



POWER ENGINEERS, INC.  
2341 SOUTH ACADIAN THRUWAY  
SUITE 560  
BATON ROUGE, LA 70808 USA

PHONE 225-590-3995

October 22, 2025

State of Alabama  
Department of Environmental Management  
Coastal Program

via email: [permitsmail@adem.alabama.gov](mailto:permitsmail@adem.alabama.gov)

**RE: Coastal Zone Management Area, Consistency Review/Determination Request  
Texas Eastern Transmission, LP  
Proposed Decommissioning in Place of a 24-inch natural gas pipeline, PSN 9888  
Main Pass Area Block 165 -Visca Knoll Area Block 2023, Gulf of America, Outer Continental Shelf**

Dear Madame/Sir,

On behalf of our client, Texas Eastern Transmission, LP (TETLP), we are hereby submitting a Consistency Review/Determination Request for the above-mentioned activities located on the Outer Continental Shelf, of the Gulf of America. Attached to the request are location information, drawings and other supporting information which details the location and anticipated work.

TETLP proposes Decommissioning In Place (DIP) of an existing 24-inch pipeline (PSN-9888) (Project) on their Main Pass Area Line 40-B-4-D System located in Main Pass Area Block 165 to Viosca Knoll Area Block 203, Outer Continental Shelf, Gulf of America, Offshore Louisiana, Mississippi, and Alabama (Project Area). Prior to DIP, the pipeline measuring approximately 13.45 miles (71,100') would be flushed free of hydrocarbons and filled with sea water. The DIP pipeline would be plugged, jetted down with a minimum of 3-feet of cover and capped with sandbags and concrete mattresses. TETLP has made application to the United States Department of the Interior, Bureau of Safety and Environmental Enforcement for a right of way relinquishment and decommissioning application for PSN 9888.

The subject pipeline activities would occur offshore of Louisiana, although the State of Louisiana (Houma, LA) would serve as shore base for the planned activities, and the State of Mississippi, and State of Alabama territorial waters and coastline are within proximity of the Project. Therefore, TETLP hereby requests a consistency review / determination request of the proposed activities.

Please remit the Coastal Zone Management Consistency Fee invoice for remittance.

Should you have additional questions regarding this Consistency Review/Determination Request, or if additional information is required, please contact me 225-590-3995 (office), 337-303-3854 (cell) or by email at [jude.comeaux@powereng.com](mailto:jude.comeaux@powereng.com). Thank you for your consideration in this matter.

Best Regards,

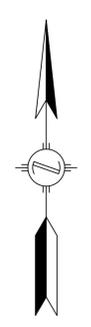
**POWER Engineers, Inc.**

A handwritten signature in blue ink that reads "Jude M. Comeaux".

Jude M. Comeaux  
Senior Project Manager – Environmental

Attachments: Project related supporting documents





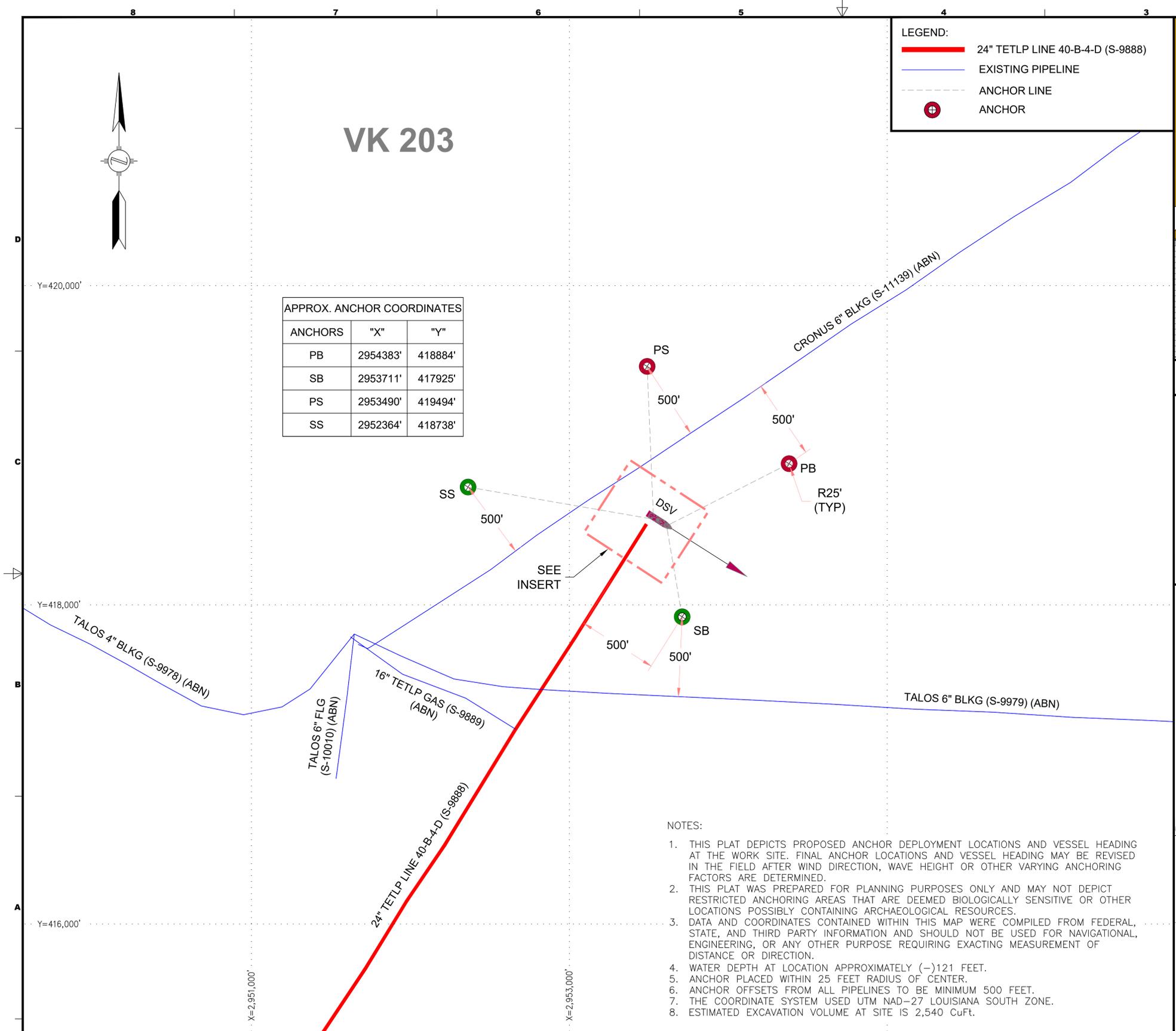
# VK 203

**LEGEND:**

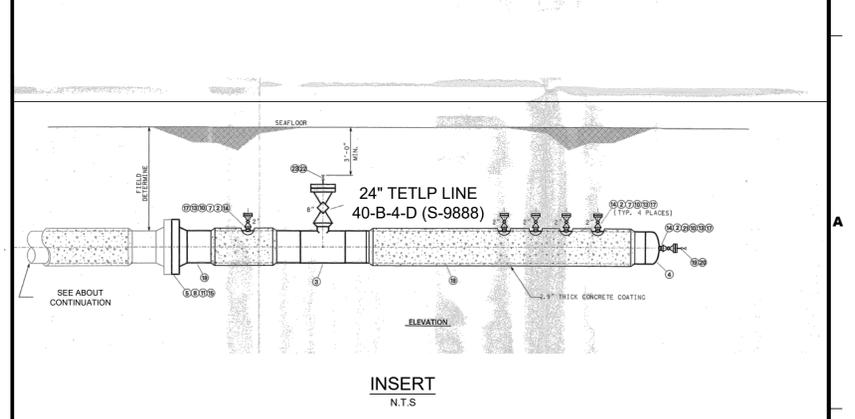
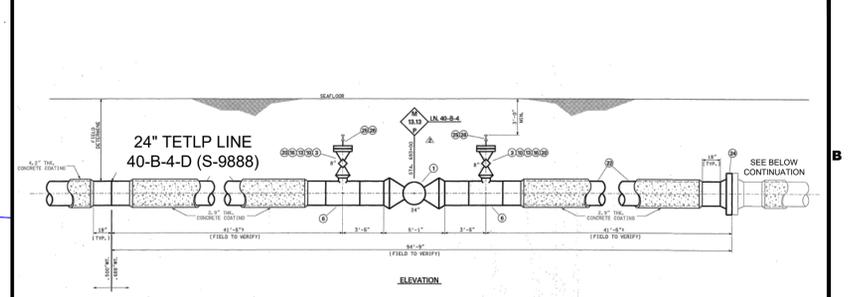
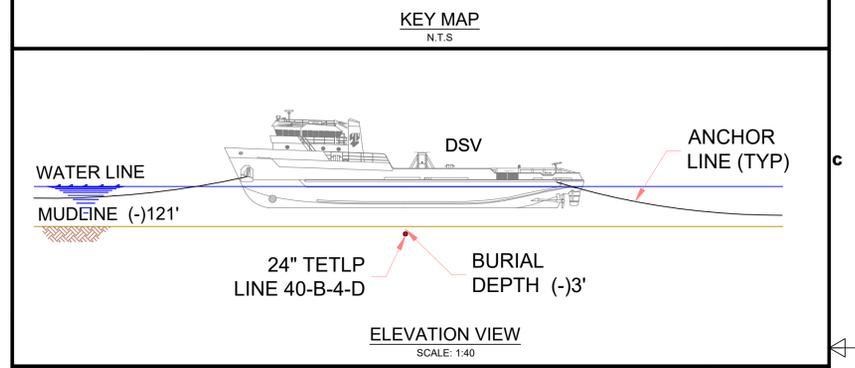
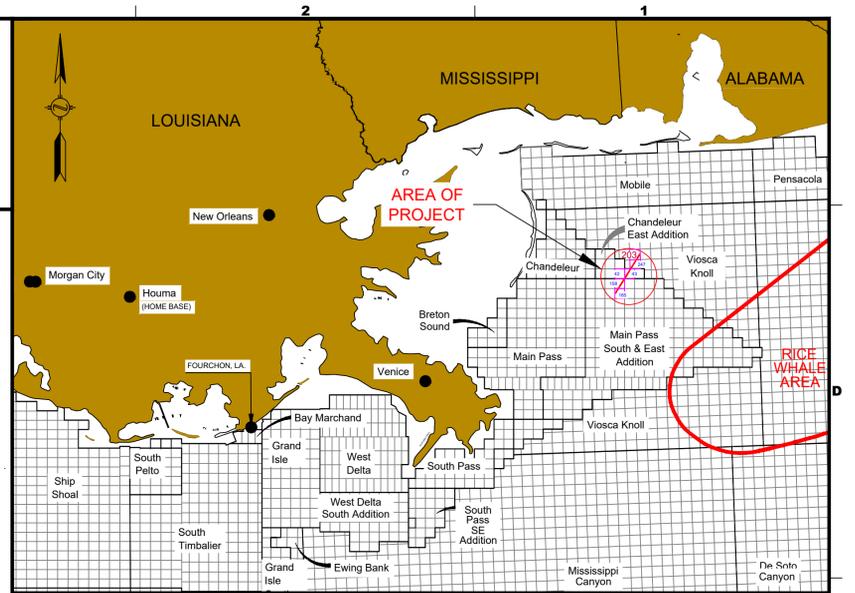
- 24" TETLP LINE 40-B-4-D (S-9888)
- EXISTING PIPELINE
- - - ANCHOR LINE
- ⊕ ANCHOR

APPROX. ANCHOR COORDINATES

ANCHORS	"X"	"Y"
PB	2954383'	418884'
SB	2953711'	417925'
PS	2953490'	419494'
SS	2952364'	418738'



- NOTES:**
- THIS PLAT DEPICTS PROPOSED ANCHOR DEPLOYMENT LOCATIONS AND VESSEL HEADING AT THE WORK SITE. FINAL ANCHOR LOCATIONS AND VESSEL HEADING MAY BE REVISED IN THE FIELD AFTER WIND DIRECTION, WAVE HEIGHT OR OTHER VARYING ANCHORING FACTORS ARE DETERMINED.
  - THIS PLAT WAS PREPARED FOR PLANNING PURPOSES ONLY AND MAY NOT DEPICT RESTRICTED ANCHORING AREAS THAT ARE DEEMED BIOLOGICALLY SENSITIVE OR OTHER LOCATIONS POSSIBLY CONTAINING ARCHAEOLOGICAL RESOURCES.
  - DATA AND COORDINATES CONTAINED WITHIN THIS MAP WERE COMPILED FROM FEDERAL, STATE, AND THIRD PARTY INFORMATION AND SHOULD NOT BE USED FOR NAVIGATIONAL, ENGINEERING, OR ANY OTHER PURPOSE REQUIRING EXACTING MEASUREMENT OF DISTANCE OR DIRECTION.
  - WATER DEPTH AT LOCATION APPROXIMATELY (-)121 FEET.
  - ANCHOR PLACED WITHIN 25 FEET RADIUS OF CENTER.
  - ANCHOR OFFSETS FROM ALL PIPELINES TO BE MINIMUM 500 FEET.
  - THE COORDINATE SYSTEM USED UTM NAD-27 LOUISIANA SOUTH ZONE.
  - ESTIMATED EXCAVATION VOLUME AT SITE IS 2,540 CuFt.



DWG. NO.	REFERENCE DRAWING TITLE	DWG. NO.	REFERENCE DRAWING TITLE	NO.	REVISION - DESCRIPTION	BY	DATE	CHKD	ENGD	APPD	SCALE
7		14									
6		13									
5		12									
4		11									
3		10									
2	MQ-D-1002.931 24" LN. 40-B-4 EXTENSION MP165 TO VK203 24" MAINLINE VALVE & 16" MAINLINE TAP DETAILS	9									
1	MQ-D-1004.931 24" LN. 40-B-4 EXTENSION MP165 TO VK203 WATER REMOVAL ASSEMBLY	8									
				A0	ISSUED FOR PERMIT	HG	07/31/25	WB	RL		

**TEXAS EASTERN TRANSMISSION LP**  
Houston, Texas

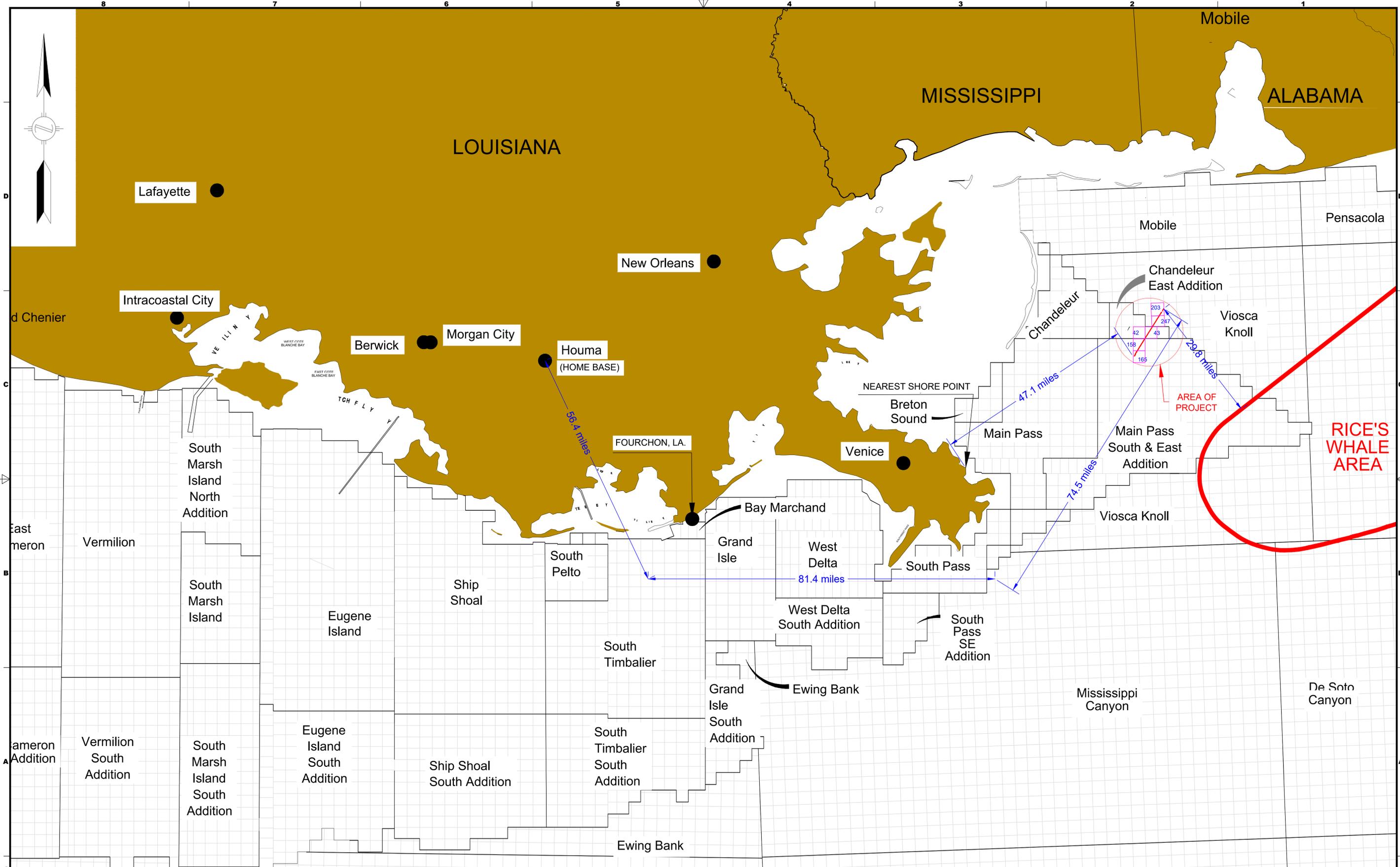
**ENBRIDGE**

24" TETLP LINE 40-B-4-D (S-9888)  
LAYOUT VIOSCA KNOLL 203

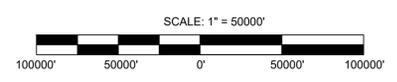
COST CENTER

DRAWING NO. **MP165-W.10-0005**

OLD DWG. NO. REV. NO. **A1**



NOTES:  
 1. DATA AND COORDINATES CONTAINED WITHIN THIS MAP WERE COMPILED FROM FEDERAL, STATE, AND THIRD PARTY INFORMATION AND SHOULD NOT BE USED FOR NAVIGATIONAL, ENGINEERING, OR ANY OTHER PURPOSE REQUIRING EXACTING MEASUREMENT OF DISTANCE OR DIRECTION.



NO.	REVISION - DESCRIPTION	BY	DATE	CHKD	ENGD	APPD
A	ISSUED FOR PERMIT	HG	07/31/25	WB	RL	

AFE/WORK ORDER	CONSTRUCTION YR
DESIGN	BY DATE
DRAWN	HG 07/25/25
ASBUILT	
SCALE	



**TEXAS EASTERN TRANSMISSION LP**  
 Houston, Texas

24" TETLP LINE 40-B-4-D (SEG. 9888)  
 VICINITY MAP

COST CENTER	DRAWING NO.
	MP165-W.705-0001
OLD DWG. NO.	REV. NO.
	A1

## Submittal Overview

Operator: Texas Eastern Transmission, LP (00176)  
Business Process: Pipeline Permits and Reports  
Submittal Type: ROW Relinquishment and Decommissioning Application  
Project Name:  
Submittal Coordinator:  
Submittal Status: Submitted  
Submittal ID: 561267228  
Status Date: 03-OCT-2025  
Submittal Description: Decommissioning of PSN 9888  
Remarks: Decommissioning of PSN 9888 associated with ROW G13545.

## Metadata

Segment Number(s): 9888  
ROW Number: G13545  
Regulatory Authority: DOT  
Departing Area-Block: VK 203  
Terminating Area/Block: MP 195  
Departing  
Facility/Well/PPL: FLANGE  
Terminating  
Facility/Well/PPL: 24SSTI  
ROW Permittee Name: TEXAS EASTERN TRANSMISSION, LP  
ROW Permittee Code: 00176

## Submittal Statuses

Status	Creator	Effective Date	Modifier	Last Modified
Submitted	O-STALEYV	03-OCT-2025 13:07:25		
<b>Remark</b>	Application for the decommissioning of PSN 9888 associated with RG13545.			
Status	Creator	Effective Date	Modifier	Last Modified
Draft	O-STALEYV	26-AUG-2025 17:22:52	O-STALEYV	03-OCT-2025 13:07:25
<b>Remark</b>				

## Variances

NO VARIANCES

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
SUBMITTAL REPORT

Created on  
03-OCT-2025  
13:07:25

## Contacts

<b>Staley, Valorie</b>		Phone:	(713)627-4028 - Office	Email:	valorie.staley@enbridge.com
Contact Type:	ROW Permittee Contact 1				
Address:					
<b>Wu, Lisa</b>		Phone:	(713)627-4889 - Office	Email:	lisa.wu@enbridge.com
Contact Type:	Regulatory Contact 1				
Address:					
<b>Rivenburgh, Cory</b>		Phone:		Email:	cory.rivenburgh@enbridge.com
Contact Type:	ROW Permittee Contact 2				
Address:					

## Verbal Authorization

NO VERBAL AUTHORIZATIONS

## Payments

	<u>Assign ID</u>	<u>Pay Date</u>	<u>Amount</u>	<u>TX Code</u>	<u>Status</u>
1)	27S0J7P7	03-OCT-2025	2,524.00	Sale	Success

## Checklist

	<u>Question</u>	<u>Resp</u>	<u>Follow-up</u>	<u>Remark</u>
1)	Do any segments traverse through a Sand Sediment Resource Area?	N		
2)	Do any segments cross through a fairway or anchorage area?	N		
3)	Will all segments be pigged?	Y		
4)	Will all segments be flushed and filled with uninhibited seawater?	Y		
5)	Will all segments be decommissioned by a complete removal?	N	Please provide justification for this departure.	Segment does not traverse through SSRA or shipping fairway and does not unduly interfere with other uses of the OCS. Additionally, the segment is already disconnected from an older pipeline abandonment. Therefore, Texas Eastern is requesting a variance to abandon the

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
SUBMITTAL REPORT

Created on  
03-OCT-2025  
13:07:25

			pipeline in place.
6)	Has the qualified signer for this company signed the application?	Y	
7)	Does this request propose any explosive-severance charges and/or Unusual Technology (NUT)?	N	
8)	Do any vessels associated with your proposed operations have a moon pool (even if you do not plan to use it)?	N	
9)	Do you propose to use a dynamically positioned (DP) vessel to conduct your operations?	N	Anchor spread.
10)	Does this request propose impact/pile hammers or vibratory pile driving for installation of subsea components?	N	
11)	Is any subsea infrastructure proposed to be decommissioned in place other than a facility or pipeline, specify type?	N	
12)	If other equipment as described in 83 FR 67343 is present, will the other equipment be abandoned in-place or will the equipment remain in service with another pipeline after the proposed pipeline segment is removed or abandoned in-place?	N	
13)	Will the proposed activity or any vessels supporting your proposed activities, including pipelay, supply, and crew vessels, require crossing or entering the 2020 Rice's Whale Area as described in Attachment 4 of the 2025 NMFS BiOp?	N	Please provide a vicinity map, to support your application under 30CFR§250.1751(a) or §250.1752(a), to include all associated support bases proposed for your operations. See attached maps.
14)	Is there any additional information associated with your proposed operations that can assist BOEM in the review of your application as it related to the protection of ESA-listed species and their critical habitat?	N	
15)	Is this a pipeline activity that proposes the use of survey equipment that emits a sound source less than 180 kHz?	N	
16)	Does this request include any new pipelines expected to make landfall?	N	

## Requests for Information

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**NO RFIS**

## Associated Submittals

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**NO Associated Submittals**

Receipt Item

You've successfully completed the Pay.Gov transaction with Pay.Gov.

Print this page as your receipt.

Your payment has been submitted to Pay.Gov and the details are below. If you have any questions regarding this payment, please contact BSEE Finance-Accounts Receivable (bseefinanceaccountsreceivable@bsee.gov).

Order of Purchase

Application to Relinquish a ROW and Decommission Pipeline

Relinquish a ROW and Decommission Pipeline Fee: \$2,524.00

Region : Gulf of America

Contact Name : Valorie Staley

Contact Phone : 7136274028

Email Address : valorie.staley@enbridge.com

ROW Holder or Applicant Name : LP TEXAS EASTERN TRANSMISSION

Company Number : 00176

Right of Way Number : G13545

Purpose :

Originating Area/Block : VK 203

Terminating Area/Block : MP 195

Receipt of Payment

Application Name: BSEEDCOMMROWPIPELINE

Agency Tracking ID: PLRR20251003125314081

Transaction: SUCCESS

PayGov Tracking ID: 27S0J7P7

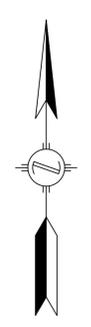
PayGov Status: Success

Transaction Type: Sale

Payment on: 10/3/2025

Amount: \$2,524.00





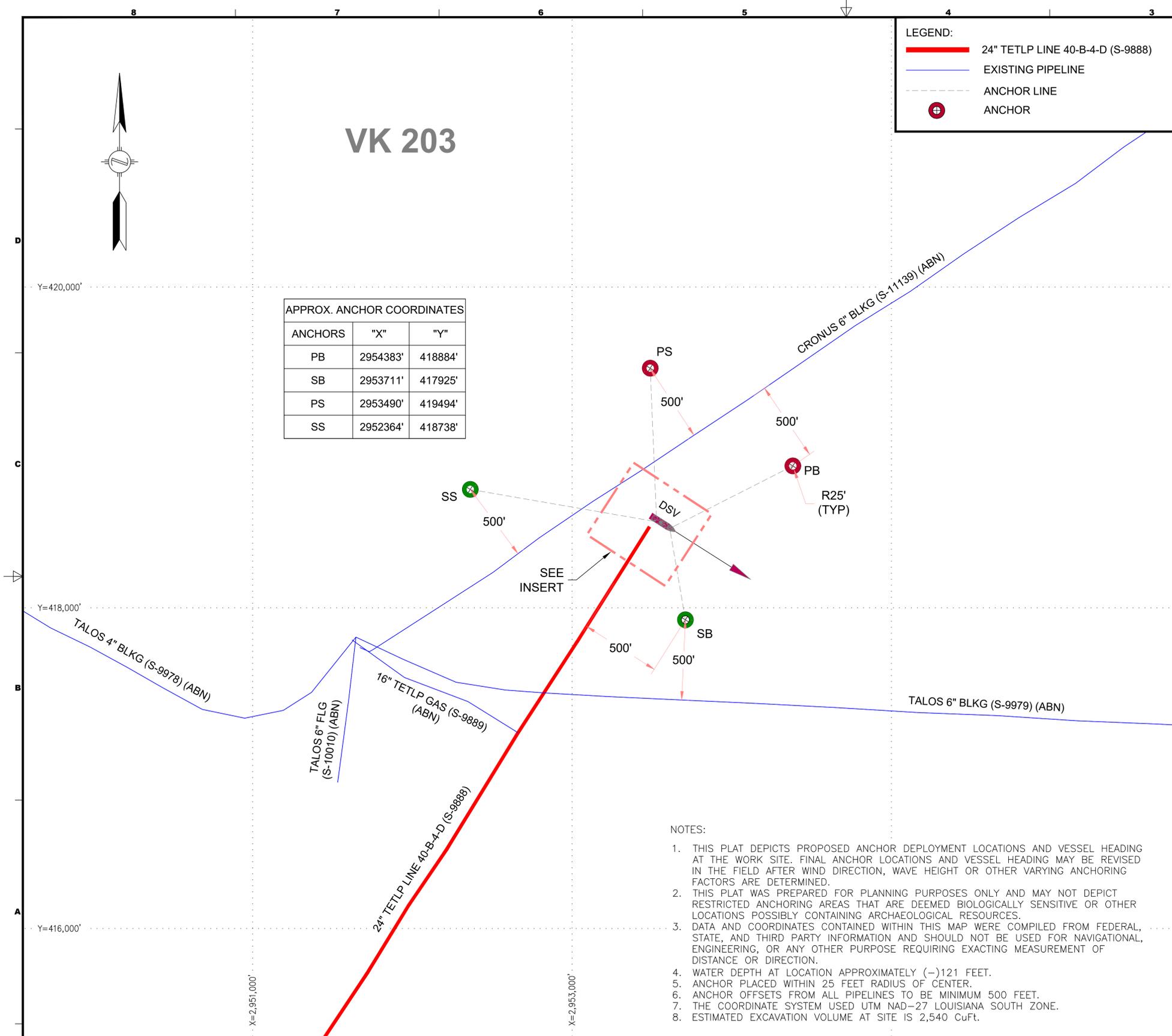
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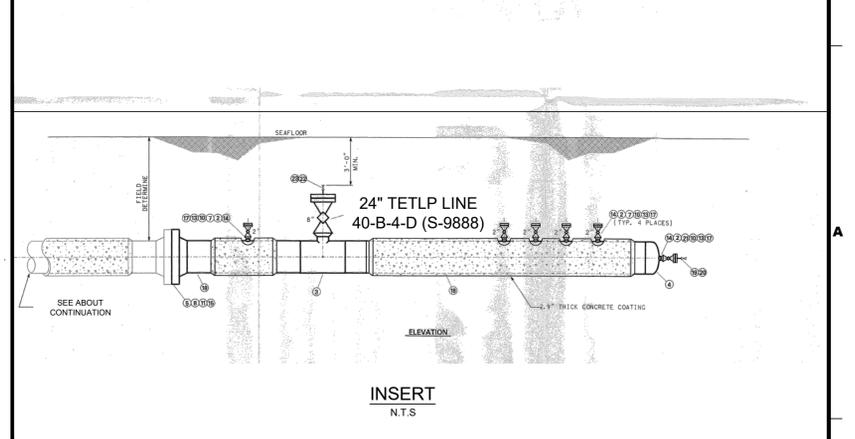
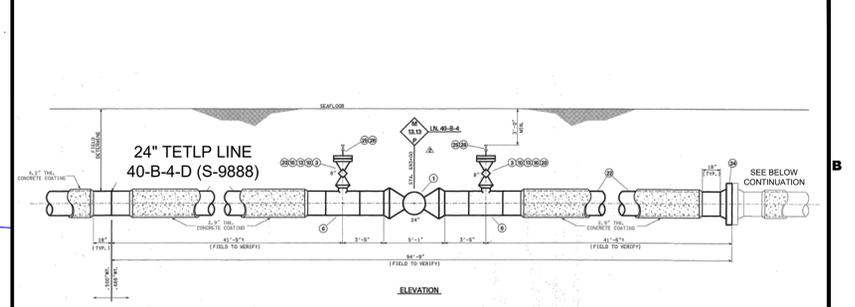
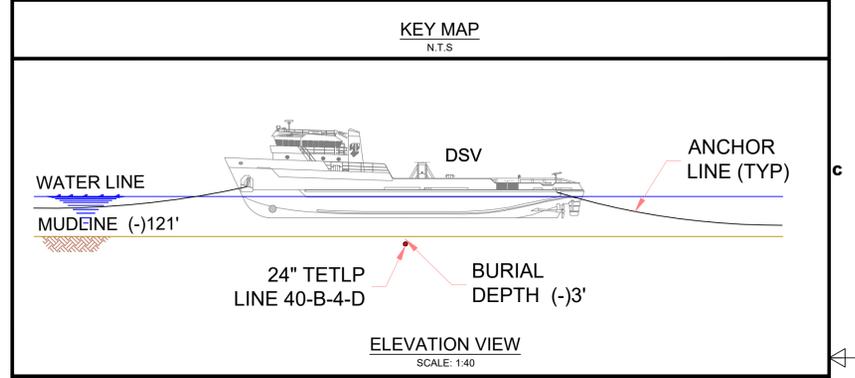
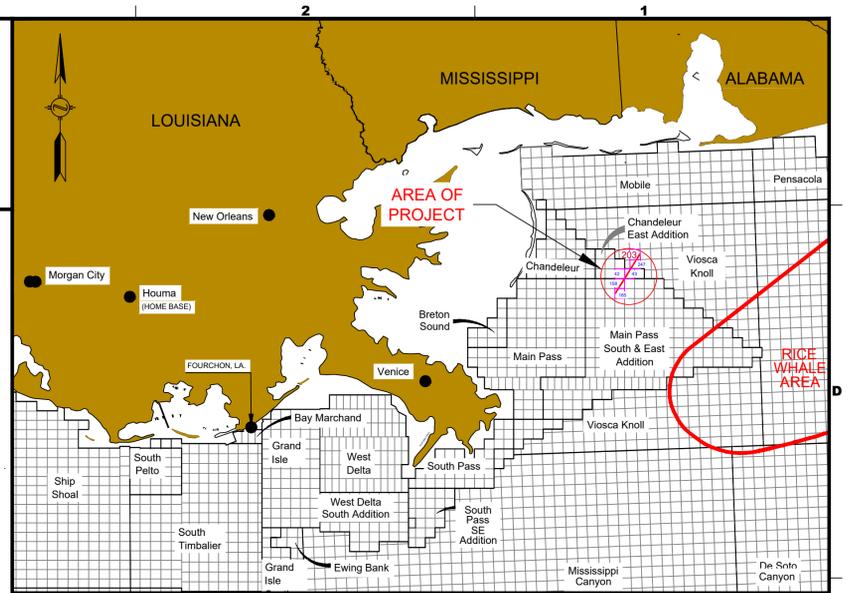
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**TEXAS EASTERN TRANSMISSION LP**  
Houston, Texas

**ENBRIDGE**

24" TETLP LINE 40-B-4-D (S-9888)  
LAYOUT VIOSCA KNOLL 203

COST CENTER

DRAWING NO. **MP165-W.10-0005**

OLD DWG. NO. REV. NO. **A1**



Texas Eastern Transmission, LP  
by Spectra Energy Transmission  
Services,  
LLC, its General Partner

915 N. Eldridge Parkway, Suite 1100  
Houston, Texas 77070

September 22, 2025

Ms. Angie Gobert  
Chief of Pipeline Section  
U.S. DOI/BSEE  
1201 Elmwood Park Boulevard  
New Orleans, Louisiana 70123-2394

**RE: EXPIRATION OF ROW OCS-G-13545 (IN ACCORDANCE WITH 30 CFR 250.1014) &  
APPLICATION TO DECOMMISSION PSN 9888, A 24-INCH NATURAL GAS PIPELINE  
FROM MP 165 TO VK 203 (13.13 MI – 69,326 FT)  
OCS FEDERAL WATERS, GULF OF AMERICA, OFFSHORE LA**

Dear Ms. Gobert,

Texas Eastern Transmission, LP (GOM No. 00176) (“TETLP”) acknowledges the expiration of ROW OCS-G13545 and in accordance with Title 30 CFR Part 250.1751, respectfully submits this application to decommission PSN 9888, the 24-inch natural gas pipeline referenced above. TETLP also requests a waiver of CFR 250.1010(h) to allow abandonment in place (AIP) of the pipeline. The pipeline is a DOT jurisdictional line operated under Title 49 CFR Part 192.

Prior to commencement of decommissioning activities, GoM Shelf will need to disconnect their 6-inch line (PSN 17938) that is attached to PSN 9888. TETLP has been in communication with GoM Shelf, as further described in the Abandonment Scope of Work.

TETLP’s proposed decommissioning scope includes:

- Pushing any residual hydrocarbon liquids from PSN 9888 into PSN 8089 at MP-165.
- Disconnecting PSN 9888 from PSN 8089.
- Flushing and pigging the line clean with uninhibited seawater.
- Filling the pipeline with uninhibited, unfiltered seawater.
- Installing blind flanges and covering both ends with sandbags and articulated mats, if required, to ensure a minimum of 3 feet of cover.

Mobilization will occur from an onshore base in Houma, LA, with a Dive Service Vessel (DSV) set up at both ends of the pipeline on a four-anchor spread. MESOTECH sonar surveys will be conducted pre- and post-anchor placement.

TETLP acknowledges its responsibility to report the discovery of any site, structure, or object of historical or archaeological significance during operations and will take all necessary steps to preserve such findings until directed otherwise by the Gulf of America OCS Region Manager.

The following documents have been uploaded into the TIMSweb portal for your review and approval:

Abandonment Scope of Work – Pipeline Segment No. 9888

MP165-W.705-0001\_A0 – Vicinity Map

MP165-W.10-0001\_A0 – Pipeline Layout at MP-165

MP165-W.10-0005\_A0 – Pipeline Layout at VK-203

MQ-D-1002.931 – VK203 Continuation

Pay.Gov receipt in the amount of \$2,524.00 for the decommissioning/relinquishment of ROW OCS-G-13545

Should the information meet your approval, we respectfully request issuance of the necessary permit for the abandonment of PSN 9888. If you have any questions regarding this application, please do not hesitate to contact Valorie Staley at [valorie.staley@enbridge.com](mailto:valorie.staley@enbridge.com) or 713-627-4028.

Sincerely,



Robert L. Huffman  
Vice President, U.S. Operations

## BSEE Permit Application

Scope of Work 4-B-4-D (PSN-9888)

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### **TETLP LINE 40-B-4-D VK-203 TO MP-165: 24" PIPELINE ABANDONMENT**

Below is some general information regarding the 24-inch pipeline to be abandoned.

- **Pipeline Segment Number**, PSN-9888
- **40-B-4-D Pipeline Origination**, VK-203      **Water Depth**, 121 feet
- **40-B-4-D Pipeline Termination**, MP-165      **Water Depth**, 134 feet
- **Pipeline Specifications**, 24" x 0.500" X-52 w/ 4.2" concrete
- **System MAOP**, 1440 PSIG (current operating pressure 970 psig)
- **Pipeline Length**, 69,326 feet (13.13 miles)
- **Pipeline Removal**, None, Abandon in Place (AIP)
- **Volume of water to fill**, 35,637 bbl.
- **ROW G-13545**
- **Company Code** 00176

#### **Pre-work considerations:**

Currently in VK-247, GoM Shelf has a 6-inch pipeline (Segment PSN-17938) attached to this segment (PSN-9888). Communications have been made to have GoM Shelf disconnect this line prior to any decommissioning work on TETLP's line. GoM Shelf is currently planning for a "2026" disconnect of the line and the TETLP project team is pushing for reasonable and accommodating schedule as needed.

Mobilization from onshore base in Houma, LA. Dive Service Vessel (DSV) to set up at both ends of pipeline on a four-anchor spread (See attached drawings MP165-W.10-0001\_A0 TETLP 24in Pipeline 40-B-4-D Layout Main Pass 165 and MP165-W.10-0005\_A0 TETLP 24in Pipeline 40-B-4-D Layout Viosca Knoll 203). MESOTECH Sonar surveys will be conducted pre-anchoring and post-anchoring at the site-specific locations for anchor placements.

#### **General Work Plan**

The General Work Plan is to relinquish and decommission in place approximately 13.45 miles (71,000') of 24" pipeline extending from the subsea tie-in assembly located in Main pass Block 165 (X=1,180,359.46 and Y=10,754,245.30) to the subsea pipeline end assembly located in Viosca Knoll Block 203 (X=1,219,477.52 and Y=10,811,8.76). (See attached drawings Vicinity Map, VK203, and MP165) The proposed relinquished and decommissioned segment will extend for the full segment length. The proposed decommissioning scope is to push any residual hydrocarbon liquids in the 24" TETLP Line 40-B-4-D (PSN-9888) into the 24" TETLP Line 40-B-4 (PSN-8089) in MP-165 and disconnect the Line 40-B-4-D from the 24" TETLP Line 40-B-4. The pipeline is a DOT jurisdictional line operated and maintained in accordance with Title 49 CFR Part 192.

#### **Dive Service Vessel (DSV) at Main Pass Block 165 (X=1,180,359.46 and Y=10,754,245.30)**

At the Main Pass Block 165 subsea tie-in assembly, position the valves to prevent the flushing and fill pig from entering the 24-inch Line 40-B-4. Uncover the Main Pass Block 165 subsea 24-inch TETLP Line 40-B-4 pipeline end valve and the 8-inch ball valve. Also, uncover the 24-inch tie-in assembly of the 24-inch pipeline 40-B-4-D, exposing the 24-inch ball valve and the 8-inch valve. Additionally, uncover another 24-inch tie-in assembly of the same pipeline, exposing the 24-inch ball valve, and verify that this valve is in the open position. Finally, at

## BSEE Permit Application

Scope of Work 4-B-4-D (PSN-9888)

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the pipeline end valve, fully open and then close the 24-inch ball valve to determine the number of turns and then leave the valve one-quarter open.

### **Dive Service Vessel (DSV) at Viosca Knoll Block 203 (X=1,219477.52 and Y=10,811,378.76):**

Uncover the Viosca Knoll Block 203 subsea 24" end assembly of the 24" pipeline #40-B-4-D, exposing the 24" ball valve and the 8" ball valve, the 8" ball valve, and the 24" end assembly with the 2" valves. Verify the position of the 24" ball valve. Ensure that this valve is in the fully closed position. Connect a 4"x 8" connection and 4" down line to the 8" ball valve and bleed down the pressure in the subsea 24" end assembly. Then, connect a 2" connection and 2" down line to the 2" ball valve, flood the with unfiltered seawater. After flushing, disconnect the 4" down line from the 8" ball valve and the 2" down line from the 2" ball valve. Proceed to disconnect the subsea 24" end assembly from the 24" pipeline and install a new 24" pig trap with one pre-installed cleaning pig. The new 24" pig trap will include new 4" ball valves. Finally, connect the 4" down line to the 4" ball valve and open the valve.

### **Pigging and flushing scope:**

Connect the 4" down line to the 4" ball valve and open the valve. Launch pig #1, then close the 4" ball valve. Disconnect the 4" down line from this valve and connect it to the 4" ball valve. Pump in 3,000 gallons of unfiltered, uninhibited seawater and close the 4" ball valve. Disconnect the 4" down line and connect it to the 4" ball valve. Pump unfiltered, inhibited seawater through the 4" ball valve at the end of the new subsea pig trap to push the pig train until a pressure spike is observed, not to exceed 36,500 barrels. At the Main Pass Block 165 subsea 24" tie-in assembly, upon pressure spike, close the 24" ball valve. Then, at the same tie-in assembly, close the 24" ball valve.

### **Finalizing Segment Decommissioning.**

At the flange set located upstream of the 24" ball valve #40-B-4-27 at Milepost 0.0, remove all bolts and nuts to disconnect TETLP Line 40-B-4-D from TETLP Line 40-B-4. Install a 24" blind flange on the end of TETLP Line 40-B-4, immediately upstream of the 24" valve. Similarly, install a 24" blind flange on the end of TETLP Line 40-B-4-D, immediately downstream of the 24" valve. Ensure that both pipeline ends are covered with sandbags with a minimum of 3 feet of cover, and place articulated mats over the sandbags.

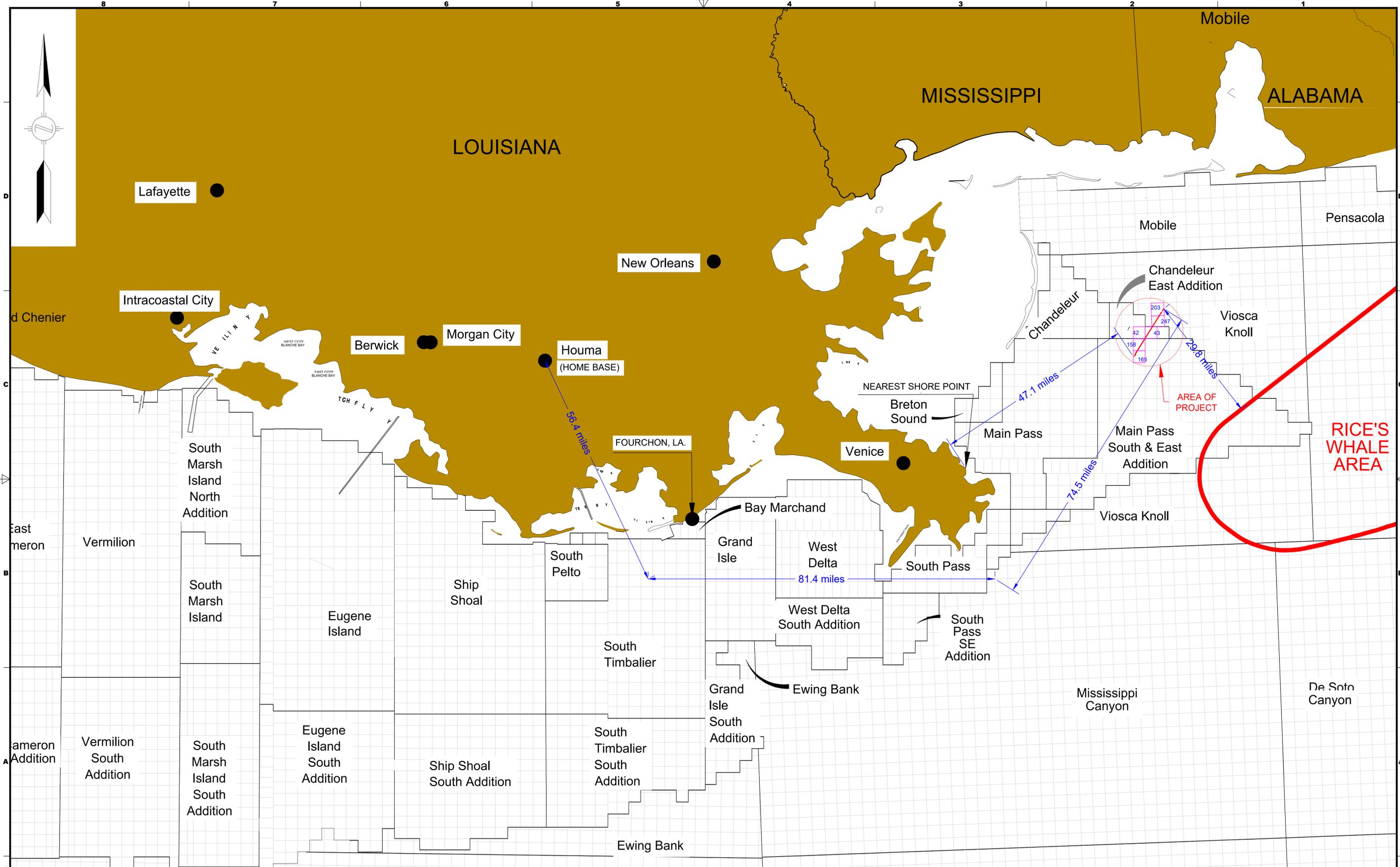
### *Reference Drawings:*

*MP165-W.705-0001\_A0 VICINITY MAP*

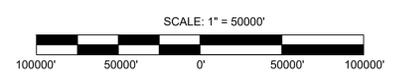
*MP165-W.10-0001\_A0 TETLP 24in Pipeline 40-B-4-D Layout Main Pass 165*

*MP165-W.10-0005\_A0 TETLP 24in Pipeline 40-B-4-D Layout Viosca Knoll 203*

*MQ-D-1002.931 VK203 CONTINUATION*



NOTES:  
 1. DATA AND COORDINATES CONTAINED WITHIN THIS MAP WERE COMPILED FROM FEDERAL, STATE, AND THIRD PARTY INFORMATION AND SHOULD NOT BE USED FOR NAVIGATIONAL, ENGINEERING, OR ANY OTHER PURPOSE REQUIRING EXACTING MEASUREMENT OF DISTANCE OR DIRECTION.



NO.	REVISION - DESCRIPTION	BY	DATE	CHKD	ENGD	APPD
A	ISSUED FOR PERMIT	HG	07/31/25	WB	RL	

AFE/WORK ORDER	
CONSTRUCTION YR	
DESIGN	BY DATE
DRAWN	HG 07/25/25
ASBUILT	
SCALE	



**TEXAS EASTERN TRANSMISSION LP**  
 Houston, Texas

24" TETLP LINE 40-B-4-D (SEG. 9888)  
 VICINITY MAP

COST CENTER	
DRAWING NO.	MP165-W.705-0001
OLD DWG. NO.	
REV. NO.	A1