Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17
Matrix: Solid
Percent Solids: 87.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.574 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 20:35	BPO	EET PEN
Total/NA	Prep	3546			5.06 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 21:04	JAW	EET PEN
Total/NA	Prep	3050B			0.480 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:39	AS	EET ORL
Total/NA	Prep	7471B			0.38 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:42	EB	EET ORL

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736019/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			5.00 g	15 mL	736019	01/10/26 08:45	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 12:43	JAW	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736037/1-A
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 17:15	S1B	EET PEN
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 17:15	S1B	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736133/5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736133	01/13/26 08:24	WPD	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736301/1-A
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			35 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 14:58	HES	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Client Sample ID: Method Blank
Lab Sample ID: MB 400-736412/4
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 08:06	WPD	EET PEN

Client Sample ID: Method Blank
Lab Sample ID: MB 400-736699/2-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 12:41	BPO	EET PEN

Client Sample ID: Method Blank
Lab Sample ID: MB 670-197946/3-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.500 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 14:53	AS	EET ORL

Client Sample ID: Method Blank
Lab Sample ID: MB 670-197959/13-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 09:55	EB	EET ORL

Client Sample ID: Method Blank
Lab Sample ID: MB 670-197978/13-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:14	EB	EET ORL

Client Sample ID: Method Blank
Lab Sample ID: MB 670-198024/3-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 20:08	JA	EET ORL

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736019/2-A

Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			5.02 g	15 mL	736019	01/10/26 08:45	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 13:13	JAW	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736037/2-A

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 17:46	S1B	EET PEN
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 17:46	S1B	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736133/1002

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736133	01/13/26 07:22	WPD	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736301/2-A

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			35 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 15:19	HES	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736412/1002

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 07:13	WPD	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736699/1-A

Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 11:44	BPO	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-197946/1-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.500 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 14:49	AS	EET ORL

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-197959/11-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 09:52	EB	EET ORL

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-197978/11-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:12	EB	EET ORL

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-198024/1-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 19:57	JA	EET ORL

Client Sample ID: Lab Control Sample Dup
Lab Sample ID: LCSD 400-736301/3-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			35 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 15:40	HES	EET PEN

Client Sample ID: Lab Control Sample Dup
Lab Sample ID: LCSD 670-197946/2-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.500 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 14:51	AS	EET ORL

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 670-197959/12-A

Date Collected: N/A
Date Received: N/A

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 09:53	EB	EET ORL

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 670-197978/12-A

Date Collected: N/A
Date Received: N/A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:13	EB	EET ORL

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 670-198024/2-A

Date Collected: N/A
Date Received: N/A

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 20:00	JA	EET ORL

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9 MS

Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 11:33	WPD	EET PEN

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9 MSD

Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 11:53	WPD	EET PEN

Laboratory References:

EET ORL = Eurofins Orlando, 481 Newburyport Avenue, Altamonte Springs, FL 32701, TEL (407)339-5984
EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Method Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
8270E	Semivolatile Organic Compounds (GC-MS/MS)	SW846	EET PEN
8011	EDB, DBCP, and 1,2,3-TCP (GC)	SW846	EET PEN
6010D	Metals (ICP)	SW846	EET ORL
6020B	Metals (ICP/MS)	SW846	EET ORL
7470A	Mercury (CVAA)	SW846	EET ORL
7471B	Mercury (CVAA)	SW846	EET ORL
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	EET ORL
3050B	Preparation, Metals	SW846	EET ORL
3511	Microextraction of Organic Compounds	SW846	EET PEN
3546	Microwave Extraction	SW846	EET PEN
5030C	Purge and Trap	SW846	EET PEN
5035	Closed System Purge and Trap	SW846	EET PEN
7470A	Preparation, Mercury	SW846	EET ORL
7471B	Preparation, Mercury	SW846	EET ORL
8011	Microextraction	SW846	EET PEN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET ORL = Eurofins Orlando, 481 Newburyport Avenue, Altamonte Springs, FL 32701, TEL (407)339-5984

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Accreditation/Certification Summary

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Laboratory: Eurofins Pensacola

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Louisiana (All)	NELAP	30976	06-30-26

Laboratory: Eurofins Orlando

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	42800	06-30-26
Arkansas (DW)	State	FL00091	06-30-26
Florida	NELAP	E83018	06-30-26
Georgia	State	E83018 (FL)	06-30-26
Georgia (DW)	State	C055	06-30-26
Louisiana (DW)	State	LA039	12-31-26
Mississippi	State	MS00007	06-30-26
New Mexico	State	FL00091	06-30-26
North Carolina (DW)	State	12712	07-31-26
North Carolina (WW/SW)	State	699	12-31-26
Puerto Rico	State	FL00091	01-31-27
Tennessee	State	TN04930	06-30-26
Texas	NELAP	T104704571	02-28-26
USDA	US Federal Programs	P525-23-138-94710	05-18-26

Eurofins Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

eurofins | Environment Testing

Client Information	Sampler: Forest Stroud	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s):	COC No: 400-147114-47726.1
Client Contact: Stephanie Pryor	Phone: (205) 909-1445	E-Mail: Taylor Bruzzio@et.eurofinsus.com	State of Origin:	Page: Page 1 of 2
Company: PPM Consultants, Inc.	PWSID:			Job #:
Address: 5555 Bankhead Hwy	Due Date Requested:			
City: Birmingham	TAT Requested (days):			
State, Zip: AL, 35210	Compliance Project: Δ Yes Δ No			
Phone:	PO #: 40220502			
Email: Stephanie.Pryor@ppmco.com	WO #:			
Project Name: Integrity Cabinets Phase II - Lineville,	Project #: 40013419			
Site:	SSOW#:			

Analysis Requested

Preservation Codes:
N - None
PL - MeOH/NaHS04
A - HCL
D - HNO3

400-288601 Chain of Custody

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air, DW=Drinking Water)	8270E_QQQ - Semivolatiles	8260D - Volatiles	Moisture - Moisture (For Dry Weight Correction)	7471B - Mercury	6010D - RCRA Metals	8270E_LL_QQQ - Low-Level PAH	8260D_SIM - Low-Level EDB & DBCP	8260D - Volatiles	6010D, 7470A	Special Instructions/Note:
SB-1 (5-6)	1-6-25	11:17	G	Solid	X	X	X	X	X					
SB-2 (6-7)	1-6-25	13:23	G	Solid	X	X	X	X	X					Had to use Make Shift Containers
SB-3 (6-8)	1-6-26	13:58	G	Solid	X	X	X	X	X					
SB-4 (6-8)	1-6-26	15:50	G	Solid	X	X	X	X	X					
SB-5 (6-8)	1-6-26	16:34	G	Solid	X	X	X	X	X					
SB-5 (18-20)	1-7-26	09:54	G	Solid	X	X	X	X	X					
SB-6 (18-20)	1-7-26	09:10	G	Solid	X	X	X	X	X					
SB-7 (18-20)	1-7-26	10:58	G	Solid	X	X	X	X	X					
TMW-1	1-7-26	13:22	G	Water	X					X	X	X	X	
TMW-2	1-7-26	13:29	G	Water	X					X	X	X	X	
TMW-3	1-7-26	13:45	G	Water	X					X	X	X	X	

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Sampler Forest Stroud Forest Stroud	1-7-26/20:03	PPM	office Forest Stroud	1-7-26/20:03	PPM
office Forest Stroud	1-8-26/13:31	PPM		1-8-26/	
			Mark Adams	1-8-26 13:31	Eurofins

Custody Seals Intact: | Custody Seal No.

Cooler Temperature(s) °C and Other Remarks: BP 1/9/26 1300 GBTS 0.0°C 0.6°C

Ver: 10/10/2024

Eurofins Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone. 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

eurofins | Environment Testing

Client Information	Sampler: Forrest Strad	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s):	COC No: 400-147114-47726.2
Client Contact: Stephanie Pryor	Phone: (205) 907-1445	E-Mail: Taylor.Bruzzio@et.eurofinsus.com	State of Origin:	Page: Page 2 of 2
Company: PPM Consultants, Inc.	PWSID:			Job #:
Address: 5555 Bankhead Hwy	Due Date Requested:			
City: Birmingham	TAT Requested (days):			
State, Zip: AL, 35210	Compliance Project: Δ Yes Δ No			
Phone:	PO #: 40220502			
Email: Stephanie.Pryor@ppmco.com	WO #:			
Project Name: Integrity Cabinets Phase II - Lineville,	Project #: 40013419			
Site:	SSOW#:			

Analysis Requested

Preservation Codes:
N - None
PL - MeOH/NaHS04
A - HCL
D - HNO3
Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air, DW=Drinking water)	8270E_QQQ - Semivolatiles	8260D - Volatiles	Moisture - Moisture (For Dry Weight Correction)	7471B - Mercury	6010D - RCRA Metals	8270E_LL_QQQ - Low-Level PAH	8260D_SIM - Low-Level EDB & DBCP	8260D - Volatiles	6010D, 7470A	Special Instructions/Note:
TMW-4	1-7-26	13:58	G	Water	X					X	X	X	X	
TMW-5	1-7-26	14:21	G	Water	X					X	X	X	X	
TMW-6	1-7-26	14:42	G	Water	X					X	X	X	X	
TMW-7	1-7-26	14:15	G	Water	X					X	X	X	X	
TMW-8	1-7-26	15:00	G	Water	X					X	X	X	X	
SB-8 (10-12)	1-7-26	11:52	G	Solid	X	X	X	X	X					

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For ____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

	Relinquished by	Date/Time	Company	Received by	Date/Time	Company
1	Sampler Forrest Strad Forrest Strad	1-7-26 / 20:03	PPM	Jackie Forrest Strad	1-7-26 / 20:03	PPM
2	Jackie Forrest Strad	1-8-26 / 13:31	PPM		1-8-26 /	
3				Matt Holmes	1-8-26 13:31	Eurofins

Custody Seals Intact: Δ Yes Δ No | Custody Seal No:

Cooler Temperature(s) °C and Other Remarks: B 1/9/26 1300 ECTS

Ver: 10/10/2024

Page 105 of 109

1/21/2026 (Rev. 1)

Eurofins Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone 850-474 1001 Fax 850 478 2671

Chain of Custody Record

eurofins | Environment Testing

Client Information (Sub Contract Lab)	Sampler: N/A	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s): N/A	COC No: 400 393807 1
Client Contact: Shipping/Receiving	Phone: N/A	E Mail: Taylor Bruzzio@et eurofinsus com	State of Origin: Alabama	Page: Page 1 of 2
Company: Eurofins Drinking Water and Wastewater S		Accreditations Required (See note): NELAP - Louisiana (All)		Job #: 400-288601 1
Address: 481 Newburyport Avenue, ,	Due Date Requested: 1/19/2026			Preservation Codes
City: Altamonte Springs	TAT Requested (days): N/A			
State Zip: FL, 32701				
Phone: 407 339 5984(Tel) 407 260 6110(Fax)	PO #: N/A			
Email: N/A	WO #: N/A			
Project Name: Integrity Cabinets Phase II Lineville AL	Project #: 40013419			
Site: N/A	SSOW#: N/A			Other: N/A

Analysis Requested

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp G=grab)	Matrix (Wastewater Sewage, G=Soil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6010D/3050BRCRA Metals w/out Mercury	7471B/7471B_Prep	6020B/3005ARCRA ICPMS Metals	7470A/7470A_PrepMercury	Total Number of containers	Special Instructions/Note
			Preservation Code:									
SB 1 (5 6) (400 288601 1)	1/6/26	11 17 Central	G	Solid			X	X			1	
SB 2 (6 7) (400 288601 2)	1/6/26	13 23 Central	G	Solid			X	X			1	
SB-3 (6-8) (400 288601 3)	1/6/26	13.58 Central	G	Solid			X	X			1	
SB 4 (6 8) (400-288601-4)	1/6/26	15.50 Central	G	Solid			X	X			1	
SB 5 (6 8) (400-288601 5)	1/6/26	16.34 Central	G	Solid			X	X			1	
SB 5 (18 20) (400 288601-6)	1/7/26	09 54 Central	G	Solid			X	X			1	
SB 6 (18-20) (400 288601-7)	1/7/26	09 10 Central	G	Solid			X	X			1	
SB 7 (18 20) (400-288601-8)	1/7/26	10.58 Central	G	Solid			X	X			1	
TMW-1 (400 288601-9)	1/7/26	13 22 Central	G	Water					X	X	1	

Note Since laboratory accreditations are subject to change Eurofins Environment Testing Southeast, LLC places the ownership of method analyte & accreditation compliance upon our subcontract laboratories This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Environment Testing Southeast, LLC laboratory or other instructions will be provided Any changes to accreditation status should be brought to Eurofins Environment Testing Southeast, LLC attention immediately If all requested accreditations are current to date return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing Southeast LLC

Possible Hazard Identification *Unconfirmed*	***Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)*** ☐ *Return To Client* ☐ *Disposal By Lab* ☐ *Archive For* _____ *Months*
Deliverable Requested I, II, III IV, Other (specify) Primary Deliverable Rank 2	Special Instructions/QC Requirements

Empty Kit Relinquished by	Date	Time	Method of Shipment

Relinquished by	Date/Time	Company	Received by	Date/Time	Company
[signature]	1-12-26/1700		Edwin F	1/13/26 0920	

Custody Seals Intact Δ Yes Δ No	Custody Seal No	Cooler Temperature(s) °C and Other Remarks
		1.9/19

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514
Phone 850-474 1001 Fax 850-478-2671

Chain of Custody Record

eurofins | Environment Testing

Client Information (Sub Contract Lab)	Sampler: N/A	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s): N/A	COC No: 400 393807 2
Client Contact: Shipping/Receiving	Phone: N/A	E-Mail: Taylor Bruzzio@et eurofinsus com	State of Origin: Alabama	Page: Page 2 of 2
Company: Eurofins Drinking Water and Wastewater S		Accreditations Required (See note): NELAP Louisiana (All)		Job #: 400-288801 1
Address: 481 Newburyport Avenue, ,	Due Date Requested: 1/19/2026	Analysis Requested		Preservation Codes
City: Altamonte Springs	TAT Requested (days): N/A			
State Zip: FL, 32701				
Phone: 407-339 5984(Tel) 407 260-6110(Fax)	PO #: N/A			
Email: N/A	WO #: N/A			
Project Name: Integrity Cabinets Phase II Lineville, AL	Project #: 40013419			
Site: N/A	SSOW#: N/A			Other: N/A

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6010D/3050B/RCRA Metals - w/out Mercury	7471B/7471B_Prep	6020B/3005A/RCRA ICPMS Metals	7470A/7470A_Prep/Mercury	Total Number of containers	Special Instructions/Note
			Preservation Code:									
TMW 2 (400 288601-10)	1/7/26	13.29 Central	G	Water					X	X		
TMW-3 (400 288601-11)	1/7/26	13 45 Central	G	Water					X	X		
TMW-4 (400-288601-12)	1/7/26	13 58 Central	G	Water					X	X		
TMW 5 (400 288601 13)	1/7/26	14.21 Central	G	Water					X	X		
TMW 6 (400 288601-14)	1/7/26	14.42 Central	G	Water					X	X		
TMW 7 (400 288601 15)	1/7/26	14 15 Central	G	Water					X	X		
TMW-8 (400 288601-16)	1/7/26	15:00 Central	G	Water					X	X		
SB-8 (10 12) (400-288601 17)	1/7/26	11 52 Central	G	Solid			X	X				

Note Since laboratory accreditations are subject to change Eurofins Environment Testing Southeast LLC places the ownership of method analyte & accreditation compliance upon our subcontract laboratories This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Environment Testing Southeast LLC laboratory or other instructions will be provided Any changes to accreditation status should be brought to Eurofins Environment Testing Southeast, LLC attention immediately If all requested accreditations are current to date return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing Southeast LLC

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Unconfirmed	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested I, II, III IV, Other (specify) Primary Deliverable Rank 2	Special Instructions/QC Requirements

Empty Kit Relinquished by	Date	Time	Method of Shipment:

	Date/Time	Company	Received by	Date/Time	Company
Relinquished by:	1-12-26/1700		Received by: Edwin F	1/13/26 0920	
Relinquished by:	Date/Time	Company	Received by	Date/Time	Company
Relinquished by:	Date/Time	Company	Received by:	Date/Time	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No	Cooler Temperature(s) °C and Other Remarks: 1.9 | 1.9

Login Sample Receipt Checklist

Client: PPM Consultants, Inc.

Job Number: 400-288601-1

Login Number: 288601
List Number: 1
Creator: Pardonner, Brett

List Source: Eurofins Pensacola

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	1.1°C IR8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: PPM Consultants, Inc.

Job Number: 400-288601-1

Login Number: 288601
List Number: 2
Creator: Santiago, Edwin

List Source: Eurofins Orlando
List Creation: 01/13/26 11:01 AM

Question	Answer	Comment
The cooler or samples do not appear to have been compromised or tampered with	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

APPENDIX B

WATER WELL INFORMATION &
ANNUAL DRINKING WATER QUALITY REPORT (IRONDALE)

Links

- Water System Facilities
- Sample Schedules
- Coliform/Microbial Sample Results
- Coliform Sample Summary Results
- Lead And Copper Sample Summary Results
- Chem/Rad Samples/Results
- Chem/Rad Samples/Results by Analyte
- Violations/Enforcement Actions
- Site Visits
- Milestones

Return Links

- Water Systems
- Water System Search
- County Map

Glossary

Drinking Water Branch

Water System Details

Water System No. :	AL0000266	**Federal Type :**	C
Water System Name :	CLAY COUNTY WATER AUTHORITY	**State Type :**	
Principal County Served :	CLAY	**Primary Source :**	SW
Status :	A	**Activity Date :**	06-01-1975

Points of Contact

Name	Job Title	Type	Phone	Address	Email
DANIELS, BRAD	OPERATOR	OP			
MITCHELL, MATTHEW	OPERATOR	OP			
WHEELES, WAYLON	VICE CHAIRMAN	EC			
WHEELES, WAYLON	VICE CHAIRMAN	AC		87301 HWY. 9 LINEVILLE, AL 36266	glwwcw@gmail.com
SPRAYBERRY, WADE	DISTRIBUTION MANAGER	DO			
PETERS, JUSTIN	OPERATOR	OP			
COLBURN, GRANT	MANAGER	OP			
COLBURN, GRANT	MANAGER	DO			

Annual Operating Periods & Population Served

Start Month	Start Day	End Month	End Day	Population Type	Population Served
1	1	12	31	R	2751

Service Connections

Type	Count	Meter Type	Meter Size Measure
RS	917	ME	0

Sources of Water

Name	Type Code	Status
ASHLAND	CC	A
CLEBURNE COUNTY	CC	A
RANDOLPH COUNTY	CC	A
CROOKED CREEK	IN	A
LINEVILLE	CC	I

Service Areas

Code	Name
R	RESIDENTIAL AREA

Water Purchases

Seller Water System No.	Water System Name	Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
AL0000264	ASHLAND WATER & SEWER BOARD	DS	DS200	CC	CC003
AL0000268	LINEVILLE WATER WORKS BOARD	DS	DS200	CC	CC002
AL0001537	RANDOLPH COUNTY WATER & SEWER AUTHORITY	DS	DS200	CC	CC006
AL0001761	CLEBURNE COUNTY WATER AUTHORITY	DS	DS200	CC	CC004

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

1
SSW
1/2 - 1 Mile
Higher

FED USGS **USGS40000007647**

Organization ID:	USGS-AL	Organization Name:	USGS Alabama Water Science Center
Monitor Location:	H 1-USGS 331816085434801	Type:	Well
Description:	Not Reported	HUC:	03150109
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Piedmont and Blue Ridge crystalline-rock aquifers		
Formation Type:	Precambrian Erathem	Aquifer Type:	Confined single aquifer
Construction Date:	19670000	Well Depth:	160
Well Depth Units:	ft	Well Hole Depth:	160
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1969-01-06
Feet below surface:	39.6	Feet to sea level:	Not Reported
Note:	Not Reported		

2
North
1/2 - 1 Mile
Lower

FED USGS **USGS40000007717**

Organization ID:	USGS-AL	Organization Name:	USGS Alabama Water Science Center
Monitor Location:	G 8-USGS 331916085433801	Type:	Well
Description:	Not Reported	HUC:	03150109
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Piedmont and Blue Ridge crystalline-rock aquifers		
Formation Type:	Precambrian Erathem	Aquifer Type:	Confined single aquifer
Construction Date:	19600000	Well Depth:	165
Well Depth Units:	ft	Well Hole Depth:	165
Well Hole Depth Units:	ft		

Ground water levels,Number of Measurements:	1	Level reading date:	1968-12-20
Feet below surface:	28.2	Feet to sea level:	Not Reported
Note:	Not Reported		

H

WRD Exp. (GW)
April 1966

Well No. H-1

WELL SCHEDULE

U. S. DEPT. OF THE INTERIOR — GEOLOGICAL SURVEY — WATER RESOURCES DIVISION

MASTER CARD

1" = 1 mile

Record by: Rev. Chandler — Source of data: Driller — Date: 1-6-69 — Map: Clay Co. Hwy map

State: Alabama [01] — County (or town): Clay [14]

Latitude: 33 18 18 N (deg, min, sec) — Longitude: 085 43 40 (degrees, min, sec) — Sequential number: 1

Lat-long accuracy: 3 — T 20 N, R 9 E, Sec 5, SE ¼, SW ¼, SW ¼ — B & M

Local well number: H0001 — Other number: H-7

Local use: [illegible] — Owner or name: J.E. Milstead

Owner or name: J E Milstead — Address: Rt-3 Lineville, Ala

Ownership: (C) County, (F) Fed Gov't, (M) City, (N) Corp or Co, (P) Private, (S) State Agency, (W) Water Dist — 67: P

Use of water: (A) Air cond, (B) Bottling, (C) Comm, (D) Dewater, (E) Power, (F) Fire, (H) Dom, (I) Irr, (M) Med, (N) Ind, (P) P S, (R) Rec, (S) Stock, (T) Instit, (U) Unused, (V) Repressure, (W) Recharge, (X) Desal-P S, (Y) Desal-other, (Z) Other — 68: N

Use of well: (A) Anode, (D) Drain, (G) Seismic, (H) Heat Res, (Ø) Obs, (P) Oil-gas, (R) Recharge, (T) Test, (U) Unused, (W) Withdraw, (X) Waste, (Z) Destroyed. — 69: W

DATA AVAILABLE: Well data 2 — Freq. W/L meas.: 1 — Ø — Field aquifer char. — 72

Hyd. lab. data: — 73

Qual. water data; type: Partial — 74: P

Freq. sampling: Original — Ø — Pumpage inventory: yes no period: — 76

Aperture cards: yes — 77

Log data: — 78 79

WELL-DESCRIPTION CARD

SAME AS ON MASTER CARD — Depth well: 160 ft — 160 — Meas. rep. accuracy — 24: 3

Depth cased: (first perf.) 83½ ft — 84 — Casing type: Steel; Diam. 6 in — 6

Finish: (C) porous concrete, (F) gravel w. (perf.), (G) gravel w. (screen), (H) horiz. gallery, (Ø) open end, (P) perf., (S) screen, (T) sd. pt., (W) shored, (X) open hole, (Z) other — X

Method Drilled: (A) air rot, (B) bored, (C) cable, (D) dug, (H) hyd rot., (J) jetted, (P) air percussion, (R) reverse rotary, (T) trenching, (V) driven, (W) drive wash, (Z) other — P

Date Drilled: 5-7-67 — 967 — Pump intake setting: ft

Driller: Graves Drilling Co. Sylacauga, Ala. (name, address)

Lift (type): (A) air, (B) bucket, (C) cent, (J) jet, (L) multiple (cent.), (M) multiple (turb.), (N) none, (P) piston, (R) rot, (S) submerg, (T) turb, (Z) other — J — Deep Shallow — D

Power (type): diesel, elec, nat gas, gasoline, hand, LP gas, wind; H.P. ½ — 5 — Trans. or meter no.

Descrip. MP: Top of Casing 0.8 ft above below LSD, Alt. MP 1086.8

Alt. LSD: 1036 — 1086 — Accuracy: (source) Aneroid barometer — 47: 7

Water Level: 40.37 ft above below MP; Ft above below LSD — 40 — Accuracy: Steel tape — 52: A

Date meas: 4-6-69 — 169 — Yield: 3 gpm — 3 — Method determined: 1

Drawdown: ft — Accuracy: — Pumping period hrs

QUALITY OF WATER DATA: Iron ppm — Sulfate ppm — Chloride ppm — Hard. ppm

Sp. Conduct K x 10^6 — Temp. 69 °F — 69 — Date sampled 2-4-69 — 269

Taste, color, etc. Owner reports high Iron

Well No.

H

WRD Exp. (GW)
April 1966

Well No. H-2

WELL SCHEDULE

U. S. DEPT. OF THE INTERIOR — GEOLOGICAL SURVEY — WATER RESOURCES DIVISION

MASTER CARD

Record by A.V. Chandler Source of data City Files Date 12-13-68 Map Clay Co. Hwy map

State Alabama (01) County (or town) Clay (14)

Latitude: 33 18 20 N (deg 7 min 9 sec 11) Longitude: 085 44 55 (12 degrees 15 min sec 18) Sequential number: 1 (19)

Lat-long accuracy: 3 (20) T 20 S R 9 W, Sec 6, NE ¼, SW ¼, SE ¼ B & M

Local well number: H 0 0 2 (21–34) Other number: H-1

Local use: (35–51) Owner or name: City of Lineville

Owner or name: CITY LINEVILLE (52–66) Address: Lineville, Ala.

Ownership: (C) County, (F) Fed Gov't, (M) City, (N) Corp or Co, (P) Private, (S) State Agency, (W) Water Dist — 67: M

Use of water: (A) Air cond, (B) Bottling, (C) Comm, (D) Dewater, (E) Power, (F) Fire, (H) Dom, (I) Irr, (M) Med, (N) Ind, (P) P S, (R) Rec, (S) Stock, (T) Instit, (U) Unused, (V) Repressure, (W) Recharge, (X) Desal-P S, (Y) Desal-other, (Z) Other — 68: P

Use of well: (A) Anode, (D) Drain, (G) Seismic, (H) Heat Res, (Φ) Obs, (P) Oil-gas, (R) Recharge, (T) Test, (U) Unused, (W) Withdraw, (X) Waste, (Z) Destroyed. — 69: W

DATA AVAILABLE: Well data 2 (70) Freq. W/L meas.: C (71) Field aquifer char. (72)

Hyd. lab. data: (73)

Qual. water data; type: Complete (74: C)

Freq. sampling: (75) Pumpage inventory: yes (no) period: (76)

Aperture cards: yes (77)

Log data: (78 79)

WELL-DESCRIPTION CARD

SAME AS ON MASTER CARD (1–19) Depth well: 110 ft (20–23) Meas. (reptd) accuracy (24: 3)

Depth cased: (first perf.) 7 ft (25–28) Casing type: Steel; Diam. 8 in (29 30: 8)

Finish: (C) porous concrete, (F) gravel w. (perf.), (G) gravel w. (screen), (H) horiz. gallery, (Φ) open end, (P) perf., screen, sd. pt., (S) shored, (T) open hole, (W) other (31: X)

Method Drilled: (A) air rot, (B) bored, (C) cable, (D) dug, (H) hyd rot., (J) jetted, (P) air percussion, (R) reverse rotary, (T) trenching, (V) driven, (W) drive wash, (Z) other (32: C)

Date Drilled: 1949 (33–35: 9 4 9) Pump intake setting: ft (36–38)

Driller: C.O. Pace (name), Oxford, Alabama (address)

Lift (type): (A) air, (B) bucket, (C) cent, (J) jet, (L) multiple, (cent.), (M) multiple, (turb.), (N) none, (P) piston, (R) rot, (S) submerg, (T) turb, (Z) other (39: J) Deep/Shallow (40: D)

Power (type): diesel, elec, nat gas, gasoline, hand, LP gas, wind; H.P. 25 (41: E) Trans. or meter no.

55.00 / 5.60 / 49.40

Descrip. MP Top of Air vent 1.6 ft above/below LSD, Alt. MP 1026.6

Alt. LSD: 1025 (42–45: 1 0 2 5) Accuracy: (source) Aneroid barometer (47: 7)

Water Level 49.40 ft above/below MP; Ft above/below LSD (48–51: 4 8) Accuracy: Stegg tape (52: A)

Date meas: 12-13-68 (53–55: 0 6 8) Yield: ? gpm (56–60) Method determined (61)

Drawdown: ft (62–64) Accuracy: (65) Pumping period hrs (66–68)

QUALITY OF WATER DATA: Iron ppm (69) Sulfate ppm (70) Chloride ppm (71) Hard. ppm (72)

Sp. Conduct K x 10^6 (73) Temp. °F (74–76) Date sampled (77–79)

Taste, color, etc.

Well No.

LARGE WELL

H

WRD Exp. (GW)
April 1966

Well No. H-3

WELL SCHEDULE

U. S. DEPT. OF THE INTERIOR — GEOLOGICAL SURVEY — WATER RESOURCES DIVISION

MASTER CARD

Record by R.V. Chandler — Source of data City files Observer — Date 12-12-68 — Map Clay Co. Hwy map 1" = 1 mile

State Alabama [01] — County (or town) Clay [14]

Latitude: 33 18 18 N (deg, min, sec) — Longitude: 085 44 56 (degrees, min, sec) — Sequential number: 1

Lat-long accuracy: 3 — T 20 N (S) R 9 W (O), Sec 6, SW ¼, SW ¼, SW ¼ — B & M

Local well number: HD003 — Other number: H-2

Local use: — Owner or name: City of Lineville

Owner or name: CITY LINEVILLE — Address: Lineville, Ala.

Ownership: (C) County, (F) Fed Gov't, (M) City, (N) Corp or Co, (P) Private, (S) State Agency, (W) Water Dist — m

Use of water: (A) Air cond, (B) Bottling, (C) Comm, (D) Dewater, (E) Power, (F) Fire, (H) Dom, (I) Irr, (M) Med, (N) Ind, (P) P S, (R) Rec, (S) Stock, (T) Instit, (U) Unused, (V) Repressure, (W) Recharge, (X) Desal-P S, (Y) Desal-other, (Z) Other — p

Use of well: (A) Anode, (D) Drain, (G) Seismic, (H) Heat Res, (O) Obs, (P) Oil-gas, (R) Recharge, (T) Test, (U) Unused, (W) Withdraw, (X) Waste, (Z) Destroyed. — w

DATA AVAILABLE: Well data 1 — Freq. W/L meas.: 1 — Ø — Field aquifer char.

Hyd. lab. data:

Qual. water data; type: Complete — c

Freq. sampling: — Pumpage inventory: yes (no) period:

Aperture cards: yes

Log data:

WELL-DESCRIPTION CARD

SAME AS ON MASTER CARD — Depth well: 150 ft — 150 — Meas. (rep) accuracy — 3

Depth cased: (first perf.) 70 ft — 70 — Casing type: Steel; Diam. 8 in — 8

Finish: (C) porous concrete, (F) gravel w. (perf.), (G) gravel w. (screen), (H) horiz. gallery, (O) open end, (P) perf., (S) screen, (T) sd. pt., (W) shored, (X) open hole, (Z) other — X

Method Drilled: (A) air rot, (B) bored, (C) cable, (D) dug, (H) hyd rot., (J) jetted, (P) air percussion, (R) reverse rotary, (T) trenching, (V) driven, (W) drive wash, (Z) other — c

Date Drilled: 6-25-51 — 951 — Pump intake setting: ft

Driller: C.D. Pace (name), Oxford, Ala. (address)

Lift (type): (A) air, (B) bucket, (C) cent, (J) jet, (L) multiple (cent.), (M) multiple (turb.), (N) none, (P) piston, (R) rot, (S) submerg, (T) turb, (Z) other — T — Deep Shallow — D

Power (type): diesel, (elec), nat gas, gasoline, hand, LP gas, wind; H.P. 20 — V — Trans. or meter no.

Descrip. MP Top of Casing 0.7 ft above below LSD, Alt. MP 1035.7

Alt. LSD: 1025 — 1025 — Accuracy: (source) Aneroid barometer — 7

Water Level 44.50 ft above below MP; Ft above below LSD — 44 — Accuracy: Steel tape — A

Date meas: 12-13-68 — 068 — Yield: 566 gpm @ 150 gpm — 566 — Method determined — O

Drawdown: 12 ft — 12 — Accuracy: — 6 — Pumping period 10 hrs — 10

QUALITY OF WATER DATA: Iron ppm — Sulfate ppm — Chloride ppm — Hard. ppm

Sp. Conduct K x 10^6 — Temp. °F — Date sampled

Taste, color, etc. Clear and Good taste (lime added to water)

65.00
20.50
44.50

Well No.

APPENDIX C

LABORATORY ANALYTICAL DATA REPORTS

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Stephanie Pryor
PPM Consultants, Inc.
5555 Bankhead Hwy
Birmingham, Alabama 35210

Generated 1/21/2026 3:49:08 PM Revision 1

JOB DESCRIPTION

Integrity Cabinets Phase II - Lineville, AL

JOB NUMBER

400-288601-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

See page two for job notes and contact information.

my EOL

Eurofins Pensacola

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization

Generated
1/21/2026 3:49:08 PM
Revision 1

Authorized for release by
Taylor Bruzzio, Project Manager I
Taylor.Bruzzio@et.eurofinsus.com
(850)471-6226

Table of Contents

Cover Page 1
Table of Contents 3
Case Narrative 4
Detection Summary 6
Sample Summary 10
Client Sample Results 11
Definitions 62
Surrogate Summary 64
QC Association 67
QC Sample Results 73
Chronicle 91
Method Summary 102
Certification Summary 103
Chain of Custody 104
Receipt Checklists 108

Job Narrative
400-288601-1

Comments
The report was revised on 01/21/26 to update the metals results for sample SB-3 (6-8), replacing the final report generated on 01/19/26.

Receipt
The samples were received on 1/9/2026 1:00 PM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 0.0° C, 0.6° C and 1.1° C.

GC/MS VOA
Method 8260D: The continuing calibration verification (CCV) associated with batch 400-736133 recovered outside acceptance criteria, low biased, for Chloromethane and Vinyl chloride. A reporting limit (RL) standard was analyzed, and the target analytes are detected. Since the associated samples were non-detect for the analytes, the data are reported.

Method 8260D: The following sample was collected in a properly preserved vial; however, the pH was outside the required criteria when verified by the laboratory. The sample was analyzed within the 7-day holding time specified for unpreserved samples: TMW-6 (400-288601-14).

Method 8260D: The continuing calibration verification (CCV) associated with batch 400-736682 recovered outside acceptance criteria, low biased, for 1,2-Dibromo-3-Chloropropane. A reporting limit (RL) standard was analyzed, and the target analytes are detected. Since the associated samples were non-detect for the analyte, the data are reported.

Method 8260D: The continuing calibration verification (CCV) associated with batch 400-736682 recovered above the upper control limit for cis-1,2-Dichloroethene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC/MS Semi VOA
Method 8270E: Six surrogates are used for this analysis. The laboratory's SOP allows one of these surrogates to be outside acceptance criteria without performing re-extraction/re-analysis. The following sample contained an allowable number of surrogate compounds outside limits: (MB 400-736019/1-A). These results have been reported and qualified.

Method 8270E: The laboratory control sample (LCS) for preparation batch 400-736019 and analytical batch 400-736054 recovered outside control limits for the following analytes: 4-Nitrophenol, 2,4,5-Trichlorophenol, 4-Chlorophenyl phenyl ether, 4-Chloro-3-methylphenol, Acetophenone and Hexachlorobutadiene. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736190 recovered above the upper control limit for 4-Nitrophenol, 2,6-Dinitrotoluene, Di-n-butyl phthalate, 2,4-Dinitrotoluene, 4,6-Dinitro-2-methylphenol and 2-Nitrophenol. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736054 recovered above the upper control limit for Caprolactam. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736054 recovered above the upper control limit for 4-Nitrophenol and 2,4,5-Trichlorophenol. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: The continuing calibration verification (CCV) associated with batch 400-736054 recovered outside acceptance criteria, low biased, for Bis(2-chloroethyl)ether, Benzo[b]fluoranthene, Fluoranthene, Hexachloroethane and Hexachlorocyclopentadiene. A reporting limit (RL) standard was analyzed, and the target analytes are detected. Since the associated samples were non-detect for the analytes, the data are reported.

Method 8270E: The method blank for preparation batch 400-736037 and analytical batch 400-736192 contained Phenanthrene above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Job ID: 400-288601-1 (Continued)

GC Semi VOA
Method 8011: Surrogate recovery for the following samples were outside control limits: TMW-1 (400-288601-9), TMW-4 (400-288601-12) and TMW-5 (400-288601-13). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8011: Surrogate recovery for the following sample was outside the upper control limit: TMW-7 (400-288601-15). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals
Method 7470A: Due to the opaque matrix, the initial volumes used for the following samples deviated from the standard procedure: TMW-2 (400-288601-10), TMW-3 (400-288601-11), TMW-4 (400-288601-12), TMW-6 (400-288601-14) and TMW-8 (400-288601-16). The reporting limits (RLs) have been adjusted proportionately.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep
Method 3511: Due to the high solid content, the initial volume used for the following sample deviated from the standard procedure: TMW-6 (400-288601-14). The reporting limits (RLs) have been adjusted proportionately.

Method 3511: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with preparation batch 400-736091.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-1 (5-6)

Lab Sample ID: 400-288601-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	10.0		1.38	0.565	mg/Kg	1	☼	6010D	Total/NA
Chromium	9.65		1.38	0.455	mg/Kg	1	☼	6010D	Total/NA
Lead	25.2		2.76	0.501	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-2 (6-7)

Lab Sample ID: 400-288601-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.34		1.24	0.387	mg/Kg	1	☼	6010D	Total/NA
Barium	117		1.24	0.507	mg/Kg	1	☼	6010D	Total/NA
Chromium	39.5		1.24	0.408	mg/Kg	1	☼	6010D	Total/NA
Lead	11.0		2.47	0.449	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-3 (6-8)

Lab Sample ID: 400-288601-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.36	J	1.37	0.430	mg/Kg	1	☼	6010D	Total/NA
Barium	134		1.37	0.564	mg/Kg	1	☼	6010D	Total/NA
Chromium	32.5		1.37	0.454	mg/Kg	1	☼	6010D	Total/NA
Lead	21.6		2.75	0.499	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-4 (6-8)

Lab Sample ID: 400-288601-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	2.64		1.18	0.369	mg/Kg	1	☼	6010D	Total/NA
Barium	48.5		1.18	0.484	mg/Kg	1	☼	6010D	Total/NA
Chromium	20.7		1.18	0.389	mg/Kg	1	☼	6010D	Total/NA
Lead	11.4		2.36	0.428	mg/Kg	1	☼	6010D	Total/NA
Selenium	1.46	J	2.36	0.587	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-5 (6-8)

Lab Sample ID: 400-288601-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.47		1.27	0.396	mg/Kg	1	☼	6010D	Total/NA
Barium	36.2		1.27	0.519	mg/Kg	1	☼	6010D	Total/NA
Chromium	7.93		1.27	0.418	mg/Kg	1	☼	6010D	Total/NA
Lead	17.7		2.53	0.460	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-5 (18-20)

Lab Sample ID: 400-288601-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	108		1.31	0.536	mg/Kg	1	☼	6010D	Total/NA
Chromium	31.0		1.31	0.431	mg/Kg	1	☼	6010D	Total/NA
Lead	8.04		2.61	0.474	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: SB-6 (18-20)

Lab Sample ID: 400-288601-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0177	J	0.0290	0.0139	mg/Kg	1	☼	8260D	Total/NA
Arsenic	0.759	J	1.43	0.448	mg/Kg	1	☼	6010D	Total/NA
Barium	433		1.43	0.587	mg/Kg	1	☼	6010D	Total/NA
Chromium	38.1		1.43	0.473	mg/Kg	1	☼	6010D	Total/NA
Lead	52.7		2.86	0.520	mg/Kg	1	☼	6010D	Total/NA

This Detection Summary does not include radiochemical test results.

Detection Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-7 (18-20)

Lab Sample ID: 400-288601-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	1.67		1.18	0.371	mg/Kg	1	☼	6010D	Total/NA
Barium	108		1.18	0.486	mg/Kg	1	☼	6010D	Total/NA
Chromium	18.1		1.18	0.391	mg/Kg	1	☼	6010D	Total/NA
Lead	13.2		2.37	0.430	mg/Kg	1	☼	6010D	Total/NA

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethene	0.00600		0.00100	0.000330	mg/L	1		8260D	Total/NA
Trichloroethene	0.000641	J	0.00100	0.000480	mg/L	1		8260D	Total/NA
Naphthalene	0.000116	J	0.000199	0.0000638	mg/L	1		8270E	Total/NA
Phenanthrene	0.0000593	J B	0.000199	0.0000439	mg/L	1		8270E	Total/NA
Diethyl phthalate	0.00417	J	0.00997	0.00399	mg/L	1		8270E	Total/NA
Phenol	0.00102	J	0.00997	0.000678	mg/L	1		8270E	Total/NA
Caprolactam - DL	0.291		0.199	0.0478	mg/L	20		8270E	Total/NA
Arsenic	0.0119	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	2.30		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.861		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.674		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0327	J	0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.000668	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-2

Lab Sample ID: 400-288601-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethene	0.0102		0.00100	0.000330	mg/L	1		8260D	Total/NA
Caprolactam - DL	0.170		0.0993	0.0238	mg/L	10		8270E	Total/NA
Arsenic	0.00938	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	1.70		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.429		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.243		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0427		0.0360	0.00435	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-3

Lab Sample ID: 400-288601-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0280		0.0250	0.0100	mg/L	1		8260D	Total/NA
Naphthalene	0.000104	J	0.000199	0.0000636	mg/L	1		8270E	Total/NA
Caprolactam - DL	0.0880		0.0497	0.0119	mg/L	5		8270E	Total/NA
Arsenic	0.0238	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	5.64		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.771		0.0180	0.00349	mg/L	1		6020B	Total Recoverable

This Detection Summary does not include radiochemical test results.

Client Sample ID: TMW-3 (Continued)

Lab Sample ID: 400-288601-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Lead	0.372		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0897		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.000486	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-4

Lab Sample ID: 400-288601-12

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0140	J	0.0250	0.0100	mg/L	1		8260D	Total/NA
Caprolactam - DL	0.0541		0.0495	0.0119	mg/L	5		8270E	Total/NA
Arsenic	0.0376		0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	4.29		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Cadmium	0.00259	J	0.0180	0.00221	mg/L	1		6020B	Total Recoverable
Chromium	1.16		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.629		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.245		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.000609	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-5

Lab Sample ID: 400-288601-13

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0170	J	0.0250	0.0100	mg/L	1		8260D	Total/NA
Caprolactam	0.0390	J	0.0492	0.0118	mg/L	5		8270E	Total/NA
Arsenic	0.0127	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	4.82		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.783		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.291		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0463		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.00146	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-6

Lab Sample ID: 400-288601-14

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.368		0.0250	0.0100	mg/L	1		8260D	Total/NA
Phenanthrene	0.0000697	J B	0.000264	0.0000581	mg/L	1		8270E	Total/NA
Caprolactam	0.0572	J	0.0661	0.0159	mg/L	5		8270E	Total/NA
Arsenic	0.0626		0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	21.2		0.180	0.0166	mg/L	5		6020B	Total Recoverable
Cadmium	0.00719	J	0.0180	0.00221	mg/L	1		6020B	Total Recoverable

This Detection Summary does not include radiochemical test results.

Client Sample ID: TMW-6 (Continued)

Lab Sample ID: 400-288601-14

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	2.87		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	2.92		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.292		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.00537	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-7

Lab Sample ID: 400-288601-15

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0987		0.0250	0.0100	mg/L	1		8260D	Total/NA
Caprolactam	0.0318		0.0202	0.00485	mg/L	2		8270E	Total/NA
Arsenic	0.0127	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	3.49		0.0360	0.00331	mg/L	1		6020B	Total Recoverable
Chromium	0.104		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	0.556		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.0365		0.0360	0.00435	mg/L	1		6020B	Total Recoverable

Client Sample ID: TMW-8

Lab Sample ID: 400-288601-16

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	0.0269		0.0250	0.0100	mg/L	1		8260D	Total/NA
1,1-Dichloroethene	0.00308		0.00100	0.000500	mg/L	1		8260D	Total/NA
Tetrachloroethene	0.00599		0.00100	0.000330	mg/L	1		8260D	Total/NA
Trichloroethene	0.00266		0.00100	0.000480	mg/L	1		8260D	Total/NA
Naphthalene	0.0000734	J	0.000199	0.0000636	mg/L	1		8270E	Total/NA
Caprolactam	0.0317		0.0199	0.00477	mg/L	2		8270E	Total/NA
Arsenic	0.0262	J	0.0360	0.00351	mg/L	1		6020B	Total Recoverable
Barium	14.4		0.180	0.0166	mg/L	5		6020B	Total Recoverable
Chromium	3.70		0.0180	0.00349	mg/L	1		6020B	Total Recoverable
Lead	1.55		0.0180	0.00219	mg/L	1		6020B	Total Recoverable
Selenium	0.134		0.0360	0.00435	mg/L	1		6020B	Total Recoverable
Silver	0.00151	J	0.00900	0.000333	mg/L	1		6020B	Total Recoverable

Client Sample ID: SB-8 (10-12)

Lab Sample ID: 400-288601-17

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	2.50		1.19	0.373	mg/Kg	1	☼	6010D	Total/NA
Barium	35.7		1.19	0.488	mg/Kg	1	☼	6010D	Total/NA
Chromium	31.3		1.19	0.393	mg/Kg	1	☼	6010D	Total/NA
Lead	10.5		2.38	0.432	mg/Kg	1	☼	6010D	Total/NA

This Detection Summary does not include radiochemical test results.

Sample Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
400-288601-1	SB-1 (5-6)	Solid	01/06/26 11:17	01/09/26 13:00	Alabama
400-288601-2	SB-2 (6-7)	Solid	01/06/26 13:23	01/09/26 13:00	Alabama
400-288601-3	SB-3 (6-8)	Solid	01/06/26 13:58	01/09/26 13:00	Alabama
400-288601-4	SB-4 (6-8)	Solid	01/06/26 15:50	01/09/26 13:00	Alabama
400-288601-5	SB-5 (6-8)	Solid	01/06/26 16:34	01/09/26 13:00	Alabama
400-288601-6	SB-5 (18-20)	Solid	01/07/26 09:54	01/09/26 13:00	Alabama
400-288601-7	SB-6 (18-20)	Solid	01/07/26 09:10	01/09/26 13:00	Alabama
400-288601-8	SB-7 (18-20)	Solid	01/07/26 10:58	01/09/26 13:00	Alabama
400-288601-9	TMW-1	Water	01/07/26 13:22	01/09/26 13:00	Alabama
400-288601-10	TMW-2	Water	01/07/26 13:29	01/09/26 13:00	Alabama
400-288601-11	TMW-3	Water	01/07/26 13:45	01/09/26 13:00	Alabama
400-288601-12	TMW-4	Water	01/07/26 13:58	01/09/26 13:00	Alabama
400-288601-13	TMW-5	Water	01/07/26 14:21	01/09/26 13:00	Alabama
400-288601-14	TMW-6	Water	01/07/26 14:42	01/09/26 13:00	Alabama
400-288601-15	TMW-7	Water	01/07/26 14:15	01/09/26 13:00	Alabama
400-288601-16	TMW-8	Water	01/07/26 15:00	01/09/26 13:00	Alabama
400-288601-17	SB-8 (10-12)	Solid	01/07/26 11:52	01/09/26 13:00	Alabama

Client Sample ID: SB-1 (5-6)

Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1
Matrix: Solid
Percent Solids: 73.4

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0150	U	0.0312	0.0150	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Benzene	0.000835	U	0.00623	0.000835	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Bromodichloromethane	0.00115	U	0.00623	0.00115	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Bromoform	0.00162	U	0.00623	0.00162	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Bromomethane	0.00312	U	0.00623	0.00312	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
2-Butanone (MEK)	0.00748	U	0.0312	0.00748	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Carbon disulfide	0.00315	U	0.00623	0.00315	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Carbon tetrachloride	0.00212	U	0.00623	0.00212	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chlorobenzene	0.00165	U	0.00623	0.00165	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chloroethane	0.00411	U	0.00623	0.00411	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chloroform	0.00170	U	0.00623	0.00170	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Chloromethane	0.00275	U	0.00623	0.00275	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dibromo-3-Chloropropane	0.00411	U	0.00623	0.00411	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Dibromochloromethane	0.00150	U	0.00623	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dibromoethane (EDB)	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Dichlorodifluoromethane	0.00495	U	0.00623	0.00495	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1-Dichloroethane	0.00103	U	0.00623	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dichloroethane	0.00229	U	0.00623	0.00229	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1-Dichloroethene	0.00262	U	0.00623	0.00262	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
cis-1,2-Dichloroethene	0.000947	U	0.00623	0.000947	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
trans-1,2-Dichloroethene	0.00120	U	0.00623	0.00120	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,2-Dichloropropane	0.000947	U	0.00623	0.000947	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
cis-1,3-Dichloropropene	0.00150	U	0.00623	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
trans-1,3-Dichloropropene	0.00137	U	0.00623	0.00137	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Ethylbenzene	0.000760	U	0.00623	0.000760	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
2-Hexanone	0.00623	U	0.0312	0.00623	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Isopropylbenzene (cumene)	0.000848	U	0.00623	0.000848	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Methylene Chloride	0.0125	U	0.0187	0.0125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
4-Methyl-2-pentanone (MIBK)	0.0167	U	0.0312	0.0167	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Methyl tert-butyl ether	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Styrene	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1,2,2-Tetrachloroethane	0.00214	U	0.00623	0.00214	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Tetrachloroethene	0.00374	U	0.00623	0.00374	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Toluene	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1,2-Trichloroethane	0.00201	U	0.00623	0.00201	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
1,1,1-Trichloroethane	0.00137	U	0.00623	0.00137	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Trichloroethene	0.00125	U	0.00623	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Trichlorofluoromethane	0.00302	U	0.00623	0.00302	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Vinyl chloride	0.00272	U	0.00623	0.00272	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1
Xylenes, Total	0.00748	U	0.0125	0.00748	mg/Kg	☼	01/17/26 11:44	01/17/26 17:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 17:50*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 17:50*	*1*
Toluene-d8 (Surr)	*98*		*50 - 150*	*01/17/26 11:44*	*01/17/26 17:50*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Nitrophenol	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1

Client Sample ID: SB-1 (5-6)
Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1
Matrix: Solid
Percent Solids: 73.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Bromophenyl phenyl ether	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Caprolactam	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dimethylphenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Chloroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,2'-oxybis[1-chloropropane]	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Phenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Bis(2-chloroethyl)ether	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Bis(2-chloroethoxy)methane	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Bis(2-ethylhexyl) phthalate	0.135	U	0.445	0.135	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Di-n-octyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachlorobenzene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Anthracene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dichlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dinitrotoluene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Pyrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Dimethyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Dibenzofuran	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
3 & 4 Methylphenol	0.0445	U	0.890	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Atrazine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[g,h,i]perylene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[b]fluoranthene	0.00189	U	0.445	0.00189	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Fluoranthene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[k]fluoranthene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Acenaphthylene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Chrysene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Indeno[1,2,3-cd]pyrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[a]pyrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4-Dinitrophenol	0.0445	U	1.34	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4,6-Dinitro-2-methylphenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Dibenz(a,h)anthracene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Benzo[a]anthracene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Chloro-3-methylphenol	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,6-Dinitrotoluene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
N-Nitrosodi-n-propylamine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachloroethane	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
4-Chlorophenyl phenyl ether	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachlorocyclopentadiene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Isophorone	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Acenaphthene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Diethyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Di-n-butyl phthalate	0.405	U	1.34	0.405	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Phenanthrene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Butyl benzyl phthalate	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
N-Nitrosodiphenylamine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Fluorene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Carbazole	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Hexachlorobutadiene	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Pentachlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1

Client Sample ID: SB-1 (5-6)
Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1
Matrix: Solid
Percent Solids: 73.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Nitroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Nitrophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Naphthalene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Methylnaphthalene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Chloronaphthalene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
3,3'-Dichlorobenzidine	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
1,1'-Biphenyl	0.0129	U	0.445	0.0129	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Methylphenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2-Chlorophenol	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
2,4,5-Trichlorophenol	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Acetophenone	0.0445	U *+	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
Nitrobenzene	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1
3-Nitroaniline	0.0445	U	0.445	0.0445	mg/Kg	☼	01/10/26 08:46	01/12/26 16:59	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*110*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
Terphenyl-d14 (Surr)	*127*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
2-Fluorobiphenyl	*125*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
2-Fluorophenol (Surr)	*116*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
Nitrobenzene-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*
Phenol-d5 (Surr)	*128*		*40 - 140*	*01/10/26 08:46*	*01/12/26 16:59*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.110	U	0.689	0.110	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Arsenic	0.432	U	1.38	0.432	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Barium	**10.0**		1.38	0.565	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Cadmium	0.179	U	0.552	0.179	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Chromium	**9.65**		1.38	0.455	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Lead	**25.2**		2.76	0.501	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1
Selenium	0.685	U	2.76	0.685	mg/Kg	☼	01/13/26 11:32	01/13/26 15:18	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0324	U	0.0649	0.0324	mg/Kg	☼	01/13/26 13:25	01/14/26 12:28	1

Client Sample ID: SB-2 (6-7)

Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0163	U	0.0339	0.0163	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Benzene	0.000908	U	0.00677	0.000908	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Bromodichloromethane	0.00125	U	0.00677	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Bromoform	0.00176	U	0.00677	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Bromomethane	0.00339	U	0.00677	0.00339	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
2-Butanone (MEK)	0.00813	U	0.0339	0.00813	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Carbon disulfide	0.00343	U	0.00677	0.00343	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Carbon tetrachloride	0.00230	U	0.00677	0.00230	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chlorobenzene	0.00179	U	0.00677	0.00179	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chloroethane	0.00447	U	0.00677	0.00447	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chloroform	0.00184	U	0.00677	0.00184	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Chloromethane	0.00299	U	0.00677	0.00299	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dibromo-3-Chloropropane	0.00447	U	0.00677	0.00447	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Dibromochloromethane	0.00163	U	0.00677	0.00163	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dibromoethane (EDB)	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Dichlorodifluoromethane	0.00538	U	0.00677	0.00538	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1-Dichloroethane	0.00112	U	0.00677	0.00112	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dichloroethane	0.00249	U	0.00677	0.00249	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1-Dichloroethene	0.00285	U	0.00677	0.00285	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
cis-1,2-Dichloroethene	0.00103	U	0.00677	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
trans-1,2-Dichloroethene	0.00130	U	0.00677	0.00130	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,2-Dichloropropane	0.00103	U	0.00677	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
cis-1,3-Dichloropropene	0.00163	U	0.00677	0.00163	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
trans-1,3-Dichloropropene	0.00149	U	0.00677	0.00149	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Ethylbenzene	0.000826	U	0.00677	0.000826	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
2-Hexanone	0.00677	U	0.0339	0.00677	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Isopropylbenzene (cumene)	0.000921	U	0.00677	0.000921	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Methylene Chloride	0.0135	U	0.0203	0.0135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
4-Methyl-2-pentanone (MIBK)	0.0182	U	0.0339	0.0182	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Methyl tert-butyl ether	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Styrene	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1,2,2-Tetrachloroethane	0.00233	U	0.00677	0.00233	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Tetrachloroethene	0.00406	U	0.00677	0.00406	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Toluene	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1,2-Trichloroethane	0.00218	U	0.00677	0.00218	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
1,1,1-Trichloroethane	0.00149	U	0.00677	0.00149	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Trichloroethene	0.00135	U	0.00677	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Trichlorofluoromethane	0.00328	U	0.00677	0.00328	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Vinyl chloride	0.00295	U	0.00677	0.00295	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1
Xylenes, Total	0.00813	U	0.0135	0.00813	mg/Kg	☼	01/17/26 11:44	01/17/26 18:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:11*	*1*
Dibromofluoromethane	*107*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:11*	*1*
Toluene-d8 (Surr)	*98*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:11*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Nitrophenol	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1

Client Sample ID: SB-2 (6-7)
Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Bromophenyl phenyl ether	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Caprolactam	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dimethylphenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Chloroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,2'-oxybis[1-chloropropane]	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Phenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Bis(2-chloroethyl)ether	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Bis(2-chloroethoxy)methane	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Bis(2-ethylhexyl) phthalate	0.121	U	0.398	0.121	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Di-n-octyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachlorobenzene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Anthracene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dichlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dinitrotoluene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Pyrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Dimethyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Dibenzofuran	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
3 & 4 Methylphenol	0.0398	U	0.795	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Atrazine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[g,h,i]perylene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[b]fluoranthene	0.00169	U	0.398	0.00169	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Fluoranthene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[k]fluoranthene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Acenaphthylene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Chrysene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Indeno[1,2,3-cd]pyrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[a]pyrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4-Dinitrophenol	0.0398	U	1.19	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4,6-Dinitro-2-methylphenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Dibenz(a,h)anthracene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Benzo[a]anthracene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Chloro-3-methylphenol	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,6-Dinitrotoluene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
N-Nitrosodi-n-propylamine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachloroethane	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
4-Chlorophenyl phenyl ether	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachlorocyclopentadiene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Isophorone	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Acenaphthene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Diethyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Di-n-butyl phthalate	0.362	U	1.19	0.362	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Phenanthrene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Butyl benzyl phthalate	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
N-Nitrosodiphenylamine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Fluorene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Carbazole	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Hexachlorobutadiene	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Pentachlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1

Client Sample ID: SB-2 (6-7)

Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Nitroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Nitrophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Naphthalene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Methylnaphthalene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Chloronaphthalene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
3,3'-Dichlorobenzidine	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
1,1'-Biphenyl	0.0116	U	0.398	0.0116	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Methylphenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2-Chlorophenol	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
2,4,5-Trichlorophenol	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Acetophenone	0.0398	U *+	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
Nitrobenzene	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1
3-Nitroaniline	0.0398	U	0.398	0.0398	mg/Kg	☼	01/10/26 08:46	01/12/26 17:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*101*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
Terphenyl-d14 (Surr)	*125*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
2-Fluorobiphenyl	*132*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
2-Fluorophenol (Surr)	*109*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
Nitrobenzene-d5 (Surr)	*116*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*
Phenol-d5 (Surr)	*121*		*40 - 140*	*01/10/26 08:46*	*01/12/26 17:30*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0989	U	0.618	0.0989	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Arsenic	**1.34**		1.24	0.387	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Barium	**117**		1.24	0.507	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Cadmium	0.161	U L	0.495	0.161	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Chromium	**39.5**		1.24	0.408	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Lead	**11.0**		2.47	0.449	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1
Selenium	0.614	U	2.47	0.614	mg/Kg	☼	01/13/26 11:32	01/13/26 15:41	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0319	U	0.0638	0.0319	mg/Kg	☼	01/13/26 13:25	01/14/26 12:30	1

Client Sample ID: SB-3 (6-8)

Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3
Matrix: Solid
Percent Solids: 75.3

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0160	U	0.0333	0.0160	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Benzene	0.000891	U	0.00665	0.000891	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Bromodichloromethane	0.00122	U	0.00665	0.00122	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Bromoform	0.00173	U	0.00665	0.00173	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Bromomethane	0.00333	U	0.00665	0.00333	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
2-Butanone (MEK)	0.00798	U	0.0333	0.00798	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Carbon disulfide	0.00337	U	0.00665	0.00337	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Carbon tetrachloride	0.00226	U	0.00665	0.00226	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chlorobenzene	0.00176	U	0.00665	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chloroethane	0.00439	U	0.00665	0.00439	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chloroform	0.00181	U	0.00665	0.00181	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Chloromethane	0.00294	U	0.00665	0.00294	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dibromo-3-Chloropropane	0.00439	U	0.00665	0.00439	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Dibromochloromethane	0.00160	U	0.00665	0.00160	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dibromoethane (EDB)	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Dichlorodifluoromethane	0.00528	U	0.00665	0.00528	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1-Dichloroethane	0.00110	U	0.00665	0.00110	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dichloroethane	0.00245	U	0.00665	0.00245	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1-Dichloroethene	0.00279	U	0.00665	0.00279	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
cis-1,2-Dichloroethene	0.00101	U	0.00665	0.00101	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
trans-1,2-Dichloroethene	0.00128	U	0.00665	0.00128	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,2-Dichloropropane	0.00101	U	0.00665	0.00101	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
cis-1,3-Dichloropropene	0.00160	U	0.00665	0.00160	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
trans-1,3-Dichloropropene	0.00146	U	0.00665	0.00146	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Ethylbenzene	0.000811	U	0.00665	0.000811	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
2-Hexanone	0.00665	U	0.0333	0.00665	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Isopropylbenzene (cumene)	0.000905	U	0.00665	0.000905	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Methylene Chloride	0.0133	U	0.0200	0.0133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
4-Methyl-2-pentanone (MIBK)	0.0179	U	0.0333	0.0179	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Methyl tert-butyl ether	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Styrene	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1,2,2-Tetrachloroethane	0.00229	U	0.00665	0.00229	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Tetrachloroethene	0.00399	U	0.00665	0.00399	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Toluene	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1,2-Trichloroethane	0.00214	U	0.00665	0.00214	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
1,1,1-Trichloroethane	0.00146	U	0.00665	0.00146	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Trichloroethene	0.00133	U	0.00665	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Trichlorofluoromethane	0.00322	U	0.00665	0.00322	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Vinyl chloride	0.00290	U	0.00665	0.00290	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1
Xylenes, Total	0.00798	U	0.0133	0.00798	mg/Kg	☼	01/17/26 11:44	01/17/26 18:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:31*	*1*
Dibromofluoromethane	*107*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:31*	*1*
Toluene-d8 (Surr)	*97*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:31*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Nitrophenol	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1

Client Sample ID: SB-3 (6-8)
Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3
Matrix: Solid
Percent Solids: 75.3

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Bromophenyl phenyl ether	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Caprolactam	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dimethylphenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Chloroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,2'-oxybis[1-chloropropane]	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Phenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Bis(2-chloroethyl)ether	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Bis(2-chloroethoxy)methane	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Bis(2-ethylhexyl) phthalate	0.131	U	0.433	0.131	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Di-n-octyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachlorobenzene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Anthracene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dichlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dinitrotoluene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Pyrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Dimethyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Dibenzofuran	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
3 & 4 Methylphenol	0.0433	U	0.866	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Atrazine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[g,h,i]perylene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[b]fluoranthene	0.00184	U	0.433	0.00184	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Fluoranthene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[k]fluoranthene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Acenaphthylene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Chrysene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Indeno[1,2,3-cd]pyrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[a]pyrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4-Dinitrophenol	0.0433	U	1.30	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4,6-Dinitro-2-methylphenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Dibenz(a,h)anthracene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Benzo[a]anthracene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Chloro-3-methylphenol	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,6-Dinitrotoluene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
N-Nitrosodi-n-propylamine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachloroethane	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
4-Chlorophenyl phenyl ether	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachlorocyclopentadiene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Isophorone	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Acenaphthene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Diethyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Di-n-butyl phthalate	0.394	U	1.30	0.394	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Phenanthrene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Butyl benzyl phthalate	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
N-Nitrosodiphenylamine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Fluorene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Carbazole	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Hexachlorobutadiene	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Pentachlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1

Client Sample ID: SB-3 (6-8)
Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3
Matrix: Solid
Percent Solids: 75.3

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Nitroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Nitrophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Naphthalene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Methylnaphthalene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Chloronaphthalene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
3,3'-Dichlorobenzidine	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
1,1'-Biphenyl	0.0126	U	0.433	0.0126	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Methylphenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2-Chlorophenol	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
2,4,5-Trichlorophenol	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Acetophenone	0.0433	U *+	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
Nitrobenzene	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1
3-Nitroaniline	0.0433	U	0.433	0.0433	mg/Kg	☼	01/10/26 08:46	01/12/26 18:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*106*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
Terphenyl-d14 (Surr)	*127*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
2-Fluorobiphenyl	*122*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
2-Fluorophenol (Surr)	*112*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
Nitrobenzene-d5 (Surr)	*114*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*
Phenol-d5 (Surr)	*122*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:00*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.110	U	0.687	0.110	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Arsenic	**1.36**	**J**	1.37	0.430	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Barium	**134**		1.37	0.564	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Cadmium	0.179	U	0.550	0.179	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Chromium	**32.5**		1.37	0.454	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Lead	**21.6**		2.75	0.499	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1
Selenium	0.683	U	2.75	0.683	mg/Kg	☼	01/13/26 11:32	01/13/26 15:27	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0332	U	0.0664	0.0332	mg/Kg	☼	01/13/26 13:25	01/14/26 12:31	1

Client Sample ID: SB-4 (6-8)

Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4
Matrix: Solid
Percent Solids: 82.1

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0155	U	0.0323	0.0155	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Benzene	0.000865	U	0.00646	0.000865	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Bromodichloromethane	0.00119	U	0.00646	0.00119	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Bromoform	0.00168	U	0.00646	0.00168	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Bromomethane	0.00323	U	0.00646	0.00323	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
2-Butanone (MEK)	0.00775	U	0.0323	0.00775	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Carbon disulfide	0.00327	U	0.00646	0.00327	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Carbon tetrachloride	0.00220	U	0.00646	0.00220	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chlorobenzene	0.00170	U	0.00646	0.00170	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chloroethane	0.00426	U	0.00646	0.00426	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chloroform	0.00176	U	0.00646	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Chloromethane	0.00285	U	0.00646	0.00285	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dibromo-3-Chloropropane	0.00426	U	0.00646	0.00426	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Dibromochloromethane	0.00155	U	0.00646	0.00155	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dibromoethane (EDB)	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Dichlorodifluoromethane	0.00513	U	0.00646	0.00513	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1-Dichloroethane	0.00107	U	0.00646	0.00107	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dichloroethane	0.00238	U	0.00646	0.00238	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1-Dichloroethene	0.00271	U	0.00646	0.00271	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
cis-1,2-Dichloroethene	0.000982	U	0.00646	0.000982	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
trans-1,2-Dichloroethene	0.00124	U	0.00646	0.00124	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,2-Dichloropropane	0.000982	U	0.00646	0.000982	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
cis-1,3-Dichloropropene	0.00155	U	0.00646	0.00155	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
trans-1,3-Dichloropropene	0.00142	U	0.00646	0.00142	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Ethylbenzene	0.000788	U	0.00646	0.000788	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
2-Hexanone	0.00646	U	0.0323	0.00646	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Isopropylbenzene (cumene)	0.000878	U	0.00646	0.000878	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Methylene Chloride	0.0129	U	0.0194	0.0129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
4-Methyl-2-pentanone (MIBK)	0.0173	U	0.0323	0.0173	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Methyl tert-butyl ether	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Styrene	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1,2,2-Tetrachloroethane	0.00222	U	0.00646	0.00222	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Tetrachloroethene	0.00387	U	0.00646	0.00387	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Toluene	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1,2-Trichloroethane	0.00208	U	0.00646	0.00208	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
1,1,1-Trichloroethane	0.00142	U	0.00646	0.00142	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Trichloroethene	0.00129	U	0.00646	0.00129	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Trichlorofluoromethane	0.00313	U	0.00646	0.00313	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Vinyl chloride	0.00282	U	0.00646	0.00282	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1
Xylenes, Total	0.00775	U	0.0129	0.00775	mg/Kg	☼	01/17/26 11:44	01/17/26 18:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:52*	*1*
Dibromofluoromethane	*107*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:52*	*1*
Toluene-d8 (Surr)	*100*		*50 - 150*	*01/17/26 11:44*	*01/17/26 18:52*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Nitrophenol	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1

Client Sample ID: SB-4 (6-8)
Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4
Matrix: Solid
Percent Solids: 82.1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Bromophenyl phenyl ether	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Caprolactam	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dimethylphenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Chloroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,2'-oxybis[1-chloropropane]	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Phenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Bis(2-chloroethyl)ether	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Bis(2-chloroethoxy)methane	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Bis(2-ethylhexyl) phthalate	0.118	U	0.389	0.118	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Di-n-octyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachlorobenzene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Anthracene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dichlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dinitrotoluene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Pyrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Dimethyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Dibenzofuran	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
3 & 4 Methylphenol	0.0389	U	0.777	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Atrazine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[g,h,i]perylene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[b]fluoranthene	0.00165	U	0.389	0.00165	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Fluoranthene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[k]fluoranthene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Acenaphthylene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Chrysene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Indeno[1,2,3-cd]pyrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[a]pyrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4-Dinitrophenol	0.0389	U	1.17	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4,6-Dinitro-2-methylphenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Dibenz(a,h)anthracene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Benzo[a]anthracene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Chloro-3-methylphenol	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,6-Dinitrotoluene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
N-Nitrosodi-n-propylamine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachloroethane	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
4-Chlorophenyl phenyl ether	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachlorocyclopentadiene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Isophorone	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Acenaphthene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Diethyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Di-n-butyl phthalate	0.353	U	1.17	0.353	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Phenanthrene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Butyl benzyl phthalate	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
N-Nitrosodiphenylamine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Fluorene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Carbazole	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Hexachlorobutadiene	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Pentachlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1

Client Sample ID: SB-4 (6-8)
Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4
Matrix: Solid
Percent Solids: 82.1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Nitroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Nitrophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Naphthalene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Methylnaphthalene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Chloronaphthalene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
3,3'-Dichlorobenzidine	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
1,1'-Biphenyl	0.0113	U	0.389	0.0113	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Methylphenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2-Chlorophenol	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
2,4,5-Trichlorophenol	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Acetophenone	0.0389	U *+	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
Nitrobenzene	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1
3-Nitroaniline	0.0389	U	0.389	0.0389	mg/Kg	☼	01/10/26 08:46	01/12/26 18:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*89*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
Terphenyl-d14 (Surr)	*126*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
2-Fluorobiphenyl	*129*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
2-Fluorophenol (Surr)	*107*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
Nitrobenzene-d5 (Surr)	*115*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*
Phenol-d5 (Surr)	*116*		*40 - 140*	*01/10/26 08:46*	*01/12/26 18:31*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0944	U	0.590	0.0944	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Arsenic	**2.64**		1.18	0.369	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Barium	**48.5**		1.18	0.484	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Cadmium	0.153	U L	0.472	0.153	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Chromium	**20.7**		1.18	0.389	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Lead	**11.4**		2.36	0.428	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1
Selenium	**1.46**	**J**	2.36	0.587	mg/Kg	☼	01/13/26 11:32	01/13/26 15:29	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0297	U	0.0594	0.0297	mg/Kg	☼	01/13/26 13:25	01/14/26 12:32	1

Client Sample ID: SB-5 (6-8)

Date Collected: 01/06/26 16:34
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-5
Matrix: Solid
Percent Solids: 80.6

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0134	U	0.0279	0.0134	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Benzene	0.000746	U	0.00557	0.000746	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Bromodichloromethane	0.00102	U	0.00557	0.00102	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Bromoform	0.00145	U	0.00557	0.00145	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Bromomethane	0.00279	U	0.00557	0.00279	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
2-Butanone (MEK)	0.00668	U	0.0279	0.00668	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Carbon disulfide	0.00282	U	0.00557	0.00282	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Carbon tetrachloride	0.00189	U	0.00557	0.00189	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chlorobenzene	0.00147	U	0.00557	0.00147	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chloroethane	0.00368	U	0.00557	0.00368	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chloroform	0.00152	U	0.00557	0.00152	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Chloromethane	0.00246	U	0.00557	0.00246	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dibromo-3-Chloropropane	0.00368	U	0.00557	0.00368	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Dibromochloromethane	0.00134	U	0.00557	0.00134	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dibromoethane (EDB)	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Dichlorodifluoromethane	0.00442	U	0.00557	0.00442	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1-Dichloroethane	0.000925	U	0.00557	0.000925	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dichloroethane	0.00205	U	0.00557	0.00205	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1-Dichloroethene	0.00234	U	0.00557	0.00234	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
cis-1,2-Dichloroethene	0.000847	U	0.00557	0.000847	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
trans-1,2-Dichloroethene	0.00107	U	0.00557	0.00107	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,2-Dichloropropane	0.000847	U	0.00557	0.000847	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
cis-1,3-Dichloropropene	0.00134	U	0.00557	0.00134	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
trans-1,3-Dichloropropene	0.00123	U	0.00557	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Ethylbenzene	0.000680	U	0.00557	0.000680	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
2-Hexanone	0.00557	U	0.0279	0.00557	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Isopropylbenzene (cumene)	0.000758	U	0.00557	0.000758	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Methylene Chloride	0.0111	U	0.0167	0.0111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
4-Methyl-2-pentanone (MIBK)	0.0150	U	0.0279	0.0150	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Methyl tert-butyl ether	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Styrene	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1,2,2-Tetrachloroethane	0.00192	U	0.00557	0.00192	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Tetrachloroethene	0.00334	U	0.00557	0.00334	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Toluene	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1,2-Trichloroethane	0.00179	U	0.00557	0.00179	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
1,1,1-Trichloroethane	0.00123	U	0.00557	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Trichloroethene	0.00111	U	0.00557	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Trichlorofluoromethane	0.00270	U	0.00557	0.00270	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Vinyl chloride	0.00243	U	0.00557	0.00243	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1
Xylenes, Total	0.00668	U	0.0111	0.00668	mg/Kg	☼	01/17/26 11:44	01/17/26 19:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*104*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:13*	*1*
Dibromofluoromethane	*104*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:13*	*1*
Toluene-d8 (Surr)	*99*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:13*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Nitrophenol	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1

Client Sample ID: SB-5 (6-8)
Date Collected: 01/06/26 16:34
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-5
Matrix: Solid
Percent Solids: 80.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Bromophenyl phenyl ether	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Caprolactam	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dimethylphenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Chloroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,2'-oxybis[1-chloropropane]	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Phenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Bis(2-chloroethyl)ether	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Bis(2-chloroethoxy)methane	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Bis(2-ethylhexyl) phthalate	0.123	U	0.407	0.123	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Di-n-octyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachlorobenzene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Anthracene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dichlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dinitrotoluene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Pyrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Dimethyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Dibenzofuran	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
3 & 4 Methylphenol	0.0407	U	0.814	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Atrazine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[g,h,i]perylene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[b]fluoranthene	0.00173	U	0.407	0.00173	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Fluoranthene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[k]fluoranthene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Acenaphthylene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Chrysene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Indeno[1,2,3-cd]pyrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[a]pyrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4-Dinitrophenol	0.0407	U	1.22	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4,6-Dinitro-2-methylphenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Dibenz(a,h)anthracene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Benzo[a]anthracene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Chloro-3-methylphenol	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,6-Dinitrotoluene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
N-Nitrosodi-n-propylamine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachloroethane	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
4-Chlorophenyl phenyl ether	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachlorocyclopentadiene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Isophorone	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Acenaphthene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Diethyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Di-n-butyl phthalate	0.370	U	1.22	0.370	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Phenanthrene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Butyl benzyl phthalate	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
N-Nitrosodiphenylamine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Fluorene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Carbazole	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Hexachlorobutadiene	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Pentachlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1

Client Sample ID: SB-5 (6-8)
Date Collected: 01/06/26 16:34
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-5
Matrix: Solid
Percent Solids: 80.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Nitroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Nitrophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Naphthalene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Methylnaphthalene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Chloronaphthalene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
3,3'-Dichlorobenzidine	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
1,1'-Biphenyl	0.0118	U	0.407	0.0118	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Methylphenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2-Chlorophenol	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
2,4,5-Trichlorophenol	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Acetophenone	0.0407	U *+	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
Nitrobenzene	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1
3-Nitroaniline	0.0407	U	0.407	0.0407	mg/Kg	☼	01/10/26 08:46	01/12/26 19:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*100*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
Terphenyl-d14 (Surr)	*130*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
2-Fluorobiphenyl	*134*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
2-Fluorophenol (Surr)	*111*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
Nitrobenzene-d5 (Surr)	*119*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*
Phenol-d5 (Surr)	*120*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:02*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.101	U	0.633	0.101	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Arsenic	**1.47**		1.27	0.396	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Barium	**36.2**		1.27	0.519	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Cadmium	0.165	U	0.506	0.165	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Chromium	**7.93**		1.27	0.418	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Lead	**17.7**		2.53	0.460	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1
Selenium	0.629	U	2.53	0.629	mg/Kg	☼	01/13/26 11:32	01/13/26 15:31	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0310	U	0.0620	0.0310	mg/Kg	☼	01/13/26 13:25	01/14/26 12:37	1

Client Sample ID: SB-5 (18-20)
Date Collected: 01/07/26 09:54
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-6
Matrix: Solid
Percent Solids: 74.6

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0164	U	0.0341	0.0164	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Benzene	0.000914	U	0.00682	0.000914	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Bromodichloromethane	0.00125	U	0.00682	0.00125	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Bromoform	0.00177	U	0.00682	0.00177	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Bromomethane	0.00341	U	0.00682	0.00341	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
2-Butanone (MEK)	0.00818	U	0.0341	0.00818	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Carbon disulfide	0.00345	U	0.00682	0.00345	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Carbon tetrachloride	0.00232	U	0.00682	0.00232	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chlorobenzene	0.00180	U	0.00682	0.00180	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chloroethane	0.00450	U	0.00682	0.00450	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chloroform	0.00185	U	0.00682	0.00185	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Chloromethane	0.00301	U	0.00682	0.00301	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dibromo-3-Chloropropane	0.00450	U	0.00682	0.00450	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Dibromochloromethane	0.00164	U	0.00682	0.00164	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dibromoethane (EDB)	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Dichlorodifluoromethane	0.00541	U	0.00682	0.00541	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1-Dichloroethane	0.00113	U	0.00682	0.00113	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dichloroethane	0.00251	U	0.00682	0.00251	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1-Dichloroethene	0.00286	U	0.00682	0.00286	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
cis-1,2-Dichloroethene	0.00104	U	0.00682	0.00104	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
trans-1,2-Dichloroethene	0.00131	U	0.00682	0.00131	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,2-Dichloropropane	0.00104	U	0.00682	0.00104	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
cis-1,3-Dichloropropene	0.00164	U	0.00682	0.00164	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
trans-1,3-Dichloropropene	0.00150	U	0.00682	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Ethylbenzene	0.000832	U	0.00682	0.000832	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
2-Hexanone	0.00682	U	0.0341	0.00682	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Isopropylbenzene (cumene)	0.000927	U	0.00682	0.000927	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Methylene Chloride	0.0136	U	0.0205	0.0136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
4-Methyl-2-pentanone (MIBK)	0.0183	U	0.0341	0.0183	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Methyl tert-butyl ether	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Styrene	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1,2,2-Tetrachloroethane	0.00235	U	0.00682	0.00235	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Tetrachloroethene	0.00409	U	0.00682	0.00409	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Toluene	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1,2-Trichloroethane	0.00220	U	0.00682	0.00220	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
1,1,1-Trichloroethane	0.00150	U	0.00682	0.00150	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Trichloroethene	0.00136	U	0.00682	0.00136	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Trichlorofluoromethane	0.00330	U	0.00682	0.00330	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Vinyl chloride	0.00297	U	0.00682	0.00297	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1
Xylenes, Total	0.00818	U	0.0136	0.00818	mg/Kg	☼	01/17/26 11:44	01/17/26 19:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:33*	*1*
Dibromofluoromethane	*109*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:33*	*1*
Toluene-d8 (Surr)	*97*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:33*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Nitrophenol	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1

Client Sample ID: SB-5 (18-20)
Date Collected: 01/07/26 09:54
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-6
Matrix: Solid
Percent Solids: 74.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Bromophenyl phenyl ether	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Caprolactam	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dimethylphenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Chloroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,2'-oxybis[1-chloropropane]	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Phenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Bis(2-chloroethyl)ether	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Bis(2-chloroethoxy)methane	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Bis(2-ethylhexyl) phthalate	0.130	U	0.429	0.130	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Di-n-octyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachlorobenzene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Anthracene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dichlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dinitrotoluene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Pyrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Dimethyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Dibenzofuran	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
3 & 4 Methylphenol	0.0429	U	0.859	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Atrazine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[g,h,i]perylene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[b]fluoranthene	0.00182	U	0.429	0.00182	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Fluoranthene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[k]fluoranthene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Acenaphthylene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Chrysene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Indeno[1,2,3-cd]pyrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[a]pyrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4-Dinitrophenol	0.0429	U	1.29	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4,6-Dinitro-2-methylphenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Dibenz(a,h)anthracene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Benzo[a]anthracene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Chloro-3-methylphenol	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,6-Dinitrotoluene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
N-Nitrosodi-n-propylamine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachloroethane	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
4-Chlorophenyl phenyl ether	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachlorocyclopentadiene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Isophorone	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Acenaphthene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Diethyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Di-n-butyl phthalate	0.390	U	1.29	0.390	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Phenanthrene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Butyl benzyl phthalate	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
N-Nitrosodiphenylamine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Fluorene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Carbazole	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Hexachlorobutadiene	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Pentachlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1

Client Sample ID: SB-5 (18-20)
Date Collected: 01/07/26 09:54
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-6
Matrix: Solid
Percent Solids: 74.6

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Nitroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Nitrophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Naphthalene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Methylnaphthalene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Chloronaphthalene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
3,3'-Dichlorobenzidine	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
1,1'-Biphenyl	0.0125	U	0.429	0.0125	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Methylphenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2-Chlorophenol	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
2,4,5-Trichlorophenol	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Acetophenone	0.0429	U *+	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
Nitrobenzene	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1
3-Nitroaniline	0.0429	U	0.429	0.0429	mg/Kg	☼	01/10/26 08:46	01/12/26 19:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*100*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
Terphenyl-d14 (Surr)	*129*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
2-Fluorobiphenyl	*132*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
2-Fluorophenol (Surr)	*114*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
Nitrobenzene-d5 (Surr)	*117*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*
Phenol-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 19:32*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.105	U	0.653	0.105	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Arsenic	0.409	U	1.31	0.409	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Barium	**108**		1.31	0.536	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Cadmium	0.170	U	0.523	0.170	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Chromium	**31.0**		1.31	0.431	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Lead	**8.04**		2.61	0.474	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1
Selenium	0.649	U	2.61	0.649	mg/Kg	☼	01/13/26 11:32	01/13/26 15:33	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0335	U	0.0670	0.0335	mg/Kg	☼	01/13/26 13:25	01/14/26 12:38	1

Client Sample ID: SB-6 (18-20)
Date Collected: 01/07/26 09:10
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-7
Matrix: Solid
Percent Solids: 71.7

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0177**	**J**	0.0290	0.0139	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Benzene	0.000778	U	0.00580	0.000778	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Bromodichloromethane	0.00107	U	0.00580	0.00107	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Bromoform	0.00151	U	0.00580	0.00151	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Bromomethane	0.00290	U	0.00580	0.00290	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
2-Butanone (MEK)	0.00696	U	0.0290	0.00696	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Carbon disulfide	0.00294	U	0.00580	0.00294	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Carbon tetrachloride	0.00197	U	0.00580	0.00197	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chlorobenzene	0.00153	U	0.00580	0.00153	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chloroethane	0.00383	U	0.00580	0.00383	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chloroform	0.00158	U	0.00580	0.00158	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Chloromethane	0.00257	U	0.00580	0.00257	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dibromo-3-Chloropropane	0.00383	U	0.00580	0.00383	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Dibromochloromethane	0.00139	U	0.00580	0.00139	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dibromoethane (EDB)	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Dichlorodifluoromethane	0.00461	U	0.00580	0.00461	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1-Dichloroethane	0.000963	U	0.00580	0.000963	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dichloroethane	0.00214	U	0.00580	0.00214	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1-Dichloroethene	0.00244	U	0.00580	0.00244	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
cis-1,2-Dichloroethene	0.000882	U	0.00580	0.000882	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
trans-1,2-Dichloroethene	0.00111	U	0.00580	0.00111	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,2-Dichloropropane	0.000882	U	0.00580	0.000882	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
cis-1,3-Dichloropropene	0.00139	U	0.00580	0.00139	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
trans-1,3-Dichloropropene	0.00128	U	0.00580	0.00128	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Ethylbenzene	0.000708	U	0.00580	0.000708	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
2-Hexanone	0.00580	U	0.0290	0.00580	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Isopropylbenzene (cumene)	0.000789	U	0.00580	0.000789	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Methylene Chloride	0.0116	U	0.0174	0.0116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
4-Methyl-2-pentanone (MIBK)	0.0156	U	0.0290	0.0156	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Methyl tert-butyl ether	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Styrene	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1,2,2-Tetrachloroethane	0.00200	U	0.00580	0.00200	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Tetrachloroethene	0.00348	U	0.00580	0.00348	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Toluene	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1,2-Trichloroethane	0.00187	U	0.00580	0.00187	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
1,1,1-Trichloroethane	0.00128	U	0.00580	0.00128	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Trichloroethene	0.00116	U	0.00580	0.00116	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Trichlorofluoromethane	0.00281	U	0.00580	0.00281	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Vinyl chloride	0.00253	U	0.00580	0.00253	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1
Xylenes, Total	0.00696	U	0.0116	0.00696	mg/Kg	☼	01/17/26 11:44	01/17/26 19:54	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*102*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:54*	*1*
Dibromofluoromethane	*109*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:54*	*1*
Toluene-d8 (Surr)	*99*		*50 - 150*	*01/17/26 11:44*	*01/17/26 19:54*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Nitrophenol	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1

Client Sample ID: SB-6 (18-20)
Date Collected: 01/07/26 09:10
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-7
Matrix: Solid
Percent Solids: 71.7

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Bromophenyl phenyl ether	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Caprolactam	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dimethylphenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Chloroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,2'-oxybis[1-chloropropane]	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Phenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Bis(2-chloroethyl)ether	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Bis(2-chloroethoxy)methane	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Bis(2-ethylhexyl) phthalate	0.131	U	0.432	0.131	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Di-n-octyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachlorobenzene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Anthracene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dichlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dinitrotoluene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Pyrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Dimethyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Dibenzofuran	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
3 & 4 Methylphenol	0.0432	U	0.864	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Atrazine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[g,h,i]perylene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[b]fluoranthene	0.00183	U	0.432	0.00183	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Fluoranthene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[k]fluoranthene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Acenaphthylene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Chrysene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Indeno[1,2,3-cd]pyrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[a]pyrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4-Dinitrophenol	0.0432	U	1.30	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4,6-Dinitro-2-methylphenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Dibenz(a,h)anthracene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Benzo[a]anthracene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Chloro-3-methylphenol	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,6-Dinitrotoluene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
N-Nitrosodi-n-propylamine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachloroethane	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
4-Chlorophenyl phenyl ether	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachlorocyclopentadiene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Isophorone	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Acenaphthene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Diethyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Di-n-butyl phthalate	0.393	U	1.30	0.393	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Phenanthrene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Butyl benzyl phthalate	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
N-Nitrosodiphenylamine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Fluorene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Carbazole	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Hexachlorobutadiene	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Pentachlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1

Client Sample ID: SB-6 (18-20)
Date Collected: 01/07/26 09:10
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-7
Matrix: Solid
Percent Solids: 71.7

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Nitroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Nitrophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Naphthalene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Methylnaphthalene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Chloronaphthalene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
3,3'-Dichlorobenzidine	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
1,1'-Biphenyl	0.0126	U	0.432	0.0126	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Methylphenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2-Chlorophenol	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
2,4,5-Trichlorophenol	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Acetophenone	0.0432	U *+	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
Nitrobenzene	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1
3-Nitroaniline	0.0432	U	0.432	0.0432	mg/Kg	☼	01/10/26 08:46	01/12/26 20:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*92*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
Terphenyl-d14 (Surr)	*132*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
2-Fluorobiphenyl	*136*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
2-Fluorophenol (Surr)	*112*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
Nitrobenzene-d5 (Surr)	*120*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*
Phenol-d5 (Surr)	*120*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:03*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.115	U	0.716	0.115	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Arsenic	**0.759**	**J**	1.43	0.448	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Barium	**433**		1.43	0.587	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Cadmium	0.186	U	0.573	0.186	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Chromium	**38.1**		1.43	0.473	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Lead	**52.7**		2.86	0.520	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1
Selenium	0.712	U	2.86	0.712	mg/Kg	☼	01/13/26 11:32	01/13/26 15:35	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0358	U	0.0715	0.0358	mg/Kg	☼	01/13/26 13:25	01/14/26 12:39	1

Client Sample ID: SB-7 (18-20)
Date Collected: 01/07/26 10:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-8
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0112	U	0.0234	0.0112	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Benzene	0.000626	U	0.00467	0.000626	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Bromodichloromethane	0.000860	U	0.00467	0.000860	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Bromoform	0.00122	U	0.00467	0.00122	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Bromomethane	0.00234	U	0.00467	0.00234	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
2-Butanone (MEK)	0.00561	U	0.0234	0.00561	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Carbon disulfide	0.00237	U	0.00467	0.00237	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Carbon tetrachloride	0.00159	U	0.00467	0.00159	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chlorobenzene	0.00123	U	0.00467	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chloroethane	0.00309	U	0.00467	0.00309	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chloroform	0.00127	U	0.00467	0.00127	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Chloromethane	0.00207	U	0.00467	0.00207	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dibromo-3-Chloropropane	0.00309	U	0.00467	0.00309	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Dibromochloromethane	0.00112	U	0.00467	0.00112	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dibromoethane (EDB)	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Dichlorodifluoromethane	0.00371	U	0.00467	0.00371	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1-Dichloroethane	0.000776	U	0.00467	0.000776	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dichloroethane	0.00172	U	0.00467	0.00172	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1-Dichloroethene	0.00196	U	0.00467	0.00196	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
cis-1,2-Dichloroethene	0.000711	U	0.00467	0.000711	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
trans-1,2-Dichloroethene	0.000897	U	0.00467	0.000897	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,2-Dichloropropane	0.000711	U	0.00467	0.000711	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
cis-1,3-Dichloropropene	0.00112	U	0.00467	0.00112	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
trans-1,3-Dichloropropene	0.00103	U	0.00467	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Ethylbenzene	0.000570	U	0.00467	0.000570	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
2-Hexanone	0.00467	U	0.0234	0.00467	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Isopropylbenzene (cumene)	0.000636	U	0.00467	0.000636	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Methylene Chloride	0.00935	U	0.0140	0.00935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
4-Methyl-2-pentanone (MIBK)	0.0126	U	0.0234	0.0126	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Methyl tert-butyl ether	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Styrene	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1,2,2-Tetrachloroethane	0.00161	U	0.00467	0.00161	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Tetrachloroethene	0.00280	U	0.00467	0.00280	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Toluene	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1,2-Trichloroethane	0.00151	U	0.00467	0.00151	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
1,1,1-Trichloroethane	0.00103	U	0.00467	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Trichloroethene	0.000935	U	0.00467	0.000935	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Trichlorofluoromethane	0.00226	U	0.00467	0.00226	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Vinyl chloride	0.00204	U	0.00467	0.00204	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1
Xylenes, Total	0.00561	U	0.00935	0.00561	mg/Kg	☼	01/17/26 11:44	01/17/26 20:15	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:15*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:15*	*1*
Toluene-d8 (Surr)	*97*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:15*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Nitrophenol	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1

Client Sample ID: SB-7 (18-20)
Date Collected: 01/07/26 10:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-8
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Bromophenyl phenyl ether	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Caprolactam	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dimethylphenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Chloroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,2'-oxybis[1-chloropropane]	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Phenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Bis(2-chloroethyl)ether	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Bis(2-chloroethoxy)methane	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Bis(2-ethylhexyl) phthalate	0.122	U	0.403	0.122	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Di-n-octyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachlorobenzene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Anthracene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dichlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dinitrotoluene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Pyrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Dimethyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Dibenzofuran	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
3 & 4 Methylphenol	0.0403	U	0.806	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Atrazine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[g,h,i]perylene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[b]fluoranthene	0.00171	U	0.403	0.00171	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Fluoranthene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[k]fluoranthene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Acenaphthylene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Chrysene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Indeno[1,2,3-cd]pyrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[a]pyrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4-Dinitrophenol	0.0403	U	1.21	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4,6-Dinitro-2-methylphenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Dibenz(a,h)anthracene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Benzo[a]anthracene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Chloro-3-methylphenol	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,6-Dinitrotoluene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
N-Nitrosodi-n-propylamine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachloroethane	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
4-Chlorophenyl phenyl ether	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachlorocyclopentadiene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Isophorone	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Acenaphthene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Diethyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Di-n-butyl phthalate	0.367	U	1.21	0.367	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Phenanthrene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Butyl benzyl phthalate	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
N-Nitrosodiphenylamine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Fluorene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Carbazole	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Hexachlorobutadiene	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Pentachlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1

Client Sample ID: SB-7 (18-20)
Date Collected: 01/07/26 10:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-8
Matrix: Solid
Percent Solids: 80.4

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Nitroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Nitrophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Naphthalene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Methylnaphthalene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Chloronaphthalene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
3,3'-Dichlorobenzidine	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
1,1'-Biphenyl	0.0117	U	0.403	0.0117	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Methylphenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2-Chlorophenol	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
2,4,5-Trichlorophenol	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Acetophenone	0.0403	U *+	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
Nitrobenzene	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1
3-Nitroaniline	0.0403	U	0.403	0.0403	mg/Kg	☼	01/10/26 08:46	01/12/26 20:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*88*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
Terphenyl-d14 (Surr)	*123*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
2-Fluorobiphenyl	*130*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
2-Fluorophenol (Surr)	*113*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
Nitrobenzene-d5 (Surr)	*115*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*
Phenol-d5 (Surr)	*117*		*40 - 140*	*01/10/26 08:46*	*01/12/26 20:34*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0948	U	0.592	0.0948	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Arsenic	**1.67**		1.18	0.371	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Barium	**108**		1.18	0.486	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Cadmium	0.154	U	0.474	0.154	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Chromium	**18.1**		1.18	0.391	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Lead	**13.2**		2.37	0.430	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1
Selenium	0.589	U	2.37	0.589	mg/Kg	☼	01/13/26 11:32	01/13/26 15:37	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0311	U	0.0622	0.0311	mg/Kg	☼	01/13/26 13:25	01/14/26 12:41	1

Client Sample ID: TMW-1
Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-9
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/15/26 10:31	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 10:31	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 10:31	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 10:31	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 10:31	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 10:31	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 10:31	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 10:31	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 10:31	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 10:31	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 10:31	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 10:31	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 10:31	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 10:31	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 10:31	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 10:31	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 10:31	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 10:31	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 10:31	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 10:31	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 10:31	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Tetrachloroethene	**0.00600**		0.00100	0.000330	mg/L			01/15/26 10:31	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 10:31	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 10:31	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 10:31	1
Trichloroethene	**0.000641**	J	0.00100	0.000480	mg/L			01/15/26 10:31	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 10:31	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 10:31	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 10:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*105*		*56 - 136*		*01/15/26 10:31*	*1*
Dibromofluoromethane	*106*		*79 - 130*		*01/15/26 10:31*	*1*
Toluene-d8 (Surr)	*99*		*64 - 132*		*01/15/26 10:31*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000847	U	0.000199	0.0000847	mg/L		01/10/26 16:55	01/13/26 20:18	1
Acenaphthylene	0.0000468	U	0.000199	0.0000468	mg/L		01/10/26 16:55	01/13/26 20:18	1
Acetophenone	0.00319	U	0.00997	0.00319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Anthracene	0.0000728	U	0.000199	0.0000728	mg/L		01/10/26 16:55	01/13/26 20:18	1

Client Sample ID: TMW-1
Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-9
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00113	U	0.00997	0.00113	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[a]anthracene	0.0000399	U	0.000199	0.0000399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzaldehyde	0.000668	U	0.00997	0.000668	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[a]pyrene	0.0000449	U	0.000199	0.0000449	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[b]fluoranthene	0.0000419	U	0.000199	0.0000419	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[g,h,i]perylene	0.0000518	U	0.000199	0.0000518	mg/L		01/10/26 16:55	01/13/26 20:18	1
Benzo[k]fluoranthene	0.0000399	U	0.000199	0.0000399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Chrysene	0.0000389	U	0.000199	0.0000389	mg/L		01/10/26 16:55	01/13/26 20:18	1
Dibenz(a,h)anthracene	0.0000439	U	0.000199	0.0000439	mg/L		01/10/26 16:55	01/13/26 20:18	1
1,1'-Biphenyl	0.000419	U	0.00997	0.000419	mg/L		01/10/26 16:55	01/13/26 20:18	1
Fluoranthene	0.0000319	U	0.000199	0.0000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Bis(2-chloroethoxy)methane	0.000339	U	0.00997	0.000339	mg/L		01/10/26 16:55	01/13/26 20:18	1
Fluorene	0.0000867	U	0.000199	0.0000867	mg/L		01/10/26 16:55	01/13/26 20:18	1
Bis(2-chloroethyl)ether	0.000728	U	0.00997	0.000728	mg/L		01/10/26 16:55	01/13/26 20:18	1
Indeno[1,2,3-cd]pyrene	0.0000319	U	0.000199	0.0000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Bis(2-ethylhexyl) phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Naphthalene	**0.000116**	**J**	0.000199	0.0000638	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Bromophenyl phenyl ether	0.000130	U	0.00997	0.000130	mg/L		01/10/26 16:55	01/13/26 20:18	1
Butyl benzyl phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Phenanthrene	**0.0000593**	**J B**	0.000199	0.0000439	mg/L		01/10/26 16:55	01/13/26 20:18	1
Pyrene	0.0000947	U	0.000199	0.0000947	mg/L		01/10/26 16:55	01/13/26 20:18	1
Carbazole	0.000319	U	0.00997	0.000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
1-Methylnaphthalene	0.0000658	U	0.000199	0.0000658	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Chloroaniline	0.000578	U	0.00997	0.000578	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Methylnaphthalene	0.0000767	U	0.000199	0.0000767	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Chloro-3-methylphenol	0.000728	U	0.00997	0.000728	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Chloronaphthalene	0.000379	U	0.00997	0.000379	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Chlorophenol	0.000837	U	0.00997	0.000837	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Chlorophenyl phenyl ether	0.000239	U	0.00997	0.000239	mg/L		01/10/26 16:55	01/13/26 20:18	1
Dibenzofuran	0.000638	U	0.00997	0.000638	mg/L		01/10/26 16:55	01/13/26 20:18	1
3,3'-Dichlorobenzidine	0.000409	U	0.0110	0.000409	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dichlorophenol	0.000568	U	0.00997	0.000568	mg/L		01/10/26 16:55	01/13/26 20:18	1
Diethyl phthalate	**0.00417**	**J**	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dimethylphenol	0.000239	U	0.00997	0.000239	mg/L		01/10/26 16:55	01/13/26 20:18	1
Dimethyl phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Di-n-butyl phthalate	0.00816	U	0.00997	0.00816	mg/L		01/10/26 16:55	01/13/26 20:18	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00997	0.00196	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dinitrophenol	0.00466	U	0.0299	0.00466	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4-Dinitrotoluene	0.000648	U	0.00997	0.000648	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,6-Dinitrotoluene	0.000289	U	0.00997	0.000289	mg/L		01/10/26 16:55	01/13/26 20:18	1
Di-n-octyl phthalate	0.00399	U	0.00997	0.00399	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachlorobenzene	0.000249	U	0.00997	0.000249	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachlorobutadiene	0.000548	U	0.00997	0.000548	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachlorocyclopentadiene	0.000319	U	0.0199	0.000319	mg/L		01/10/26 16:55	01/13/26 20:18	1
Hexachloroethane	0.000528	U	0.00997	0.000528	mg/L		01/10/26 16:55	01/13/26 20:18	1
Isophorone	0.000797	U	0.00997	0.000797	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Methylphenol	0.000757	U	0.00997	0.000757	mg/L		01/10/26 16:55	01/13/26 20:18	1
3 & 4 Methylphenol	0.00458	U	0.0199	0.00458	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Nitroaniline	0.00137	U	0.00997	0.00137	mg/L		01/10/26 16:55	01/13/26 20:18	1

Client Sample ID: TMW-1

Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-9

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000947	U	0.00997	0.000947	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Nitroaniline	0.00349	U	0.00997	0.00349	mg/L		01/10/26 16:55	01/13/26 20:18	1
Nitrobenzene	0.000598	U	0.00997	0.000598	mg/L		01/10/26 16:55	01/13/26 20:18	1
2-Nitrophenol	0.00117	U	0.00997	0.00117	mg/L		01/10/26 16:55	01/13/26 20:18	1
4-Nitrophenol	0.00273	U	0.00997	0.00273	mg/L		01/10/26 16:55	01/13/26 20:18	1
N-Nitrosodi-n-propylamine	0.000329	U	0.00997	0.000329	mg/L		01/10/26 16:55	01/13/26 20:18	1
N-Nitrosodiphenylamine	0.000189	U	0.00997	0.000189	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,2'-oxybis[1-chloropropane]	0.000927	U	0.00997	0.000927	mg/L		01/10/26 16:55	01/13/26 20:18	1
Pentachlorophenol	0.00279	U	0.00997	0.00279	mg/L		01/10/26 16:55	01/13/26 20:18	1
Phenol	**0.00102**	**J**	0.00997	0.000678	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4,5-Trichlorophenol	0.000538	U	0.00997	0.000538	mg/L		01/10/26 16:55	01/13/26 20:18	1
2,4,6-Trichlorophenol	0.00109	U	0.00997	0.00109	mg/L		01/10/26 16:55	01/13/26 20:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*73*		*15 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Nitrobenzene-d5	*82*		*50 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Terphenyl-d14	*77*		*43 - 147*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
2-Fluorobiphenyl	*73*		*25 - 139*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
2-Fluorophenol (Surr)	*73*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Nitrobenzene-d5 (Surr)	*82*		*22 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Phenol-d5 (Surr)	*73*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
Terphenyl-d14 (Surr)	*77*		*28 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*
2,4,6-Tribromophenol (Surr)	*73*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:18*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.291**		0.199	0.0478	mg/L		01/10/26 16:55	01/16/26 16:50	20

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000186	U	0.0000328	0.0000186	mg/L		01/14/26 09:58	01/14/26 16:02	1
1,2-Dibromoethane	0.0000164	U	0.0000219	0.0000164	mg/L		01/14/26 09:58	01/14/26 16:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*199*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 16:02*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0119**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:43	1
Barium	**2.30**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:43	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:43	1
Chromium	**0.861**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:43	1
Lead	**0.674**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:43	1
Selenium	**0.0327**	**J**	0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:43	1
Silver	**0.000668**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:43	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 10:07	1

Client Sample ID: TMW-2
Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/15/26 12:35	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 12:35	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 12:35	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 12:35	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 12:35	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 12:35	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:35	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:35	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 12:35	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 12:35	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 12:35	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 12:35	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:35	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 12:35	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 12:35	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 12:35	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 12:35	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 12:35	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 12:35	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 12:35	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 12:35	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Tetrachloroethene	**0.0102**		0.00100	0.000330	mg/L			01/15/26 12:35	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:35	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 12:35	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 12:35	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 12:35	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 12:35	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:35	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 12:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*103*		*56 - 136*		*01/15/26 12:35*	*1*
Dibromofluoromethane	*104*		*79 - 130*		*01/15/26 12:35*	*1*
Toluene-d8 (Surr)	*99*		*64 - 132*		*01/15/26 12:35*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000844	U	0.000199	0.0000844	mg/L		01/10/26 16:55	01/13/26 20:48	1
Acenaphthylene	0.0000467	U	0.000199	0.0000467	mg/L		01/10/26 16:55	01/13/26 20:48	1
Acetophenone	0.00318	U	0.00993	0.00318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Anthracene	0.0000725	U	0.000199	0.0000725	mg/L		01/10/26 16:55	01/13/26 20:48	1

Client Sample ID: TMW-2
Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00993	0.00112	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[a]anthracene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzaldehyde	0.000666	U	0.00993	0.000666	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[a]pyrene	0.0000447	U	0.000199	0.0000447	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[b]fluoranthene	0.0000417	U	0.000199	0.0000417	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[g,h,i]perylene	0.0000517	U	0.000199	0.0000517	mg/L		01/10/26 16:55	01/13/26 20:48	1
Benzo[k]fluoranthene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Chrysene	0.0000387	U	0.000199	0.0000387	mg/L		01/10/26 16:55	01/13/26 20:48	1
Dibenz(a,h)anthracene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 20:48	1
1,1'-Biphenyl	0.000417	U	0.00993	0.000417	mg/L		01/10/26 16:55	01/13/26 20:48	1
Fluoranthene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Bis(2-chloroethoxy)methane	0.000338	U	0.00993	0.000338	mg/L		01/10/26 16:55	01/13/26 20:48	1
Fluorene	0.0000864	U	0.000199	0.0000864	mg/L		01/10/26 16:55	01/13/26 20:48	1
Bis(2-chloroethyl)ether	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 20:48	1
Indeno[1,2,3-cd]pyrene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Bis(2-ethylhexyl) phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Naphthalene	0.0000636	U	0.000199	0.0000636	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Bromophenyl phenyl ether	0.000129	U	0.00993	0.000129	mg/L		01/10/26 16:55	01/13/26 20:48	1
Butyl benzyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Phenanthrene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 20:48	1
Pyrene	0.0000944	U	0.000199	0.0000944	mg/L		01/10/26 16:55	01/13/26 20:48	1
Carbazole	0.000318	U	0.00993	0.000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
1-Methylnaphthalene	0.0000656	U	0.000199	0.0000656	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Chloroaniline	0.000576	U	0.00993	0.000576	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Methylnaphthalene	0.0000765	U	0.000199	0.0000765	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Chloro-3-methylphenol	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Chloronaphthalene	0.000377	U	0.00993	0.000377	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Chlorophenol	0.000834	U	0.00993	0.000834	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 20:48	1
Dibenzofuran	0.000636	U	0.00993	0.000636	mg/L		01/10/26 16:55	01/13/26 20:48	1
3,3'-Dichlorobenzidine	0.000407	U	0.0109	0.000407	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dichlorophenol	0.000566	U	0.00993	0.000566	mg/L		01/10/26 16:55	01/13/26 20:48	1
Diethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dimethylphenol	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 20:48	1
Dimethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Di-n-butyl phthalate	0.00814	U	0.00993	0.00814	mg/L		01/10/26 16:55	01/13/26 20:48	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00993	0.00196	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dinitrophenol	0.00465	U	0.0298	0.00465	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4-Dinitrotoluene	0.000646	U	0.00993	0.000646	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,6-Dinitrotoluene	0.000288	U	0.00993	0.000288	mg/L		01/10/26 16:55	01/13/26 20:48	1
Di-n-octyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachlorobenzene	0.000248	U	0.00993	0.000248	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachlorobutadiene	0.000546	U	0.00993	0.000546	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachlorocyclopentadiene	0.000318	U	0.0199	0.000318	mg/L		01/10/26 16:55	01/13/26 20:48	1
Hexachloroethane	0.000526	U	0.00993	0.000526	mg/L		01/10/26 16:55	01/13/26 20:48	1
Isophorone	0.000795	U	0.00993	0.000795	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Methylphenol	0.000755	U	0.00993	0.000755	mg/L		01/10/26 16:55	01/13/26 20:48	1
3 & 4 Methylphenol	0.00457	U	0.0199	0.00457	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Nitroaniline	0.00136	U	0.00993	0.00136	mg/L		01/10/26 16:55	01/13/26 20:48	1

Client Sample ID: TMW-2
Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000944	U	0.00993	0.000944	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Nitroaniline	0.00348	U	0.00993	0.00348	mg/L		01/10/26 16:55	01/13/26 20:48	1
Nitrobenzene	0.000596	U	0.00993	0.000596	mg/L		01/10/26 16:55	01/13/26 20:48	1
2-Nitrophenol	0.00116	U	0.00993	0.00116	mg/L		01/10/26 16:55	01/13/26 20:48	1
4-Nitrophenol	0.00272	U	0.00993	0.00272	mg/L		01/10/26 16:55	01/13/26 20:48	1
N-Nitrosodi-n-propylamine	0.000328	U	0.00993	0.000328	mg/L		01/10/26 16:55	01/13/26 20:48	1
N-Nitrosodiphenylamine	0.000189	U	0.00993	0.000189	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,2'-oxybis[1-chloropropane]	0.000924	U	0.00993	0.000924	mg/L		01/10/26 16:55	01/13/26 20:48	1
Pentachlorophenol	0.00278	U	0.00993	0.00278	mg/L		01/10/26 16:55	01/13/26 20:48	1
Phenol	0.000675	U	0.00993	0.000675	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4,5-Trichlorophenol	0.000536	U	0.00993	0.000536	mg/L		01/10/26 16:55	01/13/26 20:48	1
2,4,6-Trichlorophenol	0.00108	U	0.00993	0.00108	mg/L		01/10/26 16:55	01/13/26 20:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*79*		*15 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Nitrobenzene-d5	*86*		*50 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Terphenyl-d14	*69*		*43 - 147*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
2-Fluorobiphenyl	*79*		*25 - 139*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
2-Fluorophenol (Surr)	*79*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Nitrobenzene-d5 (Surr)	*86*		*22 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Phenol-d5 (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
Terphenyl-d14 (Surr)	*69*		*28 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*
2,4,6-Tribromophenol (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 20:48*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.170**		0.0993	0.0238	mg/L		01/10/26 16:55	01/16/26 17:22	10

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000181	U	0.0000319	0.0000181	mg/L		01/14/26 09:58	01/14/26 16:23	1
1,2-Dibromoethane	0.0000160	U	0.0000213	0.0000160	mg/L		01/14/26 09:58	01/14/26 16:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*88*	*p*	*51 - 149*	*01/14/26 09:58*	*01/14/26 16:23*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.00938**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:48	1
Barium	**1.70**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:48	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:48	1
Chromium	**0.429**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:48	1
Lead	**0.243**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:48	1
Selenium	**0.0427**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:48	1
Silver	0.000333	U	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:48	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000400	U	0.000800	0.000400	mg/L		01/13/26 12:11	01/14/26 10:08	1

Client Sample ID: TMW-3

Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0280**		0.0250	0.0100	mg/L			01/15/26 12:55	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 12:55	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 12:55	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 12:55	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 12:55	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 12:55	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:55	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:55	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 12:55	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 12:55	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 12:55	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 12:55	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 12:55	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 12:55	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 12:55	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 12:55	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 12:55	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 12:55	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 12:55	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 12:55	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 12:55	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 12:55	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 12:55	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 12:55	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 12:55	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 12:55	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 12:55	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 12:55	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 12:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*100*		*56 - 136*		*01/15/26 12:55*	*1*
Dibromofluoromethane	*105*		*79 - 130*		*01/15/26 12:55*	*1*
Toluene-d8 (Surr)	*97*		*64 - 132*		*01/15/26 12:55*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000844	U	0.000199	0.0000844	mg/L		01/10/26 16:55	01/13/26 21:19	1
Acenaphthylene	0.0000467	U	0.000199	0.0000467	mg/L		01/10/26 16:55	01/13/26 21:19	1
Acetophenone	0.00318	U	0.00993	0.00318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Anthracene	0.0000725	U	0.000199	0.0000725	mg/L		01/10/26 16:55	01/13/26 21:19	1

Client Sample ID: TMW-3
Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00993	0.00112	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[a]anthracene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzaldehyde	0.000666	U	0.00993	0.000666	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[a]pyrene	0.0000447	U	0.000199	0.0000447	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[b]fluoranthene	0.0000417	U	0.000199	0.0000417	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[g,h,i]perylene	0.0000517	U	0.000199	0.0000517	mg/L		01/10/26 16:55	01/13/26 21:19	1
Benzo[k]fluoranthene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Chrysene	0.0000387	U	0.000199	0.0000387	mg/L		01/10/26 16:55	01/13/26 21:19	1
Dibenz(a,h)anthracene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 21:19	1
1,1'-Biphenyl	0.000417	U	0.00993	0.000417	mg/L		01/10/26 16:55	01/13/26 21:19	1
Fluoranthene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Bis(2-chloroethoxy)methane	0.000338	U	0.00993	0.000338	mg/L		01/10/26 16:55	01/13/26 21:19	1
Fluorene	0.0000864	U	0.000199	0.0000864	mg/L		01/10/26 16:55	01/13/26 21:19	1
Bis(2-chloroethyl)ether	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 21:19	1
Indeno[1,2,3-cd]pyrene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Bis(2-ethylhexyl) phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Naphthalene	**0.000104**	**J**	0.000199	0.0000636	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Bromophenyl phenyl ether	0.000129	U	0.00993	0.000129	mg/L		01/10/26 16:55	01/13/26 21:19	1
Butyl benzyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Phenanthrene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 21:19	1
Pyrene	0.0000944	U	0.000199	0.0000944	mg/L		01/10/26 16:55	01/13/26 21:19	1
Carbazole	0.000318	U	0.00993	0.000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
1-Methylnaphthalene	0.0000656	U	0.000199	0.0000656	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Chloroaniline	0.000576	U	0.00993	0.000576	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Methylnaphthalene	0.0000765	U	0.000199	0.0000765	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Chloro-3-methylphenol	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Chloronaphthalene	0.000377	U	0.00993	0.000377	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Chlorophenol	0.000834	U	0.00993	0.000834	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 21:19	1
Dibenzofuran	0.000636	U	0.00993	0.000636	mg/L		01/10/26 16:55	01/13/26 21:19	1
3,3'-Dichlorobenzidine	0.000407	U	0.0109	0.000407	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dichlorophenol	0.000566	U	0.00993	0.000566	mg/L		01/10/26 16:55	01/13/26 21:19	1
Diethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dimethylphenol	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 21:19	1
Dimethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Di-n-butyl phthalate	0.00814	U	0.00993	0.00814	mg/L		01/10/26 16:55	01/13/26 21:19	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00993	0.00196	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dinitrophenol	0.00465	U	0.0298	0.00465	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4-Dinitrotoluene	0.000646	U	0.00993	0.000646	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,6-Dinitrotoluene	0.000288	U	0.00993	0.000288	mg/L		01/10/26 16:55	01/13/26 21:19	1
Di-n-octyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachlorobenzene	0.000248	U	0.00993	0.000248	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachlorobutadiene	0.000546	U	0.00993	0.000546	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachlorocyclopentadiene	0.000318	U	0.0199	0.000318	mg/L		01/10/26 16:55	01/13/26 21:19	1
Hexachloroethane	0.000526	U	0.00993	0.000526	mg/L		01/10/26 16:55	01/13/26 21:19	1
Isophorone	0.000795	U	0.00993	0.000795	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Methylphenol	0.000755	U	0.00993	0.000755	mg/L		01/10/26 16:55	01/13/26 21:19	1
3 & 4 Methylphenol	0.00457	U	0.0199	0.00457	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Nitroaniline	0.00136	U	0.00993	0.00136	mg/L		01/10/26 16:55	01/13/26 21:19	1

Client Sample ID: TMW-3

Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000944	U	0.00993	0.000944	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Nitroaniline	0.00348	U	0.00993	0.00348	mg/L		01/10/26 16:55	01/13/26 21:19	1
Nitrobenzene	0.000596	U	0.00993	0.000596	mg/L		01/10/26 16:55	01/13/26 21:19	1
2-Nitrophenol	0.00116	U	0.00993	0.00116	mg/L		01/10/26 16:55	01/13/26 21:19	1
4-Nitrophenol	0.00272	U	0.00993	0.00272	mg/L		01/10/26 16:55	01/13/26 21:19	1
N-Nitrosodi-n-propylamine	0.000328	U	0.00993	0.000328	mg/L		01/10/26 16:55	01/13/26 21:19	1
N-Nitrosodiphenylamine	0.000189	U	0.00993	0.000189	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,2'-oxybis[1-chloropropane]	0.000924	U	0.00993	0.000924	mg/L		01/10/26 16:55	01/13/26 21:19	1
Pentachlorophenol	0.00278	U	0.00993	0.00278	mg/L		01/10/26 16:55	01/13/26 21:19	1
Phenol	0.000675	U	0.00993	0.000675	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4,5-Trichlorophenol	0.000536	U	0.00993	0.000536	mg/L		01/10/26 16:55	01/13/26 21:19	1
2,4,6-Trichlorophenol	0.00108	U	0.00993	0.00108	mg/L		01/10/26 16:55	01/13/26 21:19	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*68*		*15 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Nitrobenzene-d5	*77*		*50 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Terphenyl-d14	*55*		*43 - 147*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
2-Fluorobiphenyl	*68*		*25 - 139*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
2-Fluorophenol (Surr)	*82*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Nitrobenzene-d5 (Surr)	*77*		*22 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Phenol-d5 (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
Terphenyl-d14 (Surr)	*55*		*28 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*
2,4,6-Tribromophenol (Surr)	*85*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:19*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.0880**		0.0497	0.0119	mg/L		01/10/26 16:55	01/16/26 17:55	5

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000225	U	0.0000396	0.0000225	mg/L		01/14/26 09:58	01/14/26 16:44	1
1,2-Dibromoethane	0.0000198	U	0.0000264	0.0000198	mg/L		01/14/26 09:58	01/14/26 16:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*97*	*p*	*51 - 149*	*01/14/26 09:58*	*01/14/26 16:44*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0238**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:54	1
Barium	**5.64**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:54	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:54	1
Chromium	**0.771**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:54	1
Lead	**0.372**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:54	1
Selenium	**0.0897**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:54	1
Silver	**0.000486**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:54	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000400	U	0.000800	0.000400	mg/L		01/13/26 12:11	01/14/26 10:10	1

Client Sample ID: TMW-4
Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0140**	**J**	0.0250	0.0100	mg/L			01/15/26 13:16	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 13:16	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 13:16	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 13:16	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 13:16	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 13:16	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:16	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:16	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 13:16	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 13:16	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 13:16	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 13:16	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:16	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 13:16	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 13:16	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 13:16	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 13:16	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 13:16	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 13:16	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 13:16	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 13:16	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 13:16	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:16	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 13:16	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 13:16	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 13:16	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 13:16	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:16	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 13:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*104*		*56 - 136*		*01/15/26 13:16*	*1*
Dibromofluoromethane	*105*		*79 - 130*		*01/15/26 13:16*	*1*
Toluene-d8 (Surr)	*98*		*64 - 132*		*01/15/26 13:16*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000842	U	0.000198	0.0000842	mg/L		01/10/26 16:55	01/13/26 21:49	1
Acenaphthylene	0.0000465	U	0.000198	0.0000465	mg/L		01/10/26 16:55	01/13/26 21:49	1
Acetophenone	0.00317	U	0.00990	0.00317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Anthracene	0.0000723	U	0.000198	0.0000723	mg/L		01/10/26 16:55	01/13/26 21:49	1

Client Sample ID: TMW-4
Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00990	0.00112	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[a]anthracene	0.0000396	U	0.000198	0.0000396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzaldehyde	0.000663	U	0.00990	0.000663	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[a]pyrene	0.0000446	U	0.000198	0.0000446	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[b]fluoranthene	0.0000416	U	0.000198	0.0000416	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[g,h,i]perylene	0.0000515	U	0.000198	0.0000515	mg/L		01/10/26 16:55	01/13/26 21:49	1
Benzo[k]fluoranthene	0.0000396	U	0.000198	0.0000396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Chrysene	0.0000386	U	0.000198	0.0000386	mg/L		01/10/26 16:55	01/13/26 21:49	1
Dibenz(a,h)anthracene	0.0000436	U	0.000198	0.0000436	mg/L		01/10/26 16:55	01/13/26 21:49	1
1,1'-Biphenyl	0.000416	U	0.00990	0.000416	mg/L		01/10/26 16:55	01/13/26 21:49	1
Fluoranthene	0.0000317	U	0.000198	0.0000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Bis(2-chloroethoxy)methane	0.000337	U	0.00990	0.000337	mg/L		01/10/26 16:55	01/13/26 21:49	1
Fluorene	0.0000861	U	0.000198	0.0000861	mg/L		01/10/26 16:55	01/13/26 21:49	1
Bis(2-chloroethyl)ether	0.000723	U	0.00990	0.000723	mg/L		01/10/26 16:55	01/13/26 21:49	1
Indeno[1,2,3-cd]pyrene	0.0000317	U	0.000198	0.0000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Bis(2-ethylhexyl) phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Naphthalene	0.0000634	U	0.000198	0.0000634	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Bromophenyl phenyl ether	0.000129	U	0.00990	0.000129	mg/L		01/10/26 16:55	01/13/26 21:49	1
Butyl benzyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Phenanthrene	0.0000436	U	0.000198	0.0000436	mg/L		01/10/26 16:55	01/13/26 21:49	1
Pyrene	0.0000941	U	0.000198	0.0000941	mg/L		01/10/26 16:55	01/13/26 21:49	1
Carbazole	0.000317	U	0.00990	0.000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
1-Methylnaphthalene	0.0000653	U	0.000198	0.0000653	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Chloroaniline	0.000574	U	0.00990	0.000574	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Methylnaphthalene	0.0000762	U	0.000198	0.0000762	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Chloro-3-methylphenol	0.000723	U	0.00990	0.000723	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Chloronaphthalene	0.000376	U	0.00990	0.000376	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Chlorophenol	0.000832	U	0.00990	0.000832	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00990	0.000238	mg/L		01/10/26 16:55	01/13/26 21:49	1
Dibenzofuran	0.000634	U	0.00990	0.000634	mg/L		01/10/26 16:55	01/13/26 21:49	1
3,3'-Dichlorobenzidine	0.000406	U	0.0109	0.000406	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dichlorophenol	0.000564	U	0.00990	0.000564	mg/L		01/10/26 16:55	01/13/26 21:49	1
Diethyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dimethylphenol	0.000238	U	0.00990	0.000238	mg/L		01/10/26 16:55	01/13/26 21:49	1
Dimethyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Di-n-butyl phthalate	0.00811	U	0.00990	0.00811	mg/L		01/10/26 16:55	01/13/26 21:49	1
4,6-Dinitro-2-methylphenol	0.00195	U	0.00990	0.00195	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dinitrophenol	0.00463	U	0.0297	0.00463	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4-Dinitrotoluene	0.000644	U	0.00990	0.000644	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,6-Dinitrotoluene	0.000287	U	0.00990	0.000287	mg/L		01/10/26 16:55	01/13/26 21:49	1
Di-n-octyl phthalate	0.00396	U	0.00990	0.00396	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachlorobenzene	0.000248	U	0.00990	0.000248	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachlorobutadiene	0.000545	U	0.00990	0.000545	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachlorocyclopentadiene	0.000317	U	0.0198	0.000317	mg/L		01/10/26 16:55	01/13/26 21:49	1
Hexachloroethane	0.000525	U	0.00990	0.000525	mg/L		01/10/26 16:55	01/13/26 21:49	1
Isophorone	0.000792	U	0.00990	0.000792	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Methylphenol	0.000752	U	0.00990	0.000752	mg/L		01/10/26 16:55	01/13/26 21:49	1
3 & 4 Methylphenol	0.00455	U	0.0198	0.00455	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Nitroaniline	0.00136	U	0.00990	0.00136	mg/L		01/10/26 16:55	01/13/26 21:49	1

Client Sample ID: TMW-4

Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
3-Nitroaniline	0.000941	U	0.00990	0.000941	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Nitroaniline	0.00347	U	0.00990	0.00347	mg/L		01/10/26 16:55	01/13/26 21:49	1
Nitrobenzene	0.000594	U	0.00990	0.000594	mg/L		01/10/26 16:55	01/13/26 21:49	1
2-Nitrophenol	0.00116	U	0.00990	0.00116	mg/L		01/10/26 16:55	01/13/26 21:49	1
4-Nitrophenol	0.00271	U	0.00990	0.00271	mg/L		01/10/26 16:55	01/13/26 21:49	1
N-Nitrosodi-n-propylamine	0.000327	U	0.00990	0.000327	mg/L		01/10/26 16:55	01/13/26 21:49	1
N-Nitrosodiphenylamine	0.000188	U	0.00990	0.000188	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,2'-oxybis[1-chloropropane]	0.000921	U	0.00990	0.000921	mg/L		01/10/26 16:55	01/13/26 21:49	1
Pentachlorophenol	0.00277	U	0.00990	0.00277	mg/L		01/10/26 16:55	01/13/26 21:49	1
Phenol	0.000673	U	0.00990	0.000673	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4,5-Trichlorophenol	0.000535	U	0.00990	0.000535	mg/L		01/10/26 16:55	01/13/26 21:49	1
2,4,6-Trichlorophenol	0.00108	U	0.00990	0.00108	mg/L		01/10/26 16:55	01/13/26 21:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*72*		*15 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Nitrobenzene-d5	*78*		*50 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Terphenyl-d14	*53*		*43 - 147*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
2-Fluorobiphenyl	*72*		*25 - 139*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
2-Fluorophenol (Surr)	*75*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Nitrobenzene-d5 (Surr)	*78*		*22 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Phenol-d5 (Surr)	*75*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
Terphenyl-d14 (Surr)	*53*		*28 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*
2,4,6-Tribromophenol (Surr)	*82*		*10 - 150*	*01/10/26 16:55*	*01/13/26 21:49*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Caprolactam	**0.0541**		0.0495	0.0119	mg/L		01/10/26 16:55	01/16/26 18:27	5

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000193	U	0.0000341	0.0000193	mg/L		01/14/26 09:58	01/14/26 17:06	1
1,2-Dibromoethane	0.0000170	U	0.0000227	0.0000170	mg/L		01/14/26 09:58	01/14/26 17:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*158*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 17:06*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0376**		0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 22:59	1
Barium	**4.29**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 22:59	1
Cadmium	**0.00259**	**J**	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 22:59	1
Chromium	**1.16**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 22:59	1
Lead	**0.629**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 22:59	1
Selenium	**0.245**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 22:59	1
Silver	**0.000609**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 22:59	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000400	U	0.000800	0.000400	mg/L		01/13/26 12:11	01/14/26 10:11	1

Client Sample ID: TMW-5

Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0170**	**J**	0.0250	0.0100	mg/L			01/15/26 13:37	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 13:37	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 13:37	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 13:37	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 13:37	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 13:37	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:37	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:37	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 13:37	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 13:37	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 13:37	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 13:37	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:37	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 13:37	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 13:37	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 13:37	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 13:37	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 13:37	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 13:37	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 13:37	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 13:37	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 13:37	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:37	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 13:37	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 13:37	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 13:37	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 13:37	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:37	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 13:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*105*		*56 - 136*		*01/15/26 13:37*	*1*
Dibromofluoromethane	*103*		*79 - 130*		*01/15/26 13:37*	*1*
Toluene-d8 (Surr)	*101*		*64 - 132*		*01/15/26 13:37*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000836	U	0.000197	0.0000836	mg/L		01/10/26 16:55	01/13/26 22:20	1
Acenaphthylene	0.0000462	U	0.000197	0.0000462	mg/L		01/10/26 16:55	01/13/26 22:20	1
Acetophenone	0.00315	U	0.00984	0.00315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Anthracene	0.0000718	U	0.000197	0.0000718	mg/L		01/10/26 16:55	01/13/26 22:20	1

Client Sample ID: TMW-5
Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00111	U	0.00984	0.00111	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[a]anthracene	0.0000393	U	0.000197	0.0000393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzaldehyde	0.000659	U	0.00984	0.000659	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[a]pyrene	0.0000443	U	0.000197	0.0000443	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[b]fluoranthene	0.0000413	U	0.000197	0.0000413	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[g,h,i]perylene	0.0000511	U	0.000197	0.0000511	mg/L		01/10/26 16:55	01/13/26 22:20	1
Benzo[k]fluoranthene	0.0000393	U	0.000197	0.0000393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Chrysene	0.0000384	U	0.000197	0.0000384	mg/L		01/10/26 16:55	01/13/26 22:20	1
Dibenz(a,h)anthracene	0.0000433	U	0.000197	0.0000433	mg/L		01/10/26 16:55	01/13/26 22:20	1
1,1'-Biphenyl	0.000413	U	0.00984	0.000413	mg/L		01/10/26 16:55	01/13/26 22:20	1
Fluoranthene	0.0000315	U	0.000197	0.0000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Bis(2-chloroethoxy)methane	0.000334	U	0.00984	0.000334	mg/L		01/10/26 16:55	01/13/26 22:20	1
Fluorene	0.0000856	U	0.000197	0.0000856	mg/L		01/10/26 16:55	01/13/26 22:20	1
Bis(2-chloroethyl)ether	0.000718	U	0.00984	0.000718	mg/L		01/10/26 16:55	01/13/26 22:20	1
Indeno[1,2,3-cd]pyrene	0.0000315	U	0.000197	0.0000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Bis(2-ethylhexyl) phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Naphthalene	0.0000630	U	0.000197	0.0000630	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Bromophenyl phenyl ether	0.000128	U	0.00984	0.000128	mg/L		01/10/26 16:55	01/13/26 22:20	1
Butyl benzyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Phenanthrene	0.0000433	U	0.000197	0.0000433	mg/L		01/10/26 16:55	01/13/26 22:20	1
Caprolactam	**0.0390**	**J**	0.0492	0.0118	mg/L		01/10/26 16:55	01/16/26 19:00	5
Pyrene	0.0000934	U	0.000197	0.0000934	mg/L		01/10/26 16:55	01/13/26 22:20	1
Carbazole	0.000315	U	0.00984	0.000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
1-Methylnaphthalene	0.0000649	U	0.000197	0.0000649	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Chloroaniline	0.000570	U	0.00984	0.000570	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Methylnaphthalene	0.0000757	U	0.000197	0.0000757	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Chloro-3-methylphenol	0.000718	U	0.00984	0.000718	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Chloronaphthalene	0.000374	U	0.00984	0.000374	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Chlorophenol	0.000826	U	0.00984	0.000826	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Chlorophenyl phenyl ether	0.000236	U	0.00984	0.000236	mg/L		01/10/26 16:55	01/13/26 22:20	1
Dibenzofuran	0.000630	U	0.00984	0.000630	mg/L		01/10/26 16:55	01/13/26 22:20	1
3,3'-Dichlorobenzidine	0.000403	U	0.0108	0.000403	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dichlorophenol	0.000561	U	0.00984	0.000561	mg/L		01/10/26 16:55	01/13/26 22:20	1
Diethyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dimethylphenol	0.000236	U	0.00984	0.000236	mg/L		01/10/26 16:55	01/13/26 22:20	1
Dimethyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Di-n-butyl phthalate	0.00806	U	0.00984	0.00806	mg/L		01/10/26 16:55	01/13/26 22:20	1
4,6-Dinitro-2-methylphenol	0.00194	U	0.00984	0.00194	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dinitrophenol	0.00460	U	0.0295	0.00460	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4-Dinitrotoluene	0.000639	U	0.00984	0.000639	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,6-Dinitrotoluene	0.000285	U	0.00984	0.000285	mg/L		01/10/26 16:55	01/13/26 22:20	1
Di-n-octyl phthalate	0.00393	U	0.00984	0.00393	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachlorobenzene	0.000246	U	0.00984	0.000246	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachlorobutadiene	0.000541	U	0.00984	0.000541	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachlorocyclopentadiene	0.000315	U	0.0197	0.000315	mg/L		01/10/26 16:55	01/13/26 22:20	1
Hexachloroethane	0.000521	U	0.00984	0.000521	mg/L		01/10/26 16:55	01/13/26 22:20	1
Isophorone	0.000787	U	0.00984	0.000787	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Methylphenol	0.000748	U	0.00984	0.000748	mg/L		01/10/26 16:55	01/13/26 22:20	1
3 & 4 Methylphenol	0.00452	U	0.0197	0.00452	mg/L		01/10/26 16:55	01/13/26 22:20	1

Client Sample ID: TMW-5

Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00135	U	0.00984	0.00135	mg/L		01/10/26 16:55	01/13/26 22:20	1
3-Nitroaniline	0.000934	U	0.00984	0.000934	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Nitroaniline	0.00344	U	0.00984	0.00344	mg/L		01/10/26 16:55	01/13/26 22:20	1
Nitrobenzene	0.000590	U	0.00984	0.000590	mg/L		01/10/26 16:55	01/13/26 22:20	1
2-Nitrophenol	0.00115	U	0.00984	0.00115	mg/L		01/10/26 16:55	01/13/26 22:20	1
4-Nitrophenol	0.00270	U	0.00984	0.00270	mg/L		01/10/26 16:55	01/13/26 22:20	1
N-Nitrosodi-n-propylamine	0.000325	U	0.00984	0.000325	mg/L		01/10/26 16:55	01/13/26 22:20	1
N-Nitrosodiphenylamine	0.000187	U	0.00984	0.000187	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,2'-oxybis[1-chloropropane]	0.000915	U	0.00984	0.000915	mg/L		01/10/26 16:55	01/13/26 22:20	1
Pentachlorophenol	0.00275	U	0.00984	0.00275	mg/L		01/10/26 16:55	01/13/26 22:20	1
Phenol	0.000669	U	0.00984	0.000669	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4,5-Trichlorophenol	0.000531	U	0.00984	0.000531	mg/L		01/10/26 16:55	01/13/26 22:20	1
2,4,6-Trichlorophenol	0.00107	U	0.00984	0.00107	mg/L		01/10/26 16:55	01/13/26 22:20	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*76*		*15 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Nitrobenzene-d5	*80*		*50 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Terphenyl-d14	*59*		*43 - 147*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
2-Fluorobiphenyl	*76*		*25 - 139*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
2-Fluorophenol (Surr)	*82*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Nitrobenzene-d5 (Surr)	*80*		*22 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Phenol-d5 (Surr)	*80*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
Terphenyl-d14 (Surr)	*59*		*28 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*
2,4,6-Tribromophenol (Surr)	*85*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:20*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000190	U	0.0000335	0.0000190	mg/L		01/14/26 09:58	01/14/26 17:27	1
1,2-Dibromoethane	0.0000168	U	0.0000224	0.0000168	mg/L		01/14/26 09:58	01/14/26 17:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*251*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 17:27*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0127**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:05	1
Barium	**4.82**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 23:05	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:05	1
Chromium	**0.783**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:05	1
Lead	**0.291**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:05	1
Selenium	**0.0463**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:05	1
Silver	**0.00146**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:05	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 10:13	1

Client Sample ID: TMW-6

Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.368**		0.0250	0.0100	mg/L			01/13/26 09:05	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/13/26 09:05	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/13/26 09:05	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/13/26 09:05	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/13/26 09:05	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/13/26 09:05	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/13/26 09:05	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/13/26 09:05	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/13/26 09:05	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/13/26 09:05	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/13/26 09:05	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/13/26 09:05	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/13/26 09:05	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/13/26 09:05	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/13/26 09:05	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/13/26 09:05	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/13/26 09:05	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/13/26 09:05	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/13/26 09:05	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/13/26 09:05	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/13/26 09:05	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/13/26 09:05	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/13/26 09:05	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/13/26 09:05	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/13/26 09:05	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/13/26 09:05	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/13/26 09:05	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/13/26 09:05	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/13/26 09:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*106*		*56 - 136*		*01/13/26 09:05*	*1*
Dibromofluoromethane	*100*		*79 - 130*		*01/13/26 09:05*	*1*
Toluene-d8 (Surr)	*98*		*64 - 132*		*01/13/26 09:05*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.000112	U	0.000264	0.000112	mg/L		01/10/26 16:55	01/13/26 22:50	1
Acenaphthylene	0.0000621	U	0.000264	0.0000621	mg/L		01/10/26 16:55	01/13/26 22:50	1
Acetophenone	0.00423	U	0.0132	0.00423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Anthracene	0.0000965	U	0.000264	0.0000965	mg/L		01/10/26 16:55	01/13/26 22:50	1

Client Sample ID: TMW-6
Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00149	U	0.0132	0.00149	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[a]anthracene	0.0000529	U	0.000264	0.0000529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzaldehyde	0.000885	U	0.0132	0.000885	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[a]pyrene	0.0000595	U	0.000264	0.0000595	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[b]fluoranthene	0.0000555	U	0.000264	0.0000555	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[g,h,i]perylene	0.0000687	U	0.000264	0.0000687	mg/L		01/10/26 16:55	01/13/26 22:50	1
Benzo[k]fluoranthene	0.0000529	U	0.000264	0.0000529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Chrysene	0.0000515	U	0.000264	0.0000515	mg/L		01/10/26 16:55	01/13/26 22:50	1
Dibenz(a,h)anthracene	0.0000581	U	0.000264	0.0000581	mg/L		01/10/26 16:55	01/13/26 22:50	1
1,1'-Biphenyl	0.000555	U	0.0132	0.000555	mg/L		01/10/26 16:55	01/13/26 22:50	1
Fluoranthene	0.0000423	U	0.000264	0.0000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Bis(2-chloroethoxy)methane	0.000449	U	0.0132	0.000449	mg/L		01/10/26 16:55	01/13/26 22:50	1
Fluorene	0.000115	U	0.000264	0.000115	mg/L		01/10/26 16:55	01/13/26 22:50	1
Bis(2-chloroethyl)ether	0.000965	U	0.0132	0.000965	mg/L		01/10/26 16:55	01/13/26 22:50	1
Indeno[1,2,3-cd]pyrene	0.0000423	U	0.000264	0.0000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Bis(2-ethylhexyl) phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Naphthalene	0.0000846	U	0.000264	0.0000846	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Bromophenyl phenyl ether	0.000172	U	0.0132	0.000172	mg/L		01/10/26 16:55	01/13/26 22:50	1
Butyl benzyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Phenanthrene	**0.0000697**	**J B**	0.000264	0.0000581	mg/L		01/10/26 16:55	01/13/26 22:50	1
Caprolactam	**0.0572**	**J**	0.0661	0.0159	mg/L		01/10/26 16:55	01/16/26 19:33	5
Pyrene	0.000126	U	0.000264	0.000126	mg/L		01/10/26 16:55	01/13/26 22:50	1
Carbazole	0.000423	U	0.0132	0.000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
1-Methylnaphthalene	0.0000872	U	0.000264	0.0000872	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Chloroaniline	0.000767	U	0.0132	0.000767	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Methylnaphthalene	0.000102	U	0.000264	0.000102	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Chloro-3-methylphenol	0.000965	U	0.0132	0.000965	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Chloronaphthalene	0.000502	U	0.0132	0.000502	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Chlorophenol	0.00111	U	0.0132	0.00111	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Chlorophenyl phenyl ether	0.000317	U	0.0132	0.000317	mg/L		01/10/26 16:55	01/13/26 22:50	1
Dibenzofuran	0.000846	U	0.0132	0.000846	mg/L		01/10/26 16:55	01/13/26 22:50	1
3,3'-Dichlorobenzidine	0.000542	U	0.0145	0.000542	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dichlorophenol	0.000753	U	0.0132	0.000753	mg/L		01/10/26 16:55	01/13/26 22:50	1
Diethyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dimethylphenol	0.000317	U	0.0132	0.000317	mg/L		01/10/26 16:55	01/13/26 22:50	1
Dimethyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Di-n-butyl phthalate	0.0108	U	0.0132	0.0108	mg/L		01/10/26 16:55	01/13/26 22:50	1
4,6-Dinitro-2-methylphenol	0.00260	U	0.0132	0.00260	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dinitrophenol	0.00619	U	0.0396	0.00619	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4-Dinitrotoluene	0.000859	U	0.0132	0.000859	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,6-Dinitrotoluene	0.000383	U	0.0132	0.000383	mg/L		01/10/26 16:55	01/13/26 22:50	1
Di-n-octyl phthalate	0.00529	U	0.0132	0.00529	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachlorobenzene	0.000330	U	0.0132	0.000330	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachlorobutadiene	0.000727	U	0.0132	0.000727	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachlorocyclopentadiene	0.000423	U	0.0264	0.000423	mg/L		01/10/26 16:55	01/13/26 22:50	1
Hexachloroethane	0.000700	U	0.0132	0.000700	mg/L		01/10/26 16:55	01/13/26 22:50	1
Isophorone	0.00106	U	0.0132	0.00106	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Methylphenol	0.00100	U	0.0132	0.00100	mg/L		01/10/26 16:55	01/13/26 22:50	1
3 & 4 Methylphenol	0.00608	U	0.0264	0.00608	mg/L		01/10/26 16:55	01/13/26 22:50	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-6
Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00181	U	0.0132	0.00181	mg/L		01/10/26 16:55	01/13/26 22:50	1
3-Nitroaniline	0.00126	U	0.0132	0.00126	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Nitroaniline	0.00463	U	0.0132	0.00463	mg/L		01/10/26 16:55	01/13/26 22:50	1
Nitrobenzene	0.000793	U	0.0132	0.000793	mg/L		01/10/26 16:55	01/13/26 22:50	1
2-Nitrophenol	0.00155	U	0.0132	0.00155	mg/L		01/10/26 16:55	01/13/26 22:50	1
4-Nitrophenol	0.00362	U	0.0132	0.00362	mg/L		01/10/26 16:55	01/13/26 22:50	1
N-Nitrosodi-n-propylamine	0.000436	U	0.0132	0.000436	mg/L		01/10/26 16:55	01/13/26 22:50	1
N-Nitrosodiphenylamine	0.000251	U	0.0132	0.000251	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,2'-oxybis[1-chloropropane]	0.00123	U	0.0132	0.00123	mg/L		01/10/26 16:55	01/13/26 22:50	1
Pentachlorophenol	0.00370	U	0.0132	0.00370	mg/L		01/10/26 16:55	01/13/26 22:50	1
Phenol	0.000899	U	0.0132	0.000899	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4,5-Trichlorophenol	0.000714	U	0.0132	0.000714	mg/L		01/10/26 16:55	01/13/26 22:50	1
2,4,6-Trichlorophenol	0.00144	U	0.0132	0.00144	mg/L		01/10/26 16:55	01/13/26 22:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*72*		*15 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Nitrobenzene-d5	*80*		*50 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Terphenyl-d14	*53*		*43 - 147*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
2-Fluorobiphenyl	*72*		*25 - 139*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
2-Fluorophenol (Surr)	*93*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Nitrobenzene-d5 (Surr)	*80*		*22 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Phenol-d5 (Surr)	*105*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
Terphenyl-d14 (Surr)	*53*		*28 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*
2,4,6-Tribromophenol (Surr)	*74*		*10 - 150*	*01/10/26 16:55*	*01/13/26 22:50*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000428	U	0.0000755	0.0000428	mg/L		01/14/26 09:58	01/14/26 17:48	1
1,2-Dibromoethane	0.0000378	U	0.0000504	0.0000378	mg/L		01/14/26 09:58	01/14/26 17:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*64*		*51 - 149*	*01/14/26 09:58*	*01/14/26 17:48*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0626**		0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:10	1
Barium	**21.2**		0.180	0.0166	mg/L		01/13/26 15:42	01/14/26 23:13	5
Cadmium	**0.00719**	J	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:10	1
Chromium	**2.87**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:10	1
Lead	**2.92**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:10	1
Selenium	**0.292**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:10	1
Silver	**0.00537**	J	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:10	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000800	U	0.00160	0.000800	mg/L		01/13/26 12:11	01/14/26 10:14	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-7

Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15

Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0987**		0.0250	0.0100	mg/L			01/15/26 13:57	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 13:57	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 13:57	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 13:57	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 13:57	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 13:57	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:57	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:57	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 13:57	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 13:57	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 13:57	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 13:57	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 13:57	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 13:57	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 13:57	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 13:57	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 13:57	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 13:57	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 13:57	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 13:57	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 13:57	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 13:57	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 13:57	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 13:57	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 13:57	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 13:57	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 13:57	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 13:57	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 13:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*56 - 136*		*01/15/26 13:57*	*1*
Dibromofluoromethane	*102*		*79 - 130*		*01/15/26 13:57*	*1*
Toluene-d8 (Surr)	*100*		*64 - 132*		*01/15/26 13:57*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000859	U	0.000202	0.0000859	mg/L		01/10/26 16:55	01/13/26 23:21	1
Acenaphthylene	0.0000475	U	0.000202	0.0000475	mg/L		01/10/26 16:55	01/13/26 23:21	1
Acetophenone	0.00323	U	0.0101	0.00323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Anthracene	0.0000737	U	0.000202	0.0000737	mg/L		01/10/26 16:55	01/13/26 23:21	1

Client Sample ID: TMW-7
Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00114	U	0.0101	0.00114	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[a]anthracene	0.0000404	U	0.000202	0.0000404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzaldehyde	0.000677	U	0.0101	0.000677	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[a]pyrene	0.0000455	U	0.000202	0.0000455	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[b]fluoranthene	0.0000424	U	0.000202	0.0000424	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[g,h,i]perylene	0.0000525	U	0.000202	0.0000525	mg/L		01/10/26 16:55	01/13/26 23:21	1
Benzo[k]fluoranthene	0.0000404	U	0.000202	0.0000404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Chrysene	0.0000394	U	0.000202	0.0000394	mg/L		01/10/26 16:55	01/13/26 23:21	1
Dibenz(a,h)anthracene	0.0000444	U	0.000202	0.0000444	mg/L		01/10/26 16:55	01/13/26 23:21	1
1,1'-Biphenyl	0.000424	U	0.0101	0.000424	mg/L		01/10/26 16:55	01/13/26 23:21	1
Fluoranthene	0.0000323	U	0.000202	0.0000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Bis(2-chloroethoxy)methane	0.000343	U	0.0101	0.000343	mg/L		01/10/26 16:55	01/13/26 23:21	1
Fluorene	0.0000879	U	0.000202	0.0000879	mg/L		01/10/26 16:55	01/13/26 23:21	1
Bis(2-chloroethyl)ether	0.000737	U	0.0101	0.000737	mg/L		01/10/26 16:55	01/13/26 23:21	1
Indeno[1,2,3-cd]pyrene	0.0000323	U	0.000202	0.0000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Bis(2-ethylhexyl) phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Naphthalene	0.0000646	U	0.000202	0.0000646	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Bromophenyl phenyl ether	0.000131	U	0.0101	0.000131	mg/L		01/10/26 16:55	01/13/26 23:21	1
Butyl benzyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Phenanthrene	0.0000444	U	0.000202	0.0000444	mg/L		01/10/26 16:55	01/13/26 23:21	1
Caprolactam	**0.0318**		0.0202	0.00485	mg/L		01/10/26 16:55	01/16/26 20:05	2
Pyrene	0.0000960	U	0.000202	0.0000960	mg/L		01/10/26 16:55	01/13/26 23:21	1
Carbazole	0.000323	U	0.0101	0.000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
1-Methylnaphthalene	0.0000667	U	0.000202	0.0000667	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Chloroaniline	0.000586	U	0.0101	0.000586	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Methylnaphthalene	0.0000778	U	0.000202	0.0000778	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Chloro-3-methylphenol	0.000737	U	0.0101	0.000737	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Chloronaphthalene	0.000384	U	0.0101	0.000384	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Chlorophenol	0.000848	U	0.0101	0.000848	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Chlorophenyl phenyl ether	0.000242	U	0.0101	0.000242	mg/L		01/10/26 16:55	01/13/26 23:21	1
Dibenzofuran	0.000646	U	0.0101	0.000646	mg/L		01/10/26 16:55	01/13/26 23:21	1
3,3'-Dichlorobenzidine	0.000414	U	0.0111	0.000414	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dichlorophenol	0.000576	U	0.0101	0.000576	mg/L		01/10/26 16:55	01/13/26 23:21	1
Diethyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dimethylphenol	0.000242	U	0.0101	0.000242	mg/L		01/10/26 16:55	01/13/26 23:21	1
Dimethyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Di-n-butyl phthalate	0.00827	U	0.0101	0.00827	mg/L		01/10/26 16:55	01/13/26 23:21	1
4,6-Dinitro-2-methylphenol	0.00199	U	0.0101	0.00199	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dinitrophenol	0.00473	U	0.0303	0.00473	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4-Dinitrotoluene	0.000657	U	0.0101	0.000657	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,6-Dinitrotoluene	0.000293	U	0.0101	0.000293	mg/L		01/10/26 16:55	01/13/26 23:21	1
Di-n-octyl phthalate	0.00404	U	0.0101	0.00404	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachlorobenzene	0.000253	U	0.0101	0.000253	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachlorobutadiene	0.000556	U	0.0101	0.000556	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachlorocyclopentadiene	0.000323	U	0.0202	0.000323	mg/L		01/10/26 16:55	01/13/26 23:21	1
Hexachloroethane	0.000535	U	0.0101	0.000535	mg/L		01/10/26 16:55	01/13/26 23:21	1
Isophorone	0.000808	U	0.0101	0.000808	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Methylphenol	0.000768	U	0.0101	0.000768	mg/L		01/10/26 16:55	01/13/26 23:21	1
3 & 4 Methylphenol	0.00465	U	0.0202	0.00465	mg/L		01/10/26 16:55	01/13/26 23:21	1

Client Sample ID: TMW-7

Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00138	U	0.0101	0.00138	mg/L		01/10/26 16:55	01/13/26 23:21	1
3-Nitroaniline	0.000960	U	0.0101	0.000960	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Nitroaniline	0.00354	U	0.0101	0.00354	mg/L		01/10/26 16:55	01/13/26 23:21	1
Nitrobenzene	0.000606	U	0.0101	0.000606	mg/L		01/10/26 16:55	01/13/26 23:21	1
2-Nitrophenol	0.00118	U	0.0101	0.00118	mg/L		01/10/26 16:55	01/13/26 23:21	1
4-Nitrophenol	0.00277	U	0.0101	0.00277	mg/L		01/10/26 16:55	01/13/26 23:21	1
N-Nitrosodi-n-propylamine	0.000333	U	0.0101	0.000333	mg/L		01/10/26 16:55	01/13/26 23:21	1
N-Nitrosodiphenylamine	0.000192	U	0.0101	0.000192	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,2'-oxybis[1-chloropropane]	0.000939	U	0.0101	0.000939	mg/L		01/10/26 16:55	01/13/26 23:21	1
Pentachlorophenol	0.00283	U	0.0101	0.00283	mg/L		01/10/26 16:55	01/13/26 23:21	1
Phenol	0.000687	U	0.0101	0.000687	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4,5-Trichlorophenol	0.000545	U	0.0101	0.000545	mg/L		01/10/26 16:55	01/13/26 23:21	1
2,4,6-Trichlorophenol	0.00110	U	0.0101	0.00110	mg/L		01/10/26 16:55	01/13/26 23:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*79*		*15 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Nitrobenzene-d5	*86*		*50 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Terphenyl-d14	*60*		*43 - 147*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
2-Fluorobiphenyl	*79*		*25 - 139*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
2-Fluorophenol (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Nitrobenzene-d5 (Surr)	*86*		*22 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Phenol-d5 (Surr)	*83*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
Terphenyl-d14 (Surr)	*60*		*28 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*
2,4,6-Tribromophenol (Surr)	*92*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:21*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000192	U	0.0000339	0.0000192	mg/L		01/14/26 09:58	01/14/26 18:09	1
1,2-Dibromoethane	0.0000169	U	0.0000226	0.0000169	mg/L		01/14/26 09:58	01/14/26 18:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*1002*	*S1+*	*51 - 149*	*01/14/26 09:58*	*01/14/26 18:09*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0127**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:28	1
Barium	**3.49**		0.0360	0.00331	mg/L		01/13/26 15:42	01/14/26 23:28	1
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:28	1
Chromium	**0.104**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:28	1
Lead	**0.556**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:28	1
Selenium	**0.0365**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:28	1
Silver	0.000333	U	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:28	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 10:15	1

Client Sample ID: TMW-8
Lab Sample ID: 400-288601-16

Date Collected: 01/07/26 15:00
Matrix: Water
Date Received: 01/09/26 13:00

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	**0.0269**		0.0250	0.0100	mg/L			01/15/26 14:18	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 14:18	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 14:18	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 14:18	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 14:18	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 14:18	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 14:18	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 14:18	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 14:18	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 14:18	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 14:18	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 14:18	1
1,1-Dichloroethene	**0.00308**		0.00100	0.000500	mg/L			01/15/26 14:18	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 14:18	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 14:18	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 14:18	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 14:18	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 14:18	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 14:18	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 14:18	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 14:18	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 14:18	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Tetrachloroethene	**0.00599**		0.00100	0.000330	mg/L			01/15/26 14:18	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 14:18	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 14:18	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 14:18	1
Trichloroethene	**0.00266**		0.00100	0.000480	mg/L			01/15/26 14:18	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 14:18	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 14:18	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 14:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*106*		*56 - 136*		*01/15/26 14:18*	*1*
Dibromofluoromethane	*104*		*79 - 130*		*01/15/26 14:18*	*1*
Toluene-d8 (Surr)	*100*		*64 - 132*		*01/15/26 14:18*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000844	U	0.000199	0.0000844	mg/L		01/10/26 16:55	01/13/26 23:51	1
Acenaphthylene	0.0000467	U	0.000199	0.0000467	mg/L		01/10/26 16:55	01/13/26 23:51	1
Acetophenone	0.00318	U	0.00993	0.00318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Anthracene	0.0000725	U	0.000199	0.0000725	mg/L		01/10/26 16:55	01/13/26 23:51	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-8
Date Collected: 01/07/26 15:00
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-16
Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Atrazine	0.00112	U	0.00993	0.00112	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[a]anthracene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzaldehyde	0.000666	U	0.00993	0.000666	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[a]pyrene	0.0000447	U	0.000199	0.0000447	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[b]fluoranthene	0.0000417	U	0.000199	0.0000417	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[g,h,i]perylene	0.0000517	U	0.000199	0.0000517	mg/L		01/10/26 16:55	01/13/26 23:51	1
Benzo[k]fluoranthene	0.0000397	U	0.000199	0.0000397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Chrysene	0.0000387	U	0.000199	0.0000387	mg/L		01/10/26 16:55	01/13/26 23:51	1
Dibenz(a,h)anthracene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 23:51	1
1,1'-Biphenyl	0.000417	U	0.00993	0.000417	mg/L		01/10/26 16:55	01/13/26 23:51	1
Fluoranthene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Bis(2-chloroethoxy)methane	0.000338	U	0.00993	0.000338	mg/L		01/10/26 16:55	01/13/26 23:51	1
Fluorene	0.0000864	U	0.000199	0.0000864	mg/L		01/10/26 16:55	01/13/26 23:51	1
Bis(2-chloroethyl)ether	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 23:51	1
Indeno[1,2,3-cd]pyrene	0.0000318	U	0.000199	0.0000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Bis(2-ethylhexyl) phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Naphthalene	**0.0000734**	**J**	0.000199	0.0000636	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Bromophenyl phenyl ether	0.000129	U	0.00993	0.000129	mg/L		01/10/26 16:55	01/13/26 23:51	1
Butyl benzyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Phenanthrene	0.0000437	U	0.000199	0.0000437	mg/L		01/10/26 16:55	01/13/26 23:51	1
Caprolactam	**0.0317**		0.0199	0.00477	mg/L		01/10/26 16:55	01/16/26 20:38	2
Pyrene	0.0000944	U	0.000199	0.0000944	mg/L		01/10/26 16:55	01/13/26 23:51	1
Carbazole	0.000318	U	0.00993	0.000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
1-Methylnaphthalene	0.0000656	U	0.000199	0.0000656	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Chloroaniline	0.000576	U	0.00993	0.000576	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Methylnaphthalene	0.0000765	U	0.000199	0.0000765	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Chloro-3-methylphenol	0.000725	U	0.00993	0.000725	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Chloronaphthalene	0.000377	U	0.00993	0.000377	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Chlorophenol	0.000834	U	0.00993	0.000834	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Chlorophenyl phenyl ether	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 23:51	1
Dibenzofuran	0.000636	U	0.00993	0.000636	mg/L		01/10/26 16:55	01/13/26 23:51	1
3,3'-Dichlorobenzidine	0.000407	U	0.0109	0.000407	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dichlorophenol	0.000566	U	0.00993	0.000566	mg/L		01/10/26 16:55	01/13/26 23:51	1
Diethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dimethylphenol	0.000238	U	0.00993	0.000238	mg/L		01/10/26 16:55	01/13/26 23:51	1
Dimethyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Di-n-butyl phthalate	0.00814	U	0.00993	0.00814	mg/L		01/10/26 16:55	01/13/26 23:51	1
4,6-Dinitro-2-methylphenol	0.00196	U	0.00993	0.00196	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dinitrophenol	0.00465	U	0.0298	0.00465	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4-Dinitrotoluene	0.000646	U	0.00993	0.000646	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,6-Dinitrotoluene	0.000288	U	0.00993	0.000288	mg/L		01/10/26 16:55	01/13/26 23:51	1
Di-n-octyl phthalate	0.00397	U	0.00993	0.00397	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachlorobenzene	0.000248	U	0.00993	0.000248	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachlorobutadiene	0.000546	U	0.00993	0.000546	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachlorocyclopentadiene	0.000318	U	0.0199	0.000318	mg/L		01/10/26 16:55	01/13/26 23:51	1
Hexachloroethane	0.000526	U	0.00993	0.000526	mg/L		01/10/26 16:55	01/13/26 23:51	1
Isophorone	0.000795	U	0.00993	0.000795	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Methylphenol	0.000755	U	0.00993	0.000755	mg/L		01/10/26 16:55	01/13/26 23:51	1
3 & 4 Methylphenol	0.00457	U	0.0199	0.00457	mg/L		01/10/26 16:55	01/13/26 23:51	1

Client Sample ID: TMW-8

Date Collected: 01/07/26 15:00
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-16

Matrix: Water

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Nitroaniline	0.00136	U	0.00993	0.00136	mg/L		01/10/26 16:55	01/13/26 23:51	1
3-Nitroaniline	0.000944	U	0.00993	0.000944	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Nitroaniline	0.00348	U	0.00993	0.00348	mg/L		01/10/26 16:55	01/13/26 23:51	1
Nitrobenzene	0.000596	U	0.00993	0.000596	mg/L		01/10/26 16:55	01/13/26 23:51	1
2-Nitrophenol	0.00116	U	0.00993	0.00116	mg/L		01/10/26 16:55	01/13/26 23:51	1
4-Nitrophenol	0.00272	U	0.00993	0.00272	mg/L		01/10/26 16:55	01/13/26 23:51	1
N-Nitrosodi-n-propylamine	0.000328	U	0.00993	0.000328	mg/L		01/10/26 16:55	01/13/26 23:51	1
N-Nitrosodiphenylamine	0.000189	U	0.00993	0.000189	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,2'-oxybis[1-chloropropane]	0.000924	U	0.00993	0.000924	mg/L		01/10/26 16:55	01/13/26 23:51	1
Pentachlorophenol	0.00278	U	0.00993	0.00278	mg/L		01/10/26 16:55	01/13/26 23:51	1
Phenol	0.000675	U	0.00993	0.000675	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4,5-Trichlorophenol	0.000536	U	0.00993	0.000536	mg/L		01/10/26 16:55	01/13/26 23:51	1
2,4,6-Trichlorophenol	0.00108	U	0.00993	0.00108	mg/L		01/10/26 16:55	01/13/26 23:51	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*85*		*15 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Nitrobenzene-d5	*90*		*50 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Terphenyl-d14	*71*		*43 - 147*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
2-Fluorobiphenyl	*85*		*25 - 139*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
2-Fluorophenol (Surr)	*97*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Nitrobenzene-d5 (Surr)	*90*		*22 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Phenol-d5 (Surr)	*91*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
Terphenyl-d14 (Surr)	*71*		*28 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*
2,4,6-Tribromophenol (Surr)	*113*		*10 - 150*	*01/10/26 16:55*	*01/13/26 23:51*	*1*

Method: SW846 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000219	U	0.0000386	0.0000219	mg/L		01/14/26 09:58	01/14/26 18:52	1
1,2-Dibromoethane	0.0000193	U	0.0000257	0.0000193	mg/L		01/14/26 09:58	01/14/26 18:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*112*	*p*	*51 - 149*	*01/14/26 09:58*	*01/14/26 18:52*	*1*

Method: SW846 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	**0.0262**	**J**	0.0360	0.00351	mg/L		01/13/26 15:42	01/14/26 23:19	1
Barium	**14.4**		0.180	0.0166	mg/L		01/13/26 15:42	01/14/26 23:22	5
Cadmium	0.00221	U	0.0180	0.00221	mg/L		01/13/26 15:42	01/14/26 23:19	1
Chromium	**3.70**		0.0180	0.00349	mg/L		01/13/26 15:42	01/14/26 23:19	1
Lead	**1.55**		0.0180	0.00219	mg/L		01/13/26 15:42	01/14/26 23:19	1
Selenium	**0.134**		0.0360	0.00435	mg/L		01/13/26 15:42	01/14/26 23:19	1
Silver	**0.00151**	**J**	0.00900	0.000333	mg/L		01/13/26 15:42	01/14/26 23:19	1

Method: SW846 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000800	U	0.00160	0.000800	mg/L		01/13/26 12:11	01/14/26 10:19	1

Client Sample ID: SB-8 (10-12)

Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17

Matrix: Solid
Percent Solids: 87.5

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0123	U	0.0256	0.0123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Benzene	0.000687	U	0.00513	0.000687	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Bromodichloromethane	0.000943	U	0.00513	0.000943	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Bromoform	0.00133	U	0.00513	0.00133	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Bromomethane	0.00256	U	0.00513	0.00256	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
2-Butanone (MEK)	0.00615	U	0.0256	0.00615	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Carbon disulfide	0.00259	U	0.00513	0.00259	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Carbon tetrachloride	0.00174	U	0.00513	0.00174	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chlorobenzene	0.00135	U	0.00513	0.00135	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chloroethane	0.00338	U	0.00513	0.00338	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chloroform	0.00139	U	0.00513	0.00139	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Chloromethane	0.00227	U	0.00513	0.00227	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dibromo-3-Chloropropane	0.00338	U	0.00513	0.00338	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Dibromochloromethane	0.00123	U	0.00513	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dibromoethane (EDB)	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Dichlorodifluoromethane	0.00407	U	0.00513	0.00407	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1-Dichloroethane	0.000851	U	0.00513	0.000851	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dichloroethane	0.00189	U	0.00513	0.00189	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1-Dichloroethene	0.00215	U	0.00513	0.00215	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
cis-1,2-Dichloroethene	0.000779	U	0.00513	0.000779	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
trans-1,2-Dichloroethene	0.000984	U	0.00513	0.000984	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,2-Dichloropropane	0.000779	U	0.00513	0.000779	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
cis-1,3-Dichloropropene	0.00123	U	0.00513	0.00123	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
trans-1,3-Dichloropropene	0.00113	U	0.00513	0.00113	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Ethylbenzene	0.000625	U	0.00513	0.000625	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
2-Hexanone	0.00513	U	0.0256	0.00513	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Isopropylbenzene (cumene)	0.000697	U	0.00513	0.000697	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Methylene Chloride	0.0103	U	0.0154	0.0103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
4-Methyl-2-pentanone (MIBK)	0.0138	U	0.0256	0.0138	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Methyl tert-butyl ether	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Styrene	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1,2,2-Tetrachloroethane	0.00176	U	0.00513	0.00176	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Tetrachloroethene	0.00308	U	0.00513	0.00308	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Toluene	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1,2-Trichloroethane	0.00165	U	0.00513	0.00165	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
1,1,1-Trichloroethane	0.00113	U	0.00513	0.00113	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Trichloroethene	0.00103	U	0.00513	0.00103	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Trichlorofluoromethane	0.00248	U	0.00513	0.00248	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Vinyl chloride	0.00223	U	0.00513	0.00223	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1
Xylenes, Total	0.00615	U	0.0103	0.00615	mg/Kg	☼	01/17/26 11:44	01/17/26 20:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:35*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:35*	*1*
Toluene-d8 (Surr)	*99*		*50 - 150*	*01/17/26 11:44*	*01/17/26 20:35*	*1*

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Nitroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Nitrophenol	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1

Client Sample ID: SB-8 (10-12)
Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17
Matrix: Solid
Percent Solids: 87.5

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Bromophenyl phenyl ether	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Caprolactam	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dimethylphenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Chloroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,2'-oxybis[1-chloropropane]	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Phenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Bis(2-chloroethyl)ether	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Bis(2-chloroethoxy)methane	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Bis(2-ethylhexyl) phthalate	0.113	U	0.373	0.113	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Di-n-octyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachlorobenzene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Anthracene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dichlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dinitrotoluene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Pyrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Dimethyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Dibenzofuran	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
3 & 4 Methylphenol	0.0373	U	0.745	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Atrazine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[g,h,i]perylene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[b]fluoranthene	0.00158	U	0.373	0.00158	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Fluoranthene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[k]fluoranthene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Acenaphthylene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Chrysene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Indeno[1,2,3-cd]pyrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[a]pyrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4-Dinitrophenol	0.0373	U	1.12	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4,6-Dinitro-2-methylphenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Dibenz(a,h)anthracene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Benzo[a]anthracene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Chloro-3-methylphenol	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,6-Dinitrotoluene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
N-Nitrosodi-n-propylamine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachloroethane	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
4-Chlorophenyl phenyl ether	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachlorocyclopentadiene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Isophorone	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Acenaphthene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Diethyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Di-n-butyl phthalate	0.339	U	1.12	0.339	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Phenanthrene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Butyl benzyl phthalate	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
N-Nitrosodiphenylamine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Fluorene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Carbazole	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Hexachlorobutadiene	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Pentachlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-8 (10-12)
Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17
Matrix: Solid
Percent Solids: 87.5

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,4,6-Trichlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Nitroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Nitrophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Naphthalene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Methylnaphthalene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Chloronaphthalene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
3,3'-Dichlorobenzidine	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
1,1'-Biphenyl	0.0108	U	0.373	0.0108	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Methylphenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2-Chlorophenol	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
2,4,5-Trichlorophenol	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Acetophenone	0.0373	U *+	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
Nitrobenzene	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1
3-Nitroaniline	0.0373	U	0.373	0.0373	mg/Kg	☼	01/10/26 08:46	01/12/26 21:04	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2,4,6-Tribromophenol (Surr)	*101*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
Terphenyl-d14 (Surr)	*125*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
2-Fluorobiphenyl	*129*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
2-Fluorophenol (Surr)	*114*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
Nitrobenzene-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*
Phenol-d5 (Surr)	*118*		*40 - 140*	*01/10/26 08:46*	*01/12/26 21:04*	*1*

Method: SW846 6010D - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0952	U	0.595	0.0952	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Arsenic	**2.50**		1.19	0.373	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Barium	**35.7**		1.19	0.488	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Cadmium	0.155	U	0.476	0.155	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Chromium	**31.3**		1.19	0.393	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Lead	**10.5**		2.38	0.432	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1
Selenium	0.592	U	2.38	0.592	mg/Kg	☼	01/13/26 11:32	01/13/26 15:39	1

Method: SW846 7471B - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0301	U	0.0602	0.0301	mg/Kg	☼	01/13/26 13:25	01/14/26 12:42	1

Definitions/Glossary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
U	Indicates the analyte was analyzed for but not detected.

GC/MS Semi VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
p	The %RPD between the primary and confirmation column/detector is >40%. The lower value has been reported.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
L	A negative instrument reading had an absolute value greater than the reporting limit
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)

Glossary (Continued)

Abbreviation	These commonly used abbreviations may or may not be present in this report.
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Surrogate Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)		
		BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(50-150)	(50-150)	(50-150)
400-288601-1	SB-1 (5-6)	102	106	98
400-288601-2	SB-2 (6-7)	102	107	98
400-288601-3	SB-3 (6-8)	103	107	97
400-288601-4	SB-4 (6-8)	102	107	100
400-288601-5	SB-5 (6-8)	104	104	99
400-288601-6	SB-5 (18-20)	103	109	97
400-288601-7	SB-6 (18-20)	102	109	99
400-288601-8	SB-7 (18-20)	103	106	97
400-288601-17	SB-8 (10-12)	101	106	99
LCS 400-736699/1-A	Lab Control Sample	104	106	97
MB 400-736699/2-A	Method Blank	101	106	98

Surrogate Legend

BFB = 4-Bromofluorobenzene
DBFM = Dibromofluoromethane
TOL = Toluene-d8 (Surr)

Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)		
		BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(56-136)	(79-130)	(64-132)
400-288601-9	TMW-1	105	106	99
400-288601-9 MS	TMW-1	104	103	98
400-288601-9 MSD	TMW-1	104	104	98
400-288601-10	TMW-2	103	104	99
400-288601-11	TMW-3	100	105	97
400-288601-12	TMW-4	104	105	98
400-288601-13	TMW-5	105	103	101
400-288601-14	TMW-6	106	100	98
400-288601-15	TMW-7	101	102	100
400-288601-16	TMW-8	106	104	100
LCS 400-736133/1002	Lab Control Sample	105	104	100
LCS 400-736412/1002	Lab Control Sample	105	104	100
MB 400-736133/5	Method Blank	104	106	98
MB 400-736412/4	Method Blank	101	109	100

Surrogate Legend

BFB = 4-Bromofluorobenzene
DBFM = Dibromofluoromethane
TOL = Toluene-d8 (Surr)

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
		TBP	TPHL	FBP	2FP	NBZ	PHL
Lab Sample ID	Client Sample ID	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)
400-288601-1	SB-1 (5-6)	110	127	125	116	118	128
400-288601-2	SB-2 (6-7)	101	125	132	109	116	121

Surrogate Summary

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Matrix: Solid
Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
		TBP	TPHL	FBP	2FP	NBZ	PHL
Lab Sample ID	Client Sample ID	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)	(40-140)
400-288601-3	SB-3 (6-8)	106	127	122	112	114	122
400-288601-4	SB-4 (6-8)	89	126	129	107	115	116
400-288601-5	SB-5 (6-8)	100	130	134	111	119	120
400-288601-6	SB-5 (18-20)	100	129	132	114	117	118
400-288601-7	SB-6 (18-20)	92	132	136	112	120	120
400-288601-8	SB-7 (18-20)	88	123	130	113	115	117
400-288601-17	SB-8 (10-12)	101	125	129	114	118	118
LCS 400-736019/2-A	Lab Control Sample	123	112	124	116	120	128
MB 400-736019/1-A	Method Blank	113	125	135	131	129	146 S1+

Surrogate Legend

TBP = 2,4,6-Tribromophenol (Surr)
TPHL = Terphenyl-d14 (Surr)
FBP = 2-Fluorobiphenyl
2FP = 2-Fluorophenol (Surr)
NBZ = Nitrobenzene-d5 (Surr)
PHL = Phenol-d5 (Surr)

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Matrix: Water
Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)							
		FBP	NBZ	NBZ	TPHL	TPHL	FBP	2FP	NBZ
Lab Sample ID	Client Sample ID	(15-150)	(50-150)	(50-150)	(43-147)	(43-147)	(25-139)	(10-150)	(22-150)
400-288601-9	TMW-1	73	82	82	77	77	73	73	82
400-288601-10	TMW-2	79	86	86	69	69	79	79	86
400-288601-11	TMW-3	68	77	77	55	55	68	82	77
400-288601-12	TMW-4	72	78	78	53	53	72	75	78
400-288601-13	TMW-5	76	80	80	59	59	76	82	80
400-288601-14	TMW-6	72	80	80	53	53	72	93	80
400-288601-15	TMW-7	79	86	86	60	60	79	83	86
400-288601-16	TMW-8	85	90	90	71	71	85	97	90
LCS 400-736037/2-A	Lab Control Sample	69	85	85	77	77	69	55	85
MB 400-736037/1-A	Method Blank	77	87	87	80	80	77	58	87

		Percent Surrogate Recovery (Acceptance Limits)				
		NBZ	PHL	TPHL	TPHL	TBP
Lab Sample ID	Client Sample ID	(22-150)	(10-150)	(28-150)	(28-150)	(10-150)
400-288601-9	TMW-1	82	73	77	77	73
400-288601-10	TMW-2	86	83	69	69	83
400-288601-11	TMW-3	77	83	55	55	85
400-288601-12	TMW-4	78	75	53	53	82
400-288601-13	TMW-5	80	80	59	59	85
400-288601-14	TMW-6	80	105	53	53	74
400-288601-15	TMW-7	86	83	60	60	92
400-288601-16	TMW-8	90	91	71	71	113
LCS 400-736037/2-A	Lab Control Sample	85	53	77	77	91
MB 400-736037/1-A	Method Blank	87	47	80	80	96

Surrogate Legend

FBP = 2-Fluorobiphenyl
NBZ = Nitrobenzene-d5

Surrogate Summary

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

TPHL = Terphenyl-d14
2FP = 2-Fluorophenol (Surr)
PHL = Phenol-d5 (Surr)
TBP = 2,4,6-Tribromophenol (Surr)

Method: 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB1
Lab Sample ID	Client Sample ID	(51-149)
400-288601-9	TMW-1	199 S1+
400-288601-10	TMW-2	88 p
400-288601-11	TMW-3	97 p
400-288601-12	TMW-4	158 S1+
400-288601-13	TMW-5	251 S1+
400-288601-14	TMW-6	64
400-288601-15	TMW-7	1002 S1+
400-288601-16	TMW-8	112 p
LCS 400-736301/2-A	Lab Control Sample	104
LCSD 400-736301/3-A	Lab Control Sample Dup	105
MB 400-736301/1-A	Method Blank	128

Surrogate Legend

BFB = 4-Bromofluorobenzene

GC/MS VOA

Analysis Batch: 736133

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-14	TMW-6	Total/NA	Water	8260D	
MB 400-736133/5	Method Blank	Total/NA	Water	8260D	
LCS 400-736133/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 736412

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8260D	
400-288601-10	TMW-2	Total/NA	Water	8260D	
400-288601-11	TMW-3	Total/NA	Water	8260D	
400-288601-12	TMW-4	Total/NA	Water	8260D	
400-288601-13	TMW-5	Total/NA	Water	8260D	
400-288601-15	TMW-7	Total/NA	Water	8260D	
400-288601-16	TMW-8	Total/NA	Water	8260D	
MB 400-736412/4	Method Blank	Total/NA	Water	8260D	
LCS 400-736412/1002	Lab Control Sample	Total/NA	Water	8260D	
400-288601-9 MS	TMW-1	Total/NA	Water	8260D	
400-288601-9 MSD	TMW-1	Total/NA	Water	8260D	

Analysis Batch: 736682

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	8260D	736699
400-288601-2	SB-2 (6-7)	Total/NA	Solid	8260D	736699
400-288601-3	SB-3 (6-8)	Total/NA	Solid	8260D	736699
400-288601-4	SB-4 (6-8)	Total/NA	Solid	8260D	736699
400-288601-5	SB-5 (6-8)	Total/NA	Solid	8260D	736699
400-288601-6	SB-5 (18-20)	Total/NA	Solid	8260D	736699
400-288601-7	SB-6 (18-20)	Total/NA	Solid	8260D	736699
400-288601-8	SB-7 (18-20)	Total/NA	Solid	8260D	736699
400-288601-17	SB-8 (10-12)	Total/NA	Solid	8260D	736699
MB 400-736699/2-A	Method Blank	Total/NA	Solid	8260D	736699
LCS 400-736699/1-A	Lab Control Sample	Total/NA	Solid	8260D	736699

Prep Batch: 736699

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	5035	
400-288601-2	SB-2 (6-7)	Total/NA	Solid	5035	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	5035	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	5035	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	5035	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	5035	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	5035	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	5035	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	5035	
MB 400-736699/2-A	Method Blank	Total/NA	Solid	5035	
LCS 400-736699/1-A	Lab Control Sample	Total/NA	Solid	5035	

GC/MS Semi VOA

Prep Batch: 736019

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	3546	

GC/MS Semi VOA (Continued)

Prep Batch: 736019 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-2	SB-2 (6-7)	Total/NA	Solid	3546	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	3546	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	3546	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	3546	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	3546	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	3546	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	3546	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	3546	
MB 400-736019/1-A	Method Blank	Total/NA	Solid	3546	
LCS 400-736019/2-A	Lab Control Sample	Total/NA	Solid	3546	

Prep Batch: 736037

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	3511	
400-288601-9 - DL	TMW-1	Total/NA	Water	3511	
400-288601-10	TMW-2	Total/NA	Water	3511	
400-288601-10 - DL	TMW-2	Total/NA	Water	3511	
400-288601-11	TMW-3	Total/NA	Water	3511	
400-288601-11 - DL	TMW-3	Total/NA	Water	3511	
400-288601-12	TMW-4	Total/NA	Water	3511	
400-288601-12 - DL	TMW-4	Total/NA	Water	3511	
400-288601-13	TMW-5	Total/NA	Water	3511	
400-288601-14	TMW-6	Total/NA	Water	3511	
400-288601-15	TMW-7	Total/NA	Water	3511	
400-288601-16	TMW-8	Total/NA	Water	3511	
MB 400-736037/1-A	Method Blank	Total/NA	Water	3511	
LCS 400-736037/2-A	Lab Control Sample	Total/NA	Water	3511	

Analysis Batch: 736054

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	8270E	736019
400-288601-2	SB-2 (6-7)	Total/NA	Solid	8270E	736019
400-288601-3	SB-3 (6-8)	Total/NA	Solid	8270E	736019
400-288601-4	SB-4 (6-8)	Total/NA	Solid	8270E	736019
400-288601-5	SB-5 (6-8)	Total/NA	Solid	8270E	736019
400-288601-6	SB-5 (18-20)	Total/NA	Solid	8270E	736019
400-288601-7	SB-6 (18-20)	Total/NA	Solid	8270E	736019
400-288601-8	SB-7 (18-20)	Total/NA	Solid	8270E	736019
400-288601-17	SB-8 (10-12)	Total/NA	Solid	8270E	736019
MB 400-736019/1-A	Method Blank	Total/NA	Solid	8270E	736019
LCS 400-736019/2-A	Lab Control Sample	Total/NA	Solid	8270E	736019

Analysis Batch: 736190

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8270E	736037
400-288601-10	TMW-2	Total/NA	Water	8270E	736037
400-288601-11	TMW-3	Total/NA	Water	8270E	736037
400-288601-12	TMW-4	Total/NA	Water	8270E	736037
400-288601-13	TMW-5	Total/NA	Water	8270E	736037
400-288601-14	TMW-6	Total/NA	Water	8270E	736037
400-288601-15	TMW-7	Total/NA	Water	8270E	736037

GC/MS Semi VOA (Continued)

Analysis Batch: 736190 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-16	TMW-8	Total/NA	Water	8270E	736037
MB 400-736037/1-A	Method Blank	Total/NA	Water	8270E	736037
LCS 400-736037/2-A	Lab Control Sample	Total/NA	Water	8270E	736037

Analysis Batch: 736192

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8270E	736037
400-288601-10	TMW-2	Total/NA	Water	8270E	736037
400-288601-11	TMW-3	Total/NA	Water	8270E	736037
400-288601-12	TMW-4	Total/NA	Water	8270E	736037
400-288601-13	TMW-5	Total/NA	Water	8270E	736037
400-288601-14	TMW-6	Total/NA	Water	8270E	736037
400-288601-15	TMW-7	Total/NA	Water	8270E	736037
400-288601-16	TMW-8	Total/NA	Water	8270E	736037
MB 400-736037/1-A	Method Blank	Total/NA	Water	8270E	736037
LCS 400-736037/2-A	Lab Control Sample	Total/NA	Water	8270E	736037

Analysis Batch: 736570

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9 - DL	TMW-1	Total/NA	Water	8270E	736037
400-288601-10 - DL	TMW-2	Total/NA	Water	8270E	736037
400-288601-11 - DL	TMW-3	Total/NA	Water	8270E	736037
400-288601-12 - DL	TMW-4	Total/NA	Water	8270E	736037
400-288601-13	TMW-5	Total/NA	Water	8270E	736037
400-288601-14	TMW-6	Total/NA	Water	8270E	736037
400-288601-15	TMW-7	Total/NA	Water	8270E	736037
400-288601-16	TMW-8	Total/NA	Water	8270E	736037

GC Semi VOA

Prep Batch: 736301

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8011	
400-288601-10	TMW-2	Total/NA	Water	8011	
400-288601-11	TMW-3	Total/NA	Water	8011	
400-288601-12	TMW-4	Total/NA	Water	8011	
400-288601-13	TMW-5	Total/NA	Water	8011	
400-288601-14	TMW-6	Total/NA	Water	8011	
400-288601-15	TMW-7	Total/NA	Water	8011	
400-288601-16	TMW-8	Total/NA	Water	8011	
MB 400-736301/1-A	Method Blank	Total/NA	Water	8011	
LCS 400-736301/2-A	Lab Control Sample	Total/NA	Water	8011	
LCSD 400-736301/3-A	Lab Control Sample Dup	Total/NA	Water	8011	

Analysis Batch: 736352

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	8011	736301
400-288601-10	TMW-2	Total/NA	Water	8011	736301
400-288601-11	TMW-3	Total/NA	Water	8011	736301
400-288601-12	TMW-4	Total/NA	Water	8011	736301
400-288601-13	TMW-5	Total/NA	Water	8011	736301

GC Semi VOA (Continued)

Analysis Batch: 736352 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-14	TMW-6	Total/NA	Water	8011	736301
400-288601-15	TMW-7	Total/NA	Water	8011	736301
400-288601-16	TMW-8	Total/NA	Water	8011	736301
MB 400-736301/1-A	Method Blank	Total/NA	Water	8011	736301
LCS 400-736301/2-A	Lab Control Sample	Total/NA	Water	8011	736301
LCSD 400-736301/3-A	Lab Control Sample Dup	Total/NA	Water	8011	736301

Metals

Prep Batch: 197946

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	3050B	
400-288601-2	SB-2 (6-7)	Total/NA	Solid	3050B	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	3050B	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	3050B	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	3050B	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	3050B	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	3050B	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	3050B	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	3050B	
MB 670-197946/3-A	Method Blank	Total/NA	Solid	3050B	
LCS 670-197946/1-A	Lab Control Sample	Total/NA	Solid	3050B	
LCSD 670-197946/2-A	Lab Control Sample Dup	Total/NA	Solid	3050B	

Prep Batch: 197959

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	7470A	
400-288601-10	TMW-2	Total/NA	Water	7470A	
400-288601-11	TMW-3	Total/NA	Water	7470A	
400-288601-12	TMW-4	Total/NA	Water	7470A	
400-288601-13	TMW-5	Total/NA	Water	7470A	
400-288601-14	TMW-6	Total/NA	Water	7470A	
400-288601-15	TMW-7	Total/NA	Water	7470A	
400-288601-16	TMW-8	Total/NA	Water	7470A	
MB 670-197959/13-A	Method Blank	Total/NA	Water	7470A	
LCS 670-197959/11-A	Lab Control Sample	Total/NA	Water	7470A	
LCSD 670-197959/12-A	Lab Control Sample Dup	Total/NA	Water	7470A	

Prep Batch: 197978

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	7471B	
400-288601-2	SB-2 (6-7)	Total/NA	Solid	7471B	
400-288601-3	SB-3 (6-8)	Total/NA	Solid	7471B	
400-288601-4	SB-4 (6-8)	Total/NA	Solid	7471B	
400-288601-5	SB-5 (6-8)	Total/NA	Solid	7471B	
400-288601-6	SB-5 (18-20)	Total/NA	Solid	7471B	
400-288601-7	SB-6 (18-20)	Total/NA	Solid	7471B	
400-288601-8	SB-7 (18-20)	Total/NA	Solid	7471B	
400-288601-17	SB-8 (10-12)	Total/NA	Solid	7471B	
MB 670-197978/13-A	Method Blank	Total/NA	Solid	7471B	
LCS 670-197978/11-A	Lab Control Sample	Total/NA	Solid	7471B	

Metals (Continued)

Prep Batch: 197978 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 670-197978/12-A	Lab Control Sample Dup	Total/NA	Solid	7471B	

Prep Batch: 198024

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total Recoverable	Water	3005A	
400-288601-10	TMW-2	Total Recoverable	Water	3005A	
400-288601-11	TMW-3	Total Recoverable	Water	3005A	
400-288601-12	TMW-4	Total Recoverable	Water	3005A	
400-288601-13	TMW-5	Total Recoverable	Water	3005A	
400-288601-14	TMW-6	Total Recoverable	Water	3005A	
400-288601-15	TMW-7	Total Recoverable	Water	3005A	
400-288601-16	TMW-8	Total Recoverable	Water	3005A	
MB 670-198024/3-A	Method Blank	Total Recoverable	Water	3005A	
LCS 670-198024/1-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 670-198024/2-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	

Analysis Batch: 198194

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	6010D	197946
400-288601-2	SB-2 (6-7)	Total/NA	Solid	6010D	197946
400-288601-3	SB-3 (6-8)	Total/NA	Solid	6010D	197946
400-288601-4	SB-4 (6-8)	Total/NA	Solid	6010D	197946
400-288601-5	SB-5 (6-8)	Total/NA	Solid	6010D	197946
400-288601-6	SB-5 (18-20)	Total/NA	Solid	6010D	197946
400-288601-7	SB-6 (18-20)	Total/NA	Solid	6010D	197946
400-288601-8	SB-7 (18-20)	Total/NA	Solid	6010D	197946
400-288601-17	SB-8 (10-12)	Total/NA	Solid	6010D	197946
MB 670-197946/3-A	Method Blank	Total/NA	Solid	6010D	197946
LCS 670-197946/1-A	Lab Control Sample	Total/NA	Solid	6010D	197946
LCSD 670-197946/2-A	Lab Control Sample Dup	Total/NA	Solid	6010D	197946

Analysis Batch: 198259

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total/NA	Water	7470A	197959
400-288601-10	TMW-2	Total/NA	Water	7470A	197959
400-288601-11	TMW-3	Total/NA	Water	7470A	197959
400-288601-12	TMW-4	Total/NA	Water	7470A	197959
400-288601-13	TMW-5	Total/NA	Water	7470A	197959
400-288601-14	TMW-6	Total/NA	Water	7470A	197959
400-288601-15	TMW-7	Total/NA	Water	7470A	197959
400-288601-16	TMW-8	Total/NA	Water	7470A	197959
MB 670-197959/13-A	Method Blank	Total/NA	Water	7470A	197959
LCS 670-197959/11-A	Lab Control Sample	Total/NA	Water	7470A	197959
LCSD 670-197959/12-A	Lab Control Sample Dup	Total/NA	Water	7470A	197959

Analysis Batch: 198261

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-1	SB-1 (5-6)	Total/NA	Solid	7471B	197978
400-288601-2	SB-2 (6-7)	Total/NA	Solid	7471B	197978
400-288601-3	SB-3 (6-8)	Total/NA	Solid	7471B	197978
400-288601-4	SB-4 (6-8)	Total/NA	Solid	7471B	197978

Metals (Continued)

Analysis Batch: 198261 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-5	SB-5 (6-8)	Total/NA	Solid	7471B	197978
400-288601-6	SB-5 (18-20)	Total/NA	Solid	7471B	197978
400-288601-7	SB-6 (18-20)	Total/NA	Solid	7471B	197978
400-288601-8	SB-7 (18-20)	Total/NA	Solid	7471B	197978
400-288601-17	SB-8 (10-12)	Total/NA	Solid	7471B	197978
MB 670-197978/13-A	Method Blank	Total/NA	Solid	7471B	197978
LCS 670-197978/11-A	Lab Control Sample	Total/NA	Solid	7471B	197978
LCSD 670-197978/12-A	Lab Control Sample Dup	Total/NA	Solid	7471B	197978

Analysis Batch: 198417

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-288601-9	TMW-1	Total Recoverable	Water	6020B	198024
400-288601-10	TMW-2	Total Recoverable	Water	6020B	198024
400-288601-11	TMW-3	Total Recoverable	Water	6020B	198024
400-288601-12	TMW-4	Total Recoverable	Water	6020B	198024
400-288601-13	TMW-5	Total Recoverable	Water	6020B	198024
400-288601-14	TMW-6	Total Recoverable	Water	6020B	198024
400-288601-14	TMW-6	Total Recoverable	Water	6020B	198024
400-288601-15	TMW-7	Total Recoverable	Water	6020B	198024
400-288601-16	TMW-8	Total Recoverable	Water	6020B	198024
400-288601-16	TMW-8	Total Recoverable	Water	6020B	198024
MB 670-198024/3-A	Method Blank	Total Recoverable	Water	6020B	198024
LCS 670-198024/1-A	Lab Control Sample	Total Recoverable	Water	6020B	198024
LCSD 670-198024/2-A	Lab Control Sample Dup	Total Recoverable	Water	6020B	198024

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-736133/5
Matrix: Water
Analysis Batch: 736133

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/13/26 08:24	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/13/26 08:24	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/13/26 08:24	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/13/26 08:24	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/13/26 08:24	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/13/26 08:24	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/13/26 08:24	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/13/26 08:24	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/13/26 08:24	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/13/26 08:24	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/13/26 08:24	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/13/26 08:24	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/13/26 08:24	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/13/26 08:24	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/13/26 08:24	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/13/26 08:24	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/13/26 08:24	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/13/26 08:24	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/13/26 08:24	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/13/26 08:24	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/13/26 08:24	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/13/26 08:24	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/13/26 08:24	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/13/26 08:24	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/13/26 08:24	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/13/26 08:24	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/13/26 08:24	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/13/26 08:24	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/13/26 08:24	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*104*		*56 - 136*		*01/13/26 08:24*	*1*
Dibromofluoromethane	*106*		*79 - 130*		*01/13/26 08:24*	*1*
Toluene-d8 (Surr)	*98*		*64 - 132*		*01/13/26 08:24*	*1*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-736133/1002
Matrix: Water
Analysis Batch: 736133

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.200	0.2086		mg/L		104	43 - 150
Benzene	0.0500	0.04399		mg/L		88	70 - 130
Bromodichloromethane	0.0500	0.04849		mg/L		97	67 - 133
Bromoform	0.0500	0.04798		mg/L		96	57 - 140
Bromomethane	0.0500	0.04186		mg/L		84	10 - 150
2-Butanone (MEK)	0.200	0.1773		mg/L		89	61 - 145
Carbon disulfide	0.0500	0.03769		mg/L		75	61 - 137
Carbon tetrachloride	0.0500	0.04518		mg/L		90	61 - 137
Chlorobenzene	0.0500	0.04452		mg/L		89	70 - 130
Chloroethane	0.0500	0.04224		mg/L		84	55 - 141
Chloroform	0.0500	0.04694		mg/L		94	69 - 130
Chloromethane	0.0500	0.03376		mg/L		68	58 - 137
Dibromochloromethane	0.0500	0.04625		mg/L		93	67 - 135
Dichlorodifluoromethane	0.0500	0.03498		mg/L		70	41 - 146
1,1-Dichloroethane	0.0500	0.04716		mg/L		94	70 - 130
1,2-Dichloroethane	0.0500	0.05214		mg/L		104	69 - 130
1,1-Dichloroethene	0.0500	0.04223		mg/L		84	63 - 134
cis-1,2-Dichloroethene	0.0500	0.05848		mg/L		117	68 - 130
trans-1,2-Dichloroethene	0.0500	0.04280		mg/L		86	70 - 130
1,2-Dichloropropane	0.0500	0.04796		mg/L		96	70 - 130
cis-1,3-Dichloropropene	0.0500	0.04741		mg/L		95	69 - 132
trans-1,3-Dichloropropene	0.0500	0.04671		mg/L		93	63 - 130
Ethylbenzene	0.0500	0.04351		mg/L		87	70 - 130
2-Hexanone	0.200	0.2087		mg/L		104	65 - 137
Isopropylbenzene (cumene)	0.0500	0.04269		mg/L		85	70 - 130
Methylene Chloride	0.0500	0.04296		mg/L		86	66 - 135
4-Methyl-2-pentanone (MIBK)	0.200	0.2093		mg/L		105	69 - 138
Methyl tert-butyl ether	0.0500	0.04647		mg/L		93	66 - 130
Styrene	0.0500	0.04322		mg/L		86	70 - 130
1,1,2,2-Tetrachloroethane	0.0500	0.04773		mg/L		95	70 - 131
Tetrachloroethene	0.0500	0.03993		mg/L		80	65 - 130
Toluene	0.0500	0.04205		mg/L		84	70 - 130
1,1,1-Trichloroethane	0.0500	0.04557		mg/L		91	68 - 130
1,1,2-Trichloroethane	0.0500	0.04547		mg/L		91	70 - 130
Trichloroethene	0.0500	0.04418		mg/L		88	70 - 130
Trichlorofluoromethane	0.0500	0.04062		mg/L		81	65 - 138
Vinyl chloride	0.0500	0.03740		mg/L		75	59 - 136
m&p-Xylene	0.0500	0.04341		mg/L		87	70 - 130
o-Xylene	0.0500	0.04456		mg/L		89	70 - 130
Xylenes, Total	0.100	0.08796		mg/L		88	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*105*		*56 - 136*
Dibromofluoromethane	*104*		*79 - 130*
Toluene-d8 (Surr)	*100*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 400-736412/4
Matrix: Water
Analysis Batch: 736412

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0100	U	0.0250	0.0100	mg/L			01/15/26 08:06	1
Benzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Bromodichloromethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Bromoform	0.000250	U	0.00500	0.000250	mg/L			01/15/26 08:06	1
Bromomethane	0.000980	U	0.00100	0.000980	mg/L			01/15/26 08:06	1
2-Butanone (MEK)	0.00260	U	0.0250	0.00260	mg/L			01/15/26 08:06	1
Carbon disulfide	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Carbon tetrachloride	0.000460	U	0.00100	0.000460	mg/L			01/15/26 08:06	1
Chlorobenzene	0.000420	U	0.00100	0.000420	mg/L			01/15/26 08:06	1
Chloroethane	0.000760	U	0.00100	0.000760	mg/L			01/15/26 08:06	1
Chloroform	0.000900	U	0.00100	0.000900	mg/L			01/15/26 08:06	1
Chloromethane	0.000840	U	0.00100	0.000840	mg/L			01/15/26 08:06	1
Dibromochloromethane	0.000610	U	0.00100	0.000610	mg/L			01/15/26 08:06	1
Dichlorodifluoromethane	0.000850	U	0.00100	0.000850	mg/L			01/15/26 08:06	1
1,1-Dichloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
1,2-Dichloroethane	0.000550	U	0.00100	0.000550	mg/L			01/15/26 08:06	1
1,1-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
cis-1,2-Dichloroethene	0.000760	U	0.00100	0.000760	mg/L			01/15/26 08:06	1
trans-1,2-Dichloroethene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
1,2-Dichloropropane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
cis-1,3-Dichloropropene	0.000500	U	0.00500	0.000500	mg/L			01/15/26 08:06	1
trans-1,3-Dichloropropene	0.000470	U	0.00500	0.000470	mg/L			01/15/26 08:06	1
Ethylbenzene	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
2-Hexanone	0.00910	U	0.0250	0.00910	mg/L			01/15/26 08:06	1
Isopropylbenzene (cumene)	0.000530	U	0.00100	0.000530	mg/L			01/15/26 08:06	1
Methylene Chloride	0.00400	U	0.00500	0.00400	mg/L			01/15/26 08:06	1
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.0250	0.00180	mg/L			01/15/26 08:06	1
Methyl tert-butyl ether	0.000220	U	0.00100	0.000220	mg/L			01/15/26 08:06	1
Styrene	0.00100	U	0.00100	0.00100	mg/L			01/15/26 08:06	1
1,1,2,2-Tetrachloroethane	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Tetrachloroethene	0.000330	U	0.00100	0.000330	mg/L			01/15/26 08:06	1
Toluene	0.000900	U	0.00100	0.000900	mg/L			01/15/26 08:06	1
1,1,1-Trichloroethane	0.000390	U	0.00100	0.000390	mg/L			01/15/26 08:06	1
1,1,2-Trichloroethane	0.00100	U	0.00500	0.00100	mg/L			01/15/26 08:06	1
Trichloroethene	0.000480	U	0.00100	0.000480	mg/L			01/15/26 08:06	1
Trichlorofluoromethane	0.000250	U	0.00100	0.000250	mg/L			01/15/26 08:06	1
Vinyl chloride	0.000500	U	0.00100	0.000500	mg/L			01/15/26 08:06	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/L			01/15/26 08:06	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*56 - 136*		*01/15/26 08:06*	*1*
Dibromofluoromethane	*109*		*79 - 130*		*01/15/26 08:06*	*1*
Toluene-d8 (Surr)	*100*		*64 - 132*		*01/15/26 08:06*	*1*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-736412/1002
Matrix: Water
Analysis Batch: 736412

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.200	0.2211		mg/L		111	43 - 150
Benzene	0.0500	0.04463		mg/L		89	70 - 130
Bromodichloromethane	0.0500	0.04825		mg/L		97	67 - 133
Bromoform	0.0500	0.04779		mg/L		96	57 - 140
Bromomethane	0.0500	0.04561		mg/L		91	10 - 150
2-Butanone (MEK)	0.200	0.1782		mg/L		89	61 - 145
Carbon disulfide	0.0500	0.04012		mg/L		80	61 - 137
Carbon tetrachloride	0.0500	0.04482		mg/L		90	61 - 137
Chlorobenzene	0.0500	0.04407		mg/L		88	70 - 130
Chloroethane	0.0500	0.04577		mg/L		92	55 - 141
Chloroform	0.0500	0.04634		mg/L		93	69 - 130
Chloromethane	0.0500	0.04256		mg/L		85	58 - 137
Dibromochloromethane	0.0500	0.04689		mg/L		94	67 - 135
Dichlorodifluoromethane	0.0500	0.04560		mg/L		91	41 - 146
1,1-Dichloroethane	0.0500	0.04763		mg/L		95	70 - 130
1,2-Dichloroethane	0.0500	0.05301		mg/L		106	69 - 130
1,1-Dichloroethene	0.0500	0.04283		mg/L		86	63 - 134
cis-1,2-Dichloroethene	0.0500	0.04863		mg/L		97	68 - 130
trans-1,2-Dichloroethene	0.0500	0.04378		mg/L		88	70 - 130
1,2-Dichloropropane	0.0500	0.04797		mg/L		96	70 - 130
cis-1,3-Dichloropropene	0.0500	0.04740		mg/L		95	69 - 132
trans-1,3-Dichloropropene	0.0500	0.04686		mg/L		94	63 - 130
Ethylbenzene	0.0500	0.04334		mg/L		87	70 - 130
2-Hexanone	0.200	0.2212		mg/L		111	65 - 137
Isopropylbenzene (cumene)	0.0500	0.04293		mg/L		86	70 - 130
Methylene Chloride	0.0500	0.04256		mg/L		85	66 - 135
4-Methyl-2-pentanone (MIBK)	0.200	0.2149		mg/L		107	69 - 138
Methyl tert-butyl ether	0.0500	0.04857		mg/L		97	66 - 130
Styrene	0.0500	0.04211		mg/L		84	70 - 130
1,1,2,2-Tetrachloroethane	0.0500	0.04574		mg/L		91	70 - 131
Tetrachloroethene	0.0500	0.04108		mg/L		82	65 - 130
Toluene	0.0500	0.04252		mg/L		85	70 - 130
1,1,1-Trichloroethane	0.0500	0.04542		mg/L		91	68 - 130
1,1,2-Trichloroethane	0.0500	0.04645		mg/L		93	70 - 130
Trichloroethene	0.0500	0.04426		mg/L		89	70 - 130
Trichlorofluoromethane	0.0500	0.04892		mg/L		98	65 - 138
Vinyl chloride	0.0500	0.04599		mg/L		92	59 - 136
m&p-Xylene	0.0500	0.04405		mg/L		88	70 - 130
o-Xylene	0.0500	0.04453		mg/L		89	70 - 130
Xylenes, Total	0.100	0.08858		mg/L		89	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*105*		*56 - 136*
Dibromofluoromethane	*104*		*79 - 130*
Toluene-d8 (Surr)	*100*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-288601-9 MS
Matrix: Water
Analysis Batch: 736412

Client Sample ID: TMW-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.0100	U	0.200	0.08764		mg/L		44	43 - 150
Benzene	0.000500	U	0.0500	0.04278		mg/L		86	56 - 142
Bromodichloromethane	0.000500	U	0.0500	0.04709		mg/L		94	59 - 143
Bromoform	0.000250	U	0.0500	0.04630		mg/L		93	50 - 140
Bromomethane	0.000980	U	0.0500	0.04213		mg/L		84	10 - 150
2-Butanone (MEK)	0.00260	U	0.200	0.1113		mg/L		56	55 - 150
Carbon disulfide	0.000500	U	0.0500	0.03790		mg/L		76	48 - 150
Carbon tetrachloride	0.000460	U	0.0500	0.04339		mg/L		87	55 - 145
Chlorobenzene	0.000420	U	0.0500	0.04117		mg/L		82	64 - 130
Chloroethane	0.000760	U	0.0500	0.04010		mg/L		80	50 - 150
Chloroform	0.000900	U	0.0500	0.04551		mg/L		91	60 - 141
Chloromethane	0.000840	U	0.0500	0.03831		mg/L		77	49 - 148
Dibromochloromethane	0.000610	U	0.0500	0.04543		mg/L		91	56 - 143
Dichlorodifluoromethane	0.000850	U	0.0500	0.04191		mg/L		84	16 - 150
1,1-Dichloroethane	0.000500	U	0.0500	0.04651		mg/L		93	61 - 144
1,2-Dichloroethane	0.000550	U	0.0500	0.05202		mg/L		104	60 - 141
1,1-Dichloroethene	0.000500	U	0.0500	0.04148		mg/L		83	54 - 147
cis-1,2-Dichloroethene	0.000760	U	0.0500	0.04653		mg/L		93	59 - 143
trans-1,2-Dichloroethene	0.000500	U	0.0500	0.04213		mg/L		84	61 - 143
1,2-Dichloropropane	0.000500	U	0.0500	0.04669		mg/L		93	66 - 137
cis-1,3-Dichloropropene	0.000500	U	0.0500	0.04535		mg/L		91	57 - 140
trans-1,3-Dichloropropene	0.000470	U	0.0500	0.04536		mg/L		91	53 - 133
Ethylbenzene	0.000500	U	0.0500	0.04056		mg/L		81	58 - 131
2-Hexanone	0.00910	U	0.200	0.1578		mg/L		79	65 - 140
Isopropylbenzene (cumene)	0.000530	U	0.0500	0.03963		mg/L		79	56 - 133
Methylene Chloride	0.00400	U	0.0500	0.04012		mg/L		80	60 - 146
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.200	0.2119		mg/L		106	63 - 146
Methyl tert-butyl ether	0.000220	U	0.0500	0.04733		mg/L		95	59 - 137
Styrene	0.00100	U	0.0500	0.03973		mg/L		79	58 - 131
1,1,2,2-Tetrachloroethane	0.000500	U	0.0500	0.04597		mg/L		92	66 - 135
Tetrachloroethene	0.00600		0.0500	0.04269		mg/L		73	52 - 133
Toluene	0.000900	U	0.0500	0.04057		mg/L		81	65 - 130
1,1,1-Trichloroethane	0.000390	U	0.0500	0.04381		mg/L		88	57 - 142
1,1,2-Trichloroethane	0.00100	U	0.0500	0.04483		mg/L		90	66 - 131
Trichloroethene	0.000641	J	0.0500	0.04286		mg/L		84	64 - 136
Trichlorofluoromethane	0.000250	U	0.0500	0.04415		mg/L		88	54 - 150
Vinyl chloride	0.000500	U	0.0500	0.04154		mg/L		83	46 - 150
m&p-Xylene	0.00300	U	0.0500	0.04100		mg/L		82	57 - 130
o-Xylene	0.00300	U	0.0500	0.04137		mg/L		83	61 - 130
Xylenes, Total	0.00600	U	0.100	0.08237		mg/L		82	59 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*56 - 136*
Dibromofluoromethane	*103*		*79 - 130*
Toluene-d8 (Surr)	*98*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-288601-9 MSD
Matrix: Water
Analysis Batch: 736412

Client Sample ID: TMW-1
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Acetone	0.0100	U	0.200	0.1013		mg/L		51	43 - 150	14	30
Benzene	0.000500	U	0.0500	0.04937		mg/L		99	56 - 142	14	30
Bromodichloromethane	0.000500	U	0.0500	0.05363		mg/L		107	59 - 143	13	30
Bromoform	0.000250	U	0.0500	0.05210		mg/L		104	50 - 140	12	30
Bromomethane	0.000980	U	0.0500	0.04583		mg/L		92	10 - 150	8	50
2-Butanone (MEK)	0.00260	U	0.200	0.1249		mg/L		62	55 - 150	12	30
Carbon disulfide	0.000500	U	0.0500	0.04304		mg/L		86	48 - 150	13	30
Carbon tetrachloride	0.000460	U	0.0500	0.04955		mg/L		99	55 - 145	13	30
Chlorobenzene	0.000420	U	0.0500	0.04783		mg/L		96	64 - 130	15	30
Chloroethane	0.000760	U	0.0500	0.04530		mg/L		91	50 - 150	12	30
Chloroform	0.000900	U	0.0500	0.05186		mg/L		104	60 - 141	13	30
Chloromethane	0.000840	U	0.0500	0.04474		mg/L		89	49 - 148	15	31
Dibromochloromethane	0.000610	U	0.0500	0.05136		mg/L		103	56 - 143	12	30
Dichlorodifluoromethane	0.000850	U	0.0500	0.04737		mg/L		95	16 - 150	12	31
1,1-Dichloroethane	0.000500	U	0.0500	0.05299		mg/L		106	61 - 144	13	30
1,2-Dichloroethane	0.000550	U	0.0500	0.05854		mg/L		117	60 - 141	12	30
1,1-Dichloroethene	0.000500	U	0.0500	0.04646		mg/L		93	54 - 147	11	30
cis-1,2-Dichloroethene	0.000760	U	0.0500	0.05453		mg/L		109	59 - 143	16	30
trans-1,2-Dichloroethene	0.000500	U	0.0500	0.04753		mg/L		95	61 - 143	12	30
1,2-Dichloropropane	0.000500	U	0.0500	0.05285		mg/L		106	66 - 137	12	30
cis-1,3-Dichloropropene	0.000500	U	0.0500	0.05175		mg/L		103	57 - 140	13	30
trans-1,3-Dichloropropene	0.000470	U	0.0500	0.05102		mg/L		102	53 - 133	12	30
Ethylbenzene	0.000500	U	0.0500	0.04781		mg/L		96	58 - 131	16	30
2-Hexanone	0.00910	U	0.200	0.1818		mg/L		91	65 - 140	14	30
Isopropylbenzene (cumene)	0.000530	U	0.0500	0.04702		mg/L		94	56 - 133	17	30
Methylene Chloride	0.00400	U	0.0500	0.04590		mg/L		92	60 - 146	13	32
4-Methyl-2-pentanone (MIBK)	0.00180	U	0.200	0.2447		mg/L		122	63 - 146	14	30
Methyl tert-butyl ether	0.000220	U	0.0500	0.05275		mg/L		105	59 - 137	11	30
Styrene	0.00100	U	0.0500	0.04601		mg/L		92	58 - 131	15	30
1,1,2,2-Tetrachloroethane	0.000500	U	0.0500	0.05246		mg/L		105	66 - 135	13	30
Tetrachloroethene	0.00600		0.0500	0.04816		mg/L		84	52 - 133	12	30
Toluene	0.000900	U	0.0500	0.04636		mg/L		93	65 - 130	13	30
1,1,1-Trichloroethane	0.000390	U	0.0500	0.05052		mg/L		101	57 - 142	14	30
1,1,2-Trichloroethane	0.00100	U	0.0500	0.05133		mg/L		103	66 - 131	14	30
Trichloroethene	0.000641	J	0.0500	0.04768		mg/L		94	64 - 136	11	30
Trichlorofluoromethane	0.000250	U	0.0500	0.05114		mg/L		102	54 - 150	15	30
Vinyl chloride	0.000500	U	0.0500	0.04732		mg/L		95	46 - 150	13	30
m&p-Xylene	0.00300	U	0.0500	0.04776		mg/L		96	57 - 130	15	30
o-Xylene	0.00300	U	0.0500	0.04859		mg/L		97	61 - 130	16	30
Xylenes, Total	0.00600	U	0.100	0.09635		mg/L		96	59 - 130	16	30

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*56 - 136*
Dibromofluoromethane	*104*		*79 - 130*
Toluene-d8 (Surr)	*98*		*64 - 132*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 400-736699/2-A
Matrix: Solid
Analysis Batch: 736682

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736699

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetone	0.0120	U	0.0250	0.0120	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Benzene	0.000670	U	0.00500	0.000670	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Bromodichloromethane	0.000920	U	0.00500	0.000920	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Bromoform	0.00130	U	0.00500	0.00130	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Bromomethane	0.00250	U	0.00500	0.00250	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
2-Butanone (MEK)	0.00600	U	0.0250	0.00600	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Carbon disulfide	0.00253	U	0.00500	0.00253	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Carbon tetrachloride	0.00170	U	0.00500	0.00170	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chlorobenzene	0.00132	U	0.00500	0.00132	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chloroethane	0.00330	U	0.00500	0.00330	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chloroform	0.00136	U	0.00500	0.00136	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Chloromethane	0.00221	U	0.00500	0.00221	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dibromo-3-Chloropropane	0.00330	U	0.00500	0.00330	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Dibromochloromethane	0.00120	U	0.00500	0.00120	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dibromoethane (EDB)	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Dichlorodifluoromethane	0.00397	U	0.00500	0.00397	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1-Dichloroethane	0.000830	U	0.00500	0.000830	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dichloroethane	0.00184	U	0.00500	0.00184	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1-Dichloroethene	0.00210	U	0.00500	0.00210	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
cis-1,2-Dichloroethene	0.000760	U	0.00500	0.000760	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
trans-1,2-Dichloroethene	0.000960	U	0.00500	0.000960	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,2-Dichloropropane	0.000760	U	0.00500	0.000760	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
cis-1,3-Dichloropropene	0.00120	U	0.00500	0.00120	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
trans-1,3-Dichloropropene	0.00110	U	0.00500	0.00110	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Ethylbenzene	0.000610	U	0.00500	0.000610	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
2-Hexanone	0.00500	U	0.0250	0.00500	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Isopropylbenzene (cumene)	0.000680	U	0.00500	0.000680	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Methylene Chloride	0.0100	U	0.0150	0.0100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
4-Methyl-2-pentanone (MIBK)	0.0134	U	0.0250	0.0134	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Methyl tert-butyl ether	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Styrene	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1,2,2-Tetrachloroethane	0.00172	U	0.00500	0.00172	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Tetrachloroethene	0.00300	U	0.00500	0.00300	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Toluene	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1,1-Trichloroethane	0.00110	U	0.00500	0.00110	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
1,1,2-Trichloroethane	0.00161	U	0.00500	0.00161	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Trichloroethene	0.00100	U	0.00500	0.00100	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Trichlorofluoromethane	0.00242	U	0.00500	0.00242	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Vinyl chloride	0.00218	U	0.00500	0.00218	mg/Kg		01/17/26 11:44	01/17/26 12:41	1
Xylenes, Total	0.00600	U	0.0100	0.00600	mg/Kg		01/17/26 11:44	01/17/26 12:41	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*101*		*50 - 150*	*01/17/26 11:44*	*01/17/26 12:41*	*1*
Dibromofluoromethane	*106*		*50 - 150*	*01/17/26 11:44*	*01/17/26 12:41*	*1*
Toluene-d8 (Surr)	*98*		*50 - 150*	*01/17/26 11:44*	*01/17/26 12:41*	*1*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-736699/1-A
Matrix: Solid
Analysis Batch: 736682

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736699

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acetone	0.200	0.1829		mg/Kg		91	48 - 150
Benzene	0.0500	0.04768		mg/Kg		95	65 - 130
Bromodichloromethane	0.0500	0.05267		mg/Kg		105	61 - 130
Bromoform	0.0500	0.04720		mg/Kg		94	52 - 136
Bromomethane	0.0500	0.04687		mg/Kg		94	12 - 150
2-Butanone (MEK)	0.200	0.1406		mg/Kg		70	55 - 130
Carbon disulfide	0.0500	0.04395		mg/Kg		88	46 - 141
Carbon tetrachloride	0.0500	0.05208		mg/Kg		104	60 - 130
Chlorobenzene	0.0500	0.04750		mg/Kg		95	70 - 130
Chloroethane	0.0500	0.04165		mg/Kg		83	55 - 134
Chloroform	0.0500	0.05113		mg/Kg		102	62 - 130
Chloromethane	0.0500	0.04198		mg/Kg		84	49 - 136
1,2-Dibromo-3-Chloropropane	0.0500	0.03664		mg/Kg		73	49 - 130
Dibromochloromethane	0.0500	0.04671		mg/Kg		93	58 - 132
1,2-Dibromoethane (EDB)	0.0500	0.04339		mg/Kg		87	67 - 130
Dichlorodifluoromethane	0.0500	0.04481		mg/Kg		90	34 - 143
1,1-Dichloroethane	0.0500	0.05351		mg/Kg		107	59 - 130
1,2-Dichloroethane	0.0500	0.05481		mg/Kg		110	62 - 130
1,1-Dichloroethene	0.0500	0.04326		mg/Kg		87	55 - 137
cis-1,2-Dichloroethene	0.0500	0.06334		mg/Kg		127	53 - 135
trans-1,2-Dichloroethene	0.0500	0.04957		mg/Kg		99	58 - 134
1,2-Dichloropropane	0.0500	0.05029		mg/Kg		101	64 - 130
cis-1,3-Dichloropropene	0.0500	0.04908		mg/Kg		98	61 - 130
trans-1,3-Dichloropropene	0.0500	0.04644		mg/Kg		93	60 - 130
Ethylbenzene	0.0500	0.04888		mg/Kg		98	70 - 130
2-Hexanone	0.200	0.1806		mg/Kg		90	57 - 131
Isopropylbenzene (cumene)	0.0500	0.04899		mg/Kg		98	70 - 130
Methylene Chloride	0.0500	0.04354		mg/Kg		87	57 - 132
4-Methyl-2-pentanone (MIBK)	0.200	0.1869		mg/Kg		93	58 - 130
Methyl tert-butyl ether	0.0500	0.04596		mg/Kg		92	63 - 130
Styrene	0.0500	0.04642		mg/Kg		93	68 - 130
1,1,2,2-Tetrachloroethane	0.0500	0.04210		mg/Kg		84	60 - 131
Tetrachloroethene	0.0500	0.04617		mg/Kg		92	67 - 130
Toluene	0.0500	0.04566		mg/Kg		91	70 - 130
1,1,1-Trichloroethane	0.0500	0.05271		mg/Kg		105	63 - 130
1,1,2-Trichloroethane	0.0500	0.04378		mg/Kg		88	65 - 130
Trichloroethene	0.0500	0.05001		mg/Kg		100	65 - 130
Trichlorofluoromethane	0.0500	0.05183		mg/Kg		104	61 - 136
Vinyl chloride	0.0500	0.04297		mg/Kg		86	52 - 132
m&p-Xylene	0.0500	0.04851		mg/Kg		97	70 - 130
o-Xylene	0.0500	0.04941		mg/Kg		99	70 - 130
Xylenes, Total	0.100	0.09792		mg/Kg		98	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*50 - 150*
Dibromofluoromethane	*106*		*50 - 150*
Toluene-d8 (Surr)	*97*		*50 - 150*

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Lab Sample ID: MB 400-736019/1-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736019

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzaldehyde	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Bis(2-chloroethoxy)methane	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Bis(2-chloroethyl)ether	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Bis(2-ethylhexyl) phthalate	0.100	U	0.330	0.100	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Bromophenyl phenyl ether	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Anthracene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Caprolactam	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Pyrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Chloroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Atrazine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[g,h,i]perylene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[b]fluoranthene	0.00140	U	0.330	0.00140	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Dibenzofuran	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Fluoranthene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[k]fluoranthene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dichlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Acenaphthylene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Chrysene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dimethylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Indeno[1,2,3-cd]pyrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Dimethyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dinitrotoluene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[a]pyrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4-Dinitrophenol	0.0330	U	0.990	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4,6-Dinitro-2-methylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Di-n-octyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Dibenz(a,h)anthracene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Benzo[a]anthracene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Chloro-3-methylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,6-Dinitrotoluene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachlorobenzene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Chlorophenyl phenyl ether	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachlorocyclopentadiene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachloroethane	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Acenaphthene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Isophorone	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Diethyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Di-n-butyl phthalate	0.300	U	0.990	0.300	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
3 & 4 Methylphenol	0.0330	U	0.660	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Phenanthrene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Butyl benzyl phthalate	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Fluorene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Nitroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Carbazole	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Hexachlorobutadiene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Nitroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
4-Nitrophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Nitrophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 400-736019/1-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736019

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
N-Nitrosodi-n-propylamine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Naphthalene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
N-Nitrosodiphenylamine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,2'-oxybis[1-chloropropane]	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Methylnaphthalene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Chloronaphthalene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Pentachlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
3,3'-Dichlorobenzidine	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
1,1'-Biphenyl	0.00960	U	0.330	0.00960	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Phenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Methylphenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2-Chlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Acetophenone	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4,5-Trichlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
Nitrobenzene	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
2,4,6-Trichlorophenol	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1
3-Nitroaniline	0.0330	U	0.330	0.0330	mg/Kg		01/10/26 08:45	01/12/26 12:43	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*135*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
2-Fluorophenol (Surr)	*131*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
Nitrobenzene-d5 (Surr)	*129*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
Phenol-d5 (Surr)	*146*	*S1+*	*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
Terphenyl-d14 (Surr)	*125*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*
2,4,6-Tribromophenol (Surr)	*113*		*40 - 140*	*01/10/26 08:45*	*01/12/26 12:43*	*1*

Lab Sample ID: LCS 400-736019/2-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736019

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzaldehyde	1.49	1.560		mg/Kg		104	10 - 150
Bis(2-chloroethoxy)methane	1.49	1.649		mg/Kg		110	16 - 132
Bis(2-chloroethyl)ether	1.49	1.584		mg/Kg		106	24 - 120
Bis(2-ethylhexyl) phthalate	1.49	1.686		mg/Kg		113	12 - 150
4-Bromophenyl phenyl ether	1.49	1.640		mg/Kg		110	21 - 129
Anthracene	1.49	1.685		mg/Kg		113	28 - 150
Caprolactam	1.49	2.108		mg/Kg		141	10 - 150
Pyrene	1.49	1.590		mg/Kg		106	25 - 150
4-Chloroaniline	1.49	1.322		mg/Kg		88	10 - 120
Atrazine	1.49	1.811		mg/Kg		121	10 - 150
Benzo[g,h,i]perylene	1.49	1.679		mg/Kg		112	25 - 150
Benzo[b]fluoranthene	1.49	1.639		mg/Kg		110	17 - 150
Dibenzofuran	1.49	1.735		mg/Kg		116	27 - 123
Fluoranthene	1.49	1.555		mg/Kg		104	27 - 150
Benzo[k]fluoranthene	1.49	1.635		mg/Kg		109	24 - 150
2,4-Dichlorophenol	1.49	1.608		mg/Kg		108	10 - 150
Acenaphthylene	1.49	1.794		mg/Kg		120	22 - 150

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736019/2-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736019

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chrysene	1.49	1.654		mg/Kg		111	31 - 150
2,4-Dimethylphenol	1.49	1.636		mg/Kg		110	10 - 141
Indeno[1,2,3-cd]pyrene	1.49	1.653		mg/Kg		111	33 - 150
Dimethyl phthalate	1.49	1.707		mg/Kg		114	21 - 140
2,4-Dinitrotoluene	1.49	2.038		mg/Kg		136	31 - 136
Benzo[a]pyrene	1.49	1.645		mg/Kg		110	24 - 150
2,4-Dinitrophenol	2.99	2.746		mg/Kg		92	10 - 150
4,6-Dinitro-2-methylphenol	2.99	3.021		mg/Kg		101	15 - 150
Di-n-octyl phthalate	1.49	1.820		mg/Kg		122	23 - 150
Dibenz(a,h)anthracene	1.49	1.718		mg/Kg		115	26 - 150
Benzo[a]anthracene	1.49	1.577		mg/Kg		106	32 - 150
4-Chloro-3-methylphenol	1.49	2.356	*+	mg/Kg		158	16 - 150
2,6-Dinitrotoluene	1.49	1.653		mg/Kg		111	31 - 137
Hexachlorobenzene	1.49	1.575		mg/Kg		105	23 - 121
4-Chlorophenyl phenyl ether	1.49	2.320	*+	mg/Kg		155	21 - 124
Hexachlorocyclopentadiene	1.49	1.600		mg/Kg		107	14 - 132
Hexachloroethane	1.49	1.560		mg/Kg		104	20 - 120
Acenaphthene	1.49	1.732		mg/Kg		116	21 - 150
Isophorone	1.49	1.796		mg/Kg		120	22 - 129
Diethyl phthalate	1.49	1.839		mg/Kg		123	20 - 150
Di-n-butyl phthalate	1.49	1.630		mg/Kg		109	10 - 150
3 & 4 Methylphenol	1.49	1.721		mg/Kg		115	10 - 150
Phenanthrene	1.49	1.706		mg/Kg		114	24 - 150
Butyl benzyl phthalate	1.49	1.753		mg/Kg		117	24 - 150
Fluorene	1.49	1.690		mg/Kg		113	21 - 150
4-Nitroaniline	1.49	1.880		mg/Kg		126	21 - 146
Carbazole	1.49	1.634		mg/Kg		109	16 - 150
Hexachlorobutadiene	1.49	1.832	*+	mg/Kg		123	15 - 120
2-Nitroaniline	1.49	1.866		mg/Kg		125	30 - 150
4-Nitrophenol	2.99	5.248	*+	mg/Kg		176	10 - 150
2-Nitrophenol	1.49	1.710		mg/Kg		114	19 - 150
N-Nitrosodi-n-propylamine	1.49	1.771		mg/Kg		119	23 - 128
Naphthalene	1.49	1.616		mg/Kg		108	17 - 150
N-Nitrosodiphenylamine	1.48	1.833		mg/Kg		124	21 - 137
2,2'-oxybis[1-chloropropane]	1.49	1.658		mg/Kg		111	13 - 125
2-Methylnaphthalene	1.49	1.587		mg/Kg		106	20 - 150
2-Chloronaphthalene	1.49	1.705		mg/Kg		114	20 - 126
Pentachlorophenol	2.99	4.213		mg/Kg		141	10 - 150
3,3'-Dichlorobenzidine	2.99	2.724		mg/Kg		91	10 - 124
1,1'-Biphenyl	1.49	1.672		mg/Kg		112	19 - 126
Phenol	1.49	1.680		mg/Kg		112	10 - 150
2-Methylphenol	1.49	1.818		mg/Kg		122	18 - 126
2-Chlorophenol	1.49	1.806		mg/Kg		121	10 - 150
Acetophenone	1.49	2.042	*+	mg/Kg		137	15 - 128
2,4,5-Trichlorophenol	1.49	2.519	*+	mg/Kg		169	10 - 150
Nitrobenzene	1.49	1.806		mg/Kg		121	22 - 126
2,4,6-Trichlorophenol	1.49	1.954		mg/Kg		131	10 - 150
3-Nitroaniline	1.49	1.834		mg/Kg		123	10 - 148

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736019/2-A
Matrix: Solid
Analysis Batch: 736054

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736019

Surrogate	LCS %Recovery	LCS Qualifier	Limits
2-Fluorobiphenyl	124		40 - 140
2-Fluorophenol (Surr)	116		40 - 140
Nitrobenzene-d5 (Surr)	120		40 - 140
Phenol-d5 (Surr)	128		40 - 140
Terphenyl-d14 (Surr)	112		40 - 140
2,4,6-Tribromophenol (Surr)	123		40 - 140

Lab Sample ID: MB 400-736037/1-A
Matrix: Water
Analysis Batch: 736192

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736037

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	0.0000765	U	0.000180	0.0000765	mg/L		01/10/26 16:54	01/13/26 17:15	1
Acenaphthylene	0.0000423	U	0.000180	0.0000423	mg/L		01/10/26 16:54	01/13/26 17:15	1
Anthracene	0.0000657	U	0.000180	0.0000657	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[a]anthracene	0.0000360	U	0.000180	0.0000360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzaldehyde	0.000603	U	0.00900	0.000603	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[a]pyrene	0.0000405	U	0.000180	0.0000405	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[b]fluoranthene	0.0000378	U	0.000180	0.0000378	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[g,h,i]perylene	0.0000468	U	0.000180	0.0000468	mg/L		01/10/26 16:54	01/13/26 17:15	1
Benzo[k]fluoranthene	0.0000360	U	0.000180	0.0000360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Chrysene	0.0000351	U	0.000180	0.0000351	mg/L		01/10/26 16:54	01/13/26 17:15	1
Dibenz(a,h)anthracene	0.0000396	U	0.000180	0.0000396	mg/L		01/10/26 16:54	01/13/26 17:15	1
Fluoranthene	0.0000288	U	0.000180	0.0000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Bis(2-chloroethoxy)methane	0.000306	U	0.00900	0.000306	mg/L		01/10/26 16:54	01/13/26 17:15	1
Fluorene	0.0000783	U	0.000180	0.0000783	mg/L		01/10/26 16:54	01/13/26 17:15	1
Bis(2-chloroethyl)ether	0.000657	U	0.00900	0.000657	mg/L		01/10/26 16:54	01/13/26 17:15	1
Indeno[1,2,3-cd]pyrene	0.0000288	U	0.000180	0.0000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Bis(2-ethylhexyl) phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Naphthalene	0.0000576	U	0.000180	0.0000576	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Bromophenyl phenyl ether	0.000117	U	0.00900	0.000117	mg/L		01/10/26 16:54	01/13/26 17:15	1
Phenanthrene	0.00004685	J	0.000180	0.0000396	mg/L		01/10/26 16:54	01/13/26 17:15	1
Caprolactam	0.00216	U	0.00900	0.00216	mg/L		01/10/26 16:54	01/13/26 17:15	1
Pyrene	0.0000855	U	0.000180	0.0000855	mg/L		01/10/26 16:54	01/13/26 17:15	1
1-Methylnaphthalene	0.0000594	U	0.000180	0.0000594	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Chloroaniline	0.000522	U	0.00900	0.000522	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Methylnaphthalene	0.0000693	U	0.000180	0.0000693	mg/L		01/10/26 16:54	01/13/26 17:15	1
Atrazine	0.00102	U	0.00900	0.00102	mg/L		01/10/26 16:54	01/13/26 17:15	1
Dibenzofuran	0.000576	U	0.00900	0.000576	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dichlorophenol	0.000513	U	0.00900	0.000513	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dimethylphenol	0.000216	U	0.00900	0.000216	mg/L		01/10/26 16:54	01/13/26 17:15	1
Dimethyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dinitrotoluene	0.000585	U	0.00900	0.000585	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4-Dinitrophenol	0.00421	U	0.0270	0.00421	mg/L		01/10/26 16:54	01/13/26 17:15	1
4,6-Dinitro-2-methylphenol	0.00177	U	0.00900	0.00177	mg/L		01/10/26 16:54	01/13/26 17:15	1
Di-n-octyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Chloro-3-methylphenol	0.000657	U	0.00900	0.000657	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,6-Dinitrotoluene	0.000261	U	0.00900	0.000261	mg/L		01/10/26 16:54	01/13/26 17:15	1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 400-736037/1-A
Matrix: Water
Analysis Batch: 736190

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736037

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hexachlorobenzene	0.000225	U	0.00900	0.000225	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Chlorophenyl phenyl ether	0.000216	U	0.00900	0.000216	mg/L		01/10/26 16:54	01/13/26 17:15	1
Hexachlorocyclopentadiene	0.000288	U	0.0180	0.000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Hexachloroethane	0.000477	U	0.00900	0.000477	mg/L		01/10/26 16:54	01/13/26 17:15	1
Isophorone	0.000720	U	0.00900	0.000720	mg/L		01/10/26 16:54	01/13/26 17:15	1
Diethyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
Di-n-butyl phthalate	0.00737	U	0.00900	0.00737	mg/L		01/10/26 16:54	01/13/26 17:15	1
3 & 4 Methylphenol	0.00414	U	0.0180	0.00414	mg/L		01/10/26 16:54	01/13/26 17:15	1
Butyl benzyl phthalate	0.00360	U	0.00900	0.00360	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Nitroaniline	0.00315	U	0.00900	0.00315	mg/L		01/10/26 16:54	01/13/26 17:15	1
Carbazole	0.000288	U	0.00900	0.000288	mg/L		01/10/26 16:54	01/13/26 17:15	1
Hexachlorobutadiene	0.000495	U	0.00900	0.000495	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Nitroaniline	0.00123	U	0.00900	0.00123	mg/L		01/10/26 16:54	01/13/26 17:15	1
4-Nitrophenol	0.00247	U	0.00900	0.00247	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Nitrophenol	0.00105	U	0.00900	0.00105	mg/L		01/10/26 16:54	01/13/26 17:15	1
N-Nitrosodi-n-propylamine	0.000297	U	0.00900	0.000297	mg/L		01/10/26 16:54	01/13/26 17:15	1
N-Nitrosodiphenylamine	0.000171	U	0.00900	0.000171	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,2'-oxybis[1-chloropropane]	0.000837	U	0.00900	0.000837	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Chloronaphthalene	0.000342	U	0.00900	0.000342	mg/L		01/10/26 16:54	01/13/26 17:15	1
Pentachlorophenol	0.00252	U	0.00900	0.00252	mg/L		01/10/26 16:54	01/13/26 17:15	1
3,3'-Dichlorobenzidine	0.000369	U	0.00990	0.000369	mg/L		01/10/26 16:54	01/13/26 17:15	1
1,1'-Biphenyl	0.000378	U	0.00900	0.000378	mg/L		01/10/26 16:54	01/13/26 17:15	1
Phenol	0.000612	U	0.00900	0.000612	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Methylphenol	0.000684	U	0.00900	0.000684	mg/L		01/10/26 16:54	01/13/26 17:15	1
2-Chlorophenol	0.000756	U	0.00900	0.000756	mg/L		01/10/26 16:54	01/13/26 17:15	1
Acetophenone	0.00288	U	0.00900	0.00288	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4,5-Trichlorophenol	0.000486	U	0.00900	0.000486	mg/L		01/10/26 16:54	01/13/26 17:15	1
Nitrobenzene	0.000540	U	0.00900	0.000540	mg/L		01/10/26 16:54	01/13/26 17:15	1
2,4,6-Trichlorophenol	0.000981	U	0.00900	0.000981	mg/L		01/10/26 16:54	01/13/26 17:15	1
3-Nitroaniline	0.000855	U	0.00900	0.000855	mg/L		01/10/26 16:54	01/13/26 17:15	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl	*77*		*15 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Nitrobenzene-d5	*87*		*50 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Terphenyl-d14	*80*		*43 - 147*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
2-Fluorobiphenyl	*77*		*25 - 139*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
2-Fluorophenol (Surr)	*58*		*10 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Nitrobenzene-d5 (Surr)	*87*		*22 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Phenol-d5 (Surr)	*47*		*10 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
Terphenyl-d14 (Surr)	*80*		*28 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*
2,4,6-Tribromophenol (Surr)	*96*		*10 - 150*	*01/10/26 16:54*	*01/13/26 17:15*	*1*

Lab Sample ID: LCS 400-736037/2-A
Matrix: Water
Analysis Batch: 736192

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736037

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acenaphthene	0.0300	0.02299		mg/L		77	29 - 150

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736037/2-A
Matrix: Water
Analysis Batch: 736192

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736037

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Acenaphthylene	0.0300	0.02467		mg/L		82	30 - 150
Anthracene	0.0300	0.02718		mg/L		91	31 - 150
Benzo[a]anthracene	0.0300	0.02600		mg/L		87	36 - 150
Benzaldehyde	0.0300	0.01243		mg/L		41	10 - 150
Benzo[a]pyrene	0.0300	0.02553		mg/L		85	29 - 150
Benzo[b]fluoranthene	0.0300	0.02720		mg/L		91	32 - 150
Benzo[g,h,i]perylene	0.0300	0.02646		mg/L		88	28 - 150
Benzo[k]fluoranthene	0.0300	0.02633		mg/L		88	30 - 150
Chrysene	0.0300	0.02465		mg/L		82	34 - 150
Dibenz(a,h)anthracene	0.0300	0.02571		mg/L		86	29 - 150
Fluoranthene	0.0300	0.02784		mg/L		93	30 - 150
Bis(2-chloroethoxy)methane	0.0300	0.02637		mg/L		88	34 - 120
Fluorene	0.0300	0.02521		mg/L		84	30 - 150
Bis(2-chloroethyl)ether	0.0300	0.02416		mg/L		81	32 - 114
Indeno[1,2,3-cd]pyrene	0.0300	0.02484		mg/L		83	28 - 150
Bis(2-ethylhexyl) phthalate	0.0300	0.02506		mg/L		84	24 - 133
Naphthalene	0.0300	0.02227		mg/L		74	27 - 150
4-Bromophenyl phenyl ether	0.0300	0.02301		mg/L		77	24 - 120
Phenanthrene	0.0300	0.02504		mg/L		83	32 - 150
Caprolactam	0.0300	0.02779		mg/L		93	10 - 150
Pyrene	0.0300	0.02808		mg/L		94	30 - 150
1-Methylnaphthalene	0.0300	0.02082		mg/L		69	25 - 150
4-Chloroaniline	0.0300	0.02754		mg/L		92	10 - 150
2-Methylnaphthalene	0.0300	0.02259		mg/L		75	24 - 150
Atrazine	0.0300	0.01893		mg/L		63	10 - 150
Dibenzofuran	0.0300	0.02287		mg/L		76	35 - 110
2,4-Dichlorophenol	0.0300	0.02696		mg/L		90	30 - 125
2,4-Dimethylphenol	0.0300	0.02242		mg/L		75	10 - 142
Dimethyl phthalate	0.0300	0.01785		mg/L		59	24 - 125
2,4-Dinitrotoluene	0.0300	0.02989		mg/L		100	30 - 129
2,4-Dinitrophenol	0.0600	0.07506		mg/L		125	10 - 150
4,6-Dinitro-2-methylphenol	0.0600	0.06572		mg/L		110	10 - 150
Di-n-octyl phthalate	0.0300	0.02518		mg/L		84	28 - 142
4-Chloro-3-methylphenol	0.0300	0.02741		mg/L		91	10 - 137
2,6-Dinitrotoluene	0.0300	0.03085		mg/L		103	34 - 132
Hexachlorobenzene	0.0300	0.02273		mg/L		76	29 - 113
4-Chlorophenyl phenyl ether	0.0300	0.02259		mg/L		75	31 - 110
Hexachlorocyclopentadiene	0.0300	0.01670	J	mg/L		56	10 - 150
Hexachloroethane	0.0300	0.01471		mg/L		49	10 - 112
Isophorone	0.0300	0.02617		mg/L		87	29 - 125
Diethyl phthalate	0.0300	0.01527		mg/L		51	31 - 118
Di-n-butyl phthalate	0.0300	0.01945		mg/L		65	30 - 127
3 & 4 Methylphenol	0.0300	0.01991		mg/L		66	10 - 150
Butyl benzyl phthalate	0.0300	0.01971		mg/L		66	24 - 140
4-Nitroaniline	0.0300	0.02664		mg/L		89	37 - 139
Carbazole	0.0300	0.02726		mg/L		91	28 - 123
Hexachlorobutadiene	0.0300	0.01472		mg/L		49	10 - 117
2-Nitroaniline	0.0300	0.03107		mg/L		104	31 - 141
4-Nitrophenol	0.0600	0.05345		mg/L		89	10 - 150

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 400-736037/2-A
Matrix: Water
Analysis Batch: 736190

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736037

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
2-Nitrophenol	0.0300	0.03196		mg/L		107	31 - 142
N-Nitrosodi-n-propylamine	0.0300	0.02877		mg/L		96	50 - 134
N-Nitrosodiphenylamine	0.0298	0.02578		mg/L		87	50 - 132
2,2'-oxybis[1-chloropropane]	0.0300	0.02590		mg/L		86	32 - 115
2-Chloronaphthalene	0.0300	0.02166		mg/L		72	10 - 150
Pentachlorophenol	0.0600	0.07067		mg/L		118	14 - 150
3,3'-Dichlorobenzidine	0.0600	0.03286		mg/L		55	10 - 150
1,1'-Biphenyl	0.0300	0.02192		mg/L		73	27 - 120
Phenol	0.0300	0.02045		mg/L		68	10 - 150
2-Methylphenol	0.0300	0.02115		mg/L		71	11 - 121
2-Chlorophenol	0.0300	0.02432		mg/L		81	28 - 127
Acetophenone	0.0300	0.02519		mg/L		84	27 - 119
2,4,5-Trichlorophenol	0.0300	0.02761		mg/L		92	27 - 136
Nitrobenzene	0.0300	0.02877		mg/L		96	29 - 129
2,4,6-Trichlorophenol	0.0300	0.02790		mg/L		93	21 - 132
3-Nitroaniline	0.0300	0.02517		mg/L		84	33 - 136

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
2-Fluorobiphenyl	*69*		*15 - 150*
Nitrobenzene-d5	*85*		*50 - 150*
Nitrobenzene-d5 (Surr)	*85*		*50 - 150*
Terphenyl-d14	*77*		*43 - 147*
Terphenyl-d14 (Surr)	*77*		*43 - 147*
2-Fluorobiphenyl	*69*		*25 - 139*
2-Fluorophenol (Surr)	*55*		*10 - 150*
Nitrobenzene-d5	*85*		*22 - 150*
Nitrobenzene-d5 (Surr)	*85*		*22 - 150*
Phenol-d5 (Surr)	*53*		*10 - 150*
Terphenyl-d14	*77*		*28 - 150*
Terphenyl-d14 (Surr)	*77*		*28 - 150*
2,4,6-Tribromophenol (Surr)	*91*		*10 - 150*

Method: 8011 - EDB, DBCP, and 1,2,3-TCP (GC)

Lab Sample ID: MB 400-736301/1-A
Matrix: Water
Analysis Batch: 736352

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 736301

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2-Dibromo-3-Chloropropane	0.0000170	U	0.0000300	0.0000170	mg/L		01/14/26 09:58	01/14/26 14:58	1
1,2-Dibromoethane	0.0000150	U	0.0000200	0.0000150	mg/L		01/14/26 09:58	01/14/26 14:58	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*128*		*51 - 149*	*01/14/26 09:58*	*01/14/26 14:58*	*1*

Method: 8011 - EDB, DBCP, and 1,2,3-TCP (GC) (Continued)

Lab Sample ID: LCS 400-736301/2-A
Matrix: Water
Analysis Batch: 736352

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 736301

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
1,2-Dibromo-3-Chloropropane	0.000101	0.0001009		mg/L		100	60 - 140
1,2-Dibromoethane	0.000100	0.0001156		mg/L		115	60 - 140

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*51 - 149*

Lab Sample ID: LCSD 400-736301/3-A
Matrix: Water
Analysis Batch: 736352

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 736301

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
1,2-Dibromo-3-Chloropropane	0.000101	0.00009678		mg/L		96	60 - 140	4	30
1,2-Dibromoethane	0.000100	0.0001062		mg/L		106	60 - 140	8	30

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene	*105*		*51 - 149*

Method: 6010D - Metals (ICP)

Lab Sample ID: MB 670-197946/3-A
Matrix: Solid
Analysis Batch: 198194

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 197946

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Silver	0.0800	U	0.500	0.0800	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Arsenic	0.313	U	1.00	0.313	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Barium	0.410	U	1.00	0.410	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Cadmium	0.130	U	0.400	0.130	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Chromium	0.330	U	1.00	0.330	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Lead	0.363	U	2.00	0.363	mg/Kg		01/13/26 11:32	01/13/26 14:53	1
Selenium	0.497	U	2.00	0.497	mg/Kg		01/13/26 11:32	01/13/26 14:53	1

Lab Sample ID: LCS 670-197946/1-A
Matrix: Solid
Analysis Batch: 198194

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 197946

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Silver	10.0	9.660		mg/Kg		97	80 - 120
Arsenic	10.0	9.110		mg/Kg		91	80 - 120
Barium	10.0	9.580		mg/Kg		96	80 - 120
Cadmium	10.0	9.290		mg/Kg		93	80 - 120
Chromium	10.0	9.310		mg/Kg		93	80 - 120
Lead	10.0	9.480		mg/Kg		95	80 - 120
Selenium	10.0	8.810		mg/Kg		88	80 - 120

Method: 6010D - Metals (ICP) (Continued)

Lab Sample ID: LCSD 670-197946/2-A
Matrix: Solid
Analysis Batch: 198194

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 197946

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Silver	10.0	9.790		mg/Kg		98	80 - 120	1	20
Arsenic	10.0	9.410		mg/Kg		94	80 - 120	3	20
Barium	10.0	9.760		mg/Kg		98	80 - 120	2	20
Cadmium	10.0	9.440		mg/Kg		94	80 - 120	2	20
Chromium	10.0	9.470		mg/Kg		95	80 - 120	2	20
Lead	10.0	9.520		mg/Kg		95	80 - 120	0	20
Selenium	10.0	9.100		mg/Kg		91	80 - 120	3	20

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: MB 670-198024/3-A
Matrix: Water
Analysis Batch: 198417

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 198024

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.000351	U	0.00360	0.000351	mg/L		01/13/26 15:42	01/14/26 20:08	1
Barium	0.000331	U	0.00360	0.000331	mg/L		01/13/26 15:42	01/14/26 20:08	1
Cadmium	0.000221	U	0.00180	0.000221	mg/L		01/13/26 15:42	01/14/26 20:08	1
Chromium	0.000349	U	0.00180	0.000349	mg/L		01/13/26 15:42	01/14/26 20:08	1
Lead	0.000219	U	0.00180	0.000219	mg/L		01/13/26 15:42	01/14/26 20:08	1
Selenium	0.000435	U	0.00360	0.000435	mg/L		01/13/26 15:42	01/14/26 20:08	1
Silver	0.0000333	U	0.000900	0.0000333	mg/L		01/13/26 15:42	01/14/26 20:08	1

Lab Sample ID: LCS 670-198024/1-A
Matrix: Water
Analysis Batch: 198417

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 198024

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.100	0.09423		mg/L		94	80 - 120
Barium	0.100	0.09040		mg/L		90	80 - 120
Cadmium	0.100	0.09899		mg/L		99	80 - 120
Chromium	0.100	0.09209		mg/L		92	80 - 120
Lead	0.100	0.09522		mg/L		95	80 - 120
Selenium	0.100	0.09277		mg/L		93	80 - 120
Silver	0.100	0.09904		mg/L		99	80 - 120

Lab Sample ID: LCSD 670-198024/2-A
Matrix: Water
Analysis Batch: 198417

Client Sample ID: Lab Control Sample Dup
Prep Type: Total Recoverable
Prep Batch: 198024

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	0.100	0.09637		mg/L		96	80 - 120	2	20
Barium	0.100	0.09102		mg/L		91	80 - 120	1	20
Cadmium	0.100	0.09904		mg/L		99	80 - 120	0	20
Chromium	0.100	0.09319		mg/L		93	80 - 120	1	20
Lead	0.100	0.09502		mg/L		95	80 - 120	0	20
Selenium	0.100	0.08788		mg/L		88	80 - 120	5	20
Silver	0.100	0.09837		mg/L		98	80 - 120	1	20

Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 670-197959/13-A
Matrix: Water
Analysis Batch: 198259

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 197959

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000200	U	0.000400	0.000200	mg/L		01/13/26 12:11	01/14/26 09:55	1

Lab Sample ID: LCS 670-197959/11-A
Matrix: Water
Analysis Batch: 198259

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 197959

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.00500	0.005070		mg/L		101	85 - 115

Lab Sample ID: LCSD 670-197959/12-A
Matrix: Water
Analysis Batch: 198259

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 197959

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	0.00500	0.004960		mg/L		99	85 - 115	2	20

Method: 7471B - Mercury (CVAA)

Lab Sample ID: MB 670-197978/13-A
Matrix: Solid
Analysis Batch: 198261

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 197978

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.0250	U	0.0500	0.0250	mg/Kg		01/13/26 13:25	01/14/26 12:14	1

Lab Sample ID: LCS 670-197978/11-A
Matrix: Solid
Analysis Batch: 198261

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 197978

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.500	0.5050		mg/Kg		101	80 - 120

Lab Sample ID: LCSD 670-197978/12-A
Matrix: Solid
Analysis Batch: 198261

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 197978

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	0.500	0.4990		mg/Kg		100	80 - 120	1	20

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-1 (5-6)

Date Collected: 01/06/26 11:17
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-1

Matrix: Solid
Percent Solids: 73.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.465 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 17:50	BPO	EET PEN
Total/NA	Prep	3546			5.05 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 16:59	JAW	EET PEN
Total/NA	Prep	3050B			0.494 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:18	AS	EET ORL
Total/NA	Prep	7471B			0.42 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:28	EB	EET ORL

Client Sample ID: SB-2 (6-7)

Date Collected: 01/06/26 13:23
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-2

Matrix: Solid
Percent Solids: 80.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.59 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 18:11	BPO	EET PEN
Total/NA	Prep	3546			5.16 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 17:30	JAW	EET PEN
Total/NA	Prep	3050B			0.503 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:41	AS	EET ORL
Total/NA	Prep	7471B			0.39 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:30	EB	EET ORL

Client Sample ID: SB-3 (6-8)

Date Collected: 01/06/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-3

Matrix: Solid
Percent Solids: 75.3

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.992 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 18:31	BPO	EET PEN
Total/NA	Prep	3546			5.06 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 18:00	JAW	EET PEN
Total/NA	Prep	3050B			0.483 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:27	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:31	EB	EET ORL

Client Sample ID: SB-4 (6-8)

Date Collected: 01/06/26 15:50
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-4

Matrix: Solid
Percent Solids: 82.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.715 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 18:52	BPO	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Client Sample ID: SB-4 (6-8)
Lab Sample ID: 400-288601-4
Date Collected: 01/06/26 15:50
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 82.1

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			5.17 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 18:31	JAW	EET PEN
Total/NA	Prep	3050B			0.516 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:29	AS	EET ORL
Total/NA	Prep	7471B			0.41 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:32	EB	EET ORL

Client Sample ID: SB-5 (6-8)
Lab Sample ID: 400-288601-5
Date Collected: 01/06/26 16:34
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 80.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.568 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 19:13	BPO	EET PEN
Total/NA	Prep	3546			5.03 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 19:02	JAW	EET PEN
Total/NA	Prep	3050B			0.490 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:31	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:37	EB	EET ORL

Client Sample ID: SB-5 (18-20)
Lab Sample ID: 400-288601-6
Date Collected: 01/07/26 09:54
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 74.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.914 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 19:33	BPO	EET PEN
Total/NA	Prep	3546			5.15 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 19:32	JAW	EET PEN
Total/NA	Prep	3050B			0.513 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:33	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:38	EB	EET ORL

Client Sample ID: SB-6 (18-20)
Lab Sample ID: 400-288601-7
Date Collected: 01/07/26 09:10
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 71.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6.008 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 19:54	BPO	EET PEN
Total/NA	Prep	3546			5.33 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 20:03	JAW	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-6 (18-20)

Lab Sample ID: 400-288601-7
Date Collected: 01/07/26 09:10
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 71.7

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.487 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:35	AS	EET ORL
Total/NA	Prep	7471B			0.39 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:39	EB	EET ORL

Client Sample ID: SB-7 (18-20)

Lab Sample ID: 400-288601-8
Date Collected: 01/07/26 10:58
Matrix: Solid
Date Received: 01/09/26 13:00
Percent Solids: 80.4

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			6.652 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 20:15	BPO	EET PEN
Total/NA	Prep	3546			5.09 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 20:34	JAW	EET PEN
Total/NA	Prep	3050B			0.525 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:37	AS	EET ORL
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:41	EB	EET ORL

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9
Date Collected: 01/07/26 13:22
Matrix: Water
Date Received: 01/09/26 13:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 10:31	WPD	EET PEN
Total/NA	Prep	3511			30.1 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 20:18	S1B	EET PEN
Total/NA	Prep	3511			30.1 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 20:18	S1B	EET PEN
Total/NA	Prep	3511	DL		30.1 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	20			736570	01/16/26 16:50	VC1	EET PEN
Total/NA	Prep	8011			32 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 16:02	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:43	JA	EET ORL
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:07	EB	EET ORL

Client Sample ID: TMW-2

Lab Sample ID: 400-288601-10
Date Collected: 01/07/26 13:29
Matrix: Water
Date Received: 01/09/26 13:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 12:35	WPD	EET PEN

Client Sample ID: TMW-2

Date Collected: 01/07/26 13:29
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-10

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 20:48	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 20:48	S1B	EET PEN
Total/NA	Prep	3511	DL		30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	10			736570	01/16/26 17:22	VC1	EET PEN
Total/NA	Prep	8011			32.9 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 16:23	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:48	JA	EET ORL
Total/NA	Prep	7470A			20 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:08	EB	EET ORL

Client Sample ID: TMW-3

Date Collected: 01/07/26 13:45
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-11

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 12:55	WPD	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 21:19	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 21:19	S1B	EET PEN
Total/NA	Prep	3511	DL		30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	5			736570	01/16/26 17:55	VC1	EET PEN
Total/NA	Prep	8011			26.5 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 16:44	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:54	JA	EET ORL
Total/NA	Prep	7470A			20 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:10	EB	EET ORL

Client Sample ID: TMW-4

Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 13:16	WPD	EET PEN
Total/NA	Prep	3511			30.3 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 21:49	S1B	EET PEN
Total/NA	Prep	3511			30.3 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 21:49	S1B	EET PEN
Total/NA	Prep	3511	DL		30.3 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E	DL	5			736570	01/16/26 18:27	VC1	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: TMW-4

Date Collected: 01/07/26 13:58
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-12

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			30.8 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 17:06	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 22:59	JA	EET ORL
Total/NA	Prep	7470A			20 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:11	EB	EET ORL

Client Sample ID: TMW-5

Date Collected: 01/07/26 14:21
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-13

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 13:37	WPD	EET PEN
Total/NA	Prep	3511			30.5 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 22:20	S1B	EET PEN
Total/NA	Prep	3511			30.5 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 22:20	S1B	EET PEN
Total/NA	Prep	3511			30.5 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		5			736570	01/16/26 19:00	VC1	EET PEN
Total/NA	Prep	8011			31.3 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 17:27	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:05	JA	EET ORL
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:13	EB	EET ORL

Client Sample ID: TMW-6

Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736133	01/13/26 09:05	WPD	EET PEN
Total/NA	Prep	3511			22.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 22:50	S1B	EET PEN
Total/NA	Prep	3511			22.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 22:50	S1B	EET PEN
Total/NA	Prep	3511			22.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		5			736570	01/16/26 19:33	VC1	EET PEN
Total/NA	Prep	8011			13.9 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 17:48	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:10	JA	EET ORL
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		5			198417	01/14/26 23:13	JA	EET ORL

Client Sample ID: TMW-6

Date Collected: 01/07/26 14:42
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-14

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			10 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:14	EB	EET ORL

Client Sample ID: TMW-7

Date Collected: 01/07/26 14:15
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-15

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 13:57	WPD	EET PEN
Total/NA	Prep	3511			29.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 23:21	S1B	EET PEN
Total/NA	Prep	3511			29.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 23:21	S1B	EET PEN
Total/NA	Prep	3511			29.7 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		2			736570	01/16/26 20:05	VC1	EET PEN
Total/NA	Prep	8011			31 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 18:09	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:28	JA	EET ORL
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:15	EB	EET ORL

Client Sample ID: TMW-8

Date Collected: 01/07/26 15:00
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-16

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 14:18	WPD	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 23:51	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 23:51	S1B	EET PEN
Total/NA	Prep	3511			30.2 mL	2 mL	736037	01/10/26 16:55	JPH	EET PEN
Total/NA	Analysis	8270E		2			736570	01/16/26 20:38	VC1	EET PEN
Total/NA	Prep	8011			27.2 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 18:52	HES	EET PEN
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 23:19	JA	EET ORL
Total Recoverable	Prep	3005A			5 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		5			198417	01/14/26 23:22	JA	EET ORL
Total/NA	Prep	7470A			10 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 10:19	EB	EET ORL

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: SB-8 (10-12)

Date Collected: 01/07/26 11:52
Date Received: 01/09/26 13:00

Lab Sample ID: 400-288601-17
Matrix: Solid
Percent Solids: 87.5

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.574 g	5.0 mL	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 20:35	BPO	EET PEN
Total/NA	Prep	3546			5.06 g	15 mL	736019	01/10/26 08:46	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 21:04	JAW	EET PEN
Total/NA	Prep	3050B			0.480 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 15:39	AS	EET ORL
Total/NA	Prep	7471B			0.38 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:42	EB	EET ORL

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736019/1-A
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			5.00 g	15 mL	736019	01/10/26 08:45	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 12:43	JAW	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736037/1-A
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 17:15	S1B	EET PEN
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 17:15	S1B	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736133/5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736133	01/13/26 08:24	WPD	EET PEN

Client Sample ID: Method Blank

Date Collected: N/A
Date Received: N/A

Lab Sample ID: MB 400-736301/1-A
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			35 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 14:58	HES	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Client Sample ID: Method Blank
Lab Sample ID: MB 400-736412/4
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 08:06	WPD	EET PEN

Client Sample ID: Method Blank
Lab Sample ID: MB 400-736699/2-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 12:41	BPO	EET PEN

Client Sample ID: Method Blank
Lab Sample ID: MB 670-197946/3-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.500 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 14:53	AS	EET ORL

Client Sample ID: Method Blank
Lab Sample ID: MB 670-197959/13-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 09:55	EB	EET ORL

Client Sample ID: Method Blank
Lab Sample ID: MB 670-197978/13-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:14	EB	EET ORL

Client Sample ID: Method Blank
Lab Sample ID: MB 670-198024/3-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 20:08	JA	EET ORL

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736019/2-A

Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3546			5.02 g	15 mL	736019	01/10/26 08:45	MH	EET PEN
Total/NA	Analysis	8270E		1	0.4 mL	0.4 mL	736054	01/12/26 13:13	JAW	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736037/2-A

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736190	01/13/26 17:46	S1B	EET PEN
Total/NA	Prep	3511			100 mL	6 mL	736037	01/10/26 16:54	JPH	EET PEN
Total/NA	Analysis	8270E		1			736192	01/13/26 17:46	S1B	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736133/1002

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736133	01/13/26 07:22	WPD	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736301/2-A

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			35 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 15:19	HES	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736412/1002

Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 07:13	WPD	EET PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-736699/1-A

Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5.00 g	736699	01/17/26 11:44	BPO	EET PEN
Total/NA	Analysis	8260D		1	5 mL	5 mL	736682	01/17/26 11:44	BPO	EET PEN

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-197946/1-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.500 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 14:49	AS	EET ORL

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-197959/11-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 09:52	EB	EET ORL

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-197978/11-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:12	EB	EET ORL

Client Sample ID: Lab Control Sample
Lab Sample ID: LCS 670-198024/1-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 19:57	JA	EET ORL

Client Sample ID: Lab Control Sample Dup
Lab Sample ID: LCSD 400-736301/3-A
Date Collected: N/A
Matrix: Water
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	8011			35 mL	35 mL	736301	01/14/26 09:58	HES	EET PEN
Total/NA	Analysis	8011		1			736352	01/14/26 15:40	HES	EET PEN

Client Sample ID: Lab Control Sample Dup
Lab Sample ID: LCSD 670-197946/2-A
Date Collected: N/A
Matrix: Solid
Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3050B			0.500 g	50 mL	197946	01/13/26 11:32	DP	EET ORL
Total/NA	Analysis	6010D		1			198194	01/13/26 14:51	AS	EET ORL

Lab Chronicle

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 670-197959/12-A

Date Collected: N/A
Date Received: N/A

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			40 mL	40 mL	197959	01/13/26 12:11	CM	EET ORL
Total/NA	Analysis	7470A		1			198259	01/14/26 09:53	EB	EET ORL

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 670-197978/12-A

Date Collected: N/A
Date Received: N/A

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7471B			0.40 g	40 mL	197978	01/13/26 13:25	CM	EET ORL
Total/NA	Analysis	7471B		1			198261	01/14/26 12:13	EB	EET ORL

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 670-198024/2-A

Date Collected: N/A
Date Received: N/A

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	198024	01/13/26 15:42	JR	EET ORL
Total Recoverable	Analysis	6020B		1			198417	01/14/26 20:00	JA	EET ORL

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9 MS

Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 11:33	WPD	EET PEN

Client Sample ID: TMW-1

Lab Sample ID: 400-288601-9 MSD

Date Collected: 01/07/26 13:22
Date Received: 01/09/26 13:00

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	736412	01/15/26 11:53	WPD	EET PEN

Laboratory References:

EET ORL = Eurofins Orlando, 481 Newburyport Avenue, Altamonte Springs, FL 32701, TEL (407)339-5984
EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Method Summary

Client: PPM Consultants, Inc.
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Job ID: 400-288601-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
8270E	Semivolatile Organic Compounds (GC-MS/MS)	SW846	EET PEN
8011	EDB, DBCP, and 1,2,3-TCP (GC)	SW846	EET PEN
6010D	Metals (ICP)	SW846	EET ORL
6020B	Metals (ICP/MS)	SW846	EET ORL
7470A	Mercury (CVAA)	SW846	EET ORL
7471B	Mercury (CVAA)	SW846	EET ORL
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	EET ORL
3050B	Preparation, Metals	SW846	EET ORL
3511	Microextraction of Organic Compounds	SW846	EET PEN
3546	Microwave Extraction	SW846	EET PEN
5030C	Purge and Trap	SW846	EET PEN
5035	Closed System Purge and Trap	SW846	EET PEN
7470A	Preparation, Mercury	SW846	EET ORL
7471B	Preparation, Mercury	SW846	EET ORL
8011	Microextraction	SW846	EET PEN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET ORL = Eurofins Orlando, 481 Newburyport Avenue, Altamonte Springs, FL 32701, TEL (407)339-5984

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Accreditation/Certification Summary

Client: PPM Consultants, Inc.
Job ID: 400-288601-1
Project/Site: Integrity Cabinets Phase II - Lineville, AL

Laboratory: Eurofins Pensacola

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Louisiana (All)	NELAP	30976	06-30-26

Laboratory: Eurofins Orlando

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	42800	06-30-26
Arkansas (DW)	State	FL00091	06-30-26
Florida	NELAP	E83018	06-30-26
Georgia	State	E83018 (FL)	06-30-26
Georgia (DW)	State	C055	06-30-26
Louisiana (DW)	State	LA039	12-31-26
Mississippi	State	MS00007	06-30-26
New Mexico	State	FL00091	06-30-26
North Carolina (DW)	State	12712	07-31-26
North Carolina (WW/SW)	State	699	12-31-26
Puerto Rico	State	FL00091	01-31-27
Tennessee	State	TN04930	06-30-26
Texas	NELAP	T104704571	02-28-26
USDA	US Federal Programs	P525-23-138-94710	05-18-26

Eurofins Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

eurofins | Environment Testing

Client Information	Sampler: Forest Stroud	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s):	COC No: 400-147114-47726.1
Client Contact: Stephanie Pryor	Phone: (205) 909-1445	E-Mail: Taylor Bruzzio@et.eurofinsus.com	State of Origin:	Page: Page 1 of 2
Company: PPM Consultants, Inc.	PWSID:			Job #:
Address: 5555 Bankhead Hwy	Due Date Requested:			
City: Birmingham	TAT Requested (days):			
State, Zip: AL, 35210	Compliance Project: Δ Yes Δ No			
Phone:	PO #: 40220502			
Email: Stephanie.Pryor@ppmco.com	WO #:			
Project Name: Integrity Cabinets Phase II - Lineville,	Project #: 40013419			
Site:	SSOW#:			

Analysis Requested

Preservation Codes:
N - None
PL - MeOH/NaHS04
A - HCL
D - HNO3

400-288601 Chain of Custody

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air, DW=Drinking Water)	8270E_QQQ - Semivolatiles	8260D - Volatiles	Moisture - Moisture (For Dry Weight Correction)	7471B - Mercury	6010D - RCRA Metals	8270E_LL_QQQ - Low-Level PAH	8260D_SIM - Low-Level EDB & DBCP	8260D - Volatiles	6010D, 7470A	Special Instructions/Note:
SB-1 (5-6)	1-6-25	11:17	G	Solid	X	X	X	X	X					
SB-2 (6-7)	1-6-25	13:23	G	Solid	X	X	X	X	X					Had to use Make Shift Containers
SB-3 (6-8)	1-6-26	13:58	G	Solid	X	X	X	X	X					
SB-4 (6-8)	1-6-26	15:50	G	Solid	X	X	X	X	X					
SB-5 (6-8)	1-6-26	16:34	G	Solid	X	X	X	X	X					
SB-5 (18-20)	1-7-26	09:54	G	Solid	X	X	X	X	X					
SB-6 (18-20)	1-7-26	09:10	G	Solid	X	X	X	X	X					
SB-7 (18-20)	1-7-26	10:58	G	Solid	X	X	X	X	X					
TMW-1	1-7-26	13:22	G	Water	X					X	X	X	X	
TMW-2	1-7-26	13:29	G	Water	X					X	X	X	X	
TMW-3	1-7-26	13:45	G	Water	X					X	X	X	X	

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Sampler Forest Stroud Forest Stroud	1-7-26/20:03	PPM	office Forest Stroud	1-7-26/20:03	PPM
office Forest Stroud	1-8-26/13:31	PPM		1-8-26/	
			Mark Adams	1-8-26 13:31	Eurofins

Custody Seals Intact: | Custody Seal No.

Cooler Temperature(s) °C and Other Remarks: BP 1/9/26 1300 GBTS 0.0°C 0.6°C

Ver: 10/10/2024

Eurofins Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone. 850-474-1001 Fax: 850-478-2671

Chain of Custody Record

eurofins | Environment Testing

Client Information	Sampler: Forrest Strad	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s):	COC No: 400-147114-47726.2
Client Contact: Stephanie Pryor	Phone: (205) 907-1445	E-Mail: Taylor.Bruzzio@et.eurofinsus.com	State of Origin:	Page: Page 2 of 2
Company: PPM Consultants, Inc.	PWSID:			Job #:
Address: 5555 Bankhead Hwy	Due Date Requested:			
City: Birmingham	TAT Requested (days):			
State, Zip: AL, 35210	Compliance Project: Δ Yes Δ No			
Phone:	PO #: 40220502			
Email: Stephanie.Pryor@ppmco.com	WO #:			
Project Name: Integrity Cabinets Phase II - Lineville,	Project #: 40013419			
Site:	SSOW#:			

Analysis Requested

Preservation Codes:
N - None
PL - MeOH/NaHS04
A - HCL
D - HNO3
Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air, DW=Drinking water)	8270E_QQQ - Semivolatiles	8260D - Volatiles	Moisture - Moisture (For Dry Weight Correction)	7471B - Mercury	6010D - RCRA Metals	8270E_LL_QQQ - Low-Level PAH	8260D_SIM - Low-Level EDB & DBCP	8260D - Volatiles	6010D, 7470A	Special Instructions/Note:
TMW-4	1-7-26	13:58	G	Water	X					X	X	X	X	
TMW-5	1-7-26	14:21	G	Water	X					X	X	X	X	
TMW-6	1-7-26	14:42	G	Water	X					X	X	X	X	
TMW-7	1-7-26	14:15	G	Water	X					X	X	X	X	
TMW-8	1-7-26	15:00	G	Water	X					X	X	X	X	
SB-8 (10-12)	1-7-26	11:52	G	Solid	X	X	X	X	X					

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For ____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

	Relinquished by	Date/Time	Company	Received by	Date/Time	Company
1	Sampler Forrest Strad Forrest Strad	1-7-26 / 20:03	PPM	Jackie Forrest Strad	1-7-26 / 20:03	PPM
2	Jackie Forrest Strad	1-8-26 / 13:31	PPM		1-8-26 /	
3				Matt Holmes	1-8-26 13:31	Eurofins

Custody Seals Intact: Δ Yes Δ No | Custody Seal No:

Cooler Temperature(s) °C and Other Remarks: B 1/9/26 1300 ECTS

Ver: 10/10/2024

Page 105 of 109

1/21/2026 (Rev. 1)

Eurofins Pensacola
3355 McLemore Drive
Pensacola, FL 32514
Phone 850-474 1001 Fax 850 478 2671

Chain of Custody Record

eurofins | Environment Testing

Client Information (Sub Contract Lab)	Sampler: N/A	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s): N/A	COC No: 400 393807 1
Client Contact: Shipping/Receiving	Phone: N/A	E Mail: Taylor Bruzzio@et eurofinsus com	State of Origin: Alabama	Page: Page 1 of 2
Company: Eurofins Drinking Water and Wastewater S		Accreditations Required (See note): NELAP - Louisiana (All)		Job #: 400-288601 1
Address: 481 Newburyport Avenue, ,	Due Date Requested: 1/19/2026			Preservation Codes
City: Altamonte Springs	TAT Requested (days): N/A			
State Zip: FL, 32701				
Phone: 407 339 5984(Tel) 407 260 6110(Fax)	PO #: N/A			
Email: N/A	WO #: N/A			
Project Name: Integrity Cabinets Phase II Lineville AL	Project #: 40013419			
Site: N/A	SSOW#: N/A			Other: N/A

Analysis Requested

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp G=grab)	Matrix (Wastewater Sewage, G=Soil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6010D/3050BRCRA Metals w/out Mercury	7471B/7471B_Prep	6020B/3005ARCRA ICPMS Metals	7470A/7470A_PrepMercury	Total Number of containers	Special Instructions/Note
			Preservation Code:									
SB 1 (5 6) (400 288601 1)	1/6/26	11 17 Central	G	Solid			X	X			1	
SB 2 (6 7) (400 288601 2)	1/6/26	13 23 Central	G	Solid			X	X			1	
SB-3 (6-8) (400 288601 3)	1/6/26	13.58 Central	G	Solid			X	X			1	
SB 4 (6 8) (400-288601-4)	1/6/26	15.50 Central	G	Solid			X	X			1	
SB 5 (6 8) (400-288601 5)	1/6/26	16.34 Central	G	Solid			X	X			1	
SB 5 (18 20) (400 288601-6)	1/7/26	09 54 Central	G	Solid			X	X			1	
SB 6 (18-20) (400 288601-7)	1/7/26	09 10 Central	G	Solid			X	X			1	
SB 7 (18 20) (400-288601-8)	1/7/26	10.58 Central	G	Solid			X	X			1	
TMW-1 (400 288601-9)	1/7/26	13 22 Central	G	Water					X	X	1	

Note Since laboratory accreditations are subject to change Eurofins Environment Testing Southeast, LLC places the ownership of method analyte & accreditation compliance upon our subcontract laboratories This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Environment Testing Southeast, LLC laboratory or other instructions will be provided Any changes to accreditation status should be brought to Eurofins Environment Testing Southeast, LLC attention immediately If all requested accreditations are current to date return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing Southeast LLC

Possible Hazard Identification *Unconfirmed*	***Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)*** ☐ *Return To Client* ☐ *Disposal By Lab* ☐ *Archive For* _____ *Months*
Deliverable Requested I, II, III IV, Other (specify) Primary Deliverable Rank 2	Special Instructions/QC Requirements

Empty Kit Relinquished by	Date	Time	Method of Shipment

Relinquished by	Date/Time	Company	Received by	Date/Time	Company
[signature]	1-12-26/1700		Edwin F	1/13/26 0920	

Custody Seals Intact Δ Yes Δ No	Custody Seal No	Cooler Temperature(s) °C and Other Remarks
		1.9/19

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514
Phone 850-474 1001 Fax 850-478-2671

Chain of Custody Record

eurofins | Environment Testing

Client Information (Sub Contract Lab)	Sampler: N/A	Lab PM: Bruzzio, Taylor M	Carrier Tracking No(s): N/A	COC No: 400 393807 2
Client Contact: Shipping/Receiving	Phone: N/A	E-Mail: Taylor Bruzzio@et eurofinsus com	State of Origin: Alabama	Page: Page 2 of 2
Company: Eurofins Drinking Water and Wastewater S		Accreditations Required (See note): NELAP Louisiana (All)		Job #: 400-288801 1
Address: 481 Newburyport Avenue, ,	Due Date Requested: 1/19/2026	Analysis Requested		Preservation Codes
City: Altamonte Springs	TAT Requested (days): N/A			
State Zip: FL, 32701				
Phone: 407-339 5984(Tel) 407 260-6110(Fax)	PO #: N/A			
Email: N/A	WO #: N/A			
Project Name: Integrity Cabinets Phase II Lineville, AL	Project #: 40013419			
Site: N/A	SSOW#: N/A			Other: N/A

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6010D/3050B/RCRA Metals - w/out Mercury	7471B/7471B_Prep	6020B/3005A/RCRA ICPMS Metals	7470A/7470A_Prep/Mercury	Total Number of containers	Special Instructions/Note
			Preservation Code:									
TMW 2 (400 288601-10)	1/7/26	13.29 Central	G	Water					X	X		
TMW-3 (400 288601-11)	1/7/26	13 45 Central	G	Water					X	X		
TMW-4 (400-288601-12)	1/7/26	13 58 Central	G	Water					X	X		
TMW 5 (400 288601 13)	1/7/26	14.21 Central	G	Water					X	X		
TMW 6 (400 288601-14)	1/7/26	14.42 Central	G	Water					X	X		
TMW 7 (400 288601 15)	1/7/26	14 15 Central	G	Water					X	X		
TMW-8 (400 288601-16)	1/7/26	15:00 Central	G	Water					X	X		
SB-8 (10 12) (400-288601 17)	1/7/26	11 52 Central	G	Solid			X	X				

Note Since laboratory accreditations are subject to change Eurofins Environment Testing Southeast LLC places the ownership of method analyte & accreditation compliance upon our subcontract laboratories This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Environment Testing Southeast LLC laboratory or other instructions will be provided Any changes to accreditation status should be brought to Eurofins Environment Testing Southeast, LLC attention immediately If all requested accreditations are current to date return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing Southeast LLC

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Unconfirmed	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested I, II, III IV, Other (specify) Primary Deliverable Rank 2	Special Instructions/QC Requirements

Empty Kit Relinquished by	Date	Time	Method of Shipment:

	Date/Time	Company	Received by	Date/Time	Company
Relinquished by:	1-12-26/1700		Received by: Edwin F	1/13/26 0920	
Relinquished by:	Date/Time	Company	Received by	Date/Time	Company
Relinquished by:	Date/Time	Company	Received by:	Date/Time	Company

Custody Seals Intact: Δ Yes Δ No	Custody Seal No	Cooler Temperature(s) °C and Other Remarks: 1.9 | 1.9

Login Sample Receipt Checklist

Client: PPM Consultants, Inc.

Job Number: 400-288601-1

Login Number: 288601
List Number: 1
Creator: Pardonner, Brett

List Source: Eurofins Pensacola

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	1.1°C IR8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: PPM Consultants, Inc.

Job Number: 400-288601-1

Login Number: 288601
List Number: 2
Creator: Santiago, Edwin

List Source: Eurofins Orlando
List Creation: 01/13/26 11:01 AM

Question	Answer	Comment
The cooler or samples do not appear to have been compromised or tampered with	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

APPENDIX D

VISL CALCULATOR OUTPUT

Site-Specific
Commercial Air Inputs

Variable	Commercial Air Default Value	Site-Specific Value
AF_{gw} (Attenuation Factor Groundwater) unitless	0.001	0.001
AF_{ss} (Attenuation Factor Sub-Slab) unitless	0.03	0.03
AT_{com} (averaging time - composite worker)	365	365
ED_{com} (exposure duration - composite worker) yr	25	25
EF_{com} (exposure frequency - composite worker) day/yr	250	250
ET_{com} (exposure time - composite worker) hr	8	8
THQ (target hazard quotient) unitless	0.1	0.1
LT (lifetime) yr	70	70
TR (target risk) unitless	1.0E-06	1.0E-06

Output generated 26MAY2026:12:31:34

Commercial Vapor Intrusion Risk

Key: I = IRIS; P = PPRTV; O = OPP; A = ATSDR; C = Cal EPA; X = PPRTV Screening Level; H = HEAST; D = DWSHA; W = TEF applied; E = RPF applied; U = user provided; G = see RSL User's Guide Section 5; CA = cancer; NC = noncancer.

Chemical	CAS Number	Does the chemical meet the definition for volatility? (HLC>1E-5 or VP>1)	Does the chemical have inhalation toxicity data? (IUR and/or RfC)	Is Chemical Sufficiently Volatile and Toxic to Pose Inhalation Risk Via Vapor Intrusion from Soil Source? ($C_{vp} > C_{i,a}$,Target?)	Is Chemical Sufficiently Volatile and Toxic to Pose Inhalation Risk Via Vapor Intrusion from Groundwater Source? ($C_{hc} > C_{i,a}$,Target?)	Target Indoor Air Concentration (TCR=1E-06 or THQ=0.1) MIN($C_{ia,c}$,$C_{ia,nc}$) (µg/m³)	Toxicity Basis	Target Sub-Slab and Near-source Soil Gas Concentration (TCR=1E-06 or THQ=0.1) C_{sg},Target (µg/m³)	Target Groundwater Concentration (TCR=1E-06 or THQ=0.1) C_{gw},Target (µg/L)
Tetrachloroethylene	127-18-4	Yes	Yes	Yes	Yes	1.75E+01	NC	5.84E+02	2.42E+01

Is Target Groundwater Concentration < MCL? (C_{gw} < MCL?)	Pure Phase Vapor Concentration C_{vp} (25 ℃)\ (µg/m³)	Maximum Groundwater Vapor Concentration C_{hc} (µg/m³)	Temperature for Maximum Groundwater Vapor Concentration (℃)	Lower Explosive Limit LEL (% by volume)	LEL Ref	IUR (ug/m³)$^{-1}$	IUR Ref	RfC (mg/m³)	RfC Ref	Mutagenic Indicator	Carcinogenic VISL TCR=1E-06 $C_{ia,c}$ (µg/m³)	Noncarcinogenic VISL THQ=0.1 $C_{ia,nc}$ (µg/m³)
No (5)	1.65E+08	1.49E+08	25	-		2.60E-07	I	4.00E-02	I	No	4.72E+01	1.75E+01

Commercial Vapor Intrusion Risk

Chemical	CAS Number	Site Groundwater Concentration C_{gw} \ (µg/L)	Site Indoor Air Concentration $C_{i,a}$ \ (µg/m³)	VI Carcinogenic Risk CDI (µg/m³)	VI Carcinogenic Risk CR	VI Hazard CDI (mg/m³)	VI Hazard HQ	IUR (ug/m³)$^{-1}$	IUR Ref
Tetrachloroethylene	127-18-4	10.2	7.38E+00	6.02E-01	1.56E-07	1.69E-03	4.21E-02	2.60E-07	I
**Sum*		-	-	-	*1.56E-07*	-	*4.21E-02*	-	

RfC (mg/m³)	RfC Ref	Temperature (°C)\ for Groundwater Vapor Concentration	Mutagen?
4.00E-02	I	25	No
-		-	

Chemical Properties

Chemical	CAS Number	Does the chemical meet the definition for volatility? (HLC>1E-5 or VP>1)	Does the chemical have inhalation toxicity data? (IUR and/or RfC)	MW	MW Ref	Vapor Pressure VP (mm Hg)	VP Ref	S (mg/L)	S Ref	MCL (ug/L)
Tetrachloroethylene	127-18-4	Yes	Yes	165.83	PHYSPROP	1.85E+01	PHYSPROP	2.06E+02	PHYSPROP	5

Henry's Law Constant (atm-m ^{3}/mole)	Henry's Law Constant (unitless)	H` and HLC Ref	Henry's Law Constant Used in Calcs (unitless)	Normal Boiling Point BP (K)	BP Ref	Critical Temperature T_C (K)	T_C Ref	Enthalpy of vaporization at the normal boiling point $\Delta H_{v,b}$ (cal/mol)	$\Delta H_{v,b}$ Ref	Lower Explosive Limit LEL (% by volume)	LEL Ref
1.77E-02	7.24E-01	PHYSPROP	7.24E-01	394.45	PHYSPROP	6.20E+02	YAWS	8288.72	CRC	-	