



MAJOR SOURCE OPERATING PERMIT

PERMITTEE: TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
FACILITY NAME: STATION 105
FACILITY/PERMIT NO.: 306-0009
LOCATION: ROCKFORD, COOSA COUNTY, ALABAMA

In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, Ala. Code §§ 22-28-1 to 22-28-23, as amended, the Alabama Environmental Management Act, Ala. Code §§ 22-22A-1 to 22-22A-17, as amended, and rules and regulations adopted there under, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.

*Pursuant to the **Clean Air Act of 1990**, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the **Clean Air Act of 1990** are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.*

Issuance Date: January 13, 2025
Effective Date: March 15, 2025
Modification Date: DRAFT
Expiration Date: March 14, 2030

Emission Unit No. 008 (Auxiliary Unit No. 3)

Summary Page

Description: 1,680 hp Waukesha L7044GSI 4-Stroke, Rich Burn Natural Gas-fired Auxiliary Reciprocating Engine equipped with Non-Selective Catalytic Reduction (AUX 3)

Permitted Operating Schedule: $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

Emission Limitations:

Emission Point No.	Description	Pollutant	Emission Limit	Regulation
008	1,680 hp Waukesha L7044GSI 4-Stroke, Rich Burn Natural Gas-fired Auxiliary Reciprocating Engine equipped with Non-Selective Catalytic Reduction	NO _x	1.0 g/hp-hr OR 82 ppmvd at 15% O ₂	ADEM Admin. Code r. 335-3-10-.02(88) 40 CFR Part 60, Subpart JJJJ (NSPS)
		CO	2.0 g/hp-hr OR 270 ppmvd at 15% O ₂	ADEM Admin. Code r. 335-3-10-.02(88) 40 CFR Part 60, Subpart JJJJ (NSPS)
		VOC	0.7 g/hp-hr OR 60 ppmvd at 15% O ₂	ADEM Admin. Code r. 335-3-10-.02(88) 40 CFR Part 60, Subpart JJJJ (NSPS)
		SO ₂	N/A	N/A
		PM	N/A	N/A
		HAP	N/A	N/A

Emission Unit No. 008 (Auxiliary Unit No. 3)

Unit Specific Provisos

Federally Enforceable Provisos	Regulations
<p>1. <u>Applicability</u></p> <p>(a) This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) This unit is an affected source under 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.</p> <p>(c) This unit is subject to the applicable requirements of 40 CFR Part 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and 40 CFR Part 60, Subpart A as specified in Table 3 to Subpart JJJJ.</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>40 CFR Part 63, Subpart ZZZZ</p> <p>ADEM Admin. Code r. 335-3-10-.02(88)</p>
<p>2. <u>Emission Standards</u></p> <p>(a) The permittee shall not cause or allow emission of nitrogen oxides (NO_x) from this unit in excess of 1.0 g/hp-hr or 82 ppmvd at 15% O₂.</p> <p>(b) The permittee shall not cause or allow emissions of carbon monoxide (CO) from this unit in excess of 2.0 g/hp-hr or 270 ppmvd at 15% O₂.</p> <p>(c) The permittee shall not cause or allow emissions of volatile organic compounds (VOC) from this unit in excess of 0.7 g/hp-hr or 60 ppmvd at 15% O₂.</p> <p>(d) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-4-.01(1)</p>

Federally Enforceable Provisos	Regulations
<p>3. <u>Compliance and Performance Test Methods and Procedures</u></p> <p>(a) Performance tests to determine compliance with the applicable nitrogen oxides (NO_x), carbon monoxide (CO), and volatile organic compound (VOC) emission limitations for this unit shall be conducted in accordance with the procedures and methods specified in 40 CFR §60.4244 and Table 2 to Subpart JJJJ.</p> <p>(b) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>
<p>4. <u>Emission Monitoring</u></p> <p>(a) To demonstrate compliance with the applicable Subpart JJJJ NO_x, CO, and VOC standards, and to satisfy the Title V periodic monitoring requirement, the permittee shall conduct emission testing for this unit every 8,760 hours of operation or every three years, whichever comes first using the appropriate EPA Reference Method.</p> <p>(b) The permittee shall maintain a maintenance plan on file, records of all maintenance conducted on this engine, and to the extent practicable, maintain and operate this engine in a manner consistent with good air pollution control practices for minimizing emissions.</p> <p>(c) This unit is limited to the use of natural gas only as a fuel to fire the engine. However, the permittee may operate the engine using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use.</p> <p>(d) It is expected that air-to-fuel ratio controllers will be used with the operation of three-way catalysts/non-selective catalytic reduction. The AFR controller must be maintained and operated appropriately in order to ensure proper operation of the engine and control device to minimize emissions at all times.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(88) and ADEM Admin. Code r. 335-3-16-.05(c) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-16-.05(c) and ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p>
<p>5. <u>Recordkeeping and Reporting Requirements</u></p> <p>(a) The permittee shall keep each required record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee shall keep each record readily accessible in hard copy or electronic form on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee may keep the records off site for the remaining 3 years.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p>(b) The permittee shall keep the following records for this engine in accordance with 40 CFR §60.4245. At a minimum, these records shall include:</p> <p>(i) A copy of all notifications submitted to comply with 40 CFR Part 60, Subpart JJJJ and all documentation supporting any notification;</p> <p>(ii) The dates and nature of maintenance performed.</p> <p>(c) As required by 40 CFR Part 60, Subpart JJJJ, the permittee shall submit a written notification of the intent to conduct a performance test to the Air Division at least 30 days prior to conducting a performance test. The notification shall include a copy of the site-specific test plan required by §60.8(d).</p> <p>(d) As required by 40 CFR §60.4245, the permittee shall submit the results of all emission tests conducted to the Air Division within 60 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p> <p>(e) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1st – June 30th and July 1st – December 31st). The report shall include a statement addressing whether only natural gas was fired in this unit and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c) and ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-10-.02(88) and 40 CFR Part 60, Subpart JJJJ</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Emission Unit No. 009 (Mainline Unit No. 5)

Summary Page

Description: 11,445 hp Solar Taurus 70-10802S Natural Gas-fired Combustion Turbine equipped with a Dry Low NO_x Combustor (MLU 5)

Permitted Operating Schedule: $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

Emission Limitations:

Emission Point No.	Description	Pollutant	Emission Limit	Regulation
009	11,445 hp Solar Taurus 70-10802S Natural Gas-fired Combustion Turbine equipped with a Dry Low NO _x Combustor	NO _x	3.08 lb/hr OR 9 ppmvd at 15% O ₂ , dry basis	ADEM Admin. Code r. 335-3-14-.04
			25 ppmvd at 15% O ₂ , dry basis OR 150 ng/J of useful output (1.2 lb/MWh)	ADEM Admin Code r. 335-3-10-.02(89) 40 CFR Part 60, Subpart KKKK (NSPS)
		CO	N/A	N/A
		SO ₂	26 ng SO ₂ /J (0.060 lb SO ₂ /MMBtu) OR Fuel Sulfur Content < 20 grains per 100 standard cubic feet	ADEM Admin Code r. 335-3-10-.02(89) 40 CFR Part 60, Subpart KKKK (NSPS)
		GHG and VOC	Volumetric flow rate per dry seal < 10 standard cubic feet per minute	40 CFR Part 60, Subpart OOOOb (NSPS)
		PM	N/A	N/A
		HAP	N/A	N/A

Emission Unit No. 009 (Mainline Unit No. 5)

Unit Specific Provisos

Federally Enforceable Provisos	Regulations
1. <u>Applicability</u>	
(a) This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, “Major Source Operating Permits.”	ADEM Admin. Code r. 335-3-16-.03
(b) This unit is subject to a synthetic minor source emission limit to restrict its potential to emit below the applicability threshold established at ADEM Admin. Code r. 335-3-14-.04, Air Permits Authorizing Construction in Clean Areas [Prevention of Significant Deterioration (PSD)].	ADEM Admin. Code r. 335-3-14-.04
(c) This unit is subject to the applicable requirements of 40 CFR Part 60, Subpart KKKK, the Standards of Performance for Stationary Combustion Turbines.	ADEM Admin. Code r. 335-3-10-.02(89)
(d) This unit is subject to the applicable requirements of 40 CFR Part 60, Subpart OOOOb, the Standards of Performance for Crude Oil and Natural Gas Facilities For Which Construction, Modification, Or Reconstruction Commenced After December 6, 2022.	40 CFR Part 60, Subpart OOOOb
2. <u>Emission Standards</u>	
(a) The permittee shall not cause or allow emissions of nitrogen oxides (NO _x) from this unit in excess of 3.08 lb/hr or 9 ppmvd at 15% O ₂ , dry basis.	ADEM Admin. Code r. 335-3-14-.04
(b) This unit is subject to the applicable emission standards of 40 CFR §60.4320. The permittee shall not cause or allow emissions of nitrogen oxides (NO _x) from this unit in excess of 25 ppmvd at 15% O ₂ , dry basis or 150 ng/J of useful output (1.2 lb/MWh).	ADEM Admin. Code r. 335-3-10-.02(89) and 40 CFR Part 60, Subpart KKKK
(c) This unit is subject to the applicable emission standards of 40 CFR §60.4330. The permittee shall not burn any fuel in this turbine which contains total potential sulfur emissions in excess of 26 ng SO ₂ (0.060 lb SO ₂ /MMBtu heat input) OR, as an alternative, no fuel shall be burned in this unit that contains sulfur in excess of 20 grains per 100 standard cubic feet.	ADEM Admin. Code r. 335-3-10-.02(89) and 40 CFR Part 60, Subpart KKKK

Federally Enforceable Provisos	Regulations
<p>(d) This unit is subject to the applicable emission standards of 40 CFR §60.5380b(a)(6)(i). The permittee shall not cause or allow the volumetric flow rate to exceed 10 standard cubic feet per minute (scfm) per seal. If the individual seals are manifolded to a single open-ended vent line, the volumetric flow rate must not exceed the sum of the individual seals multiplied by 10 scfm.</p> <p>(e) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit.</p>	<p>40 CFR Part 60, Subpart OOOOb</p> <p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p>3. <u>Compliance and Performance Test Methods and Procedures</u></p>	
<p>(a) Compliance with the nitrogen oxides (NO_x) emission rate applicable to this unit shall be determined by EPA Reference Methods 1, 2, 3 and 4 or 19, and EPA Reference Method 7E in Appendix A of 40 CFR Part 60, or CTM-034 (for portable analyzer periodic monitoring purposes only).</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p>(b) This unit is subject to the applicable testing and procedure requirements of 40 CFR §60.4365, which include determining the sulfur content of the fuel burned in this turbine in accordance with one of the methods described in 40 CFR §60.4365(a).</p>	<p>ADEM Admin. Code r. 335-3-10-.02(89) and 40 CFR Part 60, Subpart KKKK</p>
<p>(c) The permittee shall demonstrate initial and continuous compliance with the following standards that apply to centrifugal compressor affected facilities found in 40 CFR §60.5410b(d)(6) and §60.5415b(d)(2):</p> <p>(i) The permittee shall maintain the volumetric flow rate of the centrifugal compressor dry seals at or below 10 scfm per seal as required by 40 CFR §60.5380b(a)(6) [40 CFR §60.5410b(d)(6)(iii); and §60.5415b(d)(2)];</p> <p>(ii) The permittee shall conduct an initial volumetric flow rate measurement on or before 8,760 hours of operation after startup as required by 40 CFR §60.5380b(a)(6)(ii) [40 CFR §60.5410b(d)(6)(iii); and §60.5415b(d)(2)];</p> <p>(iii) The permittee shall conduct subsequent volumetric flow rate measurements on or before 8,760 hours of operation after the previous measurement which demonstrates compliance with the 10 scfm volumetric flow rate per seal. If the individual seals are manifolded to a single open-ended vent line, the volumetric flow rate must not exceed the sum of the individual seals multiplied by 10 scfm as required by 40 CFR §60.5380b(a)(6)(iii) [40 CFR §60.5410b(d)(6)(iii); and §60.5415b(d)(2)];</p>	<p>40 CFR Part 60, Subpart OOOOb</p>

Federally Enforceable Provisos	Regulations
<p>(iv) The permittee shall determine the volumetric flow rate from the centrifugal compressor dry seals using one of the methods specified in 40 CFR §60.5380b(a)(7)(iii)(A)(1) through (3) [40 CFR §60.5410b(d)(6); and §60.5415b(d)(2)]; and</p> <p>(v) The permittee shall repair each identified exceedance of the applicable volumetric flow rate of the centrifugal compressor dry seals within 90 calendar days of the exceedance and conduct a follow-up volumetric flow rate measurement using one of the methods specified in 40 CFR §60.5380b(a)(7)(iii)(A)(1) through (3) within 15 days after the repair to document that the rate has been reduced to less than the applicable required flow rate per seal. If the individual seals are manifolded to a single open-ended vent line or vent, the volumetric flow rate must be reduced to less than the sum of the individual seals multiplied by the applicable required flow rate per seal specified in 40 CFR §60.5380b(a)(6) as required by 40 CFR §60.5380b(a)(8) [40 CFR §60.5410b(d)(6); and §60.5415b(d)(2)].</p> <p>(d) The permittee shall demonstrate initial and continuous compliance with the following standards that apply to fugitive emissions components affected facilities found in 40 CFR §60.5410b(k) and §60.5415b(l):</p> <p>(i) The permittee shall develop a fugitive emissions monitoring plan as required by 40 CFR §60.5397b(b), (c), and (d) [40 CFR §60.5410b(k)];</p> <p>(ii) The permittee shall conduct an initial and subsequent periodic monitoring survey as required by 40 CFR §60.5397b(f)(2) and 40 CFR §60.5397b(g)(1)(v) [40 CFR §60.5410b(k) and §60.5415b(l)]; and</p> <p>(iii) The permittee must repair each identified source of fugitive emissions for each affected facility as required by 40 CFR §60.5397b(h) [40 CFR §60.5410b(k) and §60.5415b(l)].</p> <p>(e) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>40 CFR Part 60, Subpart OOOOb</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>

Federally Enforceable Provisos	Regulations
<p>(i) If the NO_x emission results from the above referenced performance test are less than or equal to 75% of the NO_x emission limit, then the frequency of subsequent performance tests may be reduced to once every two (2) years, with no more than 26 calendar months following the previous performance test.</p> <p>(ii) If the results of any subsequent performance test exceed 75% of the NO_x emission limit, then annual performance testing must be resumed until the unit demonstrates compliance for two (2) consecutive testing events demonstrating emissions are less than or equal to 75% of the NO_x emission limit, at which time two (2) year testing may resume.</p> <p>(c) This unit is subject to the applicable monitoring requirements of 40 CFR §60.4365, which include monitoring the total sulfur content of the fuel being fired in the unit. The permittee may demonstrate compliance with the applicable SO₂ emission standard by the use of the fuel quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the fuel which specifies that the total sulfur content is 20 grains of sulfur or less per 100 standard cubic feet.</p> <p>(d) The permittee shall only fire natural gas in this unit.</p> <p>(e) The permittee shall demonstrate initial and continuous compliance with the following standards that apply to centrifugal compressor affected facilities found in 40 CFR §60.5410b(d)(6) and §60.5415b(d)(2):</p> <p>(i) The permittee shall maintain the volumetric flow rate of the centrifugal compressor dry seals at or below 10 scfm per seal as required by 40 CFR §60.5380b(a)(6) [40 CFR §60.5410b(d)(6)(iii); and §60.5415b(d)(2)];</p> <p>(ii) The permittee shall conduct an initial volumetric flow rate measurement on or before 8,760 hours of operation after startup as required by 40 CFR §60.5380b(a)(6)(ii) [40 CFR §60.5410b(d)(6)(iii); and §60.5415b(d)(2)];</p> <p>(iii) The permittee shall conduct subsequent volumetric flow rate measurements on or before 8,760 hours of operation after the previous measurement which demonstrates compliance with the 10 scfm volumetric flow rate per seal. If the individual seals are manifolded to a single open-ended vent line, the volumetric flow rate must not exceed the sum of the individual seals multiplied by 10 scfm as required by 40 CFR §60.5380b(a)(6)(iii) [40 CFR §60.5410b(d)(6)(iii); and §60.5415b(d)(2)];</p>	<p>ADEM Admin. Code r. 335-3-10-.02(89) and 40 CFR Part 60, Subpart KKKK</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>40 CFR Part 60, Subpart OOOOb</p>

Federally Enforceable Provisos	Regulations
<p>(iv) The permittee shall determine the volumetric flow rate from the centrifugal compressor dry seals using one of the methods specified in 40 CFR §60.5380b(a)(7)(iii)(A)(1) through (3) [40 CFR §60.5410b(d)(6); and §60.5415b(d)(2)]; and</p> <p>(v) The permittee shall repair each identified exceedance of the applicable volumetric flow rate of the centrifugal compressor dry seals within 90 calendar days of the exceedance and conduct a follow-up volumetric flow rate measurement using one of the methods specified in 40 CFR §60.5380b(a)(7)(iii)(A)(1) through (3) within 15 days after the repair to document that the rate has been reduced to less than the applicable required flow rate per seal. If the individual seals are manifolded to a single open-ended vent line or vent, the volumetric flow rate must be reduced to less than the sum of the individual seals multiplied by the applicable required flow rate per seal specified in 40 CFR §60.5380b(a)(6) as required by 40 CFR §60.5380b(a)(8) [40 CFR §60.5410b(d)(6); and §60.5415b(d)(2)].</p> <p>(f) The permittee shall demonstrate initial and continuous compliance with the following standards that apply to fugitive emissions components affected facilities found in 40 CFR §60.5410b(k) and §60.5415b(l):</p> <p>(i) The permittee shall develop a fugitive emissions monitoring plan as required by 40 CFR §60.5397b(b), (c), and (d) [40 CFR §60.5410b(k)];</p> <p>(ii) The permittee shall conduct an initial and subsequent periodic monitoring survey as required by 40 CFR §60.5397b(f)(2) and 40 CFR §60.5397b(g)(1)(v) [40 CFR §60.5410b(k) and §60.5415b(l)]; and</p> <p>(iii) The permittee must repair each identified source of fugitive emissions for each affected facility as required by 40 CFR §60.5397b(h) [40 CFR §60.5410b(k) and §60.5415b(l)].</p>	<p>40 CFR Part 60, Subpart OOOOb</p>
<p>5. <u>Recordkeeping and Reporting Requirements</u></p> <p>(a) The permittee shall keep each required record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee shall keep each record readily accessible in hard copy or electronic form on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee may keep the records off site for the remaining 3 years.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p>(b) The permittee shall maintain records of the most current fuel tariff sheet as required by 40 CFR §60.4365, on-site in a permanent form suitable for inspection for at least five (5) years (2 years on-site and 3 years off-site) from the date of generation of each record.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c) and ADEM Admin. Code r. 335-3-10-.02(89) and 40 CFR Part 60, Subpart KKKK</p>
<p>(c) As required by 40 CFR Part 60, Subpart KKKK, the permittee shall submit a written notification of the intent to conduct a performance test to the Air Division at least 30 days prior to conducting a performance test. The notification shall include a copy of the site-specific test plan required by §60.8(d).</p>	<p>ADEM Admin. Code r. 335-3-10-.02(89) and 40 CFR Part 60, Subpart KKKK</p>
<p>(d) As required by 40 CFR §60.4375, the permittee shall submit the results of all emission tests conducted to the Air Division within 60 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(89) and 40 CFR Part 60, Subpart KKKK</p>
<p>(e) The permittee shall perform the required notification, recordkeeping, and reporting requirements that apply to fugitive emissions components and centrifugal compressor affected facilities in accordance with 40 CFR §60.5420b, which include, but may not be limited to:</p> <p>(i) Initial Annual Report as specified in 40 CFR §60.5420b(b);</p> <p>(ii) Annual Reports as specified in 40 CFR §60.5420b(b); and</p> <p>(iii) Recordkeeping requirements as specified in 40 CFR §60.5420b(c)(14) and (4), respectively.</p>	<p>40 CFR Part 60, Subpart OOOOb</p>
<p>(f) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1st – June 30th and July 1st – December 31st). The report shall include a statement addressing whether only natural gas was fired in this unit and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed. The report shall also include a statement addressing whether this unit was operated for production purposes during each respective reporting period.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>