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JUL 21 2026

MR JOSH BERRY
REGIONAL OPERATIONS MANAGER
PARKER TOWING COMPANY
500 MARKET STREET NW
DECATUR ALABAMA 35601

**RE: REVISED DRAFT PERMIT
NPDES PERMIT NUMBER AL0061247**

Dear Mr. Berry:

Transmitted herein is a revised draft of the referenced permit.

We would appreciate your comments on the permit within **30 days** of the date of this letter. Please direct any comments of a technical or administrative nature to the undersigned.

By copy of this letter and the revised draft permit, we are also requesting comments within the same time frame from EPA.

Our records indicate that you have utilized the Department's web-based electronic environmental (E2) reporting system for submittal of discharge monitoring reports (DMRs). The Department transitioned from the E2 Reporting System to the Alabama Environmental Permitting and Compliance System (AEPACS) for the submittal of DMRs on November 15, 2021. AEPACS is an electronic system that allows facilities to apply for and maintain permits as well as submit other required applications, registrations, and certifications. In addition, the system allows facilities to submit required compliance reports or other information to the Department. The Department has used the E2 User account information to set up a similar User Profile in AEPACS based on the following criteria:

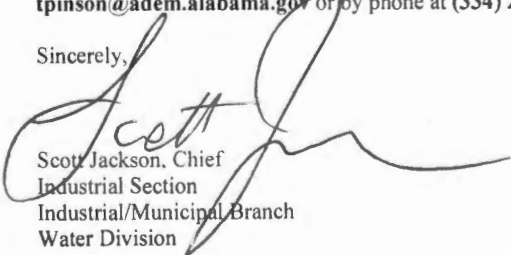
1. The user has logged in to E2 since October 1, 2019; and
2. The E2 user account is set up using a unique email address.

E2 users that met the above criteria will only need to establish an ADEM Web Portal account (<https://prd.adem.alabama.gov/awp>) under the same email address as their E2 account to have the same permissions in AEPACS as they did in E2. They will also automatically be linked to the same facilities they were in E2.

The Alabama Department of Environmental Management encourages you to voluntarily consider pollution prevention practices and alternatives at your facility. Pollution Prevention may assist you in complying with effluent limitations, and possibly reduce or eliminate monitoring requirements.

If you have questions regarding this permit or monitoring requirements, please contact Theo Pinson by e-mail at tpinson@adem.alabama.gov or by phone at (334) 274-4202.

Sincerely,


Scott Jackson, Chief
Industrial Section
Industrial/Municipal Branch
Water Division

Enclosure: Revised Draft Permit

pc via website: Montgomery Field Office
EPA Region IV
U.S. Fish & Wildlife Service
AL Historical Commission
Advisory Council on Historic Preservation
Department of Conservation and Natural Resources



Birmingham Office
110 Vulcan Road
Birmingham, AL 35209-4702
(205) 942-6168
(205) 941-1603 (FAX)

Decatur Office
2715 Sandlin Road, S.W.
Decatur, AL 35603-1333
(256) 353-1713
(256) 340-9359 (FAX)

Coastal Office
1615 South Broad Street
Mobile, AL 36605
(251) 450-3400
(251) 479-2593 (FAX)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM PERMIT

PERMITTEE: PARKER TOWING COMPANY, INC

FACILITY LOCATION: PORT OF DECATUR
500 MARKET STREET NW
DECATUR, ALABAMA 35601
MORGAN COUNTY

PERMIT NUMBER: AL0061247

RECEIVING WATERS: 002 - TENNESSEE RIVER (WHEELER LAKE)
003 - TENNESSEE RIVER (WHEELER LAKE)
004 - TENNESSEE RIVER (WHEELER LAKE)
005 - TENNESSEE RIVER (WHEELER LAKE)
006 - TENNESSEE RIVER (WHEELER LAKE)
007 - TENNESSEE RIVER (WHEELER LAKE)
008 - TENNESSEE RIVER (WHEELER LAKE)

In accordance with and subject to the provisions of the Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1388 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, Code of Alabama 1975, §§ 22-22-1 to 22-22-14 (the "AWPCA"), the Alabama Environmental Management Act, as amended, Code of Alabama 1975, §§22-22A-1 to 22-22A-17, and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the Permittee is hereby authorized to discharge into the above-named receiving waters.

ISSUANCE DATE:

EFFECTIVE DATE:

EXPIRATION DATE:

REVISED DRAFT

Alabama Department of Environmental Management
Water Division Chief

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PART I: DISCHARGE LIMITATIONS, CONDITIONS, AND REQUIREMENTS**A. DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS**

DSN002S, DSN005S, DSN006S: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, and asphalt transfer

During the period beginning on the effective date of this permit and lasting through the expiration date of this permit, the Permittee is authorized to discharge from the outfall(s) listed above and described more fully in the Permittee's application. Such discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency ²	Sample Type ¹	Seasonal
pH (00400) Effluent Gross Value	*****	*****	*****	(Report) Minimum Daily	*****	(Report) Maximum Daily	S.U.	Semi-Annually	Grab	All Months
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Oil & Grease (00556) Effluent Gross Value	*****	*****	*****	*****	*****	15.0 Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrogen, Ammonia Total (As N) (00610) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrogen, Kjeldahl Total (As N) (00625) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrite Plus Nitrate Total I Det. (As N) (00630) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Phosphorus, Total (As P) (00665) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Carbon, Tot Organic (TOC) (00680) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Semi-Annually	Estimate	All Months
Chemical Oxygen Demand (COD) (81017) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months

THE DISCHARGE SHALL HAVE NO SHEEN, AND THERE SHALL BE NO DISCHARGE OF VISIBLE OIL, FLOATING SOLIDS OR VISIBLE FOAM IN OTHER THAN TRACE AMOUNTS.

- 1/ Samples collected to comply with the monitoring requirements specified above shall be collected at the following location: At the nearest accessible location just prior to discharge and after final treatment. Unless otherwise specified, composite samples shall be time composite samples collected using automatic sampling equipment or a minimum of eight (8) equal volume grab samples collected over equal time intervals. All composite samples shall be collected for the total period of discharge not to exceed 24 hours.
- 2/ If only one sampling event occurs during a month, the sample result shall be reported on the discharge monitoring report as both the monthly average and daily maximum value for all parameters with a monthly average limitation.
- 3/ See Part IV.A for Best Management Practices (BMP) Plan Requirements.
- 4/ See Part IV.B for Stormwater Measurement and Sampling Requirements.
- 5/ Outfall DSN002 has been deemed representative of discharges from Outfalls DSN005 and DSN006. Monitoring is required at Outfall DSN002. Monitoring is not required at Outfalls DSN005 and DSN006.

DSN003S, DSN007S: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, petroleum storage and fueling areas, and coal storage and handling 3/ 4/ 5/

During the period beginning on the effective date of this permit and lasting through the expiration date of this permit, the Permittee is authorized to discharge from the outfall(s) listed above and described more fully in the Permittee's application. Such discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency ²	Sample Type ¹	Seasonal
pH (00400) Effluent Gross Value	*****	*****	*****	(Report) Minimum Daily	*****	(Report) Maximum Daily	S.U.	Semi-Annually	Grab	All Months
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Oil & Grease (00556) Effluent Gross Value	*****	*****	*****	*****	*****	15.0 Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrogen, Ammonia Total (As N) (00610) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrogen, Kjeldahl Total (As N) (00625) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrite Plus Nitrate Total 1 Det. (As N) (00630) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Phosphorus, Total (As P) (00665) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Carbon, Tot Organic (TOC) (00680) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months

**THE DISCHARGE SHALL HAVE NO SHEEN, AND THERE SHALL BE NO DISCHARGE
OF VISIBLE OIL, FLOATING SOLIDS OR VISIBLE FOAM IN OTHER THAN TRACE AMOUNTS.**

- 1/ Samples collected to comply with the monitoring requirements specified above shall be collected at the following location: At the nearest accessible location just prior to discharge and after final treatment. Unless otherwise specified, composite samples shall be time composite samples collected using automatic sampling equipment or a minimum of eight (8) equal volume grab samples collected over equal time intervals. All composite samples shall be collected for the total period of discharge not to exceed 24 hours.
- 2/ If only one sampling event occurs during a month, the sample result shall be reported on the discharge monitoring report as both the monthly average and daily maximum value for all parameters with a monthly average limitation.
- 3/ See Part IV.A for Best Management Practices (BMP) Plan Requirements.
- 4/ See Part IV.B for Stormwater Measurement and Sampling Requirements.
- 5/ Outfall DSN003 has been deemed representative of discharges from Outfall DSN007. Monitoring is required at Outfalls DSN003, Monitoring Point 003S. Monitoring is not required at Outfall DSN007, Monitoring Point 007S.

DSN003S, DSN007S (Continued): Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, petroleum storage and fueling areas, and coal storage and handling 3/ 4/ 5/

During the period beginning on the effective date of this permit and lasting through the expiration date of this permit, the Permittee is authorized to discharge from the outfall(s) listed above and described more fully in the Permittee's application. Such discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency ²	Sample Type ¹	Seasonal
Toluene (34010) Effluent Gross Value	*****	*****	*****	*****	*****	8723 Maximum Daily	ug/l	Semi-Annually	Grab	All Months
Benzene (34030) Effluent Gross Value	*****	*****	*****	*****	*****	15.5 Maximum Daily	ug/l	Semi-Annually	Grab	All Months
Ethylbenzene (34371) Effluent Gross Value	*****	*****	*****	*****	*****	1244 Maximum Daily	ug/l	Semi-Annually	Grab	All Months
Naphthalene (34696) Effluent Gross Value	*****	*****	*****	*****	*****	620 Maximum Daily	ug/l	Semi-Annually	Grab	All Months
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Semi-Annually	Estimate	All Months
Chemical Oxygen Demand (COD) (81017) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Xylene (81551) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	ug/l	Semi-Annually	Grab	All Months

THE DISCHARGE SHALL HAVE NO SHEEN, AND THERE SHALL BE NO DISCHARGE OF VISIBLE OIL, FLOATING SOLIDS OR VISIBLE FOAM IN OTHER THAN TRACE AMOUNTS.

- 1/ Samples collected to comply with the monitoring requirements specified above shall be collected at the following location: At the nearest accessible location just prior to discharge and after final treatment. Unless otherwise specified, composite samples shall be time composite samples collected using automatic sampling equipment or a minimum of eight (8) equal volume grab samples collected over equal time intervals. All composite samples shall be collected for the total period of discharge not to exceed 24 hours.
- 2/ If only one sampling event occurs during a month, the sample result shall be reported on the discharge monitoring report as both the monthly average and daily maximum value for all parameters with a monthly average limitation.
- 3/ See Part IV.A for Best Management Practices (BMP) Plan Requirements.
- 4/ See Part IV.B for Stormwater Measurement and Sampling Requirements.
- 5/ Outfall DSN003 has been deemed representative of discharges from Outfall DSN007. Monitoring is required at Outfalls DSN003, Monitoring Point 003S. Monitoring is not required at Outfall DSN007, Monitoring Point 007S.

DSN003Q, DSN007Q: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, petroleum storage and fueling areas, and coal storage and handling 3/ 4/ 5/

During the period beginning on the effective date of this permit and lasting through the expiration date of this permit, the Permittee is authorized to discharge from the outfall(s) listed above and described more fully in the Permittee's application. Such discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency ²	Sample Type ¹	Seasonal
pH (00400) Effluent Gross Value	*****	*****	*****	6.0 Minimum Daily	*****	9.0 Maximum Daily	S.U.	Quarterly	Grab	All Months
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	35.0 Monthly Average	70.0 Maximum Daily	mg/l	Quarterly	Grab	All Months
Iron, Total (As Fe) (01045) Effluent Gross Value	*****	*****	*****	*****	3.0 Monthly Average	6.0 Maximum Daily	mg/l	Quarterly	Grab	All Months
Manganese, Total (As Mn) (01055) Effluent Gross Value	*****	*****	*****	*****	2.0 Monthly Average	4.0 Maximum Daily	mg/l	Quarterly	Grab	All Months
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Quarterly	Estimate	All Months

THE DISCHARGE SHALL HAVE NO SHEEN, AND THERE SHALL BE NO DISCHARGE OF VISIBLE OIL, FLOATING SOLIDS OR VISIBLE FOAM IN OTHER THAN TRACE AMOUNTS.

- 1/ Samples collected to comply with the monitoring requirements specified above shall be collected at the following location: At the nearest accessible location just prior to discharge and after final treatment. Unless otherwise specified, composite samples shall be time composite samples collected using automatic sampling equipment or a minimum of eight (8) equal volume grab samples collected over equal time intervals. All composite samples shall be collected for the total period of discharge not to exceed 24 hours.
- 2/ If only one sampling event occurs during a month, the sample result shall be reported on the discharge monitoring report as both the monthly average and daily maximum value for all parameters with a monthly average limitation.
- 3/ See Part IV.A for Best Management Practices (BMP) Plan Requirements.
- 4/ See Part IV.B for Stormwater Measurement and Sampling Requirements.
- 5/ The monitoring point 003Q and 007Q requirements are only applicable if coal is either loaded, unloaded, stored, and/or transported in the associated drainage area during the monitoring period. If monitoring is not required, the Permittee shall report *9 for each parameter on the DMR. Please note that while Outfall 003 has been deemed representative of Outfall 007 for the requirements proposed under monitoring points 003S and 007S, monitoring is required at both Outfalls 003 and 007 for the parameters specified under monitoring points 003Q and 007Q if the aforementioned requirements are applicable during the monitoring period.

DSN004S: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, and petroleum storage and fueling areas 3/ 4/

DSN008S: Stormwater runoff associated with the operation of a river port including runoff from the maintenance shop and petroleum storage and fueling areas 3/ 4/

During the period beginning on the effective date of this permit and lasting through the expiration date of this permit, the Permittee is authorized to discharge from the outfall(s) listed above and described more fully in the Permittee's application. Such discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency ²	Sample Type ¹	Seasonal
pH (00400) Effluent Gross Value	*****	*****	*****	(Report) Minimum Daily	*****	(Report) Maximum Daily	S.U.	Semi-Annually	Grab	All Months
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Oil & Grease (00556) Effluent Gross Value	*****	*****	*****	*****	*****	15.0 Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrogen, Ammonia Total (As N) (00610) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrogen, Kjeldahl Total (As N) (00625) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Nitrite Plus Nitrate Total I Det. (As N) (00630) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Phosphorus, Total (As P) (00665) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Carbon, Tot Organic (TOC) (00680) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Toluene (34010) Effluent Gross Value	*****	*****	*****	*****	*****	8723 Maximum Daily	ug/l	Semi-Annually	Grab	All Months

THE DISCHARGE SHALL HAVE NO SHEEN, AND THERE SHALL BE NO DISCHARGE OF VISIBLE OIL, FLOATING SOLIDS OR VISIBLE FOAM IN OTHER THAN TRACE AMOUNTS.

- 1/ Samples collected to comply with the monitoring requirements specified above shall be collected at the following location: At the nearest accessible location just prior to discharge and after final treatment. Unless otherwise specified, composite samples shall be time composite samples collected using automatic sampling equipment or a minimum of eight (8) equal volume grab samples collected over equal time intervals. All composite samples shall be collected for the total period of discharge not to exceed 24 hours.
- 2/ If only one sampling event occurs during a month, the sample result shall be reported on the discharge monitoring report as both the monthly average and daily maximum value for all parameters with a monthly average limitation.
- 3/ See Part IV.A for Best Management Practices (BMP) Plan Requirements.
- 4/ See Part IV.B for Stormwater Measurement and Sampling Requirements.

DSN004S (Continued): Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, and petroleum storage and fueling areas 3/ 4/

DSN008S (Continued): Stormwater runoff associated with the operation of a river port including runoff from the maintenance shop and petroleum storage and fueling areas 3/ 4/

During the period beginning on the effective date of this permit and lasting through the expiration date of this permit, the Permittee is authorized to discharge from the outfall(s) listed above and described more fully in the Permittee's application. Such discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency ²	Sample Type ¹	Seasonal
Benzene (34030) Effluent Gross Value	*****	*****	*****	*****	*****	15.5 Maximum Daily	ug/l	Semi-Annually	Grab	All Months
Ethylbenzene (34371) Effluent Gross Value	*****	*****	*****	*****	*****	1244 Maximum Daily	ug/l	Semi-Annually	Grab	All Months
Naphthalene (34696) Effluent Gross Value	*****	*****	*****	*****	*****	620 Maximum Daily	ug/l	Semi-Annually	Grab	All Months
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Semi-Annually	Estimate	All Months
Chemical Oxygen Demand (COD) (81017) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months
Xylene (81551) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	ug/l	Semi-Annually	Grab	All Months

**THE DISCHARGE SHALL HAVE NO SHEEN, AND THERE SHALL BE NO DISCHARGE
OF VISIBLE OIL, FLOATING SOLIDS OR VISIBLE FOAM IN OTHER THAN TRACE AMOUNTS.**

- 1/ Samples collected to comply with the monitoring requirements specified above shall be collected at the following location: At the nearest accessible location just prior to discharge and after final treatment. Unless otherwise specified, composite samples shall be time composite samples collected using automatic sampling equipment or a minimum of eight (8) equal volume grab samples collected over equal time intervals. All composite samples shall be collected for the total period of discharge not to exceed 24 hours.
- 2/ If only one sampling event occurs during a month, the sample result shall be reported on the discharge monitoring report as both the monthly average and daily maximum value for all parameters with a monthly average limitation.
- 3/ See Part IV.A for Best Management Practices (BMP) Plan Requirements.
- 4/ See Part IV.B for Stormwater Measurement and Sampling Requirements.

B. DISCHARGE MONITORING AND RECORD KEEPING REQUIREMENTS

1. Representative Sampling

Samples and measurements taken as required herein shall be representative of the volume and nature of the monitored discharge and shall be in accordance with the provisions of this permit.

2. Test Procedures

For the purpose of reporting and compliance, permittees shall use one of the following procedures:

- a. For parameters with an EPA established Minimum Level (ML), report the measured value if the analytical result is at or above the ML and report "0" for values below the ML. Test procedures for the analysis of pollutants shall conform to 40 CFR Part 136 and guidelines published pursuant to Section 304(h) of the FWPCA, 33 U.S.C. Section 1314(h). If more than one method for analysis of a substance is approved for use, a method having a minimum level lower than the permit limit shall be used. If the minimum level of all methods is higher than the permit limit, the method having the lowest minimum level shall be used and a report of less than the minimum level shall be reported as zero and will constitute compliance; however, should EPA approve a method with a lower minimum level during the term of this permit the permittee shall use the newly approved method.
- b. For pollutants parameters without an established ML, an interim ML may be utilized. The interim ML shall be calculated as 3.18 times the Method Detection Level (MDL) calculated pursuant to 40 CFR Part 136, Appendix B.

Permittees may develop an effluent matrix-specific ML, where an effluent matrix prevents attainment of the established ML. However, a matrix specific ML shall be based upon proper laboratory method and technique. Matrix-specific MLs must be approved by the Department, and may be developed by the permittee during permit issuance, reissuance, modification, or during compliance schedule.

In either case the measured value should be reported if the analytical result is at or above the ML and "0" reported for values below the ML.

- c. For parameters without an EPA established ML, interim ML, or matrix-specific ML, a report of less than the detection limit shall constitute compliance if the detection limit of all analytical methods is higher than the permit limit using the most sensitive EPA approved method. For the purpose of calculating a monthly average, "0" shall be used for values reported less than the detection limit.

The Minimum Level utilized for procedures A and B above shall be reported on the permittee's DMR. When an EPA approved test procedure for analysis of a pollutant does not exist, the Director shall approve the procedure to be used.

3. Recording of Results

For each measurement or sample taken pursuant to the requirements of this permit, the permittee shall record the following information:

- a. The facility name and location, point source number, date, time and exact place of sampling;
- b. The name(s) of person(s) who obtained the samples or measurements;
- c. The dates and times the analyses were performed;
- d. The name(s) of the person(s) who performed the analyses;
- e. The analytical techniques or methods used, including source of method and method number; and
- f. The results of all required analyses.

4. Records Retention and Production

The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by the permit, and records of all data used to complete the above reports or the application for this permit, for a period of at least three years from the date of the sample measurement, report or application. This period may be extended by request of the Director at any time. If litigation or other enforcement action, under the AWPCA and/or the FWPCA, is ongoing which involves any of the above records, the records shall be kept until the litigation is resolved. Upon the written request of the Director or his designee, the

permittee shall provide the Director with a copy of any record required to be retained by this paragraph. Copies of these records shall not be submitted unless requested.

All records required to be kept for a period of three years shall be kept at the permitted facility or an alternate location approved by the Department in writing and shall be available for inspection.

5. Monitoring Equipment and Instrumentation

All equipment and instrumentation used to determine compliance with the requirements of this permit shall be installed, maintained, and calibrated in accordance with the manufacturer's instructions or, in the absence of manufacturer's instructions, in accordance with accepted practices. The permittee shall develop and maintain quality assurance procedures to ensure proper operation and maintenance of all equipment and instrumentation. The quality assurance procedures shall include the proper use, maintenance, and installation, when appropriate, of monitoring equipment at the plant site.

C. DISCHARGE REPORTING REQUIREMENTS

1. Reporting of Monitoring Requirements

- a. The permittee shall conduct the required monitoring in accordance with the following schedule:

MONITORING REQUIRED MORE FREQUENTLY THAN MONTHLY AND MONTHLY shall be conducted during the first full month following the effective date of coverage under this permit and every month thereafter.

QUARTERLY MONITORING shall be conducted at least once during each calendar quarter. Calendar quarters are the periods of January through March, April through June, July through September, and October through December. The permittee shall conduct the quarterly monitoring during the first complete calendar quarter following the effective date of this permit and is then required to monitor once during each quarter thereafter. Quarterly monitoring may be done anytime during the quarter, unless restricted elsewhere in this permit, but it should be submitted with the last DMR due for the quarter, i.e., (March, June, September and December DMR's).

SEMIANNUAL MONITORING shall be conducted at least once during the period of January through June and at least once during the period of July through December. The permittee shall conduct the semiannual monitoring during the first complete calendar semiannual period following the effective date of this permit and is then required to monitor once during each semiannual period thereafter. Semiannual monitoring may be done anytime during the semiannual period, unless restricted elsewhere in this permit, but it should be submitted with the last DMR for the month of the semiannual period, i.e. (June and December DMR's).

ANNUAL MONITORING shall be conducted at least once during the period of January through December. The permittee shall conduct the annual monitoring during the first complete calendar annual period following the effective date of this permit and is then required to monitor once during each annual period thereafter. Annual monitoring may be done anytime during the year, unless restricted elsewhere in this permit, but it should be submitted with the December DMR.

- b. The permittee shall submit discharge monitoring reports (DMRs) on the forms provided by the Department and in accordance with the following schedule:

REPORTS OF MORE FREQUENTLY THAN MONTHLY AND MONTHLY TESTING shall be submitted on a **monthly** basis. The reports shall be submitted so that they are received by the Department no later than the 28th day of the month following the reporting period.

REPORTS OF QUARTERLY TESTING shall be submitted on a **quarterly** basis. The reports shall be submitted so that they are received by the Department no later than the 28th day of the month following the reporting period.

REPORTS OF SEMIANNUAL TESTING shall be submitted on a semiannual basis. The reports are due on the 28th day of JANUARY and the 28th day of JULY. The reports shall be submitted so that they are received by the Department no later than the 28th day of the month following the reporting period.

REPORTS OF ANNUAL TESTING shall be submitted on an annual basis. The first report is due on the 28th day of JANUARY. The reports shall be submitted so that they are received by the Department no later than the 28th day of the month following the reporting period.

- c. Except as allowed by Provision I.C.1.c.(1) or (2), the permittee shall submit all Discharge Monitoring Reports (DMRs) required by Provision I.C.1.b electronically.

- (1) If the permittee is unable to complete the electronic submittal of DMR data due to technical problems originating with the Department's electronic system (this could include entry/submittal issues with an entire set of DMRs or individual parameters), the permittee is not relieved of their obligation to submit DMR data to the Department by the date specified in Provision I.C.1.b, unless otherwise directed by the Department.

If the Department's electronic system is down on the 28th day of the month in which the DMR is due or is down for an extended period of time, as determined by the Department, when a DMR is required to be submitted, the permittee may submit the data in an alternate manner and format acceptable to the Department. Preapproved alternate acceptable methods include faxing, e-mailing, mailing, or hand-delivery of data such that they are received by the required reporting date. Within 5 calendar days of the Department's electronic system resuming operation, the permittee shall enter the data into the Department's electronic system, unless an alternate timeframe is approved by the Department. A comment should be included on the electronic DMR submittal verifying the original submittal date (date of the fax, copy of the dated e-mail, or hand-delivery stamped date), if applicable.

- (2) The permittee may submit a request to the Department for a temporary electronic reporting waiver for DMR submittals. The waiver request should include the permit number; permittee name; facility/site name; facility address; name, address, and contact information for the responsible official or duly authorized representative; a detailed statement regarding the basis for requesting such a waiver; and the duration for which the waiver is requested. Approved electronic reporting waivers are not transferrable.

Permittees with an approved electronic reporting waiver for DMRs may submit hard copy DMRs for the period that the approved electronic reporting waiver request is effective. The permittee shall submit the Department-approved DMR forms to the address listed in Provision I.C.1.e.

- (3) If a permittee is allowed to submit a hard copy DMR, the DMR must be legible and bear an original signature. Photo and electronic copies of the signature are not acceptable and shall not satisfy the reporting requirements of this permit.
 - (4) If the permittee, using approved analytical methods as specified in Provision I.B.2, monitors any discharge from a point source for a limited substance identified in Provision I.A. of this permit more frequently than required by this permit, the results of such monitoring shall be included in the calculation and reporting of values on the DMR and the increased frequency shall be indicated on the DMR.
 - (5) In the event no discharge from a point source identified in Provision I.A. of this permit and described more fully in the permittee's application occurs during a monitoring period, the permittee shall report "No Discharge" for such period on the appropriate DMR.
- d. All reports and forms required to be submitted by this permit, the AWPCA and the Department's Rules, shall be electronically signed (or, if allowed by the Department, traditionally signed) by a "responsible official" of the permittee as defined in ADEM Administrative Code Rule 335-6-6-.09 or a "duly authorized representative" of such official as defined in ADEM Administrative Code Rule 335-6-6-.09 and shall bear the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

- e. Discharge Monitoring Reports required by this permit, the AWPCA, and the Department's Rules that are being submitted in hard copy shall be addressed to:

**Alabama Department of Environmental Management
Water Division
Office of Water Services
Post Office Box 301463
Montgomery, Alabama 36130-1463**

Certified and Registered Mail containing Discharge Monitoring Reports shall be addressed to:

**Alabama Department of Environmental Management
Water Division
Office of Water Services
1400 Coliseum Boulevard
Montgomery, Alabama 36110-2400**

- f. All other correspondence and reports required to be submitted by this permit, the AWPCA, and the Department's Rules shall be addressed to:

**Alabama Department of Environmental Management
Water Division
Post Office Box 301463
Montgomery, Alabama 36130-1463**

Certified and Registered Mail shall be addressed to:

**Alabama Department of Environmental Management
Water Division
1400 Coliseum Boulevard
Montgomery, Alabama 36110-2400**

- g. If this permit is a re-issuance, then the permittee shall continue to submit DMRs in accordance with the requirements of their previous permit until such time as DMRs are due as discussed in Part I.C.1.b above.

2. Noncompliance Notification

a. 24-Hour Noncompliance Reporting

The permittee shall report to the Director, within 24-hours of becoming aware of the noncompliance, any noncompliance which may endanger health or the environment. This shall include but is not limited to the following circumstances:

- (1) does not comply with any daily minimum or maximum discharge limitation for an effluent characteristic specified in Provision I. A. of this permit which is denoted by an "(X)";
- (2) threatens human health or welfare, fish or aquatic life, or water quality standards;
- (3) does not comply with an applicable toxic pollutant effluent standard or prohibition established under Section 307(a) of the FWPCA, 33 U.S.C. Section 1317(a);
- (4) contains a quantity of a hazardous substance which has been determined may be harmful to public health or welfare under Section 311(b)(4) of the FWPCA, 33 U.S.C. Section 1321(b)(4);
- (5) exceeds any discharge limitation for an effluent characteristic as a result of an unanticipated bypass or upset; and
- (6) is an unpermitted direct or indirect discharge of a pollutant to a water of the state (unpermitted discharges properly reported to the Department under any other requirement are not required to be reported under this provision).

The permittee shall orally report the occurrence and circumstances of such discharge to the Director within 24-hours after the permittee becomes aware of the occurrence of such discharge. In addition to the oral report, the permittee shall submit to the Director or Designee a written report as provided in Part I.C.2.c no later than five (5) days after becoming aware of the occurrence of such discharge.

- b. If for any reason, the permittee's discharge does not comply with any limitation of this permit, the permittee shall submit to the Director or Designee a written report as provided in Part I.C.2.c below, such report shall be submitted with the next Discharge Monitoring Report required to be submitted by Part I.C.1 of this permit after becoming aware of the occurrence of such noncompliance.
- c. Any written report required to be submitted to the Director or Designee by Part I.C.2 a. or b. shall be submitted using a Noncompliance Notification Form (ADEM Form 421) available on the Department's website (<http://adem.alabama.gov/DeptForms/Form421.pdf>) and include the following information:
- (1) A description of the discharge and cause of noncompliance;

- (2) The period of noncompliance, including exact dates and times or, if not corrected, the anticipated time the noncompliance is expected to continue; and
- (3) A description of the steps taken and/or being taken to reduce or eliminate the noncomplying discharge and to prevent its recurrence.

D. OTHER REPORTING AND NOTIFICATION REQUIREMENTS

1. Anticipated Noncompliance

The permittee shall give the Director written advance notice of any planned changes or other circumstances regarding a facility which may result in noncompliance with permit requirements.

2. Termination of Discharge

The permittee shall notify the Director, in writing, when all discharges from any point source(s) identified in Provision I. A. of this permit have permanently ceased. This notification shall serve as sufficient cause for instituting procedures for modification or termination of the permit.

3. Updating Information

- a. The permittee shall inform the Director of any change in the permittee's mailing address, telephone number or in the permittee's designation of a facility contact or office having the authority and responsibility to prevent and abate violations of the AWPCA, the Department's Rules, and the terms and conditions of this permit, in writing, no later than ten (10) days after such change. Upon request of the Director or his designee, the permittee shall furnish the Director with an update of any information provided in the permit application.
- b. If the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information with a written explanation for the mistake and/or omission.

4. Duty to Provide Information

The permittee shall furnish to the Director, within a reasonable time, any information which the Director or his designee may request to determine whether cause exists for modifying, revoking and re-issuing, suspending, or terminating this permit, in whole or in part, or to determine compliance with this permit.

5. Cooling Water and Boiler Water Additives

- a. The permittee shall notify the Director in writing not later than thirty (30) days prior to instituting the use of any biocide corrosion inhibitor or chemical additive in a cooling or boiler system, not identified in the application for this permit, from which discharge is allowed by this permit. Notification is not required for additives that do not contain a heavy metal(s) as an active ingredient and that pass through a wastewater treatment system prior to discharge nor is notification required for additives that should not reasonably be expected to cause the cooling water or boiler water to exhibit toxicity as determined by analysis of manufacturer's data or testing by the permittee. Such notification shall include:
 - (1) name and general composition of biocide or chemical;
 - (2) 96-hour median tolerance limit data for organisms representative of the biota of the waterway into which the discharge will ultimately reach;
 - (3) quantities to be used;
 - (4) frequencies of use;
 - (5) proposed discharge concentrations; and
 - (6) EPA registration number, if applicable.
- b. The use of a biocide or additive containing tributyl tin, tributyl tin oxide, zinc, chromium or related compounds in cooling or boiler system(s), from which a discharge regulated by this permit occurs, is prohibited except as exempted below. The use of a biocide or additive containing zinc, chromium or related compounds may be used in special circumstances if (1) the permit contains limits for these substances, or (2) the applicant demonstrates during the application process that the use of zinc, chromium or related compounds as a biocide or additive will not pose a reasonable potential to violate the applicable State water quality standards for these substances. The use of any additive, not identified in this permit or in the

application for this permit or not exempted from notification under this permit is prohibited, prior to a determination by the Department that permit modification to control discharge of the additive is not required or prior to issuance of a permit modification controlling discharge of the additive.

6. Permit Issued Based on Estimated Characteristics

- a. If this permit was issued based on estimates of the characteristics of a process discharge reported on an EPA NPDES Application Form 2D (EPA Form 3510-2D), the permittee shall complete and submit an EPA NPDES Application Form 2C (EPA Form 3510-2C) no later than two years after the date that discharge begins. Sampling required for completion of the Form 2C shall occur when a discharge(s) from the process(s) causing the new or increased discharge is occurring. If this permit was issued based on estimates concerning the composition of a stormwater discharge(s), the permittee shall perform the sampling required by EPA NPDES Application Form 2F (EPA Form 3510-2F) no later than one year after the industrial activity generating the stormwater discharge has been fully initiated.
- b. This permit shall be reopened if required to address any new information resulting from the completion and submittal of the Form 2C and or 2F.

E. SCHEDULE OF COMPLIANCE

1. The permittee shall achieve compliance with the discharge limitations specified in Provision I. A. in accordance with the following schedule:

COMPLIANCE SHALL BE ATTAINED ON THE EFFECTIVE DATE OF THIS PERMIT

2. No later than 14 calendar days following a date identified in the above schedule of compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the latter case, the notice shall include the cause of noncompliance, any remedial actions taken, and the probability of meeting the next scheduled requirement.

PART II: OTHER REQUIREMENTS, RESPONSIBILITIES, AND DUTIES**A. OPERATIONAL AND MANAGEMENT REQUIREMENTS****1. Facilities Operation and Maintenance**

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of the permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities only when necessary to achieve compliance with the conditions of the permit.

2. Best Management Practices

- a. Dilution water shall not be added to achieve compliance with discharge limitations except when the Director or his designee has granted prior written authorization for dilution to meet water quality requirements.
- b. The permittee shall prepare, implement, and maintain a Spill Prevention, Control and Countermeasures (SPCC) Plan in accordance with 40 C.F.R. Section 112 if required thereby.
- c. The permittee shall prepare, submit for approval and implement a Best Management Practices (BMP) Plan for containment of any or all process liquids or solids, in a manner such that these materials do not present a significant potential for discharge, if so required by the Director or his designee. When submitted and approved, the BMP Plan shall become a part of this permit and all requirements of the BMP Plan shall become requirements of this permit.

3. Spill Prevention, Control, and Management

The permittee shall provide spill prevention, control, and/or management sufficient to prevent any spills of pollutants from entering a water of the state or a publicly or privately owned treatment works. Any containment system used to implement this requirement shall be constructed of materials compatible with the substance(s) contained and which shall prevent the contamination of groundwater and such containment system shall be capable of retaining a volume equal to 110 percent of the capacity of the largest tank for which containment is provided.

B. OTHER RESPONSIBILITIES**1. Duty to Mitigate Adverse Impacts**

The permittee shall promptly take all reasonable steps to mitigate and minimize or prevent any adverse impact on human health or the environment resulting from noncompliance with any discharge limitation specified in Provision I. A. of this permit, including such accelerated or additional monitoring of the discharge and/or the receiving waterbody as necessary to determine the nature and impact of the noncomplying discharge.

2. Right of Entry and Inspection

The permittee shall allow the Director, or an authorized representative, upon the presentation of proper credentials and other documents as may be required by law to:

- a. enter upon the permittee's premises where a regulated facility or activity or point source is located or conducted, or where records must be kept under the conditions of the permit;
- b. have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- c. inspect any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under the permit; and
- d. sample or monitor, for the purposes of assuring permit compliance or as otherwise authorized by the AWPCA, any substances or parameters at any location.

C. BYPASS AND UPSET**1. Bypass**

- a. Any bypass is prohibited except as provided in b. and c. below:
- b. A bypass is not prohibited if:

- (1) It does not cause any discharge limitation specified in Provision I. A. of this permit to be exceeded;
 - (2) It enters the same receiving stream as the permitted outfall; and
 - (3) It is necessary for essential maintenance of a treatment or control facility or system to assure efficient operation of such facility or system.
- c. A bypass is not prohibited and need not meet the discharge limitations specified in Provision I. A. of this permit if:
- (1) It is unavoidable to prevent loss of life, personal injury, or severe property damage;
 - (2) There are no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime (this condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance); and
 - (3) The permittee submits a written request for authorization to bypass to the Director at least ten (10) days prior to the anticipated bypass (if possible), the permittee is granted such authorization, and the permittee complies with any conditions imposed by the Director to minimize any adverse impact on human health or the environment resulting from the bypass.
- d. The permittee has the burden of establishing that each of the conditions of Provision II.C.1.b. or c. have been met to qualify for an exception to the general prohibition against bypassing contained in a. and an exemption, where applicable, from the discharge limitations specified in Provision I. A. of this permit.

2. Upset

- a. A discharge which results from an upset need not meet the discharge limitations specified in Provision I. A. of this permit if:
- (1) No later than 24-hours after becoming aware of the occurrence of the upset, the permittee orally reports the occurrence and circumstances of the upset to the Director or his designee; and
 - (2) No later than five (5) days after becoming aware of the occurrence of the upset, the permittee furnishes the Director with evidence, including properly signed, contemporaneous operating logs, or other relevant evidence, demonstrating that (i) an upset occurred; (ii) the permittee can identify the specific cause(s) of the upset; (iii) the permittee's facility was being properly operated at the time of the upset; and (iv) the permittee promptly took all reasonable steps to minimize any adverse impact on human health or the environment resulting from the upset.
- b. The permittee has the burden of establishing that each of the conditions of Provision II. C.2.a. of this permit have been met to qualify for an exemption from the discharge limitations specified in Provision I.A. of this permit.

D. DUTY TO COMPLY WITH PERMIT, RULES, AND STATUTES

1. Duty to Comply

- a. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the AWPCA and the FWPCA and is grounds for enforcement action, for permit termination, revocation and reissuance, suspension, modification; or denial of a permit renewal application.
- b. The necessity to halt or reduce production or other activities in order to maintain compliance with the conditions of the permit shall not be a defense for a permittee in an enforcement action.
- c. The discharge of a pollutant from a source not specifically identified in the permit application for this permit and not specifically included in the description of an outfall in this permit is not authorized and shall constitute noncompliance with this permit.
- d. The permittee shall take all reasonable steps, including cessation of production or other activities, to minimize or prevent any violation of this permit or to minimize or prevent any adverse impact of any permit violation.
- e. Nothing in this permit shall be construed to preclude and negate the permittee's responsibility or liability to apply for, obtain, or comply with other ADEM, Federal, State, or Local Government permits, certifications, licenses, or other approvals.

2. Removed Substances

Solids, sludges, filter backwash, or any other pollutant or other waste removed in the course of treatment or control of wastewaters shall be disposed of in a manner that complies with all applicable Department Rules.

3. Loss or Failure of Treatment Facilities

Upon the loss or failure of any treatment facilities, including but not limited to the loss or failure of the primary source of power of the treatment facility, the permittee shall, where necessary to maintain compliance with the discharge limitations specified in Provision I. A. of this permit, or any other terms or conditions of this permit, cease, reduce, or otherwise control production and/or all discharges until treatment is restored. If control of discharge during loss or failure of the primary source of power is to be accomplished by means of alternate power sources, standby generators, or retention of inadequately treated effluent, the permittee must furnish to the Director within six months a certification that such control mechanisms have been installed.

4. Compliance with Statutes and Rules

- a. This permit has been issued under ADEM Administrative Code, Chapter 335-6-6. All provisions of this chapter, that are applicable to this permit, are hereby made a part of this permit. A copy of this chapter may be obtained for a small charge from the Office of General Counsel, Alabama Department of Environmental Management, 1400 Coliseum Blvd., Montgomery, AL 36130.
- b. This permit does not authorize the noncompliance with or violation of any Laws of the State of Alabama or the United States of America or any regulations or rules implementing such laws. FWPCA, 33 U.S.C. Section 1319, and Code of Alabama 1975, Section 22-22-14.

E. PERMIT TRANSFER, MODIFICATION, SUSPENSION, REVOCATION, AND REISSUANCE

1. Duty to Reapply or Notify of Intent to Cease Discharge

- a. If the permittee intends to continue to discharge beyond the expiration date of this permit, the permittee shall file a complete permit application for reissuance of this permit at least 180 days prior to its expiration. If the permittee does not intend to continue discharge beyond the expiration of this permit, the permittee shall submit written notification of this intent which shall be signed by an individual meeting the signatory requirements for a permit application as set forth in ADEM Administrative Code Rule 335-6-6-.09.
- b. Failure of the permittee to apply for reissuance at least 180 days prior to permit expiration will void the automatic continuation of the expiring permit provided by ADEM Administrative Code Rule 335-6-6-.06 and should the permit not be reissued for any reason any discharge after expiration of this permit will be an unpermitted discharge.

2. Change in Discharge

- a. The permittee shall apply for a permit modification at least 180 days in advance of any facility expansion, production increase, process change, or other action that could result in the discharge of additional pollutants or increase the quantity of a discharged pollutant such that existing permit limitations would be exceeded or that could result in an additional discharge point. This requirement applies to pollutants that are or that are not subject to discharge limitations in this permit. No new or increased discharge may begin until the Director has authorized it by issuance of a permit modification or a reissued permit.
- b. The permittee shall notify the Director as soon as it is known or there is reason to believe:
 - (1) That any activity has occurred or will occur which would result in the discharge on a routine or frequent basis, of any toxic pollutant which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:
 - (i) one hundred micrograms per liter;
 - (ii) two hundred micrograms per liter for acrolein and acrylonitrile; five hundred micrograms per liter for 2,4-dinitrophenol and for 2-methyl-4,6-dini-trophenol; and one milligram per liter for antimony;
 - (iii) five times the maximum concentration value reported for that pollutant in the permit application; or
 - (2) That any activity has occurred or will occur which would result in any discharge, on a non-routine or infrequent basis, of a toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following notification levels:

- (i) five hundred micrograms per liter;
- (ii) one milligram per liter for antimony;
- (iii) ten times the maximum concentration value reported for that pollutant in the permit application.

3. Transfer of Permit

This permit may not be transferred or the name of the permittee changed without notice to the Director and subsequent modification or revocation and reissuance of the permit to identify the new permittee and to incorporate any other changes as may be required under the FWPCA or AWPCA. In the case of a change in name, ownership or control of the permittee's premises only, a request for permit modification in a format acceptable to the Director is required at least 30 days prior to the change. In the case of a change in name, ownership or control of the permittee's premises accompanied by a change or proposed change in effluent characteristics, a complete permit application is required to be submitted to the Director at least 180 days prior to the change. Whenever the Director is notified of a change in name, ownership or control, he may decide not to modify the existing permit and require the submission of a new permit application.

4. Permit Modification and Revocation

- a. This permit may be modified or revoked and reissued, in whole or in part, during its term for cause, including but not limited to, the following:
 - (1) If cause for termination under Provision II. E. 5. of this permit exists, the Director may choose to revoke and reissue this permit instead of terminating the permit;
 - (2) If a request to transfer this permit has been received, the Director may decide to revoke and reissue or to modify the permit; or
 - (3) If modification or revocation and reissuance is requested by the permittee and cause exists, the Director may grant the request.
- b. This permit may be modified during its term for cause, including but not limited to, the following:
 - (1) If cause for termination under Provision II. E. 5. of this permit exists, the Director may choose to modify this permit instead of terminating this permit;
 - (2) There are material and substantial alterations or additions to the facility or activity generating wastewater which occurred after permit issuance which justify the application of permit conditions that are different or absent in the existing permit;
 - (3) The Director has received new information that was not available at the time of permit issuance and that would have justified the application of different permit conditions at the time of issuance;
 - (4) A new or revised requirement(s) of any applicable standard or limitation is promulgated under Sections 301(b)(2)(C), (D), (E), and (F), and 307(a)(2) of the FWPCA;
 - (5) Errors in calculation of discharge limitations or typographical or clerical errors were made;
 - (6) To the extent allowed by ADEM Administrative Code, Rule 335-6-6-.17, when the standards or regulations on which the permit was based have been changed by promulgation of amended standards or regulations or by judicial decision after the permit was issued;
 - (7) To the extent allowed by ADEM Administrative Code, Rule 335-6-6-.17, permits may be modified to change compliance schedules;
 - (8) To agree with a granted variance under 301(c), 301(g), 301(h), 301(k), or 316(a) of the FWPCA or for fundamentally different factors;
 - (9) To incorporate an applicable 307(a) FWPCA toxic effluent standard or prohibition;
 - (10) When required by the reopener conditions in this permit;
 - (11) When required under 40 CFR 403.8(e) (compliance schedule for development of pretreatment program);

- (12) Upon failure of the state to notify, as required by Section 402(b)(3) of the FWPCA, another state whose waters may be affected by a discharge permitted by this permit;
- (13) When required to correct technical mistakes, such as errors in calculation, or mistaken interpretations of law made in determining permit conditions; or
- (14) When requested by the permittee and the Director determines that the modification has cause and will not result in a violation of federal or state law, regulations or rules.

5. Permit Termination

This permit may be terminated during its term for cause, including but not limited to, the following:

- a. Violation of any term or condition of this permit;
- b. The permittee's misrepresentation or failure to disclose fully all relevant facts in the permit application or during the permit issuance process or the permittee's misrepresentation of any relevant facts at any time;
- c. Materially false or inaccurate statements or information in the permit application or the permit;
- d. A change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge;
- e. The permittee's discharge threatens human life or welfare or the maintenance of water quality standards;
- f. Permanent closure of the facility generating the wastewater permitted to be discharged by this permit or permanent cessation of wastewater discharge;
- g. New or revised requirements of any applicable standard or limitation that is promulgated under Sections 301(b)(2)(C), (D), (E), and (F), and 307(a)(2) of the FWPCA that the Director determines cannot be complied with by the permittee; or
- h. Any other cause allowed by the ADEM Administrative Code, Chapter 335-6-6.

6. Permit Suspension

This permit may be suspended during its term for noncompliance until the permittee has taken action(s) necessary to achieve compliance.

7. Request for Permit Action Does Not Stay Any Permit Requirement

The filing of a request by the permittee for modification, suspension or revocation of this permit, in whole or in part, does not stay any permit term or condition.

F. COMPLIANCE WITH TOXIC POLLUTANT STANDARD OR PROHIBITION

If any applicable effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Section 307(a) of the FWPCA, 33 U.S.C. Section 1317(a), for a toxic pollutant discharged by the permittee and such standard or prohibition is more stringent than any discharge limitation on the pollutant specified in Provision I. A. of this permit, or controls a pollutant not limited in Provision I. A. of this permit, this permit shall be modified to conform to the toxic pollutant effluent standard or prohibition and the permittee shall be notified of such modification. If this permit has not been modified to conform to the toxic pollutant effluent standard or prohibition before the effective date of such standard or prohibition, the permittee shall attain compliance with the requirements of the standard or prohibition within the time period required by the standard or prohibition and shall continue to comply with the standard or prohibition until this permit is modified or reissued.

G. DISCHARGE OF WASTEWATER GENERATED BY OTHERS

The discharge of wastewater, generated by any process, facility, or by any other means not under the operational control of the permittee or not identified in the application for this permit or not identified specifically in the description of an outfall in this permit is not authorized by this permit.

PART III: OTHER PERMIT CONDITIONS

A. CIVIL AND CRIMINAL LIABILITY

1. Tampering

Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained or performed under the permit shall, upon conviction, be subject to penalties as provided by the AWPCA.

2. False Statements

Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be subject to penalties as provided by the AWPCA.

3. Permit Enforcement

a. Any NPDES permit issued or reissued by the Department is a permit for the purpose of the AWPCA and the FWPCA and as such any terms, conditions, or limitations of the permit are enforceable under state and federal law.

b. Any person required to have a NPDES permit pursuant to ADEM Administrative Code Chapter 335-6-6 and who discharges pollutants without said permit, who violates the conditions of said permit, who discharges pollutants in a manner not authorized by the permit, or who violates applicable orders of the Department or any applicable rule or standard of the Department, is subject to any one or combination of the following enforcement actions under applicable state statutes.

(1) An administrative order requiring abatement, compliance, mitigation, cessation, clean-up, and/or penalties;

(2) An action for damages;

(3) An action for injunctive relief; or

(4) An action for penalties.

c. If the permittee is not in compliance with the conditions of an expiring or expired permit the Director may choose to do any or all of the following provided the permittee has made a timely and complete application for reissuance of the permit:

(1) initiate enforcement action based upon the permit which has been continued;

(2) issue a notice of intent to deny the permit reissuance. If the permit is denied, the owner or operator would then be required to cease the activities authorized by the continued permit or be subject to enforcement action for operating without a permit;

(3) reissue the new permit with appropriate conditions; or

(4) take other actions authorized by these rules and AWPCA.

4. Relief from Liability

Except as provided in Provision II.C.1 (Bypass) and Provision II.C.2 (Upset), nothing in this permit shall be construed to relieve the permittee of civil or criminal liability under the AWPCA or FWPCA for noncompliance with any term or condition of this permit.

B. OIL AND HAZARDOUS SUBSTANCE LIABILITY

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities or penalties to which the permittee is or may be subject under Section 311 of the FWPCA, 33 U.S.C. Section 1321.

C. PROPERTY AND OTHER RIGHTS

This permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to persons or property or invasion of other private rights, trespass, or any infringement of federal, state, or local laws or regulations, nor does it authorize or approve the construction of any physical structures or facilities or the undertaking of any work in any waters of the state or of the United States.

D. AVAILABILITY OF REPORTS

Except for data determined to be confidential under Code of Alabama 1975, Section 22-22-9(c), all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Department. Effluent data shall not be considered confidential.

E. EXPIRATION OF PERMITS FOR NEW OR INCREASED DISCHARGES

1. If this permit was issued for a new discharger or new source, this permit shall expire eighteen months after the issuance date if construction of the facility has not begun during the eighteen-month period.
2. If this permit was issued or modified to allow the discharge of increased quantities of pollutants to accommodate the modification of an existing facility and if construction of this modification has not begun during the eighteen month period after issuance of this permit or permit modification, this permit shall be modified to reduce the quantities of pollutants allowed to be discharged to those levels that would have been allowed if the modification of the facility had not been planned.
3. Construction has begun when the owner or operator has:
 - a. begun, or caused to begin as part of a continuous on-site construction program:
 - (1) any placement, assembly, or installation of facilities or equipment; or
 - (2) significant site preparation work including clearing, excavation, or removal of existing buildings, structures, or facilities which is necessary for the placement, assembly, or installation of new source facilities or equipment; or
 - b. entered into a binding contractual obligation for the purpose of placement, assembly, or installation of facilities or equipment which are intended to be used in its operation within a reasonable time. Options to purchase or contracts which can be terminated or modified without substantial loss, and contracts for feasibility, engineering, and design studies do not constitute a contractual obligation under the paragraph. The entering into a lease with the State of Alabama for exploration and production of hydrocarbons shall also be considered beginning construction.

F. COMPLIANCE WITH WATER QUALITY STANDARDS

1. On the basis of the permittee's application, plans, or other available information, the Department has determined that compliance with the terms and conditions of this permit should assure compliance with the applicable water quality standards.
2. Compliance with permit terms and conditions notwithstanding, if the permittee's discharge(s) from point sources identified in Provision I. A. of this permit cause or contribute to a condition in contravention of state water quality standards, the Department may require abatement action to be taken by the permittee in emergency situations or modify the permit pursuant to the Department's Rules, or both.
3. If the Department determines, on the basis of a notice provided pursuant to this permit or any investigation, inspection or sampling, that a modification of this permit is necessary to assure maintenance of water quality standards or compliance with other provisions of the AWPCA or FWPCA, the Department may require such modification and, in cases of emergency, the Director may prohibit the discharge until the permit has been modified.

G. GROUNDWATER

Unless specifically authorized under this permit, this permit does not authorize the discharge of pollutants to groundwater. Should a threat of groundwater contamination occur, the Director may require groundwater monitoring to properly assess the degree of the problem and the Director may require that the Permittee undertake measures to abate any such discharge and/or contamination.

H. DEFINITIONS

1. Average monthly discharge limitation - means the highest allowable average of "daily discharges" over a calendar month, calculated as the sum of all "daily discharges" measured during a calendar month divided by the number of "daily discharges" measured during that month (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).
2. Average weekly discharge limitation - means the highest allowable average of "daily discharges" over a calendar week, calculated as the sum of all "daily discharges" measured during a calendar week divided by the number of "daily discharges" measured during that week (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).

3. Arithmetic Mean – means the summation of the individual values of any set of values divided by the number of individual values.
4. AWPCA - means the Alabama Water Pollution Control Act.
5. BOD – means the five-day measure of the pollutant parameter biochemical oxygen demand.
6. Bypass - means the intentional diversion of waste streams from any portion of a treatment facility.
7. CBOD – means the five-day measure of the pollutant parameter carbonaceous biochemical oxygen demand.
8. Daily discharge - means the discharge of a pollutant measured during any consecutive 24-hour period in accordance with the sample type and analytical methodology specified by the discharge permit.
9. Daily maximum - means the highest value of any individual sample result obtained during a day.
10. Daily minimum - means the lowest value of any individual sample result obtained during a day.
11. Day - means any consecutive 24-hour period.
12. Department - means the Alabama Department of Environmental Management.
13. Director - means the Director of the Department.
14. Discharge - means "[t]he addition, introduction, leaking, spilling or emitting of any sewage, industrial waste, pollutant or other wastes into waters of the state". Code of Alabama 1975, Section 22-22-1(b)(8).
15. Discharge Monitoring Report (DMR) - means the form approved by the Director to accomplish reporting requirements of an NPDES permit.
16. DO – means dissolved oxygen.
17. 8HC – means 8-hour composite sample, including any of the following:
 - a. The mixing of at least 5 equal volume samples collected at constant time intervals of not more than 2 hours over a period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.
 - b. A sample continuously collected at a constant rate over period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.
18. EPA - means the United States Environmental Protection Agency.
19. FC – means the pollutant parameter fecal coliform.
20. Flow – means the total volume of discharge in a 24-hour period.
21. FWPCA - means the Federal Water Pollution Control Act.
22. Geometric Mean – means the Nth root of the product of the individual values of any set of values where N is equal to the number of individual values. The geometric mean is equivalent to the antilog of the arithmetic mean of the logarithms of the individual values. For purposes of calculating the geometric mean, values of zero (0) shall be considered one (1).
23. Grab Sample – means a single influent or effluent portion which is not a composite sample. The sample(s) shall be collected at the period(s) most representative of the discharge.
24. Indirect Discharger – means a nondomestic discharger who discharges pollutants to a publicly owned treatment works or a privately owned treatment facility operated by another person.
25. Industrial User – means those industries identified in the Standard Industrial Classification manual, Bureau of the Budget 1967, as amended and supplemented, under the category "Division D – Manufacturing" and such other classes of significant waste producers as, by regulation, the Director deems appropriate.
26. MGD – means million gallons per day.

27. Monthly Average – means, other than for fecal coliform bacteria, the arithmetic mean of the entire composite or grab samples taken for the daily discharges collected in one month period. The monthly average for fecal coliform bacteria is the geometric mean of daily discharge samples collected in a one month period. The monthly average for flow is the arithmetic mean of all flow measurements taken in a one month period.
28. New Discharger – means a person, owning or operating any building, structure, facility or installation:
 - a. from which there is or may be a discharge of pollutants;
 - b. that did not commence the discharge of pollutants prior to August 13, 1979, and which is not a new source; and
 - c. which has never received a final effective NPDES permit for dischargers at that site.
29. NH3-N – means the pollutant parameter ammonia, measured as nitrogen.
30. Permit application - means forms and additional information that is required by ADEM Administrative Code Rule 335-6-6-.08 and applicable permit fees.
31. Point source - means "any discernible, confined and discrete conveyance, including but not limited to any pipe, channel, ditch, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, or vessel or other floating craft, . . . from which pollutants are or may be discharged." Section 502(14) of the FWPCA, 33 U.S.C. Section 1362(14).
32. Pollutant - includes for purposes of this permit, but is not limited to, those pollutants specified in Code of Alabama 1975, Section 22-22-1(b)(3) and those effluent characteristics specified in Provision I. A. of this permit.
33. Privately Owned Treatment Works – means any devices or system which is used to treat wastes from any facility whose operator is not the operator of the treatment works, and which is not a "POTW".
34. Publicly Owned Treatment Works – means a wastewater collection and treatment facility owned by the State, municipality, regional entity composed of two or more municipalities, or another entity created by the State or local authority for the purpose of collecting and treating municipal wastewater.
35. Receiving Stream – means the "waters" receiving a "discharge" from a "point source".
36. Severe property damage - means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.
37. Significant Source – means a source which discharges 0.025 MGD or more to a POTW or greater than five percent of the treatment work's capacity, or a source which is a primary industry as defined by the U.S. EPA or which discharges a priority or toxic pollutant.
38. Solvent – means any virgin, used or spent organic solvent(s) identified in the F-Listed wastes (F001 through F005) specified in 40 CFR 261.31 that is used for the purpose of solubilizing other materials.
39. TKN – means the pollutant parameter Total Kjeldahl Nitrogen.
40. TON – means the pollutant parameter Total Organic Nitrogen.
41. TRC – means Total Residual Chlorine.
42. TSS – means the pollutant parameter Total Suspended Solids.
43. 24HC – means 24-hour composite sample, including any of the following:
 - a. the mixing of at least 12 equal volume samples collected at constant time intervals of not more than 2 hours over a period of 24 hours;
 - b. a sample collected over a consecutive 24-hour period using an automatic sampler composite to one sample. As a minimum, samples shall be collected hourly and each shall be no more than one twenty-fourth (1/24) of the total sample volume collected; or
 - c. a sample collected over a consecutive 24-hour period using an automatic composite sampler composited proportional to flow.

44. Upset - means an exceptional incident in which there is an unintentional and temporary noncompliance with technology-based permit discharge limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation.
45. Waters - means "[a]ll waters of any river, stream, watercourse, pond, lake, coastal, ground or surface water, wholly or partially within the state, natural or artificial. This does not include waters which are entirely confined and retained completely upon the property of a single individual, partnership or corporation unless such waters are used in interstate commerce." Code of Alabama 1975, Section 22-22-1(b)(2). Waters "include all navigable waters" as defined in Section 502(7) of the FWPCA, 22 U.S.C. Section 1362(7), which are within the State of Alabama.
46. Week - means the period beginning at twelve midnight Saturday and ending at twelve midnight the following Saturday.
47. Weekly (7-day and calendar week) Average - is the arithmetic mean of all samples collected during a consecutive 7-day period or calendar week, whichever is applicable. The calendar week is defined as beginning on Sunday and ending on Saturday. Weekly averages shall be calculated for all calendar weeks with Saturdays in the month. If a calendar week overlaps two months (i.e., the Sunday is in one month and the Saturday in the following month), the weekly average calculated for the calendar week shall be included in the data for the month that contains the Saturday.

I. SEVERABILITY

The provisions of this permit are severable, and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

PART IV: ADDITIONAL REQUIREMENTS, CONDITIONS, AND LIMITATIONS**A. BEST MANAGEMENT PRACTICES (BMP) PLAN REQUIREMENTS****1. BMP Plan**

The permittee shall develop and implement a Best Management Practices (BMP) Plan which prevents, or minimizes the potential for, the release of pollutants from ancillary activities, including material storage areas; plant site runoff; in-plant transfer, process and material handling areas; loading and unloading operations, and sludge and waste disposal areas, to the waters of the State through plant site runoff; spillage or leaks; sludge or waste disposal; or drainage from raw material storage.

2. Plan Content

The permittee shall prepare and implement a best management practices (BMP) plan, which shall:

- a. Establish specific objectives for the control of pollutants:
 - (1) Each facility component or system shall be examined for its potential for causing a release of significant amounts of pollutants to waters of the State due to equipment failure, improper operation, natural phenomena such as rain or snowfall, etc.
 - (2) Where experience indicates a reasonable potential for equipment failure (e.g., a tank overflow or leakage), natural condition (e.g. precipitation), or circumstances to result in significant amounts of pollutants reaching surface waters, the plan should include a prediction of the direction, rate of flow, and total quantity of pollutants which could be discharged from the facility as a result of each condition or circumstance.
- b. Establish specific best management practices to meet the objectives identified under paragraph a. of this section, addressing each component or system capable of causing a release of significant amounts of pollutants to the waters of the State, and identifying specific preventative or remedial measures to be implemented;
- c. Establish a program to identify and repair leaking equipment items and damaged containment structures, which may contribute to contaminated stormwater runoff. This program must include regular visual inspections of equipment, containment structures and of the facility in general to ensure that the BMP is continually implemented and effective;
- d. Prevent the spillage or loss of fluids, oil, grease, gasoline, etc. from vehicle and equipment maintenance activities and thereby prevent the contamination of stormwater from these substances;
- e. Prevent or minimize stormwater contact with material stored on site;
- f. Designate by position or name the person or persons responsible for the day to day implementation of the BMP;
- g. Provide for routine inspections, on days during which the facility is manned, of any structures that function to prevent stormwater pollution or to remove pollutants from stormwater and of the facility in general. Routine inspections should be done at a frequency to ensure that the BMP is continually implemented and effective and in no case less frequent than once per year;
- h. Provide for the use and disposal of any material used to absorb spilled fluids that could contaminate stormwater;
- i. Develop a solvent management plan, if solvents are used on site. The solvent management plan shall include as a minimum lists of the solvents on site; the disposal method of solvents used instead of dumping, such as reclamation, contract hauling; and the procedures for assuring that solvents do not routinely spill or leak into the stormwater;
- j. Provide for the disposal of all used oils, hydraulic fluids, firefighting foams, solvent degreasing material, etc. in accordance with good management practices and any applicable state or federal regulations;
- k. Include a diagram of the facility showing the locations where stormwater exits the facility, the locations of any structure or other mechanisms intended to prevent pollution of stormwater or to remove pollutants from stormwater, the locations of any collection and handling systems;
- l. Provide control sufficient to prevent or control pollution of stormwater by soil particles to the degree required to maintain compliance with the water quality standard for turbidity applicable to the waterbody(s) receiving discharge(s) under this permit;

- m. Provide spill prevention, control, and/or management sufficient to prevent or minimize contaminated stormwater runoff. Any containment system used to implement this requirement shall be constructed of materials compatible with the substance(s) contained and shall prevent the contamination of groundwater. The containment system shall also be capable of retaining a volume equal to 110 percent of the capacity of the largest tank for which containment is provided;
- n. Provide and maintain curbing, diking or other means of isolating process areas to the extent necessary to allow segregation and collection for treatment of contaminated stormwater from process areas;
- o. Be reviewed by plant engineering staff and the plant manager; and
- p. Bear the signature of the plant manager.

3. Compliance Schedule

The permittee shall have reviewed (and revised if necessary) and fully implemented the BMP plan as soon as practicable but no later than six months after the effective date of this permit.

4. Department Review

- a. When requested by the Director or his designee, the permittee shall make the BMP available for Department review.
- b. The Director or his designee may notify the permittee at any time that the BMP is deficient and require correction of the deficiency.
- c. The permittee shall correct any BMP deficiency identified by the Director or his designee within 30 days of receipt of notification and shall certify to the Department that the correction has been made and implemented.

5. Administrative Procedures

- a. A copy of the BMP shall be maintained at the facility and shall be available for inspection by representatives of the Department.
- b. A log of the routine inspection required above shall be maintained at the facility and shall be available for inspection by representatives of the Department. The log shall contain records of all inspections performed for the last three years and each entry shall be signed by the person performing the inspection.
- c. The permittee shall provide training for any personnel required to implement the BMP and shall retain documentation of such training at the facility. This documentation shall be available for inspection by representatives of the Department. Training shall be performed prior to the date that implementation of the BMP is required.
- d. BMP Plan Modification. The permittee shall amend the BMP plan whenever there is a change in the facility or change in operation of the facility which materially increases the potential for the ancillary activities to result in a discharge of significant amounts of pollutants.
- e. BMP Plan Review. The permittee shall complete a review and evaluation of the BMP plan at least once every three years from the date of preparation of the BMP plan. Documentation of the BMP Plan review and evaluation shall be signed and dated by the Plant Manager.

B. STORMWATER FLOW MEASUREMENT AND SAMPLING REQUIREMENTS

1. Stormwater Flow Measurement

- a. All stormwater samples shall be collected from the discharge resulting from a storm event that is greater than 0.1 inches.
- b. The total volume of stormwater discharged for the event must be monitored, including the date and duration (in hours) and rainfall (in inches) for storm event(s) sampled. The duration between the storm event sampled and the end of the previous measurable (greater than 0.1 inch rainfall) storm event must be a minimum of 72 hours. This information must be recorded as part of the sampling procedure and records retained according to Part I.B. of this permit.
- c. The volume may be measured using flow measuring devices, or estimated based on a modification of the Rational Method using total depth of rainfall, the size of the drainage area serving a stormwater outfall, and an estimate of the runoff coefficient of the drainage area. This information must be recorded as part of the sampling procedure and records retained according to Part I.B. of this permit.

2. Stormwater Sampling

- a. A grab sample, if required by this permit, shall be taken during the first thirty minutes of the discharge (or as soon thereafter as practicable); and a flow-weighted composite sample, if required by this permit, shall be taken for the entire event or for the first three hours of the event.
- b. All test procedures will be in accordance with part I.B. of this permit.

ADEM PERMIT RATIONALE

PREPARED DATE: April 28, 2026

REVISED DATE: July 21, 2026

PREPARED BY: Theo Pinson

Permittee Name: Parker Towing Company, Inc

Facility Name: Port of Decatur

Permit Number: AL0061247

PERMIT IS A REISSUANCE DUE TO EXPIRATION

DISCHARGE SERIAL NUMBERS (DSN) & DESCRIPTIONS:

002, 005, 006: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, and asphalt transfer

003, 007: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, petroleum storage and fueling areas, and coal storage and handling

004: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, and petroleum storage and fueling areas

008: Stormwater runoff associated with the operation of a river port including runoff from the maintenance shop and petroleum storage and fueling areas

INDUSTRIAL CATEGORY: NON-CATEGORICAL

MAJOR: No

STREAM INFORMATION:

Receiving Stream: Tennessee River (Wheeler Lake)

Classification: Swimming, Fish & Wildlife

River Basin: Tennessee

7Q10: 6,738.76 cfs

Annual Average Flow: 45,444.04 cfs

303(d) List: Yes

Impairment: Nutrients, PFOS

TMDL: No

DISCUSSION:

Parker Towing Company's Port of Decatur serves as an area for shipping/receiving and barge transfers as well as equipment storage and maintenance. Commodities currently handled and/or potentially handled in the future generally include grains (soybeans, wheat, corn, etc.), aggregates (sand, gravel, etc.), dry fertilizers (potash, urea, salt, ammonia sulfate, etc.), refractory products (DRI, ferro alloys, pig iron, etc.), coke byproducts (coke breeze, etc.), forestry products (wood chips, pellets, etc.), mineral ore cargo (magnetite, etc.), liquid asphalt, steel, pipe, and coal. The site also includes ground transportation in the arrival/departure of crew members from the site. The site has an enclosed warehouse, a diked containment area, covered product and equipment storage, product transfer conveyors, product and aggregate storage, and two barge loading/unloading docks.

The facility also conducts barge washing operations; however, the associated wash waters are captured and discharged to the Decatur Utilities WWTP. Additionally, the facility spray washes equipment under a canopy equipped with a drain pad and a tank to capture all wash waters for offsite disposal. There are no process wastewaters that are authorized to be discharged under this permit. This permit only authorizes the discharge of stormwater to a water of the state.

ADEM Administrative Rule 335-6-10-.12 requires applicants to new or expanded discharges to Tier II waters demonstrate that the proposed discharge is necessary for important economic or social development in the area in which the waters are located. The application submitted by the facility is not for a discharge to a Tier II water body. Therefore, anti-degradation requirements do not apply.

EPA has not promulgated specific guidelines for the discharges covered under the proposed permit. Proposed permit limits are based on Best Professional Judgment. The proposed frequencies are based on a review of site specific conditions and an evaluation of similar facilities.

****DSN002S, DSN005, DSN006: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, and asphalt transfer**

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Freq	Sample Type	Seasonal	Basis
pH (00400) Effluent Gross Value	*****	*****	*****	(Report) Minimum Daily	*****	(Report) Maximum Daily	S.U.	Semi-Annually	Grab	All Months	BPJ
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Oil & Grease (00556) Effluent Gross Value	*****	*****	*****	*****	*****	15.0 Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrogen, Ammonia Total (As N) (00610) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrogen, Kjeldahl Total (As N) (00625) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrite Plus Nitrate Total 1 Det. (As N) (00630) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Phosphorus, Total (As P) (00665) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Carbon, Tot Organic (TOC) (00680) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Semi-Annually	Estimate	All Months	BPJ
Chemical Oxygen Demand (COD) (81017) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ

** Outfall DSN002 has been deemed representative of discharges from Outfalls DSN005 and DSN006. Monitoring is required at Outfall DSN002. Monitoring is not required at Outfalls DSN005 and DSN006.

****DSN003S, DSN007S: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, petroleum storage and fueling areas, and coal storage and handling**

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency	Sample Type	Seasonal	Basis
pH (00400) Effluent Gross Value	*****	*****	*****	(Report) Minimum Daily	*****	(Report) Maximum Daily	S.U.	Semi-Annually	Grab	All Months	BPJ
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Oil & Grease (00556) Effluent Gross Value	*****	*****	*****	*****	*****	15.0 Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrogen, Ammonia Total (As N) (00610) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrogen, Kjeldahl Total (As N) (00625) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrite Plus Nitrate Total I Det. (As N) (00630) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Phosphorus, Total (As P) (00665) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Carbon, Tot Organic (TOC) (00680) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Toluene (34010) Effluent Gross Value	*****	*****	*****	*****	*****	8723 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Benzene (34030) Effluent Gross Value	*****	*****	*****	*****	*****	15.5 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Ethylbenzene (34371) Effluent Gross Value	*****	*****	*****	*****	*****	1244 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Naphthalene (34696) Effluent Gross Value	*****	*****	*****	*****	*****	620 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Semi-Annually	Estimate	All Months	BPJ
Chemical Oxygen Demand (COD) (81017) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Xylene (81551) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ

** - Outfall DSN003 has been deemed representative of discharges from Outfall DSN007. Monitoring is required at Outfall 003 for Monitoring Point DSN003S. Monitoring is not required at Outfall DSN007 for Monitoring Point 007S.

*****DSN003Q, DSN007Q: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, petroleum storage and fueling areas, and coal storage and handling**

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency	Sample Type	Seasonal	Basis
pH (00400) Effluent Gross Value	*****	*****	*****	6.0 Minimum Daily	*****	9.0 Maximum Daily	S.U.	Quarterly	Grab	All Months	BPJ
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	35.0 Monthly Average	70.0 Maximum Daily	mg/l	Quarterly	Grab	All Months	BPJ
Iron, Total (As Fe) (01045) Effluent Gross Value	*****	*****	*****	*****	3.0 Monthly Average	6.0 Maximum Daily	mg/l	Quarterly	Grab	All Months	BPJ
Manganese, Total (As Mn) (01055) Effluent Gross Value	*****	*****	*****	*****	2.0 Monthly Average	4.0 Maximum Daily	mg/l	Quarterly	Grab	All Months	BPJ
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Quarterly	Estimate	All Months	BPJ

*** The monitoring point 003Q and 007Q requirements are only applicable if coal is either loaded, unloaded, stored, and/or transported in the associated drainage area during the monitoring period. If monitoring is not required, the Permittee shall report *9 for each parameter on the DMR. Please note that while Outfall 003 has been deemed representative of Outfall 007 for the requirements proposed under monitoring points 003S and 007S, monitoring is required at both Outfalls 003 and 007 for the parameters specified under monitoring points 003Q and 007Q if the aforementioned requirements are applicable during the monitoring period.

DSN004S: Stormwater runoff associated with the operation of a river port including barge loading and unloading, trucking and transfer distribution terminals, commodity shipping and receiving, general warehousing, material storage, asphalt transfer, and petroleum storage and fueling areas

DSN008S: Stormwater runoff associated with the operation of a river port including runoff from the maintenance shop and petroleum storage and fueling areas

Parameter	Quantity or Loading		Units	Quality or Concentration			Units	Sample Frequency	Sample Type	Seasonal	Basis
pH (00400) Effluent Gross Value	*****	*****	*****	(Report) Minimum Daily	*****	(Report) Maximum Daily	S.U.	Semi-Annually	Grab	All Months	BPJ
Solids, Total Suspended (00530) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Oil & Grease (00556) Effluent Gross Value	*****	*****	*****	*****	*****	15.0 Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrogen, Ammonia Total (As N) (00610) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrogen, Kjeldahl Total (As N) (00625) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Nitrite Plus Nitrate Total I Det. (As N) (00630) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Phosphorus, Total (As P) (00665) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Carbon, Tot Organic (TOC) (00680) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Toluene (34010) Effluent Gross Value	*****	*****	*****	*****	*****	8723 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Benzene (34030) Effluent Gross Value	*****	*****	*****	*****	*****	15.5 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Ethylbenzene (34371) Effluent Gross Value	*****	*****	*****	*****	*****	1244 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Naphthalene (34696) Effluent Gross Value	*****	*****	*****	*****	*****	620 Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ
Flow, In Conduit or Thru Treatment Plant (50050) Effluent Gross Value	*****	(Report) Maximum Daily	MGD	*****	*****	*****	*****	Semi-Annually	Estimate	All Months	BPJ
Chemical Oxygen Demand (COD) (81017) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	mg/l	Semi-Annually	Grab	All Months	BPJ
Xylene (81551) Effluent Gross Value	*****	*****	*****	*****	*****	(Report) Maximum Daily	ug/l	Semi-Annually	Grab	All Months	BPJ

*Basis for Permit Limitation

- BPJ – Best Professional Judgment
- 303(d) – 303(d) List of Impaired Waters

Discussion

The Permittee requested has requested the addition of Outfall 005, 006, 007, and 008 to cover the discharge of existing stormwater runoff. The Permittee indicated that these Outfalls were identified during a site assessment conducted to support development of the permit application. The Department's Water Quality Branch has indicated that the Tennessee River (Wheeler Lake) is the appropriate receiving stream for the additional Outfalls.

Best Management Practices (BMP) Plan

Best Management Practices (BMPs) are believed to be the most effective way to control the contamination of stormwater from areas of industrial activities. This facility is required to maintain a BMP plan. The requirements of the BMP plan call for minimization of stormwater contact with waste materials, products and by-products, and for prevention of spills or loss of fluids from equipment maintenance activities. The effectiveness of the BMPs will be measured through the monitoring of the pollutants of concern.

The Department has updated the BMP language located in Part IV.A.2.g of the Permit. The Permit Condition now states "Provide for routine inspections, or days during which the facility is manned, of any structures that function to prevent stormwater pollution or to remove pollutants from stormwater and of the facility in general. Routine inspections should be done at a frequency to ensure that the BMP is continually implemented and effective and in no case less frequent than once per year." This clarification was added to be consistent with 40 CFR Part 122.43(c).

The Permittee has requested representative stormwater monitoring based on comparable industrial activities, and the characteristics of discharge are expected to be similar in nature and composition. Outfall DSN002 has been deemed representative of discharges from Outfalls DSN005 and DSN006. Outfall DSN003 has been deemed representative of discharges from Outfall DSN007. Please note that while Outfall DSN003 has been deemed representative of Outfall DSN007 for the requirements proposed under monitoring points 003S and 007S, monitoring is required at both Outfalls DSN003 and DSN007 for the parameters specified under monitoring points 003Q and 007Q if the aforementioned monitoring point requirements are applicable during the monitoring period. The monitoring point 003Q and 007Q requirements are only applicable if coal is either loaded, unloaded, stored, and/or transported in the associated drainage area during the monitoring period.

Best Professional Judgment (BPJ)

The parameters of concern for this facility are based on the parameters of concern listed in EPA form 2F and from the current permit. These parameters are consistent with similar facilities in the state and have been proven to be reflective of the operations at this facility. The parameters with specific limits are discussed below:

Oil & Grease

The daily maximum limit for Oil and Grease should prevent the occurrence of a visible sheen in the stream and has been shown to be achievable through the use of proper BMPs.

Report Only Parameters

The Department has proposed monitoring requirements for several indicator parameters to measure the effectiveness of the facility BMP plan.

Benzene, Toluene, Ethylbenzene, Xylene, Naphthalene (DSN003, DSN004, DSN007, DSN008)

Monitoring requirements for benzene, toluene, ethylbenzene, xylene and naphthalene have been proposed due to the presence of fueling areas and the bulk storage of petroleum. Spills from petroleum handling areas have been shown to contain levels of organics, specifically naphthalene, benzene, toluene, ethyl benzene and xylene (BTEX). The proposed limitations for benzene, ethylbenzene, toluene and naphthalene have been applied based on BPJ and were developed based on the human health criteria and to ensure consistency with ADEM General Permit ALG3400000.

303(d) List of Impaired Waters

The Tennessee River is listed on the 303(d) List of Impaired Waters for nutrients and PFOS. The Department has proposed phosphorus monitoring requirements to provide additional information regarding the nutrient contribution to the receiving stream. PFOS is not expected to be a parameter of concern.

Revision July 21, 2026

The Department has revised the facility description on the first page of the rationale to provide more information on the commodities handled at the site which generally include or may include:

- Grains (soybeans, wheat, corn, etc.)
- Aggregates (sand, gravel, etc.)
- Dry Fertilizers (potash, urea, salt, ammonia sulfate, etc.)
- Refractory Products (DRI, ferro alloys, pig iron, etc.)
- Coke Byproducts (coke breeze, etc.)
- Forestry Products (wood chips, pellets, etc.)
- Mineral Ore Cargo (magnetite, etc.)
- Liquid Asphalt
- Steel
- Pipe
- Coal

Additionally, the Permittee provided additional context for their coal operations that currently, and historically, there has been no loading, unloading, handling, or stockpiling of coal at the site. At this time, the only coal-related activities are associated with barge washing where the wash waters are captured and discharged to the Decatur Utilities WWTP. While the facility is not intended to serve as a coal transfer or storage location; to maintain operational flexibility the facility would like the ability to handle coal.

The Permittee indicated that any future coal-related storage and handling would be limited to the drainage areas associated with Outfalls DSN003 and DSN007. Coal would be stored inside the enclosed warehouse to prevent direct exposure to stormwater. Coal loading and unloading activities would occur within the drainage area of Outfall 003, after which the coal will be transported by truck through the drainage area of Outfall 007 to the enclosed warehouse.

The Department has proposed monitoring points 003Q and 007Q which include limitations for TSS, pH, iron, and manganese to be applicable if coal is loaded, unloaded, stored, and/or transported in the associated drainage area during the monitoring period. If monitoring is not required at monitoring points 003Q and/or 007Q, the Permittee shall report *9 for each parameter on the DMR. Please note that while Outfall 003 has been deemed representative of Outfall 007 for the requirements proposed under monitoring points 003S and 007S, monitoring is required at both Outfalls 003 and 007 for the parameters specified under monitoring points 003Q and 007Q if those monitoring point requirements are applicable during the monitoring period.

Pinson, Theo

From: Shelley Gordon <sgordon@ttlusa.com>
Sent: Thursday, July 16, 2026 1:40 PM
To: Pinson, Theo
Cc: kparker@portofdecatur.net; jberry@parkertowing.com; wsledge@parkertowing.com
Subject: RE: [External] AL0061247 Decatur Draft Permit

Theo,

If Parker begins handling and storing coal, all coal will be stored inside the enclosed warehouse, preventing direct exposure to stormwater. Coal loading and unloading activities will occur within the drainage area of Outfall 003, after which the coal will be transported by truck through the drainage area of Outfall 007 to the enclosed warehouse.

Within the Outfall 007 drainage area, the only coal-related activity will be the transport of truckloads to and from the warehouse. No coal will be stored, handled, or placed on the ground within the Outfall 007 drainage area.

Coal will not be intentionally placed on the ground within the Outfall 003 drainage area during loading or unloading operations. However, minor incidental spillage may occur during material transfer. Housekeeping measures, including prompt cleanup of any spilled material, will be implemented to minimize the potential for stormwater exposure and prevent coal from entering the discharge.

Let me know if you have any questions or need additional information.

Thanks,

Shelley Gordon, REM
Project Professional
Cell: 205.200.0577
3200 Rice Mine Rd. NE, Tuscaloosa, AL 35406
www.ttlusa.com



**We have moved! Please note our new address above.*

From: Pinson, Theo <tpinson@adem.alabama.gov>
Sent: Thursday, June 25, 2026 5:26 PM

To: Shelley Gordon <sgordon@ttlusa.com>
Cc: kparker@portofdecatur.net; jberry@parkertowing.com; wsledge@parkertowing.com
Subject: RE: [External] AL0061247 Decatur Draft Permit

Shelley,

Will you provide some more information to clarify the nature of the coal operations you would like permitted? I understand that the facility conducts barge washing operations of vessels that previously contained coal of which wastewaters are discharged to the Decatur Utilities WWTP. These questions pertain to the requested ability of coal handling and storage so please provide answers to reflect how you would like the site to be permitted.

- Which activities would be expected to occur in the Outfall 003 and Outfall 007 drainage basins? (Loading, unloading, storage piles, refuse piles, access roads, etc.)
- If coal is to be stored, which Outfall drainage areas would this occur? Would coal be stored outside or under roof? Would storage areas be exposed to rainfall?

Please let me know if there are any questions.

Thank you,

Theo

Theo Pinson
Industrial Section
Water Division
[Alabama Department of Environmental Management](#)
(334) 274 – 4202

Alabama Environmental Permitting and Compliance System (AEPACS)

If you need assistance with your AEPACS account, please contact the AEPACS Help Desk at ademwebportal@adem.alabama.gov

From: Shelley Gordon <sgordon@ttlusa.com>
Sent: Thursday, June 11, 2026 4:16 PM
To: Pinson, Theo <tpinson@adem.alabama.gov>
Cc: kparker@portofdecatur.net; jberry@parkertowing.com; wsledge@parkertowing.com
Subject: RE: [External] AL0061247 Decatur Draft Permit

Currently, and historically, there has been no loading, unloading, handling, or stockpiling of coal at the Port of Decatur (POD). Furthermore, there is currently no viable market for coal handling or storage in the Decatur area, making routine coal operations at the facility unlikely. The facility is not intended to serve as a coal transfer or storage location. However, to maintain operational flexibility during emergency situations or if market conditions change in the future, POD would like to have the ability to handle coal. Any future coal-related activities would be limited to the drainage areas associated with Outfalls OF003 and OF007. At this time, the only coal-related activity proposed at the facility is barge washing.

During the barge washing process, any residual coal remaining in the barge (typically less than the volume of a 55-gallon drum) is washed down and collected in the wash water. The wash water and coal residuals are then pumped into on-site frac tanks for containment.

Once the frac tanks reach capacity, the collected wash water is discharged to the Decatur Utilities sanitary sewer system in accordance with applicable requirements. Because coal is not stored, handled, or otherwise exposed on facility grounds, there is no potential for coal-related stormwater exposure at the site.

Product list updates in red below:

- Grains (soybeans, wheat, corn, etc.)
- Aggregates (sand, gravel, etc.)
- Dry Fertilizers (potash, urea, salt, ammonia sulfate, etc.)
- Refractory Products (DRI, ferro alloys, pig iron, etc.)
- Coke Byproducts (coke breeze, etc.)
- Forestry Products (wood chips, pellets, etc.)
- Mineral Ore Cargo (magnetite, etc.)
- Liquid Asphalt
- Steel
- Pipe
- Coal

Shelley Gordon, REM

Project Professional

Cell: 205.200.0577

3200 Rice Mine Rd. NE, Tuscaloosa, AL 35406

www.ttlusa.com

TTL

**We have moved! Please note our new address above.*

From: Pinson, Theo <tpinson@adem.alabama.gov>
Sent: Tuesday, June 9, 2026 3:49 PM
To: Shelley Gordon <sgordon@ttlusa.com>
Cc: kparker@portofdecatur.net; jberry@parkertowing.com; wsledge@parkertowing.com
Subject: RE: [External] AL0061247 Decatur Draft Permit

Hi Shelley,

Will you provide some clarification of the coal operations at the Port of Decatur? I would include current operations, future expected operations, BMPs, storage conditions, frequencies, etc.

Additionally, we may need to revise the description of operations in the rationale to ensure it generally includes everything. There are some differences in the application from ADEM Form 187 to EPA Form 2F. Does this list encompass everything?

- Grains (soybeans, wheat, corn, etc.)
- Aggregates (sand, gravel, etc.)
- Dry Fertilizers (potash, urea, salt, ammonia sulfate, etc.)
- Refractory Products (DRI, ferrochrome, pig iron, etc.)
- Coke Byproducts (coke breeze, etc.)
- Liquid Asphalt
- Steel
- Pipe
- Coal

Thank you,

Theo

Theo Pinson
Industrial Section
Water Division
[Alabama Department of Environmental Management](#)
(334) 274 – 4202

[Alabama Environmental Permitting and Compliance System \(AEPACS\)](#)

If you need assistance with your AEPACS account, please contact the AEPACS Help Desk at ademwebportal@adem.alabama.gov

From: Shelley Gordon <sgordon@ttlusa.com>
Sent: Thursday, May 21, 2026 3:29 PM
To: Pinson, Theo <tpinson@adem.alabama.gov>
Cc: kparker@portofdecatur.net; jberry@parkertowing.com; wsledge@parkertowing.com
Subject: RE: AL0061247 Decatur Draft Permit

Theo,

We have no comments on the Draft Permit.

Thanks,

Shelley Gordon, REM
Project Professional
Cell: 205.200.0577
3200 Rice Mine Rd. NE, Tuscaloosa, AL 35406
www.ttlusa.com



**We have moved! Please note our new address above.*

From: Pinson, Theo <tpinson@adem.alabama.gov>
Sent: Tuesday, May 19, 2026 9:50 AM
To: Shelley Gordon <sgordon@ttlusa.com>
Cc: kparker@portofdecatur.net; jberry@parkertowing.com; wsledge@parkertowing.com
Subject: [External] AL0061247 Decatur Draft Permit

Shelley,

Please find the attached proposed draft permit for the Decatur site and let me know if there are any questions or comments. Please make sure that we correctly incorporated any changes as requested.

Thank you,

Theo

Theo Pinson
Industrial Section
Water Division
[Alabama Department of Environmental Management](#)
(334) 274 – 4202

Alabama Environmental Permitting and Compliance System (AEPACS)

If you need assistance with your AEPACS account, please contact the AEPACS Help Desk at ademwebportal@adem.alabama.gov

NPDES Individual Permit Mod/Reissue (Form 187) - Supplementary Information for Industrial Facilities

version 2.11

(Submission #: HQG-QRZ7-M07AB, version 2)

Digitally signed by:
AEPACS
Date: 2026.04.24 10:37:50 -05:00
Reason: Submission Data
Location: State of Alabama

Details

Submission ID HQG-QRZ7-M07AB

CORRECTION REQUEST (APPROVED)

Correction Request

Based on conversations with Shelley, I am sending a correction request so that some information pertaining to the outfalls can be updated as needed. Ideally, we would like for the discharge coordinates listed in the ADEM form match the coordinates listed on the EPA Form 2F tables.

Created on 2/18/2026 11:05 AM by **Theo Pinson**

Form Input

General Instructions

This form should be used to submit the following permit requests for permitted Industrial Individual NPDES facilities

- Permit Transfers
- Permittee/Facility Name Changes
- Minor Modifications, for example:
 - > Frequency of monitoring or reporting modifications
 - > Changes to interim compliance dates in a schedule of compliance, not including the final compliance date.
 - > Removal of a point source outfall, provided the discharge is terminated and does not result in discharge of pollutants from other outfalls, except in accordance with permit limits.
- Major Modifications, (Any modifications not covered by minor mod's, whether Effluent Limit changes occur or not)
- Reissuances
 - Reissuance of a permit due to approaching expiration
 - Revocation and Reissuance of permit prior to its scheduled expiration

Applicable Base Fees:

- Permit Transfers and/or Permittee/Facility Name Changes
 - > \$800
- Minor Modifications (see examples above)
 - > \$3,940 (Major Sources)
 - > \$3,120 (Minor Sources)
- Major Modifications
 - > \$17,990 (Major Sources)
 - > \$5,615 (Minor Sources)
- Reissuances
 - > \$17,990 (Major Sources)
 - > \$5,615 (Minor Sources)

[For assistance, please click here to determine the permit staff responsible for the site or call \(334\) 271-7799](#)

Processing Information

Purpose of Application

Reissuance of Permit Due to Approaching Expiration

Please indicate if the Permittee is applying for a permit transfer and/or name change in addition to permit modification or reissuance:

None

Action Type

Reissuance

If applicable, briefly describe any planned changes at the facility that are included in this reissuance application:

Outfalls are being adjusted.

General Information

SID Permit Number (if your facility currently holds an SID permit, please provide that number below):

NONE PROVIDED

NPDES or General Permit Numbers (if applicable, please list all permit numbers):

AL0061247

Is this facility/site only applying for permit coverage for discharges from stormwater?

Yes

Is a new stormwater outfall being added?

Yes

Permit Information

Permit Number

AL0061247

Current Permittee Name

PARKER TOWING COMPANY, INC

Permittee

Permittee Name

PARKER TOWING COMPANY, INC

Mailing Address

P.O. BOX 20908

Tuscaloosa, AL 35485

Per ADEM Admin. Code r. 335-6-6-.09 (1), a Responsible Official is defined as CEO, President, any position at a level of Vice President or higher, Owner, Partner, Managing Member (LLC), or ranking elected official. Please provide the contact information for the person meeting this definition.

Do NOT enter information for a person that is/will be a Duly Authorized Representative (DAR) (i.e. a person that has been delegated signatory permissions by a Responsible Official). A person that is a Duly Authorized Representative is NOT considered a RESPONSIBLE OFFICIAL.

Responsible Official

Prefix

Mr.

First Name Last Name

Chris Bushhorn

Title

VP of Administrative Services

Organization Name

Parker Towing Company

Phone Type Number Extension

Business 205-391-1138

Email

cbushhorn@parkertowing.com

Mailing Address

1001 3rd Street

Northport, AL 35476

Does the Responsible Official intend to delegate signatory authority for DMRs or other compliance reports to an individual as a duly authorized representative (DAR) for this site?

Yes

Pursuant to ADEM Admin. Code r. 335-6-6-.09(2), a person may ONLY be delegated signatory authority for reports if that person has responsibility for the overall operation of the regulated facility or regulated activity. Once such delegation is made, that person is considered a duly authorized representative (DAR).

Existing Permit Contacts

Affiliation Type	Contact Information	Remove?
Responsible Official, Notification Recipient	Chris Bushhorn, Parker Towing Company	Keep
Environmental Contact	Larry Pack	Remove
Permittee	PARKER TOWING COMPANY, INC	Keep
DMR Contact	Rick Terry	Remove

Duly Authorized Representative (DAR)

Duly Authorized Representative - Delegation of Signatory Authority by Responsible Official

If the permittee has not already prepared a signed and dated delegation form/letter, an optional form can be downloaded from the link below. All information should be completed along with the responsible official's signature and date signed. That signed form can be uploaded in the attachment section below titled "DAR Documentation".

[Optional Delegation of Signatory Authority Form](#)

Delegation Document for Duly Authorized Representation (DAR)

DOC725.pdf - 10/31/2025 09:17 AM

Comment

NONE PROVIDED

Pursuant to ADEM Admin. Code r. 335-6-6-.09(2), a person may ONLY be delegated signatory authority for reports if that person has responsibility for the overall operation of the regulated facility or activity. Once such delegation is made, that person is considered a duly authorized representative (DAR).

Authorized Rep**Prefix**

Mr.

First Name Last Name

Josh Berry

Title

Regional Operations Manager

Organization Name

Parker Towing Company

Phone Type Number Extension

Business 256-654-8792

Email

jberry@parkertowing.com

Mailing Address

500 Market Street NW

Decatur, AL 35601

United States

Facility/Site Information**Facility/Site Name**

Parker Towing Company

Organization/Ownership Type

Corporation

Facility/Site Address or Location Description

500 Market Street NW

The majority of the property boundary is situated on the western bank of the Tennessee River. The remainder of the property boundary is situated between the Tennessee River and Wilson Street NW.

Decatur, AL 35601

Facility/Site County

Morgan

Detailed Directions to the Facility/Site

Traveling north towards Decatur via I-65 N, use the middle lane to take Exit 340 to merge onto AL-20 W/US-72 ALT W. Travel for approximately 3.2 miles and continue onto AL-20 W. Continue for 1.7 miles, then turn right onto Wilson Street NE. Travel straight for approximately 0.9 mile, then turn right onto Mc Cartney Street NW. A portion of the subject property will be on your right at the intersection of Mc Cartney Street NW and Market Street NW. Turn left onto Market Street NW and continue for approximately 400 feet. The entrance onto the remainder of the subject property will be on your right.

Facility MapFigure 2a - Site Map (Stormwater).pdf - 02/19/2026 09:08 AM**Comment**

NONE PROVIDED

Please refer to the link below for Lat/Long map instruction help:[Map Instruction Help](#)**Facility/Site Front Gate Latitude and Longitude**

34.61972200000000,-86.98805600000000

500 Market Street NW, Decatur, AL

SIC Code(s) [Please enter Primary SIC Code first followed by any additional applicable SIC Codes]

4491-Marine Cargo Handling

NAICS Code(s) [Please enter Primary NAICS Code first followed by any additional applicable NAICS Codes]

488320-Marine Cargo Handling

Facility/Site Contact**Prefix**

Mr.

First Name	Last Name
Keith	Parker

Title

Port Manager

Organization Name

Parker Towing Company

Phone Type	Number	Extension
------------	--------	-----------

Business	256-221-0216	
----------	--------------	--

Email

kparker@portofdecatur.net

Address

500 Market Street NW

Decatur, AL 35601

DMR Contact(s) (1 of 1)**DMR Contact****Prefix**

Mr.

First Name	Last Name
Josh	Berry

Title

Regional Operations Manager

Phone Type	Number	Extension
------------	--------	-----------

Business	256-654-8792	
----------	--------------	--

Email

jberry@parkertowing.com

Address

500 Market Street NW

Decatur, AL 35601

Applicant Business Entity Information**Address of Incorporation**

1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476

Agent Designated by the Corporation for Purposes of Service

Name	Address
Chris Bushhorn	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476

Please provide all corporate officers

Name	Title	Address
Tim Parker III	President/CEO	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476
Charles Haun III	Executive VP	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476
Chris Bushhorn	VP of Admin. Services	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476
Tim Parker II	Chairman of the Board	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476
Charles Haun II	V. Chairman of the Board	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476
Charles F. Rabbit Jr.	VP Finance/Secretary	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476
Alice Parker Haun	Treasurer	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476

Name	Title	Address
------	-------	---------

Dan Benken	VP Operations	1001 3rd Street, Northport, Tuscaloosa County, Alabama 35476
------------	---------------	--

Does the applicant applying for coverage have a Parent Corporation?

No

Does the applicant applying for coverage have Subsidiary Corporations?

No

Enforcement History

Has the applicant been issued any Notices of Violation, Orders (Consent or Administrative/Unilateral), or Judicial Actions (Complaint, Settlement Agreement, Consent Decree, or Court Order) concerning water pollution or other permit violations within the State of Alabama in the past five years?

No

Business Activity

A facility with processes inclusive in the business areas shown below may be covered by Environmental Protection Agency's (EPA) categorical effluent guideline standards. These facilities are termed **categorical users**. If unsure, please call the Industrial Section at (334) 271-7943 to discuss or use the link below to contact the Permit Engineer for the county the facility is/will be located in.

[Industrial Section Assignment Map](#)

If your facility conducts or will be conducting any of the processes listed below (regardless of whether they generate wastewater, waste sludge, or hazardous wastes), please check the category of business activity:

Other: Marine Cargo Handling

Give a brief description of all operations at this facility including primary products or services:

The Port of Decatur serves as an area for shipping/receiving and barge transfers as well as equipment storage and maintenance. Commodities include steel, pipe, sand, liquid asphalt, various grains, coal, sand, and dry fertilizers. The site also includes ground transportation in the arrival/departure of crew members from the site. The site has an enclosed warehouse, a diked containment area, covered product and equipment storage, product transfer conveyors, product and aggregate storage, and two (2) barge loading/unloading docks.

Stormwater Outfalls (1 of 9)

SW01

Please click below if this discharge no longer exists or is no longer required:

Delete this Outfall

Provide the reason this outfall is being deleted.

Entered in Error

Outfall Identifier

SW01

Stormwater Outfalls (2 of 9)

SW02

Please click below if this discharge no longer exists or is no longer required:

NONE PROVIDED

Outfall Identifier
SW02

Receiving Water
Tennessee River

Does the discharge enter the named receiving water via an unnamed tributary?
NONE PROVIDED

Indicate if either of the following characteristics apply to this discharge:
Stormwater only (no comingled process waste water excluding air conditioner condensate and fire testing waters)

Monitoring/Sampling Point Location
34.621075,-86.987654

Stormwater Outfalls (3 of 9)

SW03

Please click below if this discharge no longer exists or is no longer required:
NONE PROVIDED

Outfall Identifier
SW03

Receiving Water
Tennessee River

Does the discharge enter the named receiving water via an unnamed tributary?
NONE PROVIDED

Indicate if either of the following characteristics apply to this discharge:
Stormwater only (no comingled process waste water excluding air conditioner condensate and fire testing waters)

Monitoring/Sampling Point Location
34.619046,-86.984806

Stormwater Outfalls (4 of 9)

SW04

Please click below if this discharge no longer exists or is no longer required:
NONE PROVIDED

Outfall Identifier
SW04

Receiving Water
Tennessee River

Does the discharge enter the named receiving water via an unnamed tributary?
NONE PROVIDED

Indicate if either of the following characteristics apply to this discharge:
Stormwater only (no comingled process waste water excluding air conditioner condensate and fire testing waters)

Monitoring/Sampling Point Location
34.617835,-86.983567

Stormwater Outfalls (5 of 9)

SW05

Please click below if this discharge no longer exists or is no longer required:

NONE PROVIDED

Outfall Identifier

SW05

Receiving Water

Tennessee River

Does the discharge enter the named receiving water via an unnamed tributary?

NONE PROVIDED

Indicate if either of the following characteristics apply to this discharge:

Stormwater only (no comingled process waste water excluding air conditioner condensate and fire testing waters)

Monitoring/Sampling Point Location

34.620752,-86.987091

Stormwater Outfalls (6 of 9)

SW06

Please click below if this discharge no longer exists or is no longer required:

NONE PROVIDED

Outfall Identifier

SW06

Receiving Water

Tennessee River

Does the discharge enter the named receiving water via an unnamed tributary?

NONE PROVIDED

Indicate if either of the following characteristics apply to this discharge:

Stormwater only (no comingled process waste water excluding air conditioner condensate and fire testing waters)

Monitoring/Sampling Point Location

34.620617,-86.986772

Stormwater Outfalls (7 of 9)

SW07

Please click below if this discharge no longer exists or is no longer required:

NONE PROVIDED

Outfall Identifier

SW07

Receiving Water

Tennessee River

Does the discharge enter the named receiving water via an unnamed tributary?

NONE PROVIDED

Indicate if either of the following characteristics apply to this discharge:

Stormwater only (no comingled process waste water excluding air conditioner condensate and fire testing waters)

Monitoring/Sampling Point Location
34.619549,-86.985396

Stormwater Outfalls (8 of 9)

SW08

Please click below if this discharge no longer exists or is no longer required:

NONE PROVIDED

Outfall Identifier
SW08

Receiving Water
Tennessee River

Does the discharge enter the named receiving water via an unnamed tributary?

NONE PROVIDED

Indicate if either of the following characteristics apply to this discharge:

Stormwater only (no mingled process waste water excluding air conditioner condensate and fire testing waters)

Monitoring/Sampling Point Location
34.618225,-86.988041

Stormwater Outfalls (9 of 9)

SW09

Please click below if this discharge no longer exists or is no longer required:

Delete this Outfall

Provide the reason this outfall is being deleted.

Entered in Error

Outfall Identifier
SW09

Anti-Degradation Evaluation

Is this a new or increased discharge that began after April 3, 1991?

Yes

Has an Anti-Degradation Analysis been previously conducted and submitted to the Department for the new or increased discharge referenced above?

Yes

Additional Information

Do you share an outfall with another facility?

No

Indicate if automatic sampling equipment or continuous wastewater flow metering equipment is being operated at this facility:

Current	Yes/No
Continuous Wastewater Flow Metering Equipment	N/A
Automatic Sampling Equipment	N/A

Indicate if installation automatic sampling equipment or continuous wastewater flow metering equipment planned at this facility:

Planned	Yes/No
Continuous Wastewater Flow Metering Equipment	N/A
Automatic Sampling Equipment	N/A

Please attach the process schematic with sampling equipment locations.

Figure 2a - Site Map (Stormwater).pdf - 02/19/2026 09:16 AM

Comment

NONE PROVIDED

Are any process changes or expansions planned during the next three years that could alter wastewater volumes or characteristics (Consider production processes as well as air or water pollution treatment processes that may affect the discharge.)?

No

Do you use biocides, corrosion inhibitors, or chemical additives in your cooling or blowdown water?

No

Biocide/Corrosion Inhibitor Summary Sheet

NONE PROVIDED

Comment

NONE PROVIDED

Treatment

Is any form of wastewater treatment (see list below) practiced at this facility?

No

Is any form of wastewater treatment (or changes to an existing wastewater treatment) planned for this facility within the next three years?

No

Facility Operational Characteristics

Indicate whether the facility discharge is:

Continuous through the year

Comments:

NONE PROVIDED

Non-Discharged Wastes

Are any waste liquids or sludges generated and not disposed of in the sanitary sewer system?

No

Does any outside firm remove any of the above checked wastes?

No

EPA Application Forms

All Applicants must submit certain EPA permit application forms. More than one application form may be required.

Form 1 - General Information Form required for all applications

Form 2C - Should be submitted for facilities with existing discharge(s) of process wastewater.

Form 2D - Should be submitted for facilities that have not yet commenced discharge(s) of process wastewater.

Form 2E - Should be submitted for facilities who discharge non-process wastewater, such as non-contact cooling water or boiler blowdown.

Form 2F - Should be submitted for all discharges of storm water associated with an industrial activity.
[The EPA application forms are found on the Department's website here.](#)

EPA Form 1

[AL0061247 Port of Decatur - EPA Form 1_signed.pdf - 02/19/2026 09:17 AM](#)

Comment

NONE PROVIDED

Additional EPA Forms (EPA Form 2C, 2D, 2E and/or 2F)

[AL0061247 Port of Decatur - EPA Form 2_signed.pdf - 02/19/2026 09:19 AM](#)

Comment

NONE PROVIDED

Other attachments (as needed)

NONE PROVIDED

Comment

NONE PROVIDED

Additional Attachments

Please attach any additional information as needed.

[Port of Decatur - BMP Plan_Final.pdf - 02/19/2026 09:20 AM](#)

[POD - SPCC Plan_Final.pdf - 02/19/2026 09:21 AM](#)

Comment

NONE PROVIDED

Application Preparer

Application Preparer

Prefix

Ms.

First Name Last Name

Shelley Gordon

Title

Environmental Consultant

Organization Name

TTL, Inc.

Phone Type Number Extension

Mobile 205-200-0577

Email

sgordon@ttlusa.com

Address

3200 Rice Mine Rd. NE

Tuscaloosa, AL 35406

Revisions

Revision	Revision Date	Revision By
Revision 1	10/30/2025 10:20 AM	Savannah Gabrus
Revision 2	2/19/2026 9:06 AM	Shelley Gordon

Agreements and Signature(s)

SUBMISSION AGREEMENTS

- ☒ I am the owner of the account used to perform the electronic submission and signature.
- ☒ I have the authority to submit the data on behalf of the facility I am representing.
- ☒ I agree that providing the account credentials to sign the submission document constitutes an electronic signature equivalent to my written signature.
- ☒ I have reviewed the electronic form being submitted in its entirety, and agree to the validity and accuracy of the information contained within it to the best of my knowledge.

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted; based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations."

"I further certify under penalty of law that all analyses reported as less than detectable in this application or attachments thereto were performed using the EPA approved test method having the lowest detection limit for the substance tested."

NOTE: 335-6-5-.14 SIGNATORIES TO PERMIT APPLICATIONS AND REPORTS.

The application shall be signed by a responsible official, a request for variance from categorical pretreatment standards, and a category determination request shall be signed by a responsible official, as indicated below:

- In the case of a corporation, by a principal executive officer of at least the level of vice president;
- In the case of a partnership, by a general partner;
- In the case of a sole proprietorship, by the proprietor; or
- In the case of a municipal, state, federal, or other public entity, by either a principal executive officer, or ranking elected official

Signed By William Sledge on 02/19/2026 at 10:27 AM

Delegation of Signatory Authority

Directions for Use:

1. This document may be used by a Responsible Official (as defined in 335-6-6-.09(1) or 335-6-5-.14(1)) to delegate signatory authority to an individual or position within an organization that has/have responsibility for the overall operation of the regulated facility or activity pursuant to the following regulations:

335-6-6-.09(2) [NPDES Permits]/335-6-5-.14(2) [State Indirect Discharge (SID) Permits]
All reports required by permits and other information requested by the Department shall be signed by a person described under paragraph 335-6-6-.09(1)/335-6-5-.14(1) or by a duly authorized representative of that person. A person is a duly authorized representative <u>only if</u> :
(a) The authorization is made in writing by a person described in paragraph 335-6-6-.09(1)/335-6-5-.14(1);
(b) The authorization specifies either an individual or a position having responsibility for the <u>overall</u> operation of the regulated facility or activity and;
(c) The written authorization is submitted to the Department.

2. To sign this form as a Responsible Official, the person must be at a level of Vice President or higher, a Managing Member, a Partner, an Owner, or a Ranking Elected Official for the company/entity holding the permit or its parent company.
3. All information requested must be provided.

A. Responsible Official (i.e. person delegating signatory rights):

Name	Title/Position	Company/Organization	Phone	Email
Chris Bushhorn	Vice President of Administrative Service	Parker Towing Company, Inc.	205-391-1138	cbushhorn@parkertowing.com

B. Duly Authorized Representative (i.e. individual(s) or position (s) being delegated signatory authority):

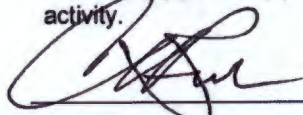
Name	Title/Position	Company/Organization	Phone	Email
Josh Berry	Regional Operations Manager	Parker Towing Company, Inc.	256-654-8792	jberry@parkertowing.com

C. NPDES or SID Permit Number(s) for which the delegation will apply (Note: if permit not issued yet, site name and location will suffice):

AL0061247

D. Certification:

I, the abovenamed Responsible Official, delegate the individual(s)/position(s) named above the authority to sign reports, notifications, and other information on my behalf for the permit(s)/site(s) listed above and certify that the individual(s)/position(s) named above has/have responsibility for the overall operation of the regulated facility or activity.



Responsible Official's Signature

10/31/25

Date Signed

Note: If an individual or position listed above does NOT have responsibility for the overall operation of the regulated facility or activity, the delegation for that individual or position will NOT be honored by the Department. In addition, if the person signing this delegation does not meet the definition of Responsible Official in 335-6-6-.09(1) or 335-6-5-.14(1), this delegation will not be honored by the Department.

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	OMB No. 2040-0004 Expires 07/31/2026
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Form 1 NPDES		U.S. Environmental Protection Agency Application for NPDES Permit to Discharge Wastewater GENERAL INFORMATION
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SECTION 1. ACTIVITIES REQUIRING AN NPDES PERMIT (40 CFR 122.21(F) AND (F)(1))

Activities Requiring an NPDES Permit	<u>1.1</u>	Applicants <i>Not</i> Required to Submit Form 1	
	1.1.1	Is the facility a new or existing publicly owned treatment works or has your permitting authority directed you to submit Form 2A? If yes, STOP. Do NOT complete Form 1. Complete Form 2A. If the facility is also a treatment works treating domestic sewage , you must also complete Form 2S. ☒ Yes ☐ No	1.1.2 Is the facility a sludge-only facility (i.e., a facility that does not discharge wastewater to surface waters)? If yes, STOP. Do NOT complete Form 1. Complete Form 2S. ☒ Yes ☐ No
	1.2	Applicants <i>Required</i> to Submit Form 1	
	1.2.1	Is the facility a concentrated animal feeding operation or a concentrated aquatic animal production facility ? ☐ Yes → Complete Form 1 and Form 2B. ☒ No	1.2.2 Is the facility an existing manufacturing, commercial, mining, or silvicultural facility that is currently discharging process wastewater ? ☐ Yes → Complete Form 1 and Form 2C. ☒ No
	1.2.3	Is the facility a new manufacturing, commercial, mining, or silvicultural facility that has not yet commenced to discharge ? ☐ Yes → Complete Form 1 and Form 2D. ☒ No	1.2.4 Is the facility a new or existing manufacturing, commercial, mining, or silvicultural facility that discharges only nonprocess wastewater ? ☐ Yes → Complete Form 1 and Form 2E. ☒ No
	1.2.5	Is the facility a new or existing facility whose discharge is composed entirely of stormwater associated with industrial activity or whose discharge is composed of both stormwater and non-stormwater ? ☒ Yes → Complete Form 1 and Form 2F unless exempted by 40 CFR 122.26(b)(14)(x) or (b)(15). ☐ No	1.2.6 Is the facility a new or existing treatment works treating domestic sewage that discharges wastewater to surface waters? ☐ Yes → Complete Form 1, Form 2S, and any other applicable forms, as directed by your permitting authority. ☒ No

SECTION 2. NAME, MAILING ADDRESS, AND LOCATION (40 CFR 122.21(F)(2))

Name, Mailing Address, and Location	<u>2.1</u>	Facility Name		
		Port of Decatur		
	<u>2.2</u>	EPA Identification Number		
		ALN970716000		
	<u>2.3</u>	Facility Contact		
		Name (first and last) Keith Parker	Title Port Manager	Phone number (256) 221-0216
	Email address kparker@portofdecatur.net			

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	OMB No. 2040-0004 Expires 07/31/2026
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Name, Mailing Address, and Location Continued	<u>2.4</u>	Facility Mailing Address			
	Street or P.O. box 500 Market Street NW				
	City or town Decatur		State Alabama	ZIP code 35601	
	<u>2.5</u>	Facility Location			
	Street, route number, or other specific identifier 500 Market Street NW				
	County name Morgan		County code (if known)		
	City or town Decatur		State Alabama	ZIP code 35601	
	SECTION 3. SIC AND NAICS CODES (40 CFR 122.21(F)(3))				
	SIC and NAICS Codes	<u>3.1</u>	SIC Code(s)	Description (optional)	
			4491	Marine Cargo Operations	
<u>3.2</u>		NAICS Code(s)	Description (optional)		
SECTION 4. OPERATOR INFORMATION (40 CFR 122.21(F)(4))					
Operator Information	<u>4.1</u>	Name of Operator			
		Parker Towing Company, Inc.			
	<u>4.2</u>	Is the name you listed in Item 4.1 also the owner?			
		☒ Yes ☐ No			
	<u>4.3</u>	Operator Status			
	☐ Public—federal ☐ Public—state ☐ Other public (specify) _____ ☒ Private ☐ Other (specify) _____				
<u>4.4</u>	Phone Number of Operator				
	(205) 349-1677				

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	OMB No. 2040-0004 Expires 07/31/2026
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Operator Information Continued	<u>4.5</u>	Operator Address Street or P.O. Box P.O. Box 20908 <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;">City or town Tuscaloosa</td> <td style="width: 33%; border: none;">State Alabama</td> <td style="width: 34%; border: none;">ZIP code 35402</td> </tr> </table> Email address of operator cbushhorn@parkertowing.com	City or town Tuscaloosa	State Alabama	ZIP code 35402
City or town Tuscaloosa	State Alabama	ZIP code 35402			

SECTION 5. INDIAN LAND (40 CFR 122.21(F)(5))		
Indian Land	<u>5.1</u>	Is the facility located on Indian Land? ☐ Yes ☒ No

SECTION 6. EXISTING ENVIRONMENTAL PERMITS (40 CFR 122.21(F)(6))			
Existing Environmental Permits	<u>6.1</u>	Existing Environmental Permits (check all that apply and print or type the corresponding permit number for each)	
		☒ NPDES (discharges to surface water) AL0061247	☐ RCRA (hazardous wastes)
		☒ PSD (air emissions) 712-0050-X002 to X006	☐ UIC (underground injection of fluids)
		☐ Nonattainment program (CAA)	☐ NESHAPs (CAA)
		☐ Ocean dumping (MPRSA)	☐ Dredge or fill (CWA Section 404)
		☐ Other (specify)	

SECTION 7. MAP (40 CFR 122.21(F)(7))		
Map	<u>7.1</u>	Have you attached a topographic map containing all required information to this application? (See instructions for specific requirements.) ☒ Yes ☐ CAFO—Not Applicable (See requirements in Form 2B.)

SECTION 8. NATURE OF BUSINESS (40 CFR 122.21(F)(8))		
Nature of Business	<u>8.1</u>	Describe the nature of your business. The operations at POD consist of: - Barge Loading and Unloading - Most materials are transferred directly from barge to truck; however, the Port also provides on-site storage for materials awaiting shipment. Materials commonly handled include construction aggregates, fertilizers, and grain. - Barge-Washing - During cleaning, approximately 800 pounds of residual material is removed from each barge using a sweeper and temporarily stockpiled on site. The barge is then washed with water, which is collected, pumped into frac tanks, and discharged to the sanitary sewer system (Decatur Utilities). In addition to the above-mentioned operations, Hunt Oil leases a small portion of the property within the permit boundary, where they mix asphalt and ship finished product by barge or truck.

SECTION 9. COOLING WATER INTAKE STRUCTURES (40 CFR 122.21(F)(9))		
Cooling Water Intake Structures	<u>9.1</u>	Does your facility use cooling water? ☐ Yes ☒ No → SKIP to Item 10.1.
	<u>9.2</u>	Identify the source of cooling water. (Note that facilities that use a cooling water intake structure as described at 40 CFR 125, Subparts I and J may have additional application requirements at 40 CFR 122.21(r). Consult with your NPDES permitting authority to determine what specific information needs to be submitted and when.)

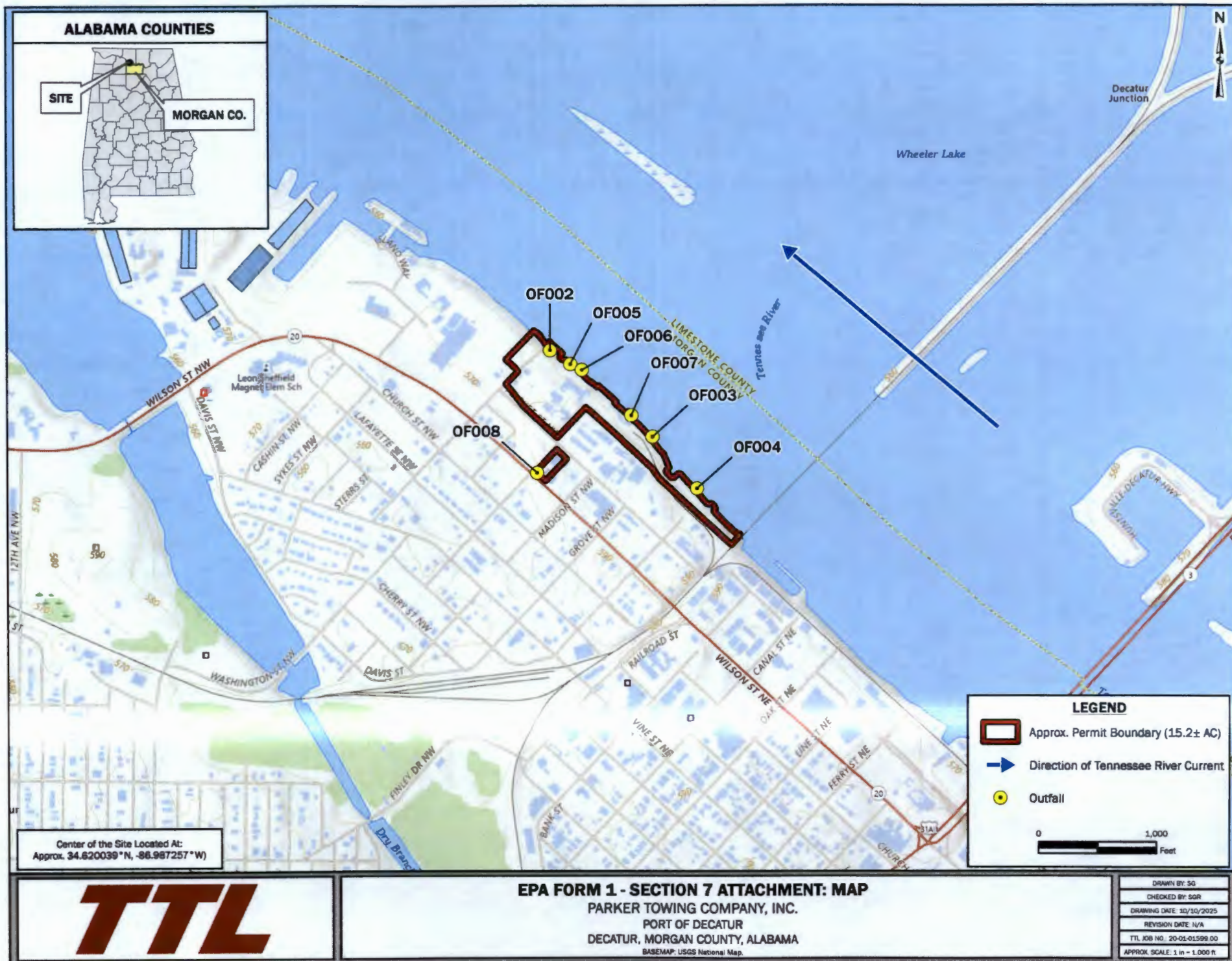
EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	OMB No. 2040-0004 Expires 07/31/2026
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SECTION 10. VARIANCE REQUESTS (40 CFR 122.21(F)(10))

Variance Requests	10.1	Do you intend to request or renew one or more of the variances authorized at 40 CFR 122.21(m)? (Check all that apply. Consult with your NPDES permitting authority to determine what information needs to be submitted and when.)
	☐	Fundamentally different factors (CWA Section 301(n))
	☐	Water quality related effluent limitations (CWA Section 302(b)(2))
	☐	Non-conventional pollutants (CWA Section 301(c) and (g))
	☒	Thermal discharges (CWA Section 316(a))
	☒	Not applicable

SECTION 11. CHECKLIST AND CERTIFICATION STATEMENT (40 CFR 122.22(A) AND (D))

Checklist and Certification Statement	11.1	In Column 1 below, mark the sections of Form 1 that you have completed and are submitting with your application. For each section, specify in Column 2 any attachments that you are enclosing to alert the permitting authority. Note that not all applicants are required to provide attachments.	
		Column 1	Column 2
	☒	Section 1: Activities Requiring an NPDES Permit	☐ w/ attachments
	☒	Section 2: Name, Mailing Address, and Location	☐ w/ attachments
	☒	Section 3: SIC Codes	☐ w/ attachments
	☒	Section 4: Operator Information	☐ w/ attachments
	☒	Section 5: Indian Land	☐ w/ attachments
	☒	Section 6: Existing Environmental Permits	☐ w/ attachments
	☒	Section 7: Map	☒ w/ topographic map ☐ w/ additional attachments
	☒	Section 8: Nature of Business	☐ w/ attachments
	☒	Section 9: Cooling Water Intake Structures	☐ w/ attachments
	☒	Section 10.: Variance Requests	☐ w/ attachments
	☒	Section 11: Checklist and Certification Statement	☐ w/ attachments
	11.2	Provide the following certification. (See instructions to determine the appropriate person to sign the application.)	
	Certification Statement <i>I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</i>		
	Name (print or type first and last name)	Official title	
	Chris Bushhorn	VP of Administrative Services	
	Signature	Date signed	
		1/8/2026	



EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	OMB No. 2040-0004 Expires 07/31/2026
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Form 2F NPDES		U.S Environmental Protection Agency Application for NPDES Permit to Discharge Wastewater STORMWATER DISCHARGES ASSOCIATED WITH INDUSTRIAL ACTIVITY
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SECTION 1. OUTFALL LOCATION (40 CFR 122.21(G)(1))

Outfall Location	<u>1.1</u>	Provide information on each of the facility's outfalls in the table below		
	Outfall Number	Receiving Water Name	Latitude	Longitude
	OF002	Tennessee River	34.621075	-86.987654
	OF003	Tennessee River	34.619046	-86.984806
	OF004	Tennessee River	34.617835	-86.983567
	OF005	Tennessee River	34.620752	-86.987091
	OF006	Tennessee River	34.620617	-86.986772
	***	continued on attachment	***	***

SECTION 2. IMPROVEMENTS (40 CFR 122.21(G)(6))

Improvements	<u>2.1</u>	Are you presently required by any federal, state, or local authority to meet an implementation schedule for constructing, upgrading, or operating wastewater treatment equipment or practices or any other environmental programs that could affect the discharges described in this application? ☐ Yes ☒ No → SKIP to Section 3.			
	<u>2.2</u>	Briefly identify each applicable project in the table below.			
	Brief Identification and Description of Project	Affected Outfalls (list outfall numbers)	Source(s) of Discharge	Final Compliance Dates	
				Required	Projected
<u>2.3</u>	Have you attached sheets describing any additional water pollution control programs (or other environmental projects that may affect your discharges) that you now have underway or planned? <i>(optional item)</i> ☐ Yes ☐ No				

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur
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OMB No. 2040-0004
Expires 07/31/2026

SECTION 3. SITE DRAINAGE MAP (40 CFR 122.26(C)(1)(I)(A))

Site Drainage Map	3.1	Have you attached a site drainage map containing all required information to this application? (See instructions for specific guidance.)
	☒	Yes

SECTION 4. POLLUTANT SOURCES (40 CFR 122.26(C)(1)(I)(B))

Pollutant Sources	4.1	Provide information on the facility's pollutant sources in the table below.			
		Outfall Number	Impervious Surface Area (within a mile radius of the facility)	Total Surface Area Drained (within a mile radius of the facility)	
		OF002	0.03 <i>specify units</i> ac	4.23 <i>specify units</i> ac	
		OF003	0.56 <i>specify units</i> ac	4.32 <i>specify units</i> ac	
		OF004	1.09 <i>specify units</i> ac	9.16 <i>specify units</i> ac	
		OF005	2.35 <i>specify units</i> ac	3.1 <i>specify units</i> ac	
		OF006	1.37 <i>specify units</i> ac	2.6 <i>specify units</i> ac	
		***	continued on attachment <i>specify units</i> ***	*** <i>specify units</i> ***	
	4.2	Provide a narrative description of the facility's significant material in the space below. (See instructions for content requirements.)			
		The significant materials located at the Port of Decatur are: Refractory Products (e.g. direct reduced iron (DRI), Ferrochrome, pig iron, etc.) Aggregate (e.g. sand) Grain (e.g. soy beans, wheat, corn, etc.) Fertilizer (e.g. potash, urea, salt, ammonia sulfate, etc.) Coal and Coal By-Products (e.g. anthracite coal, coke breeze, etc.) Liquid Asphalt			
	4.3	Provide the location and a description of existing structural and non-structural control measures to reduce pollutants in stormwater runoff. (See instructions for specific guidance.)			
		Stormwater Treatment			
		Outfall Number	Control Measures and Treatment	Codes from Exhibit 2F-1 (list)	
	OF002	vegetation	N/A		
	OF003	vegetation, vegetated berm	N/A		
	OF004	vegetation, vegetated berm	N/A		
	OF005	vegetation	N/A		
	OF006	vegetation, vegetated berm	N/A		
	***	continued on attachment	***		

EPA Identification Number	NPDES Permit Number	Facility Name
ALN970716000	AL0061247	Port of Decatur

Form 2F NPDES	U.S. Environmental Protection Agency Application for NPDES Permit to Discharge Wastewater		
	STORMWATER DISCHARGES ASSOCIATED WITH INDUSTRIAL ACTIVITY		

SECTION 1. OUTFALL LOCATION (40 CFR 122.21(G)(1))

Outfall Location	1.1	Provide information on each of the facility's outfalls in the table below.			
		Outfall Number	Receiving Water Name	Latitude	Longitude
		OF007	Tennessee River	-34.619549	-86.985396
		OF008	UT Tennessee River	34.618225	-86.988041
	Additional Information about Outfalls:				
	Outfalls OF002, OF003, OF004, and OF008 are the representative outfalls for the facility. Outfall OF002 is the representative outfall for outfalls OF005 and OF006. Outfall OF002, OF005, and OF006 will receive significantly identical discharges due to the operations in the drainage area; however, OF005 and OF006 will only receive rainfall during a 2-year, 24-hour rainfall event. OF003 is the representative outfall for OF007. Outfall OF003 and OF007 will receive significantly identical discharges due to the operations in the drainage area; however, OF007 will only discharge during a 2-year, 24-hour rainfall event. Since outfalls OF005, OF006, and OF007 only discharge during 2-year, 24-hour rain events, analytical results were not provided in Section 7 of this form.				

SECTION 4. POLLUTANT SOURCES (40 CFR 112.26(C)(1)(I)(B))

Pollutant Sources	4.1	Provide information on the facility's pollutant sources in the table below.			
		Outfall Number	Impervious Surface Area (within a mile radius of the facility)	Total Surface Area Drained (within a mile radius of the facility)	
		OF007	1.15	<i>specify units</i> ac	6.2 <i>specify units</i> ac
		OF008	0.88	<i>specify units</i> ac	1.36 <i>specify units</i> ac
	4.3	Provide the location and a description of existing structural and non-structural control measures to reduce pollutants in stormwater runoff. (See instructions for specific guidance.)			
	Stormwater Treatment				
		Outfall Number	Control Measures and Treatment		Codes from Exhibit 2F-1 (list)
		OF007	vegetated berm		N/A
	OF008	N/A		N/A	

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur
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OMB No. 2040-0004
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SECTION 5. NON STORMWATER DISCHARGES (40 CFR 122.26(C)(1)(I)(C))

Non-Stormwater Discharges	<u>5.1</u>	Provide the following certification. (See instructions to determine the appropriate person to sign the application.) <i>I certify under penalty of law that the outfall(s) covered by this application have been tested or evaluated for the presence of non-stormwater discharges. Moreover, I certify that the outfalls identified as having non-stormwater discharges are described in either an accompanying NPDES Form 2C, 2D, or 2E application.</i>			
		Name (print or type first and last name) Chris Bushhorn		Official title VP of Administrative Services	
		Signature		Date signed	
	<u>5.2</u>	Provide the testing information requested in the table below.			
		Outfall Number	Description of Testing Method Used	Date(s) of Testing	Onsite Drainage Points Directly Observed During Test
		ALL	Visual Observations	07/15/2025	ALL

SECTION 6. SIGNIFICANT LEAKS OR SPILLS (40 CFR 122.26(C)(1)(I)(D))

Significant Leaks or Spills	<u>6.1</u>	Describe any significant leaks or spills of toxic or hazardous pollutants in the last three years. N/A

SECTION 7. DISCHARGE INFORMATION (40 CFR 122.26(C)(1)(I)(E))

Discharge Information	See the instructions to determine the pollutants and parameters you are required to monitor and, in turn, the tables you must complete. Not all applicants need to complete each table.	
	<u>7.1</u>	Is this a new source or new discharge? ☐ Yes → See instructions regarding submission of <i>estimated</i> data. ☒ No → See instructions regarding submission of <i>actual</i> data.
	Tables A, B, C, and D	
	<u>7.2</u>	Have you completed Table A for each outfall? ☒ Yes

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur
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Discharge Information Continued	<u>7.3</u>	Is the facility subject to an effluent limitation guideline (ELG) or effluent limitations in an NPDES permit for its process wastewater? ☐ Yes ☒ No → SKIP to Item 7.5.
	<u>7.4</u>	Have you completed Table B by providing quantitative data for those pollutants that are (1) limited either directly or indirectly in an ELG and/or (2) subject to effluent limitations in an NPDES permit for the facility's process wastewater? ☐ Yes
	<u>7.5</u>	Do you know or have reason to believe any pollutants in Exhibit 2F-2 are present in the discharge? ☒ Yes ☐ No → SKIP to Item 7.7.
	<u>7.6</u>	Have you listed all pollutants in Exhibit 2F-2 that you know or have reason to believe are present in the discharge and provided quantitative data or an explanation for those pollutants in Table C? ☒ Yes
	<u>7.7</u>	Do you qualify for a small business exemption under the criteria specified in the Instructions? ☐ Yes → SKIP to Item 7.18. ☒ No
	<u>7.8</u>	Do you know or have reason to believe any pollutants in Exhibit 2F-3 are present in the discharge? ☐ Yes ☒ No → SKIP to Item 7.10.
	<u>7.9</u>	Have you listed all pollutants in Exhibit 2F-3 that you know or have reason to believe are present in the discharge in Table C? ☐ Yes
	<u>7.10</u>	Do you expect any of the pollutants in Exhibit 2F-3 to be discharged in concentrations of 10 ppb or greater? ☐ Yes ☒ No → SKIP to Item 7.12.
	<u>7.11</u>	Have you provided quantitative data in Table C for those pollutants in Exhibit 2F-3 that you expect to be discharged in concentrations of 10 ppb or greater? ☐ Yes
	<u>7.12</u>	Do you expect acrolein, acrylonitrile, 2,4-dinitrophenol, or 2-methyl-4,6-dinitrophenol to be discharged in concentrations of 100 ppb or greater? ☐ Yes ☒ No → SKIP to Item 7.14.
	<u>7.13</u>	Have you provided quantitative data in Table C for the pollutants identified in Item 7.12 that you expect to be discharged in concentrations of 100 ppb or greater? ☐ Yes
	<u>7.14</u>	Have you provided quantitative data or an explanation in Table C for pollutants you expect to be present in the discharge at concentrations less than 10 ppb (or less than 100 ppb for the pollutants identified in Item 7.12)? ☐ Yes
<u>7.15</u>	Do you know or have reason to believe any pollutants in Exhibit 2F-4 are present in the discharge? ☐ Yes ☒ No → SKIP to Item 7.17.	

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	OMB No. 2040-0004 Expires 07/31/2026
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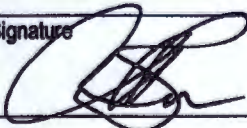
Discharge Information Continued	<u>7.16</u>	Have you listed pollutants in Exhibit 2F-4 that you know or believe to be present in the discharge and provided an explanation in Table C?		
		☐ Yes		
	<u>7.17</u>	Have you provided information for the storm event(s) sampled in Table D?		
		☐ Yes		
	Used or Manufactured Toxics			
	<u>7.18</u>	Is any pollutant listed on Exhibits 2F-2 through 2F-4 a substance or a component of a substance used or manufactured as an intermediate or final product or byproduct?		
	☐ Yes ☒ No → SKIP to Section 8.			
	<u>7.19</u>	List the pollutants below, including TCDD if applicable. Attach additional sheets, if necessary.		
		1.	4.	7.
		2.	5.	8.
		3.	6.	9.

SECTION 8. BIOLOGICAL TOXICITY TESTING DATA (40 CFR 122.21(G)(11))				
Biological Toxicity Testing Data	<u>8.1</u>	Do you have any knowledge or reason to believe that any biological test for acute or chronic toxicity has been made on any of your discharges or on a receiving water in relation to your discharge within the last three years?		
		☐ Yes ☒ No → SKIP to Section 9.		
	<u>8.2</u>	Identify the tests and their purposes below.		
		Test(s)	Purpose of Test(s)	Submitted to NPDES Permitting Authority?
				☐ Yes ☐ No
			☐ Yes ☐ No	
			☐ Yes ☐ No	

SECTION 9. CONTRACT ANALYSIS INFORMATION (40 CFR 122.21(G)(12))				
Contract Analysis Information	<u>9.1</u>	Were any of the analyses reported in Section 7 (in Tables A through C) performed by a contract laboratory or consulting firm?		
		☒ Yes ☐ No → SKIP to Section 10.		
	<u>9.2</u>	Provide information for each contract laboratory or consulting firm below.		
		Laboratory Number 1	Laboratory Number 2	Laboratory Number 3
	Name of laboratory/firm	Southern Environmental Testing		
	Laboratory address	2919 Fairgrounds Road SW		
	Phone number	(256) 280-2567		
	Pollutant(s) analyzed	Oil & Grease, Total Phosphorus, TKN, Total Nitrogen		

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	OMB No. 2040-0004 Expires 07/31/2026
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SECTION 10. CHECKLIST AND CERTIFICATION STATEMENT (40 CFR 122.22(A) AND (D))

Checklist and Certification Statement	10.1	In Column 1 below, mark the sections of Form 2F that you have completed and are submitting with your application. For each section, specify in Column 2 any attachments that you are enclosing to alert the permitting authority. Note that not all applicants are required to complete all sections or provide attachments.	
		Column 1	Column 2
		☒ Section 1	☒ w/ attachments (e.g., responses for additional outfalls)
		☒ Section 2	☐ w/ attachments
		☒ Section 3	☒ w/ site drainage map
		☒ Section 4	☒ w/ attachments
		☒ Section 5	☐ w/ attachments
		☒ Section 6	☐ w/ attachments
		☒ Section 7	☒ Table A ☐ w/ small business exemption request ☒ Table B ☐ w/ analytical results as an attachment ☐ Table C ☐ Table D
		☒ Section 8	☐ w/ attachments
		☒ Section 9	☐ w/ attachments (e.g., responses for additional contact laboratories or firms)
		☒ Section 10	
	10.2	Provide the following certification. (See instructions to determine the appropriate person to sign the application.) Certification Statement <i>I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</i>	
		Name (print or type first and last name) Chris Bushhorn	Official title VP of Administrative Services
	Signature 	Date signed 1/8/2026	

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	Outfall Number OF002
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OMB No. 2040-0004
Expires 07/31/2026

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(C)(1)(I)(E)(3))¹							
You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements.							
Pollutant or Parameter		Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information (new source/new dischargers only; use codes in instructions)
		Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
1.	Oil and grease	Non-detect		Non-detect		1	5
2.	Biochemical oxygen demand (BOD ₅)	N/A	N/A	N/A	N/A	N/A	N/A
3.	Chemical oxygen demand (COD)	112 mg/l	N/A	52 mg/l	N/A	4	5
4.	Total suspended solids (TSS)	406 mg/l	N/A	119.1 mg/l	N/A	4	5
5.	Total phosphorus	1.73 mg/l	N/A	1.73 mg/l	N/A	1	5
6.	Total Kjeldahl nitrogen (TKN)	0.432 mg/l	N/A	0.432 mg/l	N/A	1	5
7.	Total nitrogen (as N)	0.8 mg/l	N/A	0.8 mg/l	N/A	1	5
8.	pH (minimum)	6.3 S.U.		6.3 S.U.		4	5
	pH (maximum)	8.47 S.U.		8.47 S.U.		4	5

¹ Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR Chapter I, Subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

The results for COD, TSS, and pH were obtained from DMR data over the last two years.

EPA Identification Number ALN970716000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	Outfall Number OF003
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OMB No. 2040-0004
Expires 07/31/2026

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(C)(1)(I)(E)(3))¹							
You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements.							
Pollutant or Parameter		Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information (new source/new dischargers only; use codes in instructions)
		Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
1.	Oil and grease	Non-detect		Non-detect		1	5
2.	Biochemical oxygen demand (BOD ₅)	N/A	N/A	N/A	N/A	N/A	N/A
3.	Chemical oxygen demand (COD)	64 mg/l	N/A	62 mg/l	N/A	4	5
4.	Total suspended solids (TSS)	54.5 mg/l	N/A	26.667 mg/l	N/A	4	5
5.	Total phosphorus	0.062 mg/l	N/A	0.062 mg/l	N/A	1	5
6.	Total Kjeldahl nitrogen (TKN)	0.878 mg/l	N/A	0.878 mg/l	N/A	1	5
7.	Total nitrogen (as N)	0.82 mg/l	N/A	0.82 mg/l	N/A	1	5
8.	pH (minimum)	7 S.U.		7 S.U.		4	5
	pH (maximum)	7.5 S.U.		7.5 S.U.		4	5

¹ Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR Chapter I, Subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

The results for COD, TSS, and pH were obtained from DMR data over the last two years.

EPA Identification Number ALN97016000	NPDES Permit Number AL0061247	Facility Name Port of Decatur	Outfall Number OF004
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OMB No. 2040-0004
Expires 07/31/2026

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(C)(1)(I)(E)(3))¹

You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements.

Pollutant or Parameter		Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information (new source/new dischargers only; use codes in instructions)
		Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
1.	Oil and grease	6.4 mg/l		6.4 mg/l		1	5
2.	Biochemical oxygen demand (BOD ₅)	N/A	N/A	N/A	N/A	N/A	N/A
3.	Chemical oxygen demand (COD)	324 mg/l	N/A	165.333 mg/l	N/A	4	5
4.	Total suspended solids (TSS)	1060	N/A	598	N/A	4	5
5.	Total phosphorus	4.74 mg/l	N/A	4.74 mg/l	N/A	1	5
6.	Total Kjeldahl nitrogen (TKN)	0.75 mg/l	N/A	0.75 mg/l	N/A	1	5
7.	Total nitrogen (as N)	0.793 mg/l	N/A	0.793 mg/l	N/A	1	5
8.	pH (minimum)	7.0667 S.U.		7.0667 S.U.		4	5
	pH (maximum)	7.6 S.U.		7.6 S.U.		4	5

¹ Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR Chapter I, Subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

The results for COD, TSS, and pH were obtained from DMR data over the last two years.

EPA Identification Number ALN97071600	NPDES Permit Number AL0061247	Facility Name Port of Decatur	Outfall Number OF005
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OMB No. 2040-0004
Expires 07/31/2026

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(C)(1)(I)(E)(3))¹

You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements.

Pollutant or Parameter	Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information (new source/new dischargers only; use codes in instructions)
	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
1. Oil and grease	Non-detect		Non-detect		1	5
2. Biochemical oxygen demand (BOD ₅)	N/A	N/A	N/A	N/A	N/A	N/A
3. Chemical oxygen demand (COD)	112 mg/l	N/A	52 mg/l	N/A	4	5
4. Total suspended solids (TSS)	406 mg/l	N/A	119.1 mg/l	N/A	4	5
5. Total phosphorus	1.73 mg/l	N/A	1.73 mg/l	N/A	1	5
6. Total Kjeldahl nitrogen (TKN)	0.432 mg/l	N/A	0.432 mg/l	N/A	1	5
7. Total nitrogen (as N)	0.8 mg/l	N/A	0.8 mg/l	N/A	1	5
8. pH (minimum)	6.3 S.U.		6.3 S.U.		4	5
	8.47 S.U.		8.47 S.U.		4	5

¹ Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR Chapter I, Subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

The results for COD, TSS, and pH were obtained from DMR data over the last two years.

*Outfall OF002 is the substantially identical outfall for OF005. Results came from OF002 as the activities are similar within drainage area.

EPA Identification Number ALN97071600	NPDES Permit Number AL0061247	Facility Name Port of Decatur	Outfall Number OF007
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OMB No. 2040-0004
Expires 07/31/2026

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(C)(1)(I)(E)(3)) ¹							
You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements.							
Pollutant or Parameter		Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information (new source/new dischargers only; use codes in instructions)
		Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
1.	Oil and grease	Non-detect		Non-detect		1	5
2.	Biochemical oxygen demand (BOD ₅)	N/A	N/A	N/A	N/A	N/A	N/A
3.	Chemical oxygen demand (COD)	64 mg/l	N/A	62 mg/l	N/A	4	5
4.	Total suspended solids (TSS)	54.5 mg/l	N/A	26.667 mg/l	N/A	4	5
5.	Total phosphorus	0.062 mg/l	N/A	0.062 mg/l	N/A	1	5
6.	Total Kjeldahl nitrogen (TKN)	0.878 mg/l	N/A	0.878 mg/l	N/A	1	5
7.	Total nitrogen (as N)	0.82 mg/l	N/A	0.82 mg/l	N/A	1	5
8.	pH (minimum)	7 S.U.		7 S.U.		4	5
	pH (maximum)	7.5 S.U.		7.5 S.U.		4	5

¹ Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR Chapter I, Subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

The results for COD, TSS, and pH were obtained from DMR data over the last two years.

*Outfall OF003 is the substantially identical outfall for OF007. Results came from OF003 as the activities are similar within drainage area.

EPA Identification Number ALN97071600	NPDES Permit Number AL0061247	Facility Name Port of Decatur	Outfall Number OF008
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OMB No. 2040-0004
Expires 07/31/2026

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(C)(1)(E)(3))¹							
You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements.							
Pollutant or Parameter		Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm Events Sampled	Source of Information (new source/new dischargers only; use codes in instructions)
		Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite		
1.	Oil and grease	Non-detect		Non-detect		1	5
2.	Biochemical oxygen demand (BOD ₅)	N/A	N/A	N/A	N/A	N/A	N/A
3.	Chemical oxygen demand (COD)	122 mg/l	N/A	67.825 mg/l	N/A	4	5
4.	Total suspended solids (TSS)	350 mg/l	N/A	132.45 mg/l	N/A	4	5
5.	Total phosphorus	Non-detect	N/A	Non-detect	N/A	1	5
6.	Total Kjeldahl nitrogen (TKN)	Non-detect	N/A	Non-detect	N/A	1	5
7.	Total nitrogen (as N)	0.646 mg/l	N/A	0.646 mg/l	N/A	1	5
8.	pH (minimum)	7.31 S.U.		7.31 S.U.		4	5
	pH (maximum)	8 S.U.		8 S.U.		4	5

¹ Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR Chapter I, Subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

The results for COD, TSS, and pH were obtained from DMR data over the last two years.

*Samples could not be collected at the existing outfall due to insufficient flow. Results reported are from another Parker Towing facility that has similar activities within the drainage area.



TTL

EPA FORM 2F - SECTION 3.1A: OUTFALL & WATERBODY MAP

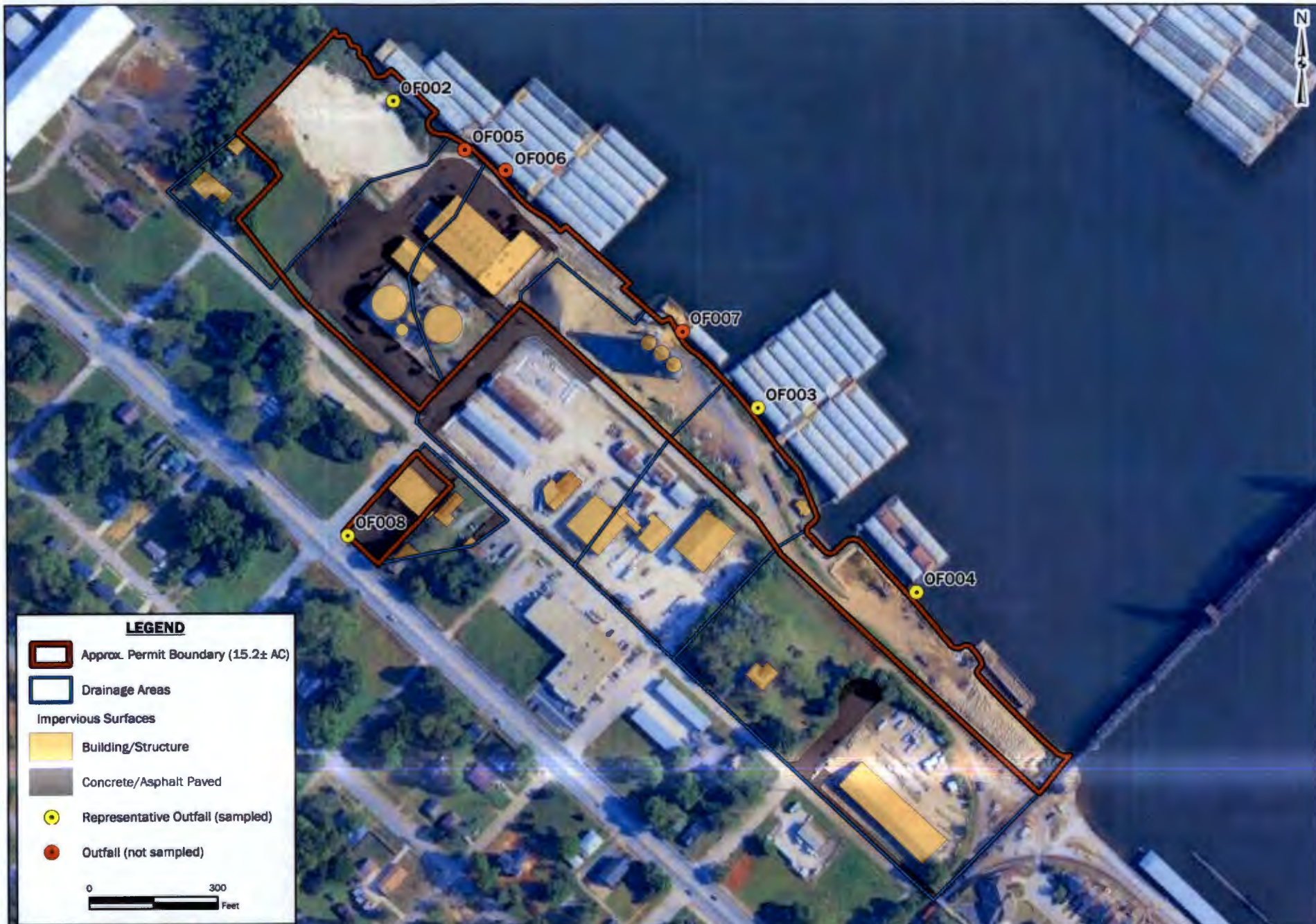
PARKER TOWING COMPANY, INC.

PORT OF DECATUR

DECATUR, MORGAN COUNTY, ALABAMA

BASEMAP: USGS National Map

DRAWN BY: SG
CHECKED BY: SGR
DRAWING DATE: 10/10/2025
REVISION DATE: N/A
TTL JOB NO.: 20-01-01596-00
APPROX. SCALE: 1 in = 300 ft



TTL

EPA FORM 2F - SECTION 3.1B: DRAINAGE AREAS & IMPERVIOUS SURFACES

PARKER TOWING COMPANY, INC.

PORT OF DECATUR

DECATUR, MORGAN COUNTY, ALABAMA

BASEMAP: USGS National Map

DRAWN BY: SG
CHECKED BY: SGH
DRAWING DATE: 10/30/2025
REVISION DATE: N/A
TTL JOB NO.: 20-01-01599.00
APPROX. SCALE: 1 in = 300 ft



TTL

EPA FORM 2F - SECTION 3.1C: EROSION CONTROL MEASURES & OUTDOOR STORAGE LOCATIONS
 PARKER TOWING COMPANY, INC.
 PORT OF DECATUR
 DECATUR, MORGAN COUNTY, ALABAMA
BASEMAP: USGS National Map

DRAWN BY: SG
 CHECKED BY: SGR
 DRAWING DATE: 10/10/2025
 REVISION DATE: N/A
 TTL JOB NO.: 20-01-01599-00
 APPROX. SCALE: 1 in = 300 ft



TTL

FIGURE 2a: SITE MAP (STORMWATER)

PARKER TOWING COMPANY, INC.
PORT OF DECATUR
DECATUR, MORGAN COUNTY, ALABAMA

BASEMAP: Google Earth Satellite Imagery, 03/26/2024.

DRAWN BY: SG
CHECKED BY: SGR
DRAWING DATE: 10/10/2025
REVISION DATE: N/A
TTL JOB NO: 20-01-01509-00
APPROX. SCALE: 1 in = 2,000 ft

BEST MANAGEMENT PRACTICES (BMP) PLAN



**500 MARKET STREET, NW
DECATUR, MORGAN COUNTY, ALABAMA**

Prepared for:

Parker Towing Co., Inc.
Attn: Will Sledge c/o Keith Parker
P.O. Box 20908 Tuscaloosa, AL 35402

Prepared by:

TTL, Inc.
3200 Rice Mine Road, NE
Tuscaloosa, Alabama 35406

Project No. 20-01-01599.00

January 16, 2026

BEST MANAGEMENT PRACTICES PLAN

**Port of Decatur
500 Market Street NW
Decatur, Morgan County, Alabama**

IN THE EVENT OF A DISCHARGE TO THE NEAREST RECEIVING WATER, CONTACT:

Facility Response Coordinators:

Contact:	Keith Parker, Port Manager	o(256) 353-1715 c(256) 221-0216
Alternate Contact:	Josh Berry, Regional Operations Manager	o(256) 353-1715 c(256) 654-8792

AGENCY	TOLL FREE NUMBER	REGULAR NUMBER
U.S. National Response Center (NRC)	(800) 424-8802	(202) 426-2675
Alabama Emergency Management Agency (EMA)	(800) 843-0699	
Alabama Department of Public Safety		(334) 242-4378
Alabama Department of Environmental Management (ADEM)	(800) 424-9300	(334) 260-2700

If oil is discharged to a creek or stream, or if oil is discharged to soil or concrete outside of secondary containment and a rain event is imminent, call all agencies listed above. If oil is discharged to soil or concrete outside of secondary containment and no rain event is imminent, notify either ADEM (business hours) or Alabama EMA (after hours).

The following information should be reported by telephone to ADEM and the NRC:

1. Name of the person reporting the spill
2. Company: Port of Decatur
3. Mailing Address: 500 Market Street NW, Decatur, Alabama 35602
4. Company Telephone Number: (256) 353-1715
5. Facility Telephone Number: (256) 353-1715
6. Date and time of the spill:
7. Facility address and location of the spill: 500 Market Street NW, Decatur, AL
8. Description of the material(s) spilled:
9. Estimated quantity of material(s) spilled:
10. Source of spill (e.g., tank):
11. Cause of spill (e.g., tank rupture, tank overflow):
12. Description of all affected media:
13. Damages or injuries caused by the spill:
14. Actions being taken to stop, remove, and mitigate the effects of the spill:
15. Weather conditions:
16. Whether an evacuation may be needed:
17. Nearest receiving stream: Tennessee River
18. Other agencies to be notified or about to be notified:

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BEST MANAGEMENT PRACTICES PLAN

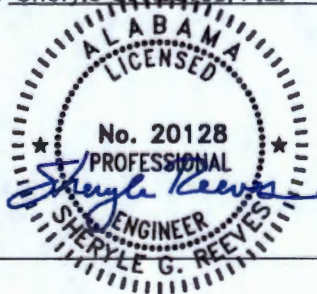
Port of Decatur
500 Market Street NW
Decatur, Morgan County, Alabama

PROFESSIONAL ENGINEER CERTIFICATION

CERTIFICATION: "I certify under penalty of law that I am a registered professional engineer experienced in stormwater management. The information submitted herein, to the best of my knowledge and belief, is true, accurate, and complete. I am aware that there are significant penalties for submitting false information."

Professional: Sheryle G. Reeves, P.E.

Registration Number: 20128 State AL



Signature: _____

Date of Plan Certification: January 16, 2026

BEST MANAGEMENT PRACTICES PLAN

Port of Decatur
500 Market Street NW
Decatur, Morgan County, Alabama

MANAGEMENT APPROVAL

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Keith Parker
Name

1-16-26
Date

Port Manager
Title

Keith Parker
Signature

BEST MANAGEMENT PRACTICES PLAN

Port of Decatur
500 Market Street NW
Decatur, Morgan County, Alabama

1.0 INTRODUCTION

This Stormwater Best Management Practices (BMP) Plan has been developed for the Port of Decatur (POD) facility located at 500 Market Street NW, Decatur, Morgan County, Alabama. This BMP Plan describes the various actions the facility will undertake to prevent the contamination of stormwater runoff. The BMP Plan was designed to meet the following objectives:

- To identify the sources of stormwater and non-stormwater pollution that affects the quality of stormwater discharges from the site.
- To identify and describe the implementation of practices to reduce the pollutants in stormwater discharges.
- To outline an implementation schedule for carrying out evaluating on a regular basis the stormwater management actions prescribed in the BMP Plan.

The Standard Industrial Classification (SIC) codes for the POD are 4491 (Marine Cargo Handling). This BMP Plan is compliant with the Alabama Department of Environmental Management (ADEM) Individual National Pollutant Discharge Elimination System (NPDES) Permit for discharge of stormwater associated with marine cargo handling. The facility was permitted under an individual NPDES permit (AL0061247). A copy of the permit is provided in Appendix A. The BMP Plan will be retained on-site at the POD and will be made available upon request to the ADEM Director or their authorized representative.

The BMP Plan for the POD was prepared in accordance with the Best Management Practices Plan requirements of ADEM Individual NPDES Permit and the EPA document entitled *Developing your Stormwater Pollution Prevention Plan: A Guide for Industrial Operators*, February 2009.

2.0 FACILITY DESCRIPTION AND CONTACT INFORMATION

The following sections provide general information about the facility, a description of discharge from the facility, facility contact information, and responsibilities of the BMP team.

2.1 Facility Information

The POD is located at 500 Market Street NW, Decatur, Morgan County, Alabama. A Site Location and Topographic Map which shows the location of the property is presented in Figure 1, in Appendix B (Decatur, Alabama Quadrangle Map).

The operations at POD consist of:

- Barge Loading and Unloading
 - Most materials are transferred directly from barge to truck; however, the Port also provides on-site storage for materials awaiting shipment. Materials commonly handled include construction aggregates, refractory products, fertilizers, grain and coal/coal by-products.
- Barge-Washing
 - During cleaning, approximately 800 pounds of residual material is removed from each barge using a sweeper and temporarily stockpiled on site. The barge is then washed with water, which is collected, pumped into frac tanks, and discharged to the sanitary sewer system (Decatur Utilities).

In addition to the above-mentioned operations, Hunt Oil leases a small portion of the property within the permit boundary, where they mix asphalt and ship finished product by barge or truck.

The permit area consists of 15.2± acres. The site is enclosed by commercial and residential properties to the west and south and the Tennessee River to the north and east. The facility can be accessed from Market Street NW at the northwest corner of the property. The facility is depicted on the Figure 2 Site Map, in Appendix B.

2.2 General Facility Information

Facility Name:	Port of Decatur
Facility Diagram:	Figure 1: Site Location & Topographic Map Figure 2a: Site Map (Stormwater) Figure 2b: Site Map (Tank Storage)
Business Address:	1001 3 rd Street Northport, AL 35476
Facility Location:	500 Market Street NW Decatur, AL 35601
Owner:	Parker Towing Company, Inc.
Responsible Person:	Keith Parker, Port Manager, c(256) 221-1715
Contact:	Keith Parker, Port Manager, c(256) 221-1715
Alternate Contact:	Josh Berry, Regional Operations Manager, c(256) 654-8792
Facility Description:	Unloading and loading of products as well as storage of equipment
Fixed Storage:	Yes
Outdoor ASTs:	Yes
USTs:	Yes
Portable Storage:	Yes

Treatment Facilities: None
SIC Code(s): 4491 (Marine Cargo Handling)

2.3 Discharge Information

The POD permit area is a total of 15.2± acres and is divided into two areas as described below:

The majority of the property boundary is situated on the western bank of the Tennessee River. This area is used for equipment operations, shipping/receiving, barge transfers, barge washing, and materials storage. Stormwater runoff generally follows site topography. The property topography is such that stormwater from the disturbed areas of the site generally flows to the northeast. During a heavy rainfall event, stormwater from the site may discharge via overland flow northeast into the Tennessee River.

The remainder of the property boundary is situated between the Tennessee River and Wilson Street NW. This area is used for maintenance and storage of equipment parts. Stormwater runoff generally follows site topography. The property topography is such that stormwater from the disturbed areas of this portion of the property generally flows to the southwest. During a heavy rainfall event, stormwater from the site may discharge via overland flow southwest towards Wilson Street NW.

Figure 2a indicates the general drainage patterns across the site and shows the location of the outfalls.

2.4 Pollution Prevention Team

A current list of Stormwater Pollution Prevention Team member names and contact numbers is included in Appendix C and will be updated as needed. To ensure that the BMP Plan remains effective, the BMP Coordinator, Keith Parker, will be aware of any changes that are made in operations in order to assess the impact of the changes on stormwater pollution prevention. The responsibilities of the Stormwater Pollution Prevention Plan Coordinator are as follows:

- Ensure compliance with the NPDES Permit;
- Implement the Best Management Practices Plan;
- Modify the Best Management Practices Plan as needed to comply with the NPDES Permit;
- Oversee maintenance practices;
- Conduct, or provide for, inspection and monitoring activities;
- Identify deficiencies and ensure correction of deficiencies;
- Prepare and submit reports; and
- Serve as a facility contact with the regulatory agency.

The Stormwater Pollution Prevention Team will meet on an annual basis. During these meetings, the team will discuss the goals of the BMP Plan, review BMP progress, address comments and suggestions received from others, and determine if changes need to be made to the plan to meet its objectives. The team will revise the BMP Plan as necessary.

The Pollution Prevention Team is responsible for maintaining this document and assisting the Responsible Person in its implementation, maintenance, and revision. Team members are most familiar with the facility and its operations and are tasked with providing adequate structure and direction to the facility's overall stormwater management program.

While a designated Pollution Prevention Team can be assigned the job of developing and implementing the BMP, facility management is ultimately responsible for the implementation of the Plan and for Compliance with all applicable stormwater requirements.

2.5 Employee Training

Introductory awareness and specific job training will be conducted to ensure that employees are aware of the requirements of the BMP Plan. The purpose of the training program is to teach personnel at all levels of responsibility the components and goals of the BMP Plan. When properly trained, personnel are more capable of preventing spills, responding safely and effectively to an accident when one occurs, and recognizing situations that could lead to stormwater contamination. On-the-job training will be used, as necessary, as part of this comprehensive program. The BMP Coordinator will review the personnel training program with supervisors to determine the effectiveness of and/or the need for changes to the program. The BMP Coordinator will regularly evaluate the effectiveness of the training efforts and provide additional training, or revise the training program as necessary. In many cases, this will simply involve inclusion of the BMP Plan topics within weekly safety briefings and speaking with employees to verify that information has been communicated effectively.

This course is given to the employee within six months of his/her date of hire and annually thereafter by a trained and qualified instructor. A record of this training is documented within the BMP Plan.

In addition, the POD maintains a stormwater pollution prevention training program. This training is provided to all employees whose duties include maintaining secondary containment or stormwater drainage pathways and other routine inspection and compliance areas and employees who work in areas where industrial materials or activities are exposed to stormwater, including all members of the Pollution Prevention Team. This training will be conducted annually and be documented on the provided Record of Personnel Training which will be kept in Appendix D of the BMP Plan.

At a minimum, the introductory awareness training and BMP Plan training programs include the areas of interest as described below.

2.5.1 Spill Prevention and Response

Spill prevention and response procedures will be included in the training program in order to ensure that all facility employees are aware of what to do if a spill occurs. Specifically, the training program will be for all employees involved in industrial activities, and will include the following topics:

- Identification of potential spill areas and drainage routes;
- Information on past spills and causes;
- Procedures for reporting spills to appropriate individuals;
- Procedures and requirements for material handling and storage; and
- Procedures for responding to spills (expeditiously stopping, containing, and cleaning up all spills).

2.5.2 Good Housekeeping

Facility personnel will be shown how to maintain a clean and orderly work environment. Updates to procedures and reports on the progress of good housekeeping practices will be discussed at safety briefings. This includes emphasizing the following tasks:

- Regularly pick up and/or sweep;
- Promptly clean up spilled materials;
- Maintain brooms, vacuums, sorbents, foams, neutralizing agents, and other good housekeeping and spill response equipment in designated areas; and
- Properly secure totes, drums, and containers, frequently checking for leaks and spills.

2.5.3 Material Management Practices

Facility personnel will be instructed on the best management practices for material management, such as:

- Organize materials neatly for storage;
- Identify all hazardous substances stored, handled, and produced on-site; and
- Use proper precautions for handling of hazardous materials.

2.6 Activities at the Facility

The POD serves as an area for shipping/receiving and barge transfers as well as equipment storage and maintenance. The site also includes ground transportation in the arrival/departure of crew members from the site. The facility is located on a 15.2±-acre site at 500 Market Street NW, in Decatur, Morgan County, Alabama. The site can be accessed by the main entrance off of Market Street or by the Tennessee River via the docking area on the eastern permit area boundary. Figure 1 is a Topographic Location Map, Figure 2a is a Site Map that depicts stormwater flow directions and outfall locations, and Figure 2b depicts tank storage at the facility.

The POD has an enclosed warehouse, a diked containment area, covered product and equipment storage, product transfer conveyors, product and aggregate storage, and two (2) barge loading/unloading docks. The storage and maintenance areas are used throughout the year. There are five (5) aboveground storage tanks (ASTs) containing asphalt or asphalt by-products in the diked containment area, six (6) double-walled ASTs used for barge wash wastewater that are discharged directly to Decatur utilities via sanitary sewer, two (2) ASTs for gas/oil, three (3) underground storage tanks (USTs) for gasoline and diesel fuel, and one (1) UST for used oil and truck wash water. Additionally, POD stores 8-10 275-gallon totes of engine oil for the tow boats and numerous 55-gallon drums which could contain engine coolant, hydraulic oil, or heat transfer fluid. The totes and drums are stored in an enclosed warehouse.

All building locations and other information relevant to this BMP Plan are shown on Figures 2a and 2b.

2.7 General Location Map

The facility is located at 500 Market Street NW, Decatur, Morgan County, Alabama. A Topographic Location Map, which shows the location of the property and topography, is presented in Appendix B as Figure 1.

2.8 Site Maps

Figures 2a and 2b, available in Appendix B, is a Site Map that depicts the Site boundary, area of facility activities, stormwater outfalls, and stormwater flow direction.

3.0 POTENTIAL POLLUTANT SOURCES

This section describes the potential sources which may be reasonably expected to add significant amounts of pollutants to stormwater discharges or which may result in the discharge of pollutants during dry weather. Based on the information obtained from a review of existing documents and interviews, a description and location of the potential pollutant sources was developed to assist in determining the best stormwater management practices for the facility.

A TTL, Inc. (TTL) representatives, Shelley Gordon and Mark Moody, accompanied by a Parker Towing Company representatives, Josh Berry and Keith Parker, performed a visual assessment of the facility on July 15, 2025, to review areas of the facility potentially exposed to stormwater runoff and to observe and document materials handling and storage areas.

The following areas of the facility and site practices associated with stormwater management were evaluated during the site assessment:

- Site Drainage/Stormwater Flow
- Materials Storage and Handling Practices
- Minimal Storage of Petroleum Areas

3.1 Industrial Activity and Associated Pollutants

3.1.1 Commonly Used Chemicals and Petroleum Products

The potential pollutants associated with operations at the site are petroleum products stored in equipment, the several ASTs at the facility, and the three (3) underground storage tanks (USTs). POD also stores basic cleaning supplies.

There are multiple vehicles as well as heavy machinery active at the site. This equipment includes loading cranes, mobile equipment, tractor trailers, personal cars, etc. There may be petroleum leakage/staining on the gravel under these vehicles and equipment. Because this may happen in open areas, the areas are not protected from stormwater contact.

3.1.2 Outside Material Storage and Stockpiles

Barge loading cranes and other mobile equipment are active at the facility. There may be minor petroleum leakage/staining on the soil under this equipment. Because this may happen in open areas, these areas are not protected from stormwater contact.

Materials stored onsite can either be stored in the enclosed warehouse or stockpiled outside. Items stored outside have the potential to contribute suspended solids or other pollutants to the stormwater flow.

3.1.3 Solid Waste Handling and Disposal

Actions are taken to reduce solid waste generation, including coordination with team members to ensure awareness and participation. Waste is sorted on site in an appropriate bin prior to removal.

3.2 Risk Identification and Summary of Potential Pollutant Sources

The POD facility is designed such that some potential pollutants may be stored outdoors. The site is also designed so that maintenance, repairs, and fueling may be done on equipment.

In addition to the major potential pollutants, there is an inventory of small quantities of other materials used or stored on site that have a potential to contribute pollutants to stormwater runoff. A typical material inventory would consist of petroleum products stored inside equipment and tanks and

general household cleaning products. The material inventory should be updated whenever new materials are used, stored, or produced and when existing listed materials are no longer used at the facility.

3.3 Spills and Leaks

All stormwater runoff from process areas with potential for spills and leaks (i.e., petroleum and chemical storage and handling areas) at the POD is directed towards outfalls OF002, OF003, and OF004 which discharge to the Tennessee River; and OF008, which discharges to a UT Tennessee River.

There have been no significant spills or leaks in the past three years of oil, toxic, or hazardous pollutants at exposed areas or that drained into a stormwater conveyance.

3.4 Non-Stormwater Discharges Documentation

Non-stormwater discharges are not allowed under ADEM's Individual Storm Water Permit with few exceptions. The following is a list of where potential spills and leaks could occur at the facility that could contribute pollutants to stormwater discharge:

- discharges from firefighting activities;
- potable water sources including waterline flushing;
- irrigation drainage;
- uncontaminated ground water;
- foundation or footing drains;
- springs;
- routine exterior building washing which does not use detergents or other compounds;
- air conditioning condensate.

At the time of development of this BMP Plan, no unauthorized non-stormwater discharges were confirmed.

3.5 Sampling Data and Retention of Records

As described in the NPDES Individual Permit, the POD will perform sample collection and analysis for discharge at outfalls OF002, OF003, OF004, and OF008.

Outfall OF002 is the representative outfall for outfalls OF005 and OF006. Outfall OF002, OF005, and OF006 will receive significantly identical discharges due to the operations in the drainage area; however, OF005 and OF006 will only receive rainfall during a 2-year, 24-hour rainfall event.

OF003 is the representative outfall for OF007. Outfall OF003 and OF007 will receive significantly identical discharges due to the operations in the drainage area; however, OF007 will only discharge during a 2-year, 24-hour rainfall event.

The POD shall retain records of all monitoring information, including copies of all reports required by the permit and records of all data used to complete the above reports or the application for the NPDES permit for a period of at least three years from the date of the sample measurement, report, application. All records required to be kept for a period of three years shall be kept at the Port of Decatur or an alternate location approved by the Department in writing and shall be available for inspection. A complete copy of the permit, the BMP Plan, and most recent BMP inspection records should be maintained at the facility.

4.0 STORMWATER CONTROL MEASURES

Best management practices (BMPs) are measures used to prevent or mitigate stormwater from becoming contaminated with pollutants. BMPs are broad-ranging and may include processes, procedures, and structural controls. The BMPs are selected to prevent contamination by stressing the importance of stormwater management and employee awareness of potential pollutant sources.

ADEM's Individual NPDES Permit requires each facility covered by the permit to develop a description of stormwater management controls appropriate for the facility and implement such controls. At a minimum, the stormwater management controls shall address the following components:

- Minimize Exposure;
- Good Housekeeping;
- Preventive Maintenance;
- Spill Prevention and Response;
- Sediment and Erosion Control;
- Management of Runoff;
- Employee Training;
- Waste, Garbage, and Floatable Debris; and
- Dust Generation and Vehicle Tracking of Industrial Materials.

4.1 Minimize Exposure

POD must implement the following best management practices:

- Conducting minor maintenance and repairs under overhead cover when feasible to control runoff and run-on, and.
- Storing hazardous materials indoors when feasible to control runoff and run-on.

4.2 Good Housekeeping

Good housekeeping practices are designed to maintain a clean and orderly work environment. A clean work environment reduces the possibility of accidental spills caused by mishandling of chemicals or equipment and should reduce safety hazards to facility personnel. The following good housekeeping measures are routinely implemented in an effort to prevent pollutants from entering stormwater discharges.

- Empty/damaged containers are stored in approved storage/disposal areas to prevent safety hazards or accidents with machinery that could result in oil being leaked from the machinery;
- All containers are covered/closed when not in use. Bulk containers are maintained with secondary containment;
- Chemicals are not stored outside of activity area;
- Chemical spills are contained so as not to be released to stormwater outfalls;
- Employees are trained in good housekeeping techniques to reduce the possibility of materials being mishandled; and
- Good housekeeping measures are discussed at employee meetings.

4.3 Preventative Maintenance

Facility employees under the supervision of the Responsible Official perform routine maintenance for material storage areas. Routine maintenance includes:

- Replacement and repair of leaking chemical containers in the activity area;
- Inspections of secondary containment and stormwater management structures at least annually and following upset conditions which are capable of damaging the structures; and

- Leak testing of secondary containment structures at intervals not to exceed 10 years.

The preventive maintenance program involves regular inspections and testing of facility equipment. The stormwater preventive maintenance program and BMPs expand the current preventive maintenance program to include stormwater considerations.

4.4 Spill Prevention and Response

Spills and leaks are one of the largest contributors of stormwater pollutants. As part of routine inspections, facility employees attempt to identify potential problems before they develop into environmental hazards. Employees of the POD correct these problems whenever possible and communicate to the Responsible Official the nature and extent of potential problems.

Should a spill or release be evident, the employee first detecting this condition will immediately contact the Responsible Official or maintenance personnel so that it may be addressed. In these situations, the employee will be the first responder to contain the spill to a small area.

The facility will implement preventative measures such as barriers between material storage and traffic areas, secondary containment provisions, and procedures for material storage and handling. All storage containers that could be susceptible to spillage or leakage will be plainly labeled (e.g. "Used Oil," "Diesel," etc.) using appropriate placards or other labels to encourage proper handling and facilitate rapid response if spills or leaks occur.

4.5 Erosion and Sediment Controls

Sediment and erosion control measures are used to protect surface waters from suspended material which can affect water quality. The facility will implement, as needed, erosion and sediment controls, such as:

- Identifying areas which may be susceptible to erosion as a result of topography or other activities;
- Planting vegetation and/or place other protective ground cover to control erosion and create a natural barrier against sediment;
- Constructing structural control features such as dikes, drains, barriers, traps, swales, etc., to limit erosion; and
- Taking reasonable care to ensure that stormwater will not come into contact with any stockpiled soils.

Stormwater drop inlets, ditches, swales and culverts, etc. will be inspected and maintained annually, at a minimum. Areas of erosion will be repaired by re-establishing a vegetative cover, using mulch and/or straw bale barriers, and, if necessary, placement of velocity dissipaters (such as rip-rap) to slow the run-off and hold soil in-place.

Should erosion affect on-site stormwater management systems, maintenance action should be taken to stop the erosion. This could involve filling washed-out areas with topsoil, grading, stabilization, planting new grass, adding stone rip rap, or patching or repaving deteriorated paved surfaces.

If construction activity occurs on site, sediment and erosion control must be implemented and monitored in accordance with the Field Guide for Erosion and Sediment Control on construction sites in Alabama. Construction activities will be conducted to minimize the amount of site disturbance and minimize and control erosion and sedimentation through the use of mulch and silt fencing.

4.6 Management of Runoff

Traditional stormwater management practices must be used to divert, infiltrate, reuse, or otherwise manage stormwater runoff as a means to reduce pollutants in stormwater discharges. Such traditional runoff management controls typically involve vegetative swales, reuse of collected stormwater, inlet controls, retention devices, and similar measures.

Runoff at the facility is managed by site grading in such a way that drainage from the areas around the buildings and outside storage areas is directed away from the buildings into the Tennessee River.

4.7 Activity Specific BMPs

No additional BMPs are necessary for the activities at the POD.

4.7.1 BMPs for Vehicle Fueling Areas

The POD operates three (3) USTs used for the refueling of vehicles and equipment on-site and one (1) gas/oil AST used to heat the asphalt tanks. The site has implemented the following BMPs to assure safety in these areas:

- Diesel Fuel Storage – This facility has two (2) diesel USTs (U01 and U03) with a capacity of 12,000 gallons. These diesel USTs are protected from corrosion by cathodic protection. Additionally, this facility has one (1) diesel double-walled AST (H07) with a capacity of 500-gallons.
- Gasoline Storage – This facility has one (1) gasoline UST (U02) with a capacity of 12,000 gallons. The UST is protected from corrosion by cathodic protection.
- Gas/Oil Tank Storage – This facility has one (1) gas/oil AST (H05) with a capacity of 1,000 gallons. The AST is located in the diked containment area.

4.7.2 BMPs for Minimizing Exposure to Stormwater for Outdoor Storage

- Where possible, drums that contain paints, grease, diesel, motor oil, used oil, hydraulic fluids, etc. are to be housed inside where exposure to stormwater is unlikely, these containers should remain housed under overhead cover and not exposed to stormwater any time the containers are not in use, and containers should be closed or sealed when not in use;
- Provide secondary containment structures for outdoor chemical and petroleum storage areas;
- Immediately contain any spills with absorbent material. Do not wash petroleum spills into conveyances (stream, ditches, etc.);
- Discuss spill control procedures with employees as part of employee training. Encourage employee involvement and suggestions for preventing stormwater pollution;
- Protect the chemical/petroleum containers from vehicle damage by maintaining protective fencing, guards, or posts—or by storing the materials away from traffic;
- Containers should be closed or sealed when not in use;
- Scrap materials and rubbish should be contained within barrels, dumpsters, and roll-off containers and materials should be protected from precipitation with a cover or lid;
- Waste containers or materials should be situated within a building or beneath a canopy;
- Direct stormwater that contacts materials stored outside toward a designated stormwater outfall that has a filter (silt fence, vegetation, rip rap) to allow contaminants to be filtered out of the stormwater; and
- Discuss storage locations, BMP maintenance, and visual inspections with employees as part of employee training.

4.8 Waste, Garbage, and Floatable Debris

The POD will not allow waste, garbage or floatable debris that would be moved by stormwater to collect on the site. Waste is containerized and transported offsite.

4.9 Dust Generation

While a large portion of the POD property is unpaved, on-site traffic is minimal, and equipment is moved very short distances at slow speeds, so dust generation is not a significant concern.

5.0 SCHEDULE AND PROCEDURES FOR MONITORING

The POD will implement procedures for conducting monitoring as specified by the NPDES Individual Permit.

5.1 Monitoring Locations and Analytes

The POD will collect required samples from outfalls OF002, OF003, OF004, and OF008, as depicted on the Site Map (Stormwater) (Figure 2a). Based on requirements described in the NPDES Individual Permit, samples will be collected from the outfalls with the frequency and analytes described in Appendix E.

Test procedures for the analysis of pollutants shall conform to 40 CFR Part 136 and guidelines published pursuant to Section 304(h) of the FWPCA, 33 U.S.C. Section 1314(h).

5.2 Monitoring Procedures and Schedule

Monitoring will be performed on a storm event that is greater than 0.1 inch of rainfall (measurable storm event) that results in an actual discharge from the facility that follows the preceding measurable storm event by at least 72 hours. The facility will document the date and duration (in hours) of the rainfall event, rainfall total (in inches) for that rainfall event, time (in days) since the previous measurable storm event (or the absence of measurable precipitation) in the 72 hours preceding the monitoring event.

The sample type collected will be a grab sample. Where feasible, the grab sample should be collected within the first 30 minutes of initial discharge from a measurable storm event. If it is not possible to collect the sample within the first 30 minutes of initial discharge from a measurable storm event, the sample must be collected as soon as practicable after the first 30 minutes and documentation must be retained with the BMP Plan explaining why it was not possible to take samples within the first 30 minutes of initial discharge.

Adverse weather conditions are those conditions that are dangerous or create inaccessibility for personnel, such as local flooding, high winds, electrical storms, or situations that otherwise make sampling impractical, such as drought. When adverse weather conditions prevent the collection of samples according to the relevant monitoring schedule, the facility will take a sample during the next qualifying storm event.

5.3 Monitoring Results Evaluation

If, after collection of the required samples, the value for any parameter exceeds the discharge limitation the facility will, in accordance with Part I.C.2.b. of the General Permit, submit to the ADEM Director a written report as provided in Provision I. C. 2. c. below. Such report shall be submitted with the next Discharge Monitoring Report required to be submitted by Provision I. C. 1. of this permit after becoming aware of the occurrence of such noncompliance. The non-compliance notification must include the following information:

- (1) A description of the discharge and cause of noncompliance;
- (2) The period of noncompliance, including exact dates and times or, if not corrected, the anticipated time the noncompliance is expected to continue; and
- (3) A description of the steps taken and/or being taken to reduce or eliminate the noncomplying discharge and to prevent its recurrence.

6.0 INSPECTIONS

In addition to monitoring, the facility will conduct inspections that include routine weekly facility inspections. The inspection forms provided in Appendix F will be used during these inspections. The forms will be signed by the inspector and maintained with this Plan for three years.

6.1 Routine Facility Inspections

The facility will conduct a routine facility inspection of all areas where materials or activities are exposed to stormwater, and of all stormwater control measures used to comply with the effluent limits contained in the permit (Appendix A). Routine facility inspections will be conducted at least weekly by a qualified member of the Pollution Prevention Team. During the inspections, stormwater drainage areas should be inspected for a visible sheen.

Records for the routine facility inspections shall be maintained in the form of inspection logs (provided in Appendix F), and according to the requirements of the NPDES Individual Permit the logs shall contain the following information, as a minimum:

- a. Date and time of weekly inspections;
- b. Any cleanup accomplished as a result of the inspections;
- c. Time the cleanup was initiated and the time it was completed;
- d. Signature of person making visual inspection and performing any cleanup; and
- e. Description of any spillage occurring during petroleum handling, which shall include the date and time of the spill, estimated volume of spill, name of the person observing the spill, date and time the spill was cleaned up, and name of the person cleaning up the spill.

7.0 REPORTING AND RECORDKEEPING

Monitoring data collected will be submitted in a format approved by the ADEM which is available online at the following location: <https://aepacs.adem.alabama.gov/nviro/ncore/external/home>. The facility will use the latest, available report format for the annual reports.

The Discharge Monitoring Reports shall be submitted so that they are received by the Department no later than the 28th of the month following the end of the monitoring period.

The POD shall retain records of all monitoring information, including all calibration and maintenance records, copies of all reports required by the permit, and records of all data used to complete the above reports or the application for this permit, for a period of at least three years from the date of the sample measurement, report or application.

8.0 BMP PLAN MODIFICATIONS

This BMP Plan is a “living” document and is required to be modified and updated, as necessary, in response to corrective actions. If this BMP Plan is modified to address a corrective action, then the certification statement of this BMP Plan must be re-signed. For any other BMP Plan modifications, a log will be kept that contains a description of the modification, the name of the person making the modification, and the date and signature of the person making the modification. An example BMP Plan modification log is provided in Appendix G.

The BMP Plan must be updated within 30 days whenever there is a change in design, construction, operation, or maintenance, which has a significant effect on the potential for discharge of pollutants. The BMP Plan will be updated annually on or before January 1 of each year. An updated copy of the BMP Plan will always be available on site. If the site evaluation report indicates changes that have a significant effect on the potential for the discharge of pollutants to surface waters, the BMP Plan shall be amended. These changes may include construction activity or changes in facility operations or maintenance. In addition, modifications to the BMP Plan which improve the effectiveness of the plan shall also be included.

The Responsible Official will have the responsibility for ensuring that the plan is revised and that it reflects current conditions at the facility, and for documenting these revisions to reflect the facility's efforts to control pollution from stormwater runoff.

9.0 SIGNATORY REQUIREMENTS

Records and information such as Notices of Intent (NOIs), Discharge Monitoring Reports (DMRs), Notices of Termination (NOT), BMP Plans, reports, and certifications have specific signatory requirements. For a corporation, the records shall be signed by a responsible corporate officer. For the purpose of this permit, a responsible corporate officer is defined as:

a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy- or decision-making functions for the corporation;

For reports, BMP Plans, and other certifications, signatures will be by a person as described above or by a duly authorized representative of that person. A person is a duly authorized representative if:

- (1) authorization is made in writing by a person described above and submitted to the ADEM; and
- (2) authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity, such as the position of manager, operator, or superintendent.

If the authorization is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, a new authorization satisfying the requirements of this section must be submitted to ADEM.

For certification of reports, BMP Plans, and other documentation, the following certification statement will be used:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

APPENDIX A

ADEM NPDES INDIVIDUAL PERMIT

APPENDIX B

FIGURES

Figure 1	Site Location & Topographic Map
Figure 2a	Site Map (Stormwater)
Figure 2b	Site Map (Tank Storage)



TTL

FIGURE 2a: SITE MAP (STORMWATER)

PARKER TOWING COMPANY, INC.

PORT OF DECATUR

DECATUR, MORGAN COUNTY, ALABAMA

BASEMAP: Google Earth Satellite Imagery, 03/26/2024

DRAWN BY: SG

CHECKED BY: SGR

DRAWING DATE: 10/30/2025

REVISION DATE: N/A

TTL JOB NO.: 20-01-01599-00

APPROX. SCALE: 1 in = 2,000 ft



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FIGURE 2b: SITE MAP (TANK STORAGE)

PARKER TOWING COMPANY, INC.

PORT OF DECATUR

DECATUR, MORGAN COUNTY, ALABAMA

BASEMAP: Google Earth Satellite Imagery, 03/26/2024

DRAWN BY: SG
CHECKED BY: SGR
DRAWING DATE: 10/10/2025
REVISION DATE: N/A
TTL JOB NO.: 20-01-01399 00
APPROX SCALE: 1 in = 2,000 ft

APPENDIX C

STORMWATER POLLUTION PREVENTION TEAM

POLLUTION PREVENTION TEAM

**Port of Decatur
500 Market Street NW
Decatur, Morgan County, Alabama**

Team members are key people on-site who are most familiar with the facility and its operations. The activities and responsibilities of the team will address all aspects for the facility's plan. They should provide adequate structure and direction to the facility's entire Stormwater management program.

While a designated Pollution Prevention Team can be assigned the job of developing and implementing the Stormwater Pollution Prevention Plan, facility management is ultimately responsible for the implementation of the plan and for compliance with all applicable Stormwater requirements.

The Pollution Prevention Team consists of the following members:

Team Leader: Keith Parker
Title: Port Manager
Work Phone: Office: (256) 353-1715
Mobile: (256) 221-0216
Responsibilities: Coordinate all stages of Plan development and implementation; coordinate employee training; ensure corrective actions are taken regarding observations made during quarterly site inspections; keep all records and ensure reports are submitted.

Co-Leader: Josh Berry
Title: Regional Operations Manager
Work Phone: Mobile: (256) 654-8792
Responsibilities: Assist Leader in coordinating all aspects of Plan implementation, employee training, corrective actions, site inspections.

APPENDIX D

RECORD OF PERSONNEL TRAINING

BEST MANAGEMENT PRACTICES PLAN

**Port of Decatur
500 Market Street NW
Decatur, Morgan County, Alabama**

RECORD OF PERSONNEL TRAINING

At least annually, employees should be trained on the stormwater pollution prevention procedures, BMPs, and spill prevention and control procedures for this facility. This training will be held so that all employees are familiar with the requirements as stated in this document. This training can be done in concurrence with other employee training.

[illegible]

APPENDIX E

MONITORING LOCATIONS AND ANALYTES

APPENDIX F

WEEKLY INSPECTION FORM

FACILITY INSPECTION CHECKLIST

TWICE-WEEKLY INSPECTION FORM

Parker Towing Company, Inc.
500 Market Street NW
Decatur, Morgan County, Alabama

Instructions: This inspection record will be completed weekly by the *Responsible Person* or designated personnel. Place an X in the appropriate box for each item. If any response requires elaboration, descriptions or actions taken should be attached on a separate piece of paper, and added to the log book.

Port of Decatur Decatur, Alabama <u>Inspectors (Name/Title):</u> Inspectors Initials:	Date and Time:	Date and Time:	Date and Time:	Date and Time:
Stormwater Drainage Area	Yes	No	Yes	No
Is the outfall free of accumulated debris? If not, specify the location and the corrective action or anticipated corrective action.				
Is adequate gravel provided onsite in traffic areas? If not, specify which areas need additional gravel.				
Are erosion control measures effective? If not, specify location and area of concern.				
Are stormwater BMPs in place and effective? If not, specify location and area of concern.				
Chemical and Petroleum Storage	Yes	No	Yes	No
Is secondary containment provided for each bulk storage container of petroleum product/chemical of 55 gallons or more? If not, specify below which container does not have secondary containment.				
Are drain plug/valves in containment unit in place/closed? If not, specify action and date taken.				
Has water accumulated within any of the containment units (spill pallet/concrete containment)? If so, specify which tank(s) below.				
Are containment units free of debris and oil residue? If not, specify which containment unit below.				
Are there any significant signs of corrosion visible on the bulk storage containers? If so, specify which container/equipment below.				
Is evidence of leaking fluid visible on or around vehicles or equipment onsite?				
Is a sheen visible within the containment areas?				
If a spill of petroleum/chemical product has occurred since the last inspection, was spilled material cleaned up to the extent practical, and stain soil removed?				
Explain any deficiencies noted above. List anticipated corrective actions and date for action for each.				

APPENDIX G

FIVE-YEAR PLAN SUMMARY PAGE

BEST MANAGEMENT PRACTICES PLAN

**Port of Decatur
500 Market Street NW
Decatur, Morgan County, Alabama**

FIVE YEAR PLAN SUMMARY PAGE

A review and evaluation of this BMP Plan should be performed at a set interval. Any changes that are to be made should be done so as soon as possible.

By signing the log below, I certify that I have completed review and evaluation of the BMP Plan for the POD on the date shown and will amend the Plan (if indicated in the log) as a result.

[illegible]

**SPILL PREVENTION, CONTROL, AND
COUNTERMEASURE (SPCC) PLAN**



**500 MARKET STREET NW
DECATUR, MORGAN COUNTY, ALABAMA**

Prepared for:

Parker Towing Co., Inc.
Attn: Will Sledge c/o Keith Parker
P.O. Box 20908 Tuscaloosa, AL 35402

Prepared by:

TTL, Inc.
3200 Rice Mine Road, NE
Tuscaloosa, Alabama 35406

Project No. 20-01-01599.00

February 13, 2026

TTL

SPILL PREVENTION, CONTROL, AND COUNTERMEASURE (SPCC) PLAN

Port of Decatur
500 Market Street, NW
Decatur, Morgan County, Alabama

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Spill Prevention, Control, and Countermeasure (SPCC) Plan

**Port of Decatur
500 Market Street, NW
Decatur, Morgan County, Alabama**

1.0 General Applicability and Requirement to Prepare and Implement an SPCC Plan (40 CFR 112.1 and 112.3(a) and (b))

The Port of Decatur (POD), a division of Parker Towing, is located at 500 Market Street, NW in Decatur, Alabama. The approximately 15.2-acre facility is situated northeast of Market Street, NW and southwest of the Tennessee River. The facility is located in the southeast $\frac{1}{4}$ of Section 7, Township 5 South, Range 4 West of the United States Geological Survey (USGS) Decatur, Alabama 7.5-minute quadrangle map. The POD is a barge loading facility along the Tennessee River. A Site Location and Topographic Map is provided as Figure 1 in Appendix A and a Site Map is provided as Figure 2a.

The provisions of 40 CFR Part 112 require that a Spill Prevention, Control, and Countermeasure (SPCC) Plan be prepared if a facility has 42,000 gallons or more of buried underground storage, or 1,320 gallons of total storage in aboveground tanks that have capacity of 55 gallons or greater. The regulations state that the name, type, and location of the facility; date of initial operation; name and address of the owner; a designated person responsible for oil spill prevention; management approval; oil spill history; professional engineer certification; spill potential analysis; five-year management review; and Plan amendments must be included in the SPCC Plan. In addition to these required elements, the SPCC Plan should provide for the following: secondary containment; facility drainage; release prevention and clean up; regular inspections and record keeping; security for the facility; and personnel training.

This SPCC Plan (Plan) was prepared based on the provisions of 40 CFR 112 - Oil Pollution Prevention, most recently amended July 17, 2025, and is intended to meet those requirements. At least every five years, this Plan must be evaluated to determine if new 'field-proven' technologies might decrease the potential for a petroleum release. Also, the Plan must be updated whenever there is a change in facility design, operation, or maintenance that would affect the potential for a petroleum release. A registered professional engineer must certify the Plan each time it is updated or modified with technical amendments described below in Section 6.0 entitled "In-House Amendments of the SPCC Plan (40 CFR 112.5)".

2.0 Definitions (40 CFR 112.2)

See Appendix B.

3.0 Professional Engineer Certification (40 CFR 112.3 (d))

See Appendix C.

4.0 Location of SPCC Plan (40 CFR 112.3 (e))

Federal regulations require that a complete copy of this Plan be maintained at the POD, and that the Plan be available to representatives of the U.S. Environmental Protection Agency (EPA) or the Alabama Department of Environmental Management (ADEM) for on-site review during normal working hours.

5.0 Regulator's Review and/or Amendment of the SPCC Plan (40 CFR 112.4)

An SPCC Plan is not required to be filed with the U.S. EPA under normal circumstances. However, the SPCC Plan must be submitted to the U.S. EPA Region IV Regional Administrator and to the ADEM if either of the following circumstances occurs:

1. The facility discharges more than 1,000 gallons of oil; or
2. The facility discharges more than 42 gallons of oil in each of two discharge events within any 12-month period.

If either of these discharge thresholds is exceeded, a copy of this SPCC Plan must be submitted to the EPA Regional Administrator and to the ADEM within 60 days of the discharge, along with information outlined below:

- (1) Name of the facility: Port of Decatur
- (2) Your name;
- (3) Location of the facility: 500 Market Street, NW
- (4) Maximum storage or handling capacity of the facility and normal daily throughput;
- (5) Corrective action and countermeasures you have taken, including a description of equipment repairs and replacements;
- (6) An adequate description of the facility, including maps, flow diagrams, and topographical maps, as necessary;
- (7) The cause of such discharge as described in §112.1(b), including a failure analysis of the system or subsystem in which the failure occurred;
- (8) Additional preventive measures you have taken or contemplated to minimize the possibility of recurrence; and
- (9) Such other information as the Regional Administrator may reasonably require pertinent to the Plan or discharge.

If the EPA Regional Administrator requires amendments to the SPCC Plan, the office of the Regional Administrator will notify the POD.

Please note that if a discharge of any quantity breaches secondary containment and results in a spill onto protected waters of the state, an initial telephone notification to the National Response Center (NRC), the ADEM, and other agencies specified in 40 CFR 112.7(a)(3)(vi) is required. Additional written reporting requirements, beyond that of the telephone notification, are detailed in a subsequent section of this Plan.

6.0 In-House Amendments of the SPCC Plan (40 CFR 112.5)

In accordance with 40 CFR 112.5, a review and evaluation of this SPCC Plan must be performed any time that there is a change in the design, construction, operation, or maintenance that materially affects the potential for a discharge of petroleum products. Even if there are no changes in design, construction, operation, or maintenance, a review and evaluation of the Plan must be conducted at least once every five years. If any amendments are needed, they must be made and implemented within six months of the review. If any technical amendments are required for the Plan, the changes require the certification of a professional engineer. Technical amendments *exclude* such administrative changes as changes to

the contact list; telephone numbers; product changes if the new product is compatible with conditions in the existing tank and secondary containment; and any other changes which do not materially affect the facility's potential to discharge oil. If the owner or operator is not sure whether the change is technical or non-technical, the Plan should be certified by a Professional Engineer. These reviews and evaluations shall be recorded on the form found in Appendix D.

7.0 40 CFR 112.6 (Reserved)

8.0 Spill Prevention, Control, And Countermeasure Plan Management Approval (40 CFR 112.7)

The SPCC Plan regulations (40 CFR 112) require the owners/operators of the POD facility to prepare an SPCC Plan in accordance with good engineering practices to prevent, to the maximum extent possible, a potential oil spill onto protected waters. As required by the regulations, this Plan follows the sequence of the requirements in 40 CFR 112.

The regulation requires that the facility SPCC Plan must have the full approval of management at a level of authority authorized to commit the necessary resources to fully implement the Plan. A signed affirmation of managerial approval of this Plan may be found in Appendix E.

9.0 Oil Spill/Discharge History (112.7(a)(1))

No reportable spills or discharges have occurred at this facility in the last three years. Past Discharge History is provided in Appendix F.

10.0 Alternative Organization of the SPCC Plan (122.7(a)(2))

This Plan contains no deviations from the regulations as specified in 40 CFR 112; thus, no alternative scenarios or methods for equivalent environmental protection are necessary.

11.0 Location (40 CFR 112.7(a)(3))

The POD operates a barge loading facility situated southwest of the Tennessee River at 500 Market Street, NW, in Decatur, Alabama. The facility is located in the southeast ¼ of Section 7, Township 5 South, Range 4 West of the United States Geological Survey (USGS) Decatur, Alabama 7.5-minute quadrangle map. The facility is situated on approximately 15.2± acres. The majority of the property boundary is situated on the western bank of the Tennessee River with a topography that slopes northeast towards the Tennessee River. The remainder of the property boundary is situated between the Tennessee River and Wilson Street NW with a topography that slopes southwest towards Wilson Street NW. The facility is located in a heavily developed area with residential properties to the south, a mix of residential and commercial properties to the east and west, and the Tennessee River to the north. Access to the facility is from Market Street, NW near the southwestern corner of the property. At the entrance is a restricted access gate which is locked during non-operational hours. East of the site entrance is Hunt Refining Co., an asphalt contractor that is situated within a portion of the property within a diked containment area. West of the facility entrance is paved parking. North of the diked containment area are two office buildings and a warehouse and storage building. Along the northeastern property boundary are barge loading areas and haul roads. A layout of the facility including the locations of buildings and fuel storage locations is shown on Figure 2b.

12.0 Tank Capacities and Contents (112.7(a)(3)(i) and (iii))

The POD utilizes five (5) aboveground storage tanks (ASTs) containing asphalt or asphalt by-products in the diked containment area, six (6) double-walled ASTs used for barge wash wastewater that are discharged directly to Decatur utilities via sanitary sewer, two (2) ASTs for gasoline/oil, three (3) underground storage tanks (USTs) for gasoline and diesel fuel, and one (1) UST for used oil and truck wash water. Additionally, POD stores 8-10 275-gallon totes of engine oil for the tow boats and numerous 55-gallon drums which could contain engine coolant, hydraulic oil, or heat transfer fluid. The totes and drums are stored in an enclosed warehouse. The completed Certification of Substantial Harm Determination form is provided in Appendix G. The locations of these tanks are depicted on Figure 2b in Appendix A. The table below lists the location of the tanks, their capacity, contents, and any secondary containment structures provided:

TANK STORAGE AREAS				
ID	Description	Capacity in Gallons	Contents	Secondary Containment
A01	AST	10,000	Barge Wash Water	Double-walled
A02	AST	10,000	Barge Wash Water	Double-walled
A03	AST	12,000	Not in Use	Double-walled
A04	AST	12,000	Barge Wash Water	Double-walled
B01	AST	10,000	Barge Wash Water	Double-walled
B02	AST	10,000	Barge Wash Water	Double-walled
B03	AST	10,000	Barge Wash Water	Double-walled
H01	AST	1,890,000	AC-10	Concrete Dike
H02	AST	8,300	Anti-Strip	Concrete Dike
H03	AST	210,000	Asphalt	Concrete Dike
H04	AST	210,000	Asphalt	Concrete Dike
H05	AST	1,000	Gasoline/Oil	Concrete Dike
H06	AST	1,596,000	AC-20	Concrete Dike
H07	AST	500	Diesel	Double-walled
M01	Totes and Drums	Between 55 to 275	Engine Oil, Engine Coolant, Hydraulic Oil, Heat Transfer Fluid	Enclosed Warehouse
U01	UST	12,000	Diesel	N/A

TANK STORAGE AREAS				
ID	Description	Capacity in Gallons	Contents	Secondary Containment
U02	UST	12,000	Gasoline	N/A
U03	UST	12,000	Diesel	N/A
U04	UST	3,000	Used Oil and Truck Wash Water	N/A

13.0 Discharge Prevention Measures: Routine Handling and Drainage Controls (112.7(a)(3)(ii) and (iii))

The facility has three (3) 12,000-gallon underground storage tanks (two diesel and one gasoline) that are protected from corrosion by cathodic protection. The facility also transfers product from a barge to a contained AST utilizing aboveground piping. The product is stored in an AST until it is then transferred to a tank truck for delivery. There is also a heating oil system that is utilized to heat the asphalt tanks. This heating oil system is considered qualified oil-filled operational equipment and utilizes the alternate requirements listed in 40 CFR 112.7 (k)(2).

14.0 Spill Response/Cleanup (112.7(a)(3)(iv))

In the event of a spill, the Responsible Person(s) listed in this Plan should be notified immediately, and the following steps should be taken:

1. Attempt to determine the source, volume, and extent of the spill.
2. If a spill is in progress, determine the safest and quickest way to stop the spill (e.g., close defective valve, pump product out of leaking tank or container, etc.).
3. Contain the spill as close to the source as possible. Sandbags, earthen dams, or absorbent booms may be used to contain the spill and prevent flow into the drainage system.
4. After the flow of the product has been restricted, the product should be removed.
 - A. In the event of a small spill, absorbent pads, oil dry or other suitable materials may be used to recover the product. After the product has been removed, any contaminated soils should be excavated and placed in a suitable container for characterization and disposal.
 - B. In the event of a large spill, as much of the spilled material as possible should be transferred back into the tank or another structurally sound container. Any contaminated soils should be excavated and placed in a suitable container for characterization and disposal. Other remediation options may apply based on the extent and nature of the spill.

15.0 Disposal of Recovered Materials (112.7(a)(3)(v))

Used absorbent materials, contaminated soils, and containers of recovered petroleum products should be properly disposed. Recovered petroleum products will be used, if possible, or transported to a permitted recycling or disposal facility. If possible, spill residue will be placed in a Department of Transportation (DOT) - approved 55-gallon drum for transportation. Petroleum contaminated waste must be disposed of in a Municipal Solid Waste Landfill (MSWLF) and/or a synthetically lined facility which has a valid ADEM permit and groundwater monitoring wells. Prior to disposal, written certification that the waste is non-hazardous must be provided to the ADEM. Small quantities of petroleum contaminated waste (contains less than 25-gallons of petroleum and total material is less than five cubic yards per

occurrence) does not require approval by the ADEM and may be disposed of in MSWLFs, Construction/Demolition landfills, or Industrial landfills.

16.0 Notification Requirements (112.7(a)(3)(vi))

In the event that a spill has breached secondary containment resulting in a release to the environment, the Responsible Official should be notified immediately. The person(s) responsible for overseeing spill cleanup and/or remediation activities are listed below.

	<u>Primary</u>	<u>Alternate</u>
Name:	Keith Parker	Josh Berry
Title:	Operations Manager	Regional Operations Manager
Telephone:	(256) 221-0216	(256) 654-8792

In the event that the amount of the release is greater than or equal to the substance's reportable quantity (RQ) limit, or that an oily material has impacted, or has the potential to impact, any river, creek, stream, or tributary of the waters of the State of Alabama, the facility will contact the NRC (National Response Center), the ADEM, the Local EMA (Emergency Management Agency), and the Fire Department at the following phone numbers:

National Response Center
Telephone: (800) 424-8802
24hr: (404) 562-8700

Morgan County Emergency Management Agency
Telephone: (256) 351-4620

Alabama Department of Environmental Management
Decatur Field Office
Telephone: (256) 353-1713

City of Decatur Fire Department
Telephone: 911 or (256) 341-4862

Montgomery Central Office
Telephone: (334) 271-7700

The Responsible Official must notify authorities immediately upon his/her knowledge of a reportable release, but in no case later than 24 hours after the release. In the event of a discharge of oil products, Mid-South Testing, Inc. (256-351-7900) will provide emergency response services as needed.

17.0 Notification Information (112.7(a)(4) and (5))

In the event that either a reportable release or a discharge to surface water occurs, the following information should be reported by telephone to the ADEM and the NRC:

1. Name of person reporting spill
2. Company: Port of Decatur
3. Facility Address: 500 Market Street, NW, Decatur, Morgan County, Alabama, 35601
4. Telephone number: (256) 353-1715
5. Date and time of the discharge
6. Type of material discharged

7. Estimated quantity of material(s) discharged
8. Exact description of location of spill
9. Description of the material(s) spilled
10. Source of discharge (tank, pipe, etc.)
11. Description of all affected media (soil/water - Nearest receiving stream is an un-named tributary to Galbraiths Mill Creek
12. Cause of discharge (tank failure, tank overflow, etc.)
13. Any damages or injuries caused by the discharge
14. Actions being used to stop, remove, and mitigate the effects of the discharge
15. Whether an evacuation may be needed
16. Names of individuals and/or organizations who have also been contacted

A written description addressing measures taken in response to the release should be submitted to the ADEM within 15 days after the incident.

Should the facility discharge more than 1,000 gallons of oil in a single discharge, or more than 42 gallons of oil in each of two discharges occurring within any twelve-month period, as described in Section 112.1(b), the EPA Regional Administrator must be notified within 60 days from the incident.

The POD must also complete a Certification of Substantial Harm Determination Form and maintain this form as a part of the facility's SPCC Plan. This form must be reviewed every five years and updated. The completed form shall be included in the inspection forms.

18.0 Spill Potential (112.7(b))

The greatest potential for a release of petroleum/oil at the facility is currently from the rupture of the 1.9 million-gallon asphalt tank. Spills may also occur from the other four (4) asphalt tanks and from the barge wash area. Additionally, spills may occur during the transfer of product from the barges to the ASTs or vice versa from the above-ground transfer line. If discharge were to occur from the asphalt tanks, the product would be captured within the concrete containment. In the event that a discharge should breach containment, and a release occurs at the site, the released product will flow to the Tennessee River. A summary of the potential release flow direction is listed in the table below:

Spill Potential			
Potential Event	Discharge Direction	Potential Release Volume	Discharge Rate
Complete failure of the largest tank	To the Tennessee River	1,900,000 gallons	Instantaneous
Partial failure of the largest tank	To the Tennessee River	1,900,000 gallons	Gradual to instantaneous
Barge wash water tank failure	To the Tennessee River	10,000 – 12,000 gallons	Instantaneous
Transfer line failure	To the Tennessee River	1 – 1,890,000 gallons	Instantaneous

Spill Potential			
Potential Event	Discharge Direction	Potential Release Volume	Discharge Rate
Transfer line leak	To the Tennessee River	1 – 100 gallons	Up to several gallons a minute

19.0 Containment and Diversionary Structures (112.7(c))

All oil-containing aboveground containers with a capacity of 55-gallons or greater should be provided secondary containment. In determining the method, design, and capacity for secondary containment, the typical failure mode and the most likely quantity of oil that would be discharged needs to be addressed. If the container is stored outside, the containment structure must also have adequate freeboard to contain stormwater from a 25-year, 24-hour storm event.

Secondary containment may be either active or passive in design. Active containment measures are those that require deployment or other specific action by the operator. These measures may be deployed either before an activity involving the handling of oil starts, or in reaction to a discharge, so long as the active measure is designed to prevent an oil discharge from reaching navigable waters or adjoining shorelines. Passive measures are permanent installations and do not require deployment or action by the owner or operator.

According to 40 CFR 112.7(c), at minimum, one of the following discharge prevention systems should be used:

- Facility structures, berms, or retaining walls sufficiently impervious to contain oil
- Curbing
- Culverting, gutters, or other drainage systems
- Weirs, booms, or other barriers
- Spill diversion ponds
- Retention ponds
- Sorbent materials

There are six (6) double-walled ASTs located on-site that contain the barge wash water and are not expected to contain petroleum products. There is one (1) 500-gallon double-walled AST that contains diesel. There is also a heating oil system that is utilized to heat the asphalt tanks. This heating oil system is considered oil-filled operational equipment and is utilizing the alternate requirements listed in 40 CFR 112.7(k)(2).

A small spill will be handled on-site with available absorbent material. A contractor will be utilized if a spill is larger than can be handled by facility personnel.

20.0 Determination of Practicability (112.7(d))

The POD facility structures and equipment required by regulation are determined to be in place and practicable. Sorbent materials and hand tools will supplement structural containment as an active form of secondary containment at the facility.

21.0 Inspections (112.7(e))

The tanks, piping, and secondary containment measures are inspected monthly. Each inspection is recorded on the Facility Inspection Checklist form provided as Appendix H to this Plan. Any deficiencies noted during the inspections will be reported to the Responsible Official and corrected expeditiously. Any corrective measures will be documented on the Facility Inspection Checklist. The Facility Inspection Checklist is signed by the inspector and records are maintained for a period of three years.

Daily informal observations will be performed by POD personnel to identify evidence of damaged or leaking equipment, piping, and tanks. If a problem/deficiency is observed during any of these informal observations, the findings will be reported verbally to the Responsible Official for appropriate action. A formal inspection will be conducted, according to the procedures described above, and recorded on the Facility Inspection Checklist, and visual leaks will be repaired as soon as possible.

The tanks, piping, equipment, and secondary containment are to be inspected monthly for the following:

- The presence of visual structural deficiencies including corrosion, rust, thinning, cracks, holes, dents, or other visual deficiencies in the structural integrity of the tanks and product piping;
- Signs of instability or excessive settlement of foundations and supports;
- Signs of poor connection that could cause a discharge;
- Signs of improper function;
- The presence of petroleum/oil products within the dike system;
- Evidence of a release including oil, stained soils or concrete, or other spill residues around the filling area or product piping;
- Proper functioning of overfill prevention systems; and
- Adequate inventory of discharge response equipment and supplies (sorberent materials).

In addition to the periodic visual inspections of bulk containers, 40 CFR 112(8)(c)(6) requires structural integrity testing of all aboveground tanks containing oil products on a regular basis and whenever material repairs are made. This structural integrity testing may be hydrostatic, radiographic, acoustic, ultrasonic, or some other type of nondestructive testing. Although the testing must take place regularly in accordance with industry standards, the type and frequency with which this testing must take place is unspecified. Hunt Oil performs semiannual fitness testing on all tanks within the secondary containment system. Furthermore, an out-of-service leak and tightness test is conducted on each tank at 15-year intervals. For the other tanks located at the facility, EPA guidance refers the regulated community to the Steel Tank Institute (STI) SP001 Standard, which recommends an external visual or ultrasonic inspection every five years. Records of the structural integrity testing should be maintained for the life of the facility.

22.0 Personnel Training and Discharge Prevention Procedures (112.7(f))

Oil-handling personnel will be trained in the operation and maintenance of equipment to prevent discharges, discharge procedure protocols; the applicable pollution control laws, rules, and regulations; general facility operations; and the contents of the facility SPCC Plan. Designated personnel will be accountable for discharge prevention and will report to the Responsible Official. Annual briefings which highlight and describe known discharges or failures, malfunctioning components, and any recently developed precautionary measures will be scheduled and conducted for oil-handling personnel. As

appropriate, employees will be retrained, based on regulatory requirements or whenever changes occur to the various POD plans and procedures. A copy of an example Training Log is provided in Appendix I.

23.0 Security (112.7 (g))

As a part of normal business operations, the facility's security fence is to be maintained at all times to restrict unauthorized entry. The facility is secured by a chain-link fence on three sides of the property and the Tennessee River on the remaining side with all bulk petroleum storage located inside the fenced area. The entrance is a restricted access gate which is locked during non-operational hours. Visitors are required to sign in at the Port Office prior to entering the property and the facility is manned with guards 24 hours a day. The facility additionally maintains adequate lighting during hours of darkness.

24.0 Tank Car and Tank Truck Loading/Unloading Rack (112.7(h))

This regulatory provision applies only to tank truck loading/unloading racks. The following tank truck loading/unloading procedures are recommended:

1. The loading/unlading drainage area should flow into a catchment basin or treatment facility designed to handle discharge. If this is not available, a quick drainage system for the tank car or tank truck loading/unloading racks should be implemented. The containment system should be designed to hold at least the maximum capacity of any single compartment of a tank car or tank truck loaded/unloaded at the facility.
2. Interlocked warning lights, physical barrier system, warning signs, wheel chocks, or vehicle break interlock systems are to be used in the loading and unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines.

All transport drivers must complete the proper training prior to loading/unloading at the POD. All transfers that occur at the facility are supervised by a POD employee. The current facility does not have a catchment basin to handle any potential discharges in regard to overfilling. All carriers should be required to have spill control detection on all areas that have spill potential and enough supplies to contain a spill if they were to have one during the loading and unloading process.

25.0 Brittle Fracture Evaluation (112.7(i))

If an AST undergoes a repair, alteration, reconstruction, or a change in service that might affect the risk of a discharge or failure due to brittle fracture failure or other catastrophe, the container will be evaluated for these failure risks and corrective action will be taken as necessary.

26.0 Conformance with State and Local Requirements (112.7(j))

This SPCC Plan was written in conformance with applicable requirements and effective discharge prevention and containment measures of 40 CFR 112. This SPCC Plan does not incorporate any additional state or local requirements.

27.0 Oil-Filled Operational Equipment (112.7(K))

Qualified oil-filled operational equipment means equipment that includes an oil storage container in which the oil is present solely to support the function of the apparatus or the device. Oil-filled operational equipment is not considered a bulk storage container and does not include oil-filled manufacturing equipment.

The facility has oil-filled operational equipment located on-site and situated within concrete containment. The equipment and secondary containment will be inspected during routine inspections.

28.0 General Requirements (112.8(a))

The general requirements for an SPCC Plan listed under section 112.7 and the specific discharge prevention and containment procedures listed under section 112.8 are addressed in this SPCC plan.

29.0 Facility Drainage (112.8(b))

The majority of the property boundary is situated on the western bank of the Tennessee River. The remainder of the property boundary is situated between the Tennessee River and Wilson Street NW. The surface topography of the site will ultimately determine which direction spills will drain. Tank-specific drainage is provided in the table below and a drainage map is provided as Figure 2 in Appendix A.

Tank ID(s)	Secondary Containment	Outfall
A01 A02 A04	Double-walled	OF003 via surface flow
H01 H02 H03 H04 H05 H06	Concrete dike	OF006 via storm sewer drain
M01	Enclosed warehouse	OF006 via surface flow
H07 U01 U02 U04	N/A	OF008 via surface flow
U03	N/A	OF004 via surface flow

Should rainwater accumulate within a containment structure, the retained rainwater will be inspected to ensure that its presence will not cause a discharge that may be harmful as described in part 40 CFR 110.

30.0 Bulk Storage Container Requirements (112.8(c))

1. All petroleum products are stored in containers which are compatible with its contents.
2. All bulk storage tank installations are constructed so that a secondary means of containment is provided for the entire capacity of the largest single container and sufficient freeboard to contain precipitation. Diked areas are sufficiently impervious to contain discharged oil.
3. Drainage of rainwater from secondary containment structures shall only be allowed if the following occurs:
 - a. Runoff rainwater is inspected to ensure compliance with applicable water quality standards and will not cause harmful discharge; and
 - b. Usual and customary business records or dike drainage records are maintained.
4. All completely buried metallic storage tanks are protected from corrosion by cathodic protection.
5. There are no partially buried tanks at the facility.
6. Aboveground tanks are tested for integrity on a regular basis and after material repairs. Refer to Section 21.0 of this Plan.
7. There are no internal heating coils at this facility.
8. The facility has level sensing devices on all of their asphalt ASTs. The barge wash ASTs do not have level sensing devices and the facility instead manually transfers contents to the applicable AST or basin after visually verifying the liquid level. If the level in the AST is elevated, the personnel will discontinue transfer operations until the tank levels are lowered. Once the tank level is adequate, transfer operations can resume.
9. Oil leaks that result in the loss of oil from container seams, gaskets, rivets, and bolts will be promptly corrected and oil accumulations in the secondary containment areas should be removed promptly.
10. The facility does not utilize mobile or portable oil storage containers.

31.0 Facility Transfer Operations, Pumping and Facility Process (112.8(d))

Facility piping that is not in service or is in standby service for an extended time should be capped or blank-flanged. Pipe support should be designed to minimize abrasion and corrosion and allow for expansion and contraction. Aboveground valves, piping, and appurtenances should be regularly inspected. Inspections must evaluate the general condition of flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces. This inspection is described in Section 21.0 of this Plan.

32.0 Spill Prevention, Control, and Countermeasure Plan Requirements for Onshore Oil Production Facilities (40 CFR 112.9)

Not Applicable

33.0 Spill Prevention, Control, and Countermeasure Plan Requirements for Onshore Oil Drilling and Workover Facilities (40 CFR 112.10)

Not Applicable

34.0 Spill Prevention, Control, and Countermeasure Plan Requirements for Offshore Oil Drilling and Workover Facilities (40 CFR 112.11)

Not Applicable

35.0 Requirements for Animal Fats and Oils and Greases, and Fish and Marine Mammal Oils; and for Vegetable Oils, Including Oils from Seeds, Nuts, and Fruits and Kernels (40 CFR 112, Subpart C)

Not Applicable

36.0 Response Requirements (40 CFR 112, Subpart D)

The POD is located on the bank of the Tennessee River. Based upon 40 CFR 112.20, a facility that could reasonably be expected to cause substantial harm to the environment by discharging oil into or on the navigable waters or adjoining shorelines shall prepare and submit a facility response plan to the Regional Administrator. The facility has submitted a response plan based upon the Oil Pollution Act of 1990.

APPENDIX A

Figures

Figure 1: Site Location & Topographic Map

Figure 2a: Site Map (Stormwater)

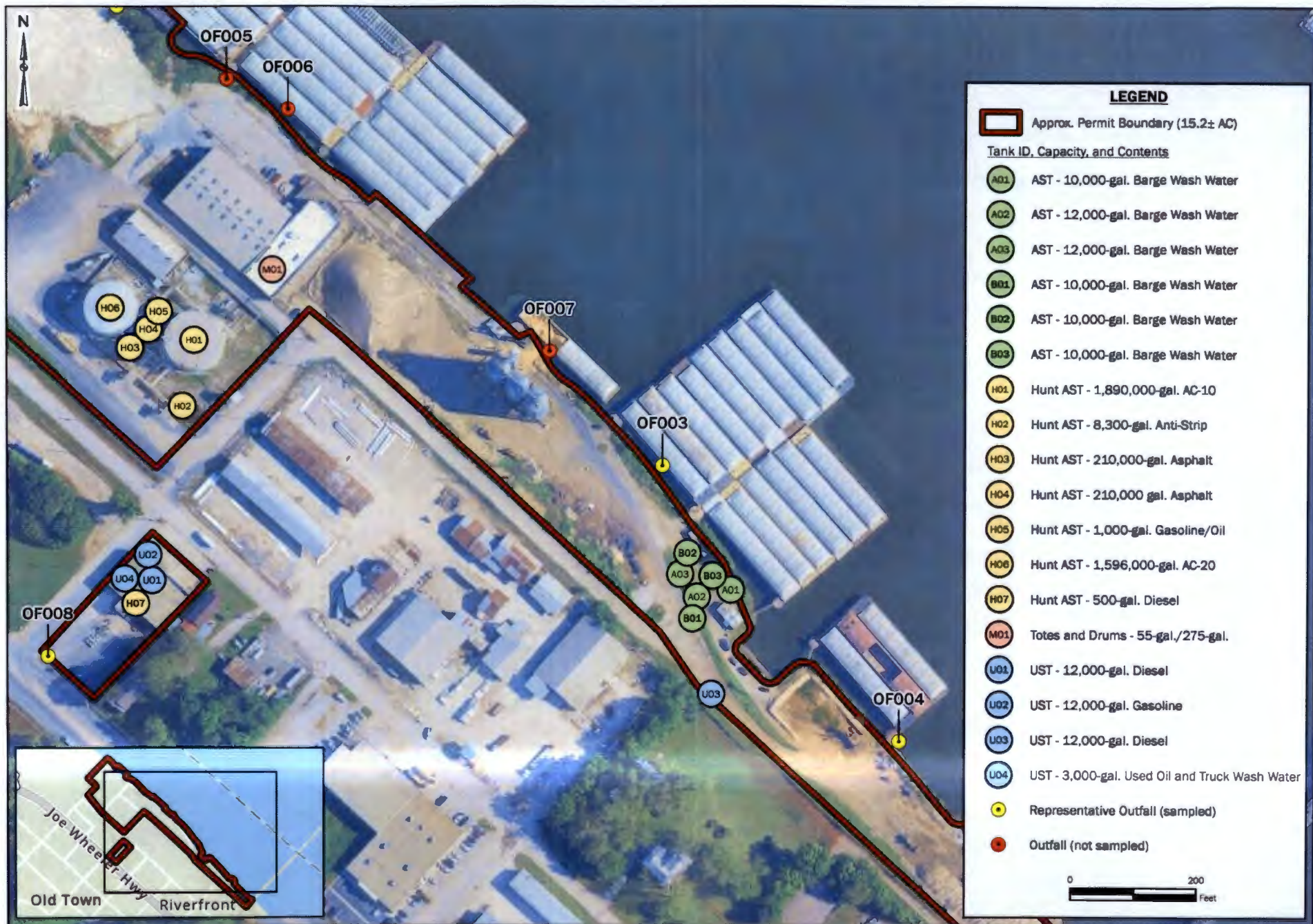
Figure 2b: Site Map (Tank Storage)



TTL

FIGURE 2a: SITE MAP (STORMWATER)
 PARKER TOWING COMPANY, INC.
 PORT OF DECATUR
 DECATUR, MORGAN COUNTY, ALABAMA
BASEMAP: Google Earth Satellite Imagery, 03/26/2024

DRAWN BY: SG
CHECKED BY: SGR
DRAWING DATE: 10/10/2025
REVISION DATE: N/A
TTL JOB NO.: 20-01-01599-00
APPROX. SCALE: 1 in = 2,000 ft



TTL

FIGURE 2b: SITE MAP (TANK STORAGE)

PARKER TOWING COMPANY, INC.

PORT OF DECATUR

DECATUR, MORGAN COUNTY, ALABAMA

BASEMAP: Google Earth Satellite Imagery, 03/26/2024

DRAWN BY: SG

CHECKED BY: SGR

DRAWING DATE: 10/10/2025

REVISION DATE: N/A

TTL JOB NO. 20-01-01599-00

APPROX. SCALE: 1 in = 2,000 ft

APPENDIX B

Definitions

Definitions from 40 CFR Part 112 Oil Pollution Prevention

Adverse weather means weather conditions that make it difficult for response equipment and personnel to clean up or remove spilled oil, and that must be considered when identifying response systems and equipment in a response plan for the applicable operating environment. Factors to consider include significant wave height as specified in appendix E to this part (as appropriate), ice conditions, temperatures, weather-related visibility, and currents within the area in which the systems or equipment is intended to function.

Alteration means any work on a container involving cutting, burning, welding, or heating operations that changes the physical dimensions or configuration of the container.

Animal fat means a non-petroleum oil, fat, or grease of animal, fish, or marine mammal origin.

Breakout tank means a container used to relieve surges in an oil pipeline system or to receive and store oil transported by a pipeline for reinjection and continued transportation by pipeline.

Bulk storage container means any container used to store oil. These containers are used for purposes including, but not limited to, the storage of oil prior to use, while being used, or prior to further distribution in commerce. Oil-filled electrical, operating, or manufacturing equipment is not a bulk storage container.

Bunkered tank means a container constructed or placed in the ground by cutting the earth and recovering the container in a manner that breaks the surrounding natural grade, or that lies above grade, and is covered with earth, sand, gravel, asphalt, or other material. A bunkered tank is considered an aboveground storage container for purposes of this part.

Completely buried tank means any container completely below grade and covered with earth, sand, gravel, asphalt, or other material. Containers in vaults, bunkered tanks, or partially buried tanks are considered aboveground storage containers for purposes of this part.

Complex means a facility possessing a combination of transportation-related and non-transportation related components that is subject to the jurisdiction of more than one Federal agency under section 311 (j) of the CWA.

Contiguous zone means the zone established by the United States under Article 24 of the Convention of the Territorial Sea and Contiguous Zone, that is contiguous to the territorial sea and that extends nine miles seaward from the outer limit of the territorial area.

Contract or other approved means:

- (1) A written contractual agreement with an oil spill removal organization that identifies and ensures the availability of the necessary personnel and equipment within appropriate response times; and/or
- (2) A written certification by the owner or operator that the necessary personnel and equipment resources, owned or operated by the facility owner or operator, are available to respond to a discharge within appropriate response times; and/or
- (3) Active membership in a local or regional oil spill removal organization that has identified and ensures adequate access through such membership to necessary personnel and equipment to respond to a discharge within appropriate response times in the specified geographic area; and/or
- (4) Any other specific arrangement approved by the Regional Administrator upon request of the owner or operator.

Discharge includes, but is not limited to, any spilling, leaking, pumping, pouring, emitting, emptying, or dumping of oil, but excludes discharges in compliance with a permit under section 402 of the CWA; discharges resulting from circumstances identified, reviewed, and made a part of the public record with respect to a permit issued or modified under section 402 of the CWA, and subject to a condition in such permit; or continuous or anticipated intermittent discharges from a point source, identified in a permit or permit application under section 402 of the CWA, that are caused by events occurring within the scope of relevant operating or treatment systems. For purposes of this part, the term discharge shall not include any

discharge of oil that is authorized by a permit issued under section 13 of the River and Harbor Act of 1899 (33 U.S.C. 407).

Facility means any mobile or fixed, onshore or offshore building, property, parcel, lease, structure, installation, equipment, pipe, or pipeline (other than a vessel or a public vessel) used in oil well drilling operations, oil production, oil refining, oil storage, oil gathering, oil processing, oil transfer, oil distribution, and oil waste treatment, or in which oil is used, as described in appendix A to this part. The boundaries of a facility depend on several site-specific factors, including but not limited to, the ownership or operation of buildings, structures, and equipment on the same site and types of activity at the site. Contiguous or non-contiguous buildings, properties, parcels, leases, structures, installations, pipes, or pipelines under the ownership or operation of the same person may be considered separate facilities. Only this definition governs whether a facility is subject to this part.

Farm means a facility on a tract of land devoted to the production of crops or raising of animals, including fish, which produced and sold, or normally would have produced and sold, \$1,000 or more of agricultural products during a year.

Fish and wildlife and sensitive environments mean areas that may be identified by their legal designation or by evaluations of Area Committees (for planning) or members of the Federal On-Scene Coordinator's spill response structure (during responses). These areas may include wetlands, National and State parks, critical habitats for endangered or threatened species, wilderness and natural resource areas, marine sanctuaries and estuarine reserves, conservation areas, preserves, wildlife areas, wildlife refuges, wild and scenic rivers, recreational areas, national forests, Federal and State lands that are research national areas, heritage program areas, land trust areas, and historical and archaeological sites and parks. These areas may also include unique habitats such as aquaculture sites and agricultural surface water intakes, bird nesting areas, critical biological resource areas, designated migratory routes, and designated seasonal habitats.

Injury means a measurable adverse change, either long- or short-term, in the chemical or physical quality or the viability of a natural resource resulting either directly or indirectly from exposure to a discharge, or exposure to a product of reactions resulting from a discharge.

Loading/unloading rack means a fixed structure (such as a platform, gangway) necessary for loading or unloading a tank truck or tank car, which is located at a facility subject to the requirements of this part. A loading/unloading rack includes a loading or unloading arm and may include any combination of the following: piping assemblages, valves, pumps, shut-off devices, overfill sensors, or personnel safety devices.

Maximum extent practicable means within the limitations used to determine oil spill planning resources and response times for on-water recovery, shoreline protection, and cleanup for worst case discharges from onshore non-transportation-related facilities in adverse weather. It includes the planned capability to respond to a worst case discharge in adverse weather, as contained in a response plan that meets the requirements in §112.20 or in a specific plan approved by the Regional Administrator.

Mobile refueler means a bulk storage container onboard a vehicle or towed, that is designed or used solely to store and transport fuel for transfer into or from an aircraft, motor vehicle, locomotive, vessel, ground service equipment, or other oil storage container.

Motive power container means any onboard bulk storage container used primarily to power the movement of a motor vehicle, or ancillary onboard oil-filled operational equipment. An onboard bulk storage container which is used to store or transfer oil for further distribution is not a motive power container. The definition of motive power container does not include oil drilling or workover equipment, including rigs.

Navigable waters of the United States mean "navigable waters" as defined in section 502(7) of the FWPCA, and includes:

- (1) All navigable waters of the United States, as defined in judicial decisions prior to passage of the 1972 Amendments to the FWPCA (Pub. L. 92-500), and tributaries of such waters;
- (2) Interstate waters;
- (3) Intrastate lakes, rivers, and streams which are utilized by interstate travelers for recreational or other purposes; and
- (4) Intrastate lakes, rivers, and streams from which fish or shellfish are taken and sold in interstate commerce.

Non-petroleum oil means oil of any kind that is not petroleum-based, including but not limited to: Fats, oils, and greases of animal, fish, or marine mammal origin; and vegetable oils, including oils from seeds, nuts, fruits, and kernels.

Offshore facility means any facility of any kind (other than a vessel or public vessel) located in, on, or under any of the navigable waters of the United States, and any facility of any kind that is subject to the jurisdiction of the United States and is located in, on, or under any other waters.

Oil means oil of any kind or in any form, including, but not limited to: fats, oils, or greases of animal, fish, or marine mammal origin; vegetable oils, including oils from seeds, nuts, fruits, or kernels; and, other oils and greases, including petroleum, fuel oil, sludge, synthetic oils, mineral oils, oil refuse, or oil mixed with wastes other than dredged spoil.

Oil-filled operational equipment means equipment that includes an oil storage container (or multiple containers) in which the oil is present solely to support the function of the apparatus or the device. Oil filled operational equipment is not considered a bulk storage container and does not include oil-filled manufacturing equipment (flow-through process). Examples of oil-filled operational equipment include, but are not limited to, hydraulic systems, lubricating systems (e.g. , those for pumps, compressors and other rotating equipment, including pumpjack lubrication systems), gear boxes, machining coolant systems, heat transfer systems, transformers, circuit breakers, electrical switches, and other systems containing oil solely to enable the operation of the device.

Oil Spill Removal Organization means an entity that provides oil spill response resources, and includes any for-profit or not-for-profit contractor, cooperative, or in-house response resources that have been established in a geographic area to provide required response resources.

Onshore facility means any facility of any kind located in, on, or under any land within the United States, other than submerged lands.

Owner or operator means any person owning or operating an onshore facility or an offshore facility, and in the case of any abandoned offshore facility, the person who owned or operated or maintained the facility immediately prior to such abandonment.

Partially buried tank means a storage container that is partially inserted or constructed in the ground, but not entirely below grade, and not completely covered with earth, sand, gravel, asphalt, or other material. A partially buried tank is considered an aboveground storage container for purposes of this part.

Permanently closed means any container or facility for which:

- (1) All liquid and sludge has been removed from each container and connecting line; and
- (2) All connecting lines and piping have been disconnected from the container and blanked off, all valves (except for ventilation valves) have been closed and locked, and conspicuous signs have been posted on each container stating that it is a permanently closed container and noting the date of closure.

Person includes an individual, firm, corporation, association, or partnership.

Petroleum oil means petroleum in any form, including but not limited to crude oil, fuel oil, mineral oil, sludge, oil refuse, and refined products.

Produced water container means a storage container at an oil production facility used to store the produced water after initial oil/water separation, and prior to reinjection, beneficial reuse, discharge, or transfer for disposal.

Production facility means all structures (including but not limited to wells, platforms, or storage facilities), piping (including but not limited to flow lines or intra-facility gathering lines), or equipment (including but not limited to workover equipment, separation equipment, or auxiliary non-transportation-related equipment) used in the production, extraction, recovery, lifting, stabilization, separation or treating of oil (including condensate), or associated storage or measurement, and is located in an oil or gas field, at a facility. This definition governs whether such structures, piping, or equipment are subject to a specific section of this part.

Regional Administrator means the Regional Administrator of the Environmental Protection Agency, in and for the Region in which the facility is located.

Repair means any work necessary to maintain or restore a container to a condition suitable for safe operation, other than that necessary for ordinary, day-to-day maintenance to maintain the functional integrity of the container and that does not weaken the container.

Spill Prevention, Control, and Countermeasure Plan; SPCC Plan, or Plan means the document required by §112.3 that details the equipment, workforce, procedures, and steps to prevent, control, and provide adequate countermeasures to a discharge.

Storage capacity of a container means the shell capacity of the container.

Transportation-related and non-transportation-related , as applied to an onshore or offshore facility, are defined in the Memorandum of Understanding between the Secretary of Transportation and the Administrator of the Environmental Protection Agency, dated November 24, 1971, (appendix A of this part).

United States means the States, the District of Columbia, the Commonwealth of Puerto Rico, the Commonwealth of the Northern Mariana Islands, Guam, American Samoa, the U.S. Virgin Islands, and the Pacific Island Governments.

Vegetable oil means a non-petroleum oil or fat of vegetable origin, including but not limited to oils and fats derived from plant seeds, nuts, fruits, and kernels. *Vessel* means every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on water, other than a public vessel.

Wetlands means those areas that are inundated or saturated by surface or groundwater at a frequency or duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. Wetlands generally include playa lakes, swamps, marshes, bogs, and similar areas such as sloughs, prairie potholes, wet meadows, prairie river overflows, mudflats, and natural ponds.

Worst case discharge for an onshore non-transportation-related facility means the largest foreseeable discharge in adverse weather conditions as determined using the worksheets in appendix D to this part (40 CFR 112).

APPENDIX C
Professional Engineer Certification

PROFESSIONAL ENGINEER CERTIFICATION

CERTIFICATION: By means of this certification, I attest that I am familiar with the requirements of provisions of 40 CFR Part 112, that I or my designated agent have visited and examined the facility, that this SPCC Plan has been prepared in accordance with good engineering practices, including consideration of applicable industry standards, and with the requirements of this Part, that procedures for required inspections and testing have been established and that the Plan is adequate for the facility.



Sheryle G. Reeves, P.E.
Alabama License No. 20128

February 12, 2026

Date

APPENDIX D
Five Year Review Summary Page

FIVE YEAR PLAN SUMMARY PAGE 40 CFR 112.5

In accordance with 40 CFR 112.5, a review and evaluation of this SPCC Plan must be performed at any time that there is a change in the design, construction, operation, or maintenance that materially affects its potential for a discharge. Also, a review and evaluation of the Plan must be conducted at least once every 5 years. If any amendments are needed, they must be made and implemented within six months of the review. If any technical amendments are required for the plan, the changes require the certification of Professional Engineer.

By signing the log below, I certify that I have completed review and evaluation of the SPCC Plan for POD, located in Decatur, AL, on the date shown and will amend the Plan (if indicated in the log) as a result.

[illegible]

APPENDIX E
Management Approval

MANAGEMENT APPROVAL

I certify that this Spill Prevention, Control and Countermeasures (SPCC) Plan was prepared with my knowledge. I understand that for the SPCC to be valid and effective, the procedures and recommendations in the SPCC must be implemented at my facility. I have read and approved the procedures and practices outlined in this plan, and I have the authority to implement the changes at my facility required to comply with the plan.

Keith Parker

Keith Parker, Operations Manager
Port of Decatur, Division of Parker Towing, Inc.

8/13/2026
Date

APPENDIX F
Past Discharge History

PAST DISCHARGE HISTORY 40 CFR 112.7(a)

Port of Decatur

Division of Parker Towing, Inc.

500 Market Street, NW

Decatur, Morgan County, Alabama

Description of Spill	Corrective Actions Taken	Plan for Preventing Recurrence

APPENDIX G
Certification of Substantial Harm

Certification of the Applicability of the Substantial Harm Criteria Checklist

Facility Name: Port of Decatur, a Division of Parker Towing
Facility Address: 500 Market Street, NW
Decatur, Alabama 35601

1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater to or equal to 42,000 gallons?

Yes X No

2. Does the facility have a total oil storage capacity greater to or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground storage tank plus sufficient freeboard to allow for precipitation within any aboveground storage tank area?

Yes X No

3. Does the facility have a total oil storage capacity greater to or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plan" Fish and Wildlife Sensitive Environments" (see Appendix E to this part, section 10, for availability) and the applicable Area Contingency Plan.

Yes X No

4. Does the facility have a total oil storage capacity greater to or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula) such that a discharge from the facility would shut down a public drinking water intake?

Yes X No

5. Does the facility have a total storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil discharge in an amount greater than or equal to 10,000 gallons within the last 5 years?

Yes No X

The undersigned Registered Professional Engineer attests that this Certification of Applicability of Substantial Harm Checklist has been prepared in accordance with good engineering practice.



20128
Alabama Registration Number

February 13, 2026
Date

Keith Parker
Management Approval

2-13-2026
Date

APPENDIX H
Facility Inspection Forms

STI SP001 Monthly Inspection Checklist

General Inspection Information:

Inspection Date: _____	Retain Until Date: _____ (36 months from inspection date)
Prior Inspection Date: _____	Inspector Name: _____
Tanks Inspected (ID #'s): _____	

Inspection Guidance:

- For equipment not included in this Standard, follow the manufacturer recommended inspection/testing schedules and procedures.
- The periodic AST Inspection is intended for monitoring the external AST condition and its containment structure. This visual inspection does not require a Certified Inspector. It shall be performed by an owner's inspector who is familiar with the site and can identify changes and developing problems.
- Upon discovery of water in the primary tank, secondary containment area, interstice, or spill container, remove promptly or take other corrective action. Before discharge to the environment, inspect the liquid for regulated products or other contaminants and disposed of it properly.
- (*) designates an item in a non-conformance status. This indicates that action is required to address a problem.
- Non-conforming items important to tank or containment integrity require evaluation by an engineer experienced in AST design, a Certified Inspector, or a tank manufacturer who will determine the corrective action. Note the non-conformance and corresponding corrective action in the comment section.
- Retain the completed checklists for 36 months.
- **In the event of severe weather (snow, ice, wind storms) or maintenance (such as painting) that could affect the operation of critical components (normal and emergency vents, valves), an inspection of these components is required as soon as the equipment is safely accessible after the event.**

Item	Task	Status	Comments
1.0 Tank Containment			
1.1 Containment structure	Check for water, debris, cracks or fire hazard	☐ Yes* ☐ No ☐ N/A	
1.2 Primary tank	Check for water	☐ Yes* ☐ No	
1.3 Containment drain valves	Operable and in a closed position	☐ Yes ☐ No* ☐ N/A	
1.4 Pathways and entry	Clear and gates/doors operable	☐ Yes ☐ No* ☐ N/A	
2.0 Leak Detection			
2.1 Tank	Visible signs of leakage	☐ Yes* ☐ No	
2.2 Secondary Containment	Visible signs of leakage from tank into secondary containment	☐ Yes* ☐ No	
2.3 Surrounding soil	Visible signs of leakage	☐ Yes* ☐ No ☐ N/A	
2.4 Interstice	Visible signs of leakage	☐ Yes* ☐ No ☐ N/A	

Item	Task	Status	Comments
3.0 Tank Equipment			
3.1 Valves	a. Check for leaks.	☐ Yes* ☐ No ☐ N/A	
	b. Tank drain valves must be kept locked.	☐ Yes* ☐ No ☐ N/A	
3.2 Spill containment boxes on fill pipe	a. Inspect for debris, residue, and water in the box and remove.	☐ Yes* ☐ No ☐ N/A	
	b. Drain valves must be operable and closed.	☐ Yes* ☐ No ☐ N/A	
3.3 Liquid level equipment	a. Both visual and mechanical devices must be inspected for physical damage.	☐ Yes ☐ No* ☐ N/A	
	b. Check that the device is easily readable	☐ Yes ☐ No* ☐ N/A	
3.4 Overfill equipment	a. If equipped with a "test" button, activate the audible horn or light to confirm operation. This could be battery powered. Replace the battery if needed	☐ Yes ☐ No* ☐ N/A	
	b. If overfill valve is equipped with a mechanical test mechanism, actuate the mechanism to confirm operation.	☐ Yes ☐ No* ☐ N/A	
3.5 Piping connections	Check for leaks, corrosion and damage	☐ Yes* ☐ No	
4.0 Tank Attachments and Appurtenances			
4.1 Ladder and platform structure	Secure with no sign of severe corrosion or damage?	☐ Yes ☐ No* ☐ N/A	
5.0 Other Conditions			
5.1	Are there other conditions that should be addressed for continued safe operation or that may affect the site spill prevention plan?	☐ Yes* ☐ No	

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.

STI SP001 Annual Inspection Checklist

General Inspection Information:

Inspection Date: _____	Prior Inspection Date: _____	Retain until date: _____
Inspector Name (print): _____		Title: _____
Inspector's Signature: _____		
Tank(s) inspected ID _____		
Regulatory facility name and ID number (if applicable) _____		

- This checklist is intended as a model. Locally developed checklists are acceptable as long as they are substantially equivalent and meet all applicable inspection checklist items.
- For equipment not included in this Standard, follow the manufacturer recommended inspection/testing schedules and procedures.
- The periodic AST Inspection is intended for monitoring the external AST condition and its containment structure. This visual inspection does not require a Certified Inspector. It shall be performed by an owner's inspector per paragraph 4.1.2 of the standard.
- Promptly remove standing water or liquid discovered in the primary tank, secondary containment area, interstice, or spill container. Before discharge to the environment, inspect the liquid for regulated products or other contaminants and dispose of it properly.
- In order to comply with EPA SPCC (Spill Prevention, Control and Countermeasure) rules, a facility should regularly test liquid level sensing devices to ensure proper operation (40 CFR 112.8(c)(8)(v)).
- * designates an item in a non-conformance status. This indicates that action is required to address a problem. Note that non-conforming items important to tank or containment integrity require evaluation by an engineer experienced in AST design, a Certified Inspector, or a tank manufacturer who will determine the corrective action. Note the non-conformance and corresponding corrective action in the comment section.
- Retain the completed checklists for at least 36 months.
- Complete this checklist on an annual basis, supplemental to the owner monthly-performed inspection checklists.
- **Note: If a change has occurred to the tank system or containment that may affect the SPCC plan, the condition should be evaluated against the current plan requirement by a Professional Engineer knowledgeable in SPCC development and implementation.**

ITEM		STATUS	COMMENTS / DATE CORRECTED
Tank Foundation/Supports			
1	Free of tank settlement or foundation washout?	☐ Yes ☐ No*	
2	Concrete pad or ring wall free of cracking and spalling?	☐ Yes ☐ No* ☐ N/A	

3	Tank supports in satisfactory condition?	☐ Yes ☐ No* ☐ N/A	
4	Is water able to drain away from tank if tank is resting on a foundation or on the ground?	☐ Yes ☐ No* ☐ N/A	
5	Is the grounding strap between the tank and foundation/supports in good condition?	☐ Yes ☐ No* ☐ N/A	
Tank Shell, Heads and Roof			
6	Free of visible signs of coating failure?	☐ Yes ☐ No*	
7	Free of noticeable distortions, buckling, denting, or bulging?	☐ Yes ☐ No*	
8	Free of standing water on roof?	☐ Yes ☐ No* ☐ N/A	
9	Are all labels and tags intact and legible?	☐ Yes ☐ No*	
Tank Manways and Piping			
10	Are piping system joints, manway covers, gaskets, and attachment bolts tight and in good condition with no sign of wear, damage, leaks or corrosion?	☐ Yes ☐ No* ☐ N/A	
11	Are piping supports in good condition and free of corrosion and damage?	☐ Yes ☐ No* ☐ N/A	
12	Is leak or release detection on underground piping being performed and documented if required?	☐ Yes ☐ No* ☐ N/A	
Tank Equipment			
13	Normal and emergency vents free of obstructions?	☐ Yes ☐ No*	
14	Have the level sensing devices (e.g. level gauges, alarms) been checked for operability, where possible, as per manufacturer's instructions or good engineering practice?	☐ Yes ☐ No* ☐ N/A	
15	Have flame arrestors been maintained per manufacturer's recommendations?	☐ Yes ☐ No* ☐ N/A	
16	Is the emergency vent in good working condition and functional, as required by manufacturer? Consult manufacturer's requirements. Verify that components are moving freely (including long-bolt manways).	☐ Yes ☐ No* ☐ N/A	

17	Is interstitial leak detection equipment in good condition? Are windows on sight gauges clear? Are wire connections intact? If equipment has a test function, does it activate to confirm operation?"	☐ Yes ☐ No* ☐ N/A	
18	Are all valves free of leaks, corrosion, and other damage? Follow manufacturers' instructions for regular maintenance of these items. Check the following and verify (as applicable): ☐ Anti-siphon valve ☐ Check valve ☐ Gate, ball, or isolation valve ☐ Pressure regulator valve ☐ Expansion relief valve ☐ Solenoid valve ☐ Fire valve ☐ Shear valve	☐ Yes ☐ No* ☐ N/A ☐ Yes ☐ No* ☐ N/A ☐ Yes ☐ No* ☐ N/A ☐ Yes ☐ No* ☐ N/A ☐ Yes ☐ No* ☐ N/A ☐ Yes ☐ No* ☐ N/A ☐ Yes ☐ No* ☐ N/A ☐ Yes ☐ No* ☐ N/A	
19	Are strainers and filters clean and in good condition?	☐ Yes ☐ No* ☐ N/A	
Insulated Tanks			
20	Free of missing insulation? Insulation free of visible signs of damage? Insulation adequately protected from water intrusion?	☐ Yes ☐ No* ☐ N/A	
21	Insulation free of noticeable areas of moisture?	☐ Yes ☐ No* ☐ N/A	
22	Insulation free of mold?	☐ Yes ☐ No* ☐ N/A	
23	Free of visible signs of coating failure?	☐ Yes ☐ No* ☐ N/A	
Other Equipment			
24	Are electrical wiring and boxes in good condition?	☐ Yes ☐ No* ☐ N/A	
25	Has the cathodic protection system on the tank been tested as required by the designing engineer?	☐ Yes ☐ No* ☐ N/A	

[illegible]

Appendix I
Record of Personnel Oil Handling and
Discharge Prevention Briefings

RECORD OF PERSONNEL DISCHARGE PREVENTION BRIEFINGS

In accordance with the requirements of 40 CFR 112.7(f), this record of discharge prevention briefings for oil handling personnel will be completed at least once every year. The briefings must highlight and describe known discharges or failures, malfunctioning components, and any recently developed precautionary measures. Further descriptions or comments should be attached on a separate sheet of paper if necessary. Each person who participated in the briefing is listed below with printed name, signature, and the date of participation in the briefing.

Facility Name: Port of Decatur

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