

## Submittal Overview

Operator: Dauphin Island Gathering Partners (01847)  
Business Process: Pipeline Permits and Reports  
Submittal Type: ROW Modification  
Project Name:  
Submittal Coordinator:  
Submittal Status: Submitted  
Submittal ID: 567390318  
Status Date: 10-DEC-2025  
Submittal Description: Modification to PSN 10097  
Remarks: Please assign this application to Jason Caraher. He is aware of this project and is waiting for this application.

DIGP respectfully requests approval to decommission and remove a portion of the 20-inch pipeline (PSN 10097) in Mobile Blocks 868, 824, 823, and 822, relinquish the corresponding portion of ROW No. OCS-G14091 occupied by the decommissioned pipeline, install a mechanical end connector to connect PSN 10097 to PSN 12417, and update product description from natural gas and condensate to natural gas.

## Metadata

Segment Number(s): 10097  
ROW Number: G14091  
Regulatory Authority: DOT  
Departing Area-Block: MO914  
Terminating Area/Block: MO822  
Departing  
Facility/Well/PPL: Cap  
Terminating  
Facility/Well/PPL: A  
ROW Permittee Name: Dauphin Island Gathering Partners  
ROW Permittee Code: 01847

## Submittal Statuses

Status	Creator	Effective Date	Modifier	Last Modified
Submitted	O-THORNTOC	10-DEC-2025 09:59:25		
<b>Remark</b>				
<b>Status</b>	<b>Creator</b>	<b>Effective Date</b>	<b>Modifier</b>	<b>Last Modified</b>
Draft	O-THORNTOC	10-DEC-2025 09:55:16	O-THORNTOC	10-DEC-2025 09:59:25
<b>Remark</b>	Amend Attachment B			
<b>Status</b>	<b>Creator</b>	<b>Effective Date</b>	<b>Modifier</b>	<b>Last Modified</b>
Submitted	O-THORNTOC	10-DEC-2025 09:51:11	O-THORNTOC	10-DEC-2025 09:55:16

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
SUBMITTAL REPORT**

Created on  
10-DEC-2025  
09:59:25

<b>Status</b>	<b>Creator</b>	<b>Effective Date</b>	<b>Modifier</b>	<b>Last Modified</b>
<b>Remark</b>				
<b>Status</b>	<b>Creator</b>	<b>Effective Date</b>	<b>Modifier</b>	<b>Last Modified</b>
Draft	O-THORNTOC	02-DEC-2025 10:49:31	O-THORNTOC	10-DEC-2025 09:51:11
<b>Remark</b>				

## Variances

**NO VARIANCES**

## Contacts

<b>Thornton, Cathy</b>	Phone:	(713)215-4235 - Office	Email:	cathy.thornton@williams.com
Contact Type:	Operator/Signing Contact 1			
Address:	2800 Poss Oak Blvd			
	P.O. Box 1396			
	Houston, TX 77056			

## Verbal Authorization

**NO VERBAL AUTHORIZATIONS**

## Payments

	<b>Assign ID</b>	<b>Pay Date</b>	<b>Amount</b>	<b>TX Code</b>	<b>Status</b>
1)	27TJ1K51		0.00		

## Checklist

	<b>Question</b>	<b>Resp</b>	<b>Follow-up</b>	<b>Remark</b>
1)	Does this application include a route modification?	N		
2)	Has the qualified signer for this company signed the application?	Y		
3)	Is this a change in approval authority?	N		
4)	Does this request propose any explosive-severance charges and/or Unusual Technology (NUT)?	N		
5)	Do any vessels associated with your proposed	N		

operations have a moon pool (even if you do not plan to use it)?		
6)	Do you propose to use a dynamically positioned (DP) vessel to conduct your operations?	N
7)	Does this request propose impact/pile hammers or vibratory pile driving for installation of subsea components?	N
8)	Is any subsea infrastructure proposed to be decommissioned in place other than a facility or pipeline, specify type?	N
9)	If other equipment as described in 83 FR 67343 is present, will the other equipment be abandoned in-place or will the equipment remain in service with another pipeline after the proposed pipeline segment is removed or abandoned in-place?	N
10)	Will the proposed activity or any vessels supporting your proposed activities, including pipelay, supply, and crew vessels, require crossing or entering the 2020 Rice's Whale Area as described in Attachment 4 of the 2025 NMFS BiOp?	N      Please provide a vicinity map, to support your application under 30CFR§250.1751(a) or §250.1752(a), to include all associated support bases proposed for your operations.      See attached Vicinity Map
11)	Is there any additional information associated with your proposed operations that can assist BOEM in the review of your application as it related to the protection of ESA-listed species and their critical habitat?	N
12)	Is this a pipeline activity that proposes the use of survey equipment that emits a sound source less than 180 kHz?	Y      Describe the type of equipment include the frequency of the sound source.      There may be potential of a low frequency sound source caused by propeller action, propulsion machinery and hydraulic flow over the hull of the vessel, however, this will be temporary only during operations. To assist divers with locating the pipeline and survey to identify the revised system configuration upon completion of the activities at each location, a Mesotech will be utilized that consists of a 675 kHz frequency. It is anticipated that the Mesotech will only be used at the beginning and end of the scope at each site for a few hours each time.
13)	Does this request include any new pipelines expected to make landfall?	N

## Requests for Information

**NO RFIS**

## Associated Submittals

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
SUBMITTAL REPORT

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Created on  
10-DEC-2025  
09:59:25

**NO Associated Submittals**

**ATTACHMENT "B"**  
**GENERAL INFORMATION AND CALCULATIONS**  
**20-INCH O.D. NATURAL GAS AND CONDENSATE PIPELINE MODIFICATIONS**  
**MOBILE AREA BLOCK 914 SUBSEA CONNECTION**  
**TO MOBILE AREA BLOCK 822 "A"**

1. The purpose of the proposed 20-inch O.D. pipeline modifications will be to transport natural gas from a subsea connection with Dauphin Island Gathering Partners, L.P. (DIGP) pipeline (Segment No. 10250; OCS-G 14694) in Mobile Block 914 to a subsea connection to a modified Williams Field Services – Gulf Coast Company LLC (WFS) pipeline (Segment No. 12417, OCS-G 21486) in Mobile Block 868. The proposed modification will accommodate the future removal of the DIGP "A" platform in Mobile Block 822.
2. The 20-inch pipeline (Segment No. 10097) presently extends from a subsea connection to the DIGP 20-inch pipeline, Segment No. 10250, in Mobile Block 914 to the DIGP "A" platform in Mobile Block 822 for a total distance of 80,424 feet (15.23 statute miles). The section of the 20-inch pipeline between the proposed connection point on the WFS 12-inch pipeline and the Mobile Block 822 "A" platform will be decommissioned in place during the pipeline modification. This section of the pipeline will be later removed and the section of right-of-way (OCS-G 14091) occupied by the decommissioned and removed section will be relinquished. The details for the modifications are described in the following sections.
3. The pipeline system is presently in service. The pipeline will be shut in and flushed with filtered seawater as part of the construction activities for the proposed modifications.
4. Segment No. 10097 is presently listed as a natural gas and condensate pipeline. There are no liquids presently being transported. Therefore, this modification will also reassign the pipeline as a natural gas pipeline.
5. Segment No. 10097 (OCS-G 14091) will be disconnected from the DIGP Mobile Block 822 "A" platform. The pipeline will be cut at the base of the riser and at a point approximately 25 feet upstream of the DIGP platform. The section between the cut point and the base of riser will be removed for onshore disposal.
6. The pipeline will be cut at two locations approximately 36,056 feet upstream from the DIGP MO 822 "A" platform to remove approximately 70 feet of pipe to accommodate the modification of Segment No. 10097. A total distance of 36,056 feet (6.83 statute miles) of pipeline will be temporarily decommissioned in-place and later removed, and a total distance of 36,056 feet of right-of-way (OCS-G 14091) will be relinquished. A mechanical end connector will be installed to connect to

the WFS 12-inch pipeline (Segment No. 12417; OCS-G 21486). The removed pipe will be transported for onshore disposal. The ends of the partially decommissioned section of pipeline will be plugged and covered with sand bags or a concrete mat. The ends of the partially decommissioned section may not need to be covered if the removal of the pipeline section is done concurrently with the pipeline modification.

7. All construction modification work will be in Federal waters in Mobile Block 868. Dauphin Island Gathering Partners, L.P. will continue to be the operator of Segment No. 10097.
8. The coordinates for, the Mobile Block 822 "A" platform, the subsea connection to the DIGP pipeline (Segment No. 10250; OCS-G 14694), the proposed Mobile Block 868 subsea connection point to the modified WFS pipeline Segment No. 12417 (OCS-G 21486), and the proposed cut points on the Segment No. 10097 are provided below. All coordinates provided in the application are with reference to Universal Transverse Mercator (UTM) Zone 16, Geodetic Datum: NAD 27, unless noted otherwise.

Dauphin Island Gathering Partners, L.P.:	X =	1,259,025.00 feet
MO Block 822 "A" Platform	Y =	10,955,216.00 feet
(BSEE Database)	Lat.	30° 10' 47.687" N
(UTM, Zone 16 Coordinates)	Long.	88° 12' 26.694" W
Dauphin Island Gathering Partners, L.P.:	X =	1,328,630.00 feet
OCS-G 14091, Segment No. 10097	Y =	10,927,015.00 feet
Subsea Connection Point	Lat.	30° 06' 15.103" N
MO Block 914	Long.	87° 59' 10.742" W
WFS (Cut Point 1):	X =	1,292,600.71 feet
Seg. No. 12417; OCS-G 21486	Y =	10,941,755.03 feet
Proposed Subsea Connection Point	Lat.	30° 08' 37.779" N
MO Block 868	Long.	88° 06' 02.616" W
Cut Point "2":	X =	1,292,533.14 feet
MO Block 868	Y =	10,941,782.12 feet
	Lat.	30° 08' 38.041" N
	Long.	88° 06' 03.388" W
Cut Point "4"	X =	1,259,036.00 feet
MO 822 "A" Platform	Y =	10,955,116.00 feet
(Base of Riser)	Lat.	30° 10' 46.698" N
	Long.	88° 12' 26.557" W
Cut Point "3"	X =	1,259,063.88 feet
MO Block 822	Y =	10,955,104,.91 feet

(30' from Base of Riser)

Lat. 30° 10' 46.591" N

Long. 88° 12' 26.238" W

9. The water depth in the area for the proposed modification is approximately (-) 46 feet. Since the proposed modification is in water depths less than 200 feet, all piping components will be buried a minimum of 3 feet below the mudline.

#### 10. Fittings

The mechanical end connector will be ANSI 900 Class and will be for RTJ flange connection. The maximum rated design pressure of the ANSI 900 Class fitting associated with DIGP's proposed pipeline modifications is 2,220 psig. This is based upon the pressure-temperature ratings given in ASME/ANSI B16.5 Pipe Flanges and Flanged Fittings with a maximum design temperature of 100 °F.

#### 11. Flanges

All flanges will be ANSI 900 class. All flanges will be RTJ.

The maximum rated design pressure of the ANSI 900 Class flanges associated with DIGP's proposed modification is 2,220 psig. This is based upon the pressure-temperature ratings given in ASME/ANSI B16.5 Pipe Flanges and Flanged Fittings, for ANSI Class 900 with a maximum design temperature of 100 °F.

12. The currently assigned MAOP of Segment 10097 is 1,440 psig. The MAOP of the modified Segment No. 10097 will be 1,440 psig.
13. The currently assigned MAOP of the DIGP Segment 10250 (OCS-G 14694) is 1,440 psig.
14. The currently assigned MAOP of the WFS Segment 12417 (OCS-G 21486) is 2,160 psig. WFS will reduce the MAOP of Segment No. 12417 to 1,440 psig to accommodate the connection to the DIGP Segment No. 10097.
15. The MAOP of the proposed modified 20-inch natural gas pipeline as determined in accordance with Title 30 CFR Part 250, Subpart "J" and in accordance with Title 49 CFR Part 192 is 1,440 psig.
16. The flange connection of the modified Segment 10097 to the modified Segment 12417 will be annulus leak tested with the use of a KaMOS or similar gasket to 1,440 psig MAOP.
17. The section of the 20-inch pipeline (36,056 feet; 6.83 statute miles)

between the connection point on the WFS 12-inch pipeline and the Mobile Block 822 "A" platform will be removed. The pipeline will be uncovered, lifted to the surface, and each joint cut, removed, and transported for onshore disposal. Each foreign pipeline operator affected by the pipeline removal will be notified of DIGP's plans.

18. Construction Information:

- a. Estimated Starting Date: September 1, 2026
- b. Method of Construction: Dive Support Vessel (DSV)
- c. Method of Pipeline Removal Construction Barge
- d. Method of Burial: Hand Jetting
- e. Estimated Time to Complete Modification 7 days
- f. Estimated Time to Complete Pipeline Removal 30 days

MO 822

MO 822 "A" STRUCTURE	
X=	1,259,025'
Y=	10,955,216'
Lat.	30° 10' 47.687"N
Long.	88° 12' 26.694"W

12"

G/C

SEG #

9943

ABN

08"

G/C

SEG #

9943

ABN

04"

BLKG

SEG #

9933

ABN

12"

G/C

SEG #

10094

ACT

08"

BLKG

SEG #

10147

ABN

03"

SPLY

SEG #

13096

ABN

20"

G/C

SEG #

10097

PREM

06"

BLKG

SEG #

17038

ABN

10"

GAS

SEG #

11468

ACT

03"

SPLY

SEG #

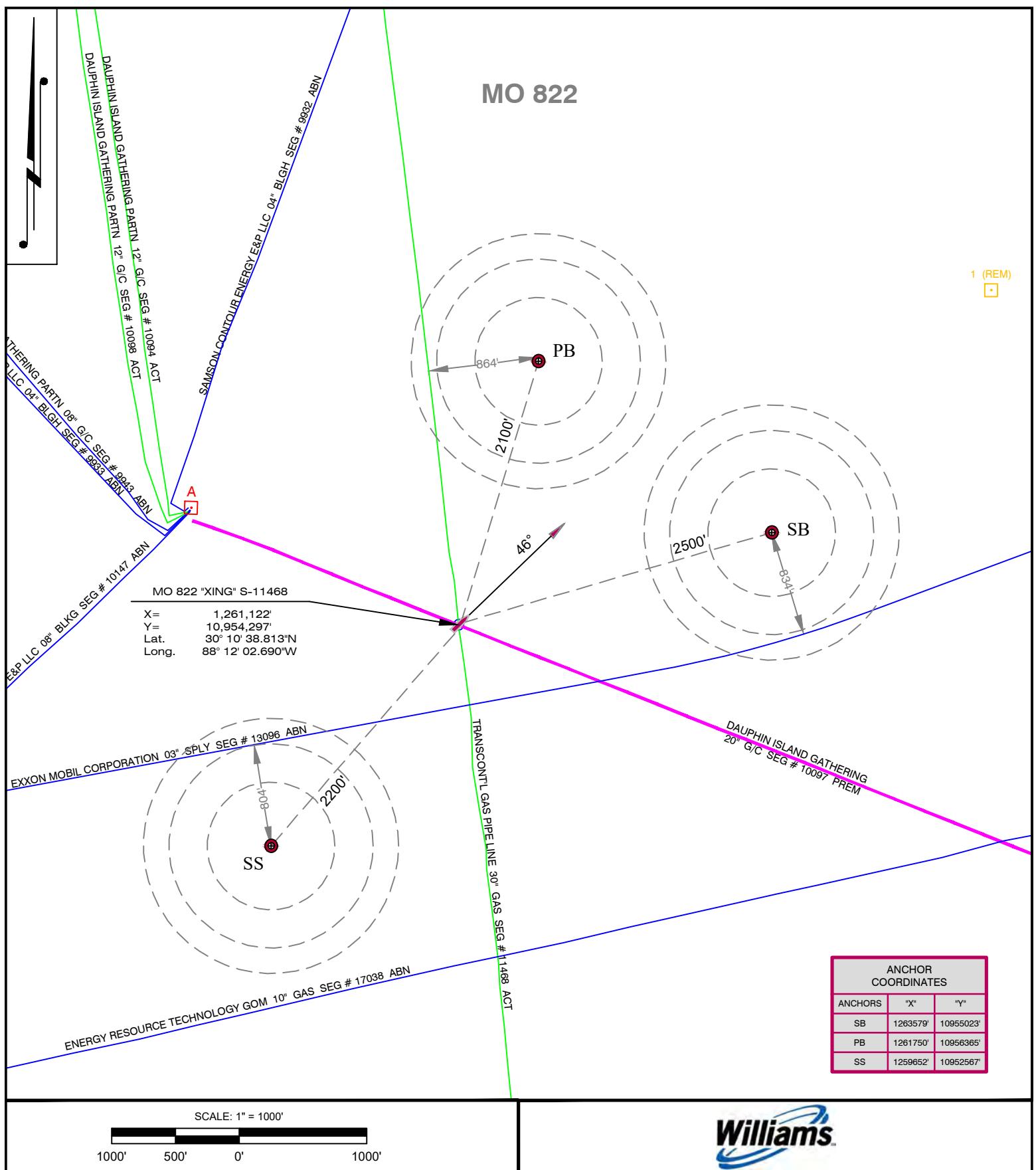
11468

ACT

03"

BLKG

# MO 822

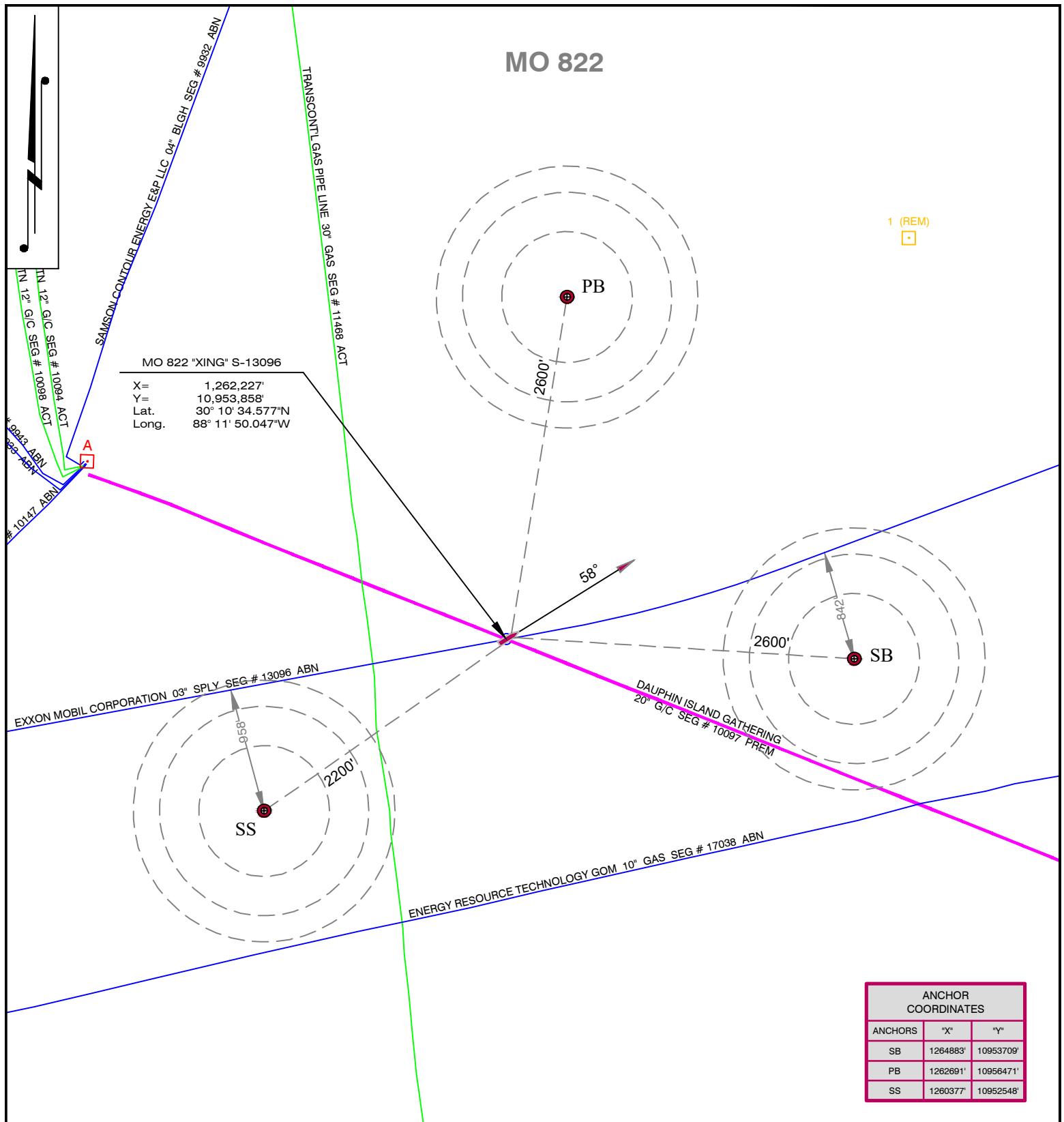


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(337)735-2800 - [tbsmith.com](http://tbsmith.com)



Prepared For:	Williams Companies	Drafted By:	MAM
Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO822_XING_S11468_Anchor Plan-2	Geodetic Datum:	NAD 27
Sheet No.:	2 Of 9	Projection:	UTM 16N
Date:	October 21, 2025	Grid Units:	US SURVEY FEET

# MO 822



## NOTES:

- This plat depicts proposed anchor deployment locations and vessel heading at the work site. Final anchor locations and vessel heading may be revised in the field after wind direction, wave height or other varying anchoring factors are determined.
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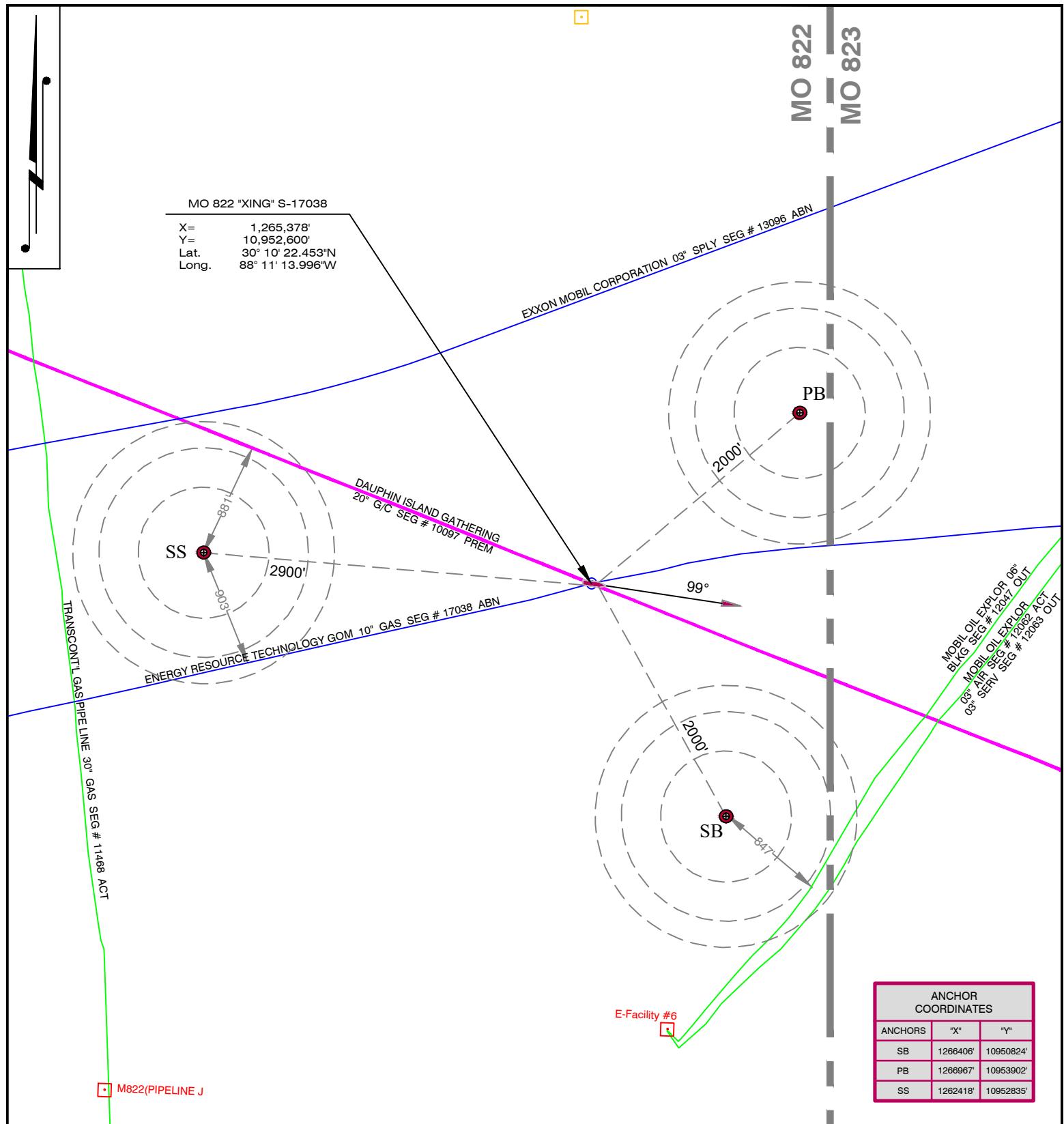
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## ANCHOR PLANNING MAP

20" GAS/CONDENSATE PIPELINE PSN-10097  
MOBILE BLOCK 822 "XING" PSN-13096  
ALABAMA OFFSHORE  
GULF OF AMERICA

Prepared For:	Williams Companies	Drafted By:	MAM
Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO822_XING_S13096_Anchor Plan-3	Geodetic Datum:	NAD 27
Sheet No.:	3 Of 9	Projection:	UTM 16N
Date:	October 21, 2025	Grid Units:	US SURVEY FEET



SCALE: 1" = 1000'

1000' 500' 0' 1000'



## ANCHOR PLANNING MAP

20" GAS/CONDENSATE PIPELINE PSN-10097  
MOBILE BLOCK 822 "XING" PSN-17038  
ALABAMA OFFSHORE  
GULF OF AMERICA

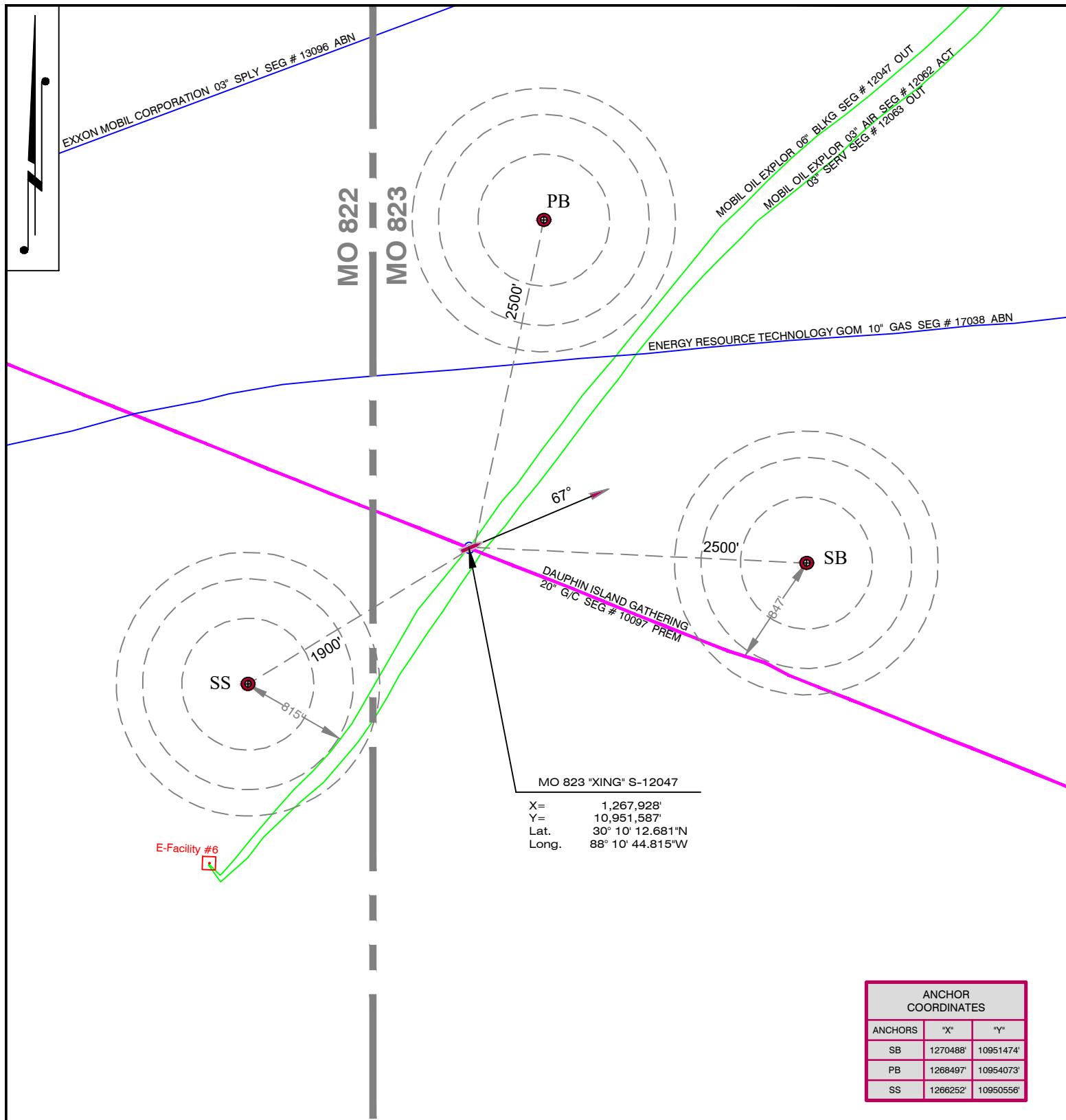
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Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO822_XING_S17038_Anchor Plan-4	Geodetic Datum:	NAD 27
Sheet No.:	4 Of 9	Projection:	UTM 16N
Date:	October 21, 2025	Grid Units:	US SURVEY FEET



SCALE: 1" = 1000'

1000' 500' 0' 1000'



NOTES:

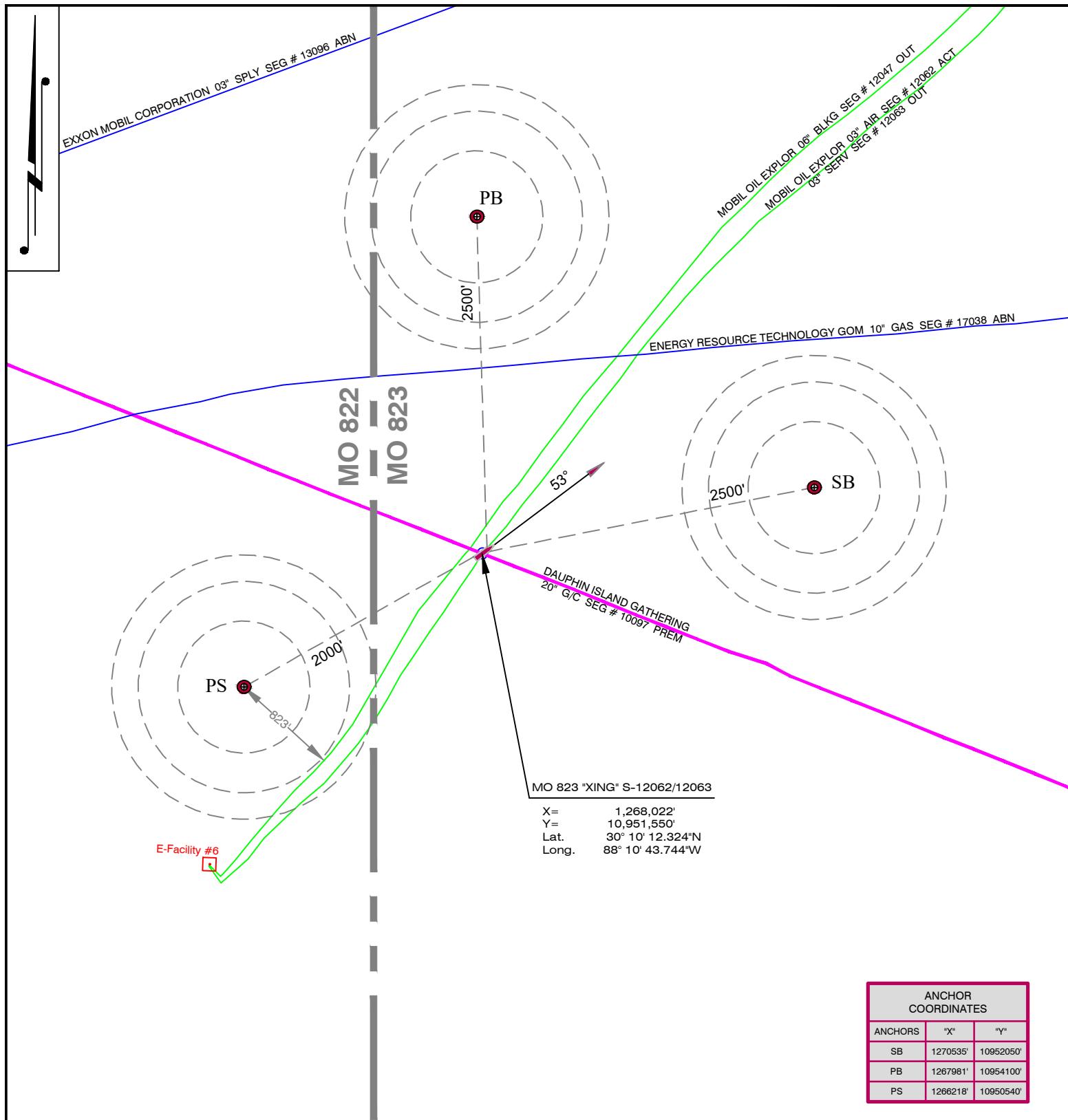
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**ANCHOR PLANNING MAP**  
20" GAS/CONDENSATE PIPELINE PSN-10097  
MOBILE BLOCK 823 "XING" PSN-12047  
ALABAMA OFFSHORE  
GULF OF AMERICA

Prepared For:	Williams Companies	Drafted By:	MAM
Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO823_XING_S12047_Anchor Plan-5	Geodetic Datum:	NAD 27
Sheet No.:	5 Of 9	Projection:	UTM 16N
Date:	October 21, 2025	Grid Units:	US SURVEY FEET



SCALE: 1" = 1000'

1000' 500' 0' 1000'



NOTES:

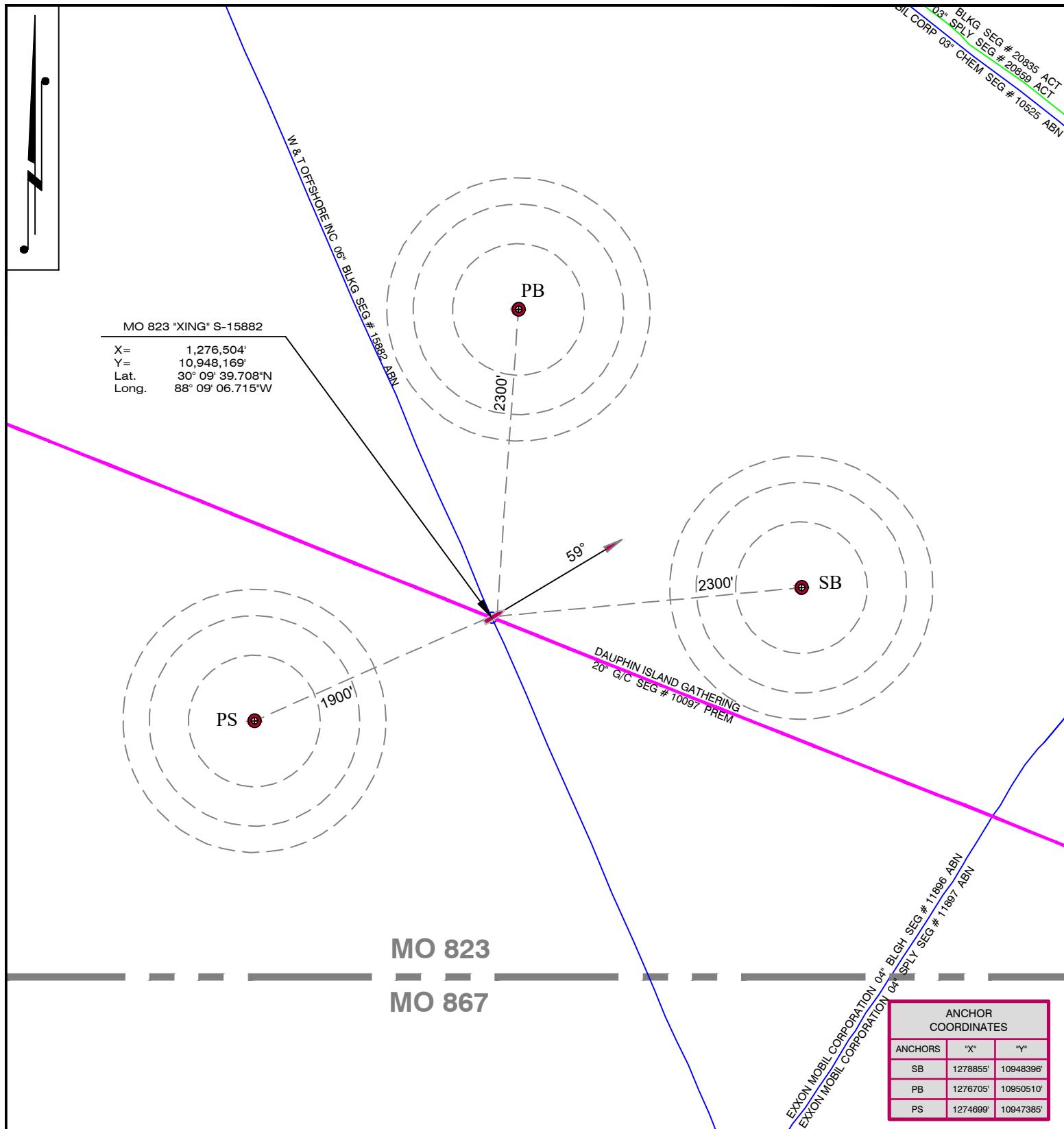
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**ANCHOR PLANNING MAP**  
**20" GAS/CONDENSATE PIPELINE PSN-10097**  
**MOBILE BLOCK 823 "XING" PSN-12062/12063**  
**ALABAMA OFFSHORE**  
**GULF OF AMERICA**



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Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO823_XING_S12063_Anchor Plan-6	Geodetic Datum:	NAD 27
Sheet No.:	6 Of 9	Projection:	UTM 16N
Date:	October 22, 2025	Grid Units:	US SURVEY FEET



NOTES:

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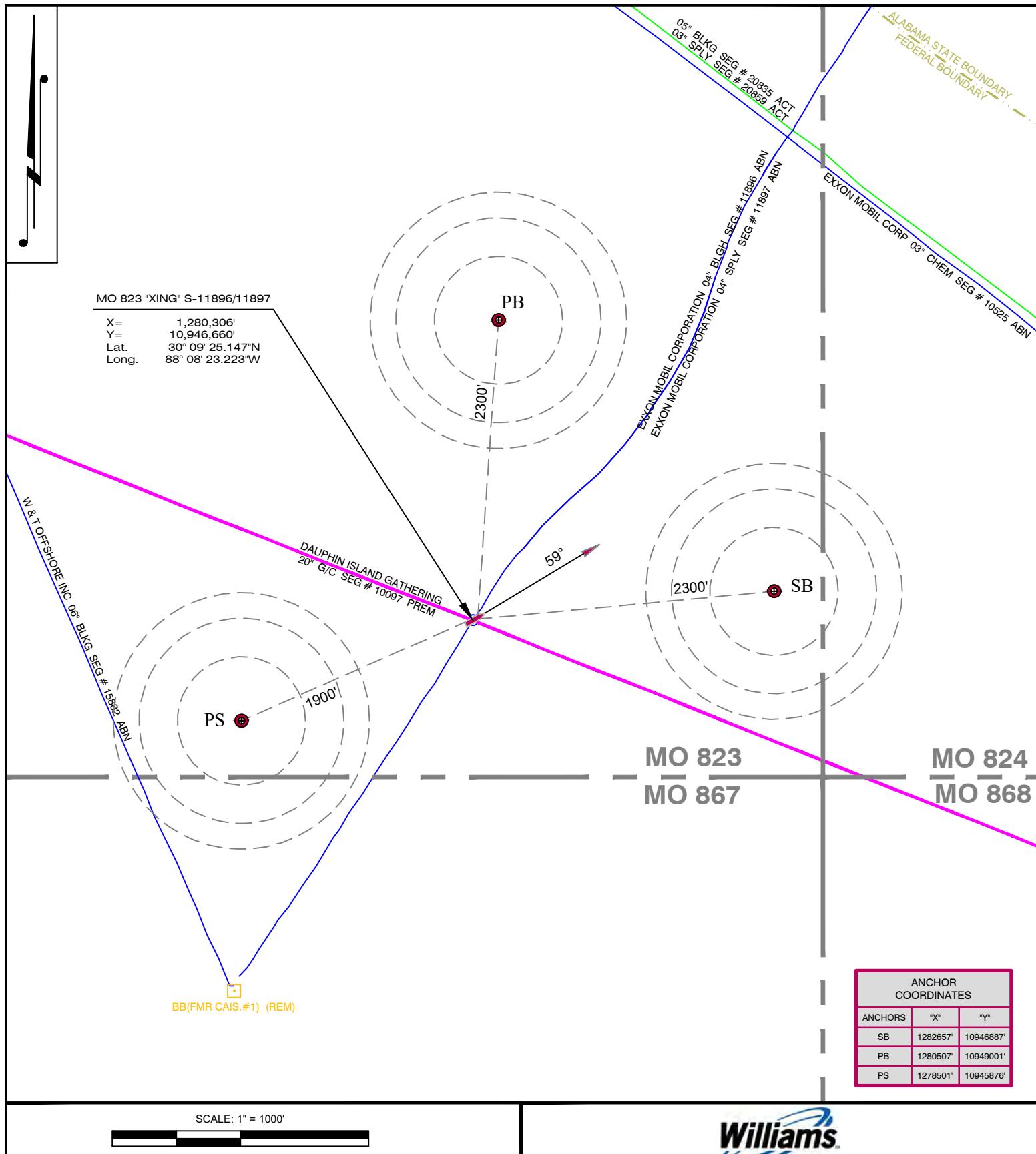


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**ANCHOR PLANNING MAP**  
20" GAS/CONDENSATE PIPELINE PSN-10097  
MOBILE BLOCK 823 "XING" PSN-15882  
ALABAMA OFFSHORE  
GULF OF AMERICA

Prepared For:	Williams Companies	Drafted By:	MAM
Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO823_XING_S15882_Anchor Plan-7	Geodetic Datum:	NAD 27
Sheet No.:	7 Of 9	Projection:	UTM 16N
Date:	October 22, 2025	Grid Units:	US SURVEY FEET



### ANCHOR PLANNING MAP

20" GAS/CONDENSATE PIPELINE PSN-10097  
MOBILE BLOCK 823 "XING" PSN-11896/11897  
ALABAMA OFFSHORE  
GULF OF AMERICA

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Prepared For:	Williams Companies	Drafted By:	MAM
Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO823_XING_S11896_Anchor Plan-8	Geodetic Datum:	NAD 27
Sheet No.:	8 Of 9	Projection:	UTM 16N
Date:	October 22, 2025	Grid Units:	US SURVEY FEET

MO 112

MO 868

ALABAMA STATE BOUNDARY  
FEDERAL BOUNDARY

05" BLKG SEG # 20835 ACT  
03" SPLY SEG # 20859 ACT

A (REM)

PB

965' 2000'

EXXON MOBIL CORPORATION 03" CHEM SEG # 10525 ABN

WILLIAMS FIELD SERV 12" GASH SEG #12417 ABN

DAUPHIN ISLAND GATHERING  
20" G/C SEG # 10097 PREM

WILLIAMS FIELD SERV 12" GASH SEG #12417 ABN

PS

1900'

21°

2100' 1897' 857'

1656'

DAUPHIN ISLAND GATHERING 20" G/C SEG # 10097 ACT

MO 868 "SSTI" S-12417  
X= 1,292,561'  
Y= 10,941,771'  
Lat. 30° 08' 37.934"N  
Long. 88° 06' 03.070"W

ANCHOR COORDINATES		
ANCHORS	"X"	"Y"
SB	1294702'	10941804'
PB	1291593'	10943581'
PS	1291610'	10940048'

SCALE: 1" = 1000'

1000' 500' 0' 1000'



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**ANCHOR PLANNING MAP**  
20" GAS/CONDENSATE PIPELINE PSN-10097  
MOBILE BLOCK 868 "SSTI" PSN-12417  
ALABAMA OFFSHORE  
GULF OF AMERICA



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Location:	Houston, TX	Checked By:	DKB
Drawing Name:	251612_MO868_SSTI_S12417_Anchor Plan-9	Geodetic Datum:	NAD 27
Sheet No.:	9 Of 9	Projection:	UTM 16N
Date:	October 22, 2025	Grid Units:	US SURVEY FEET

**ATTACHMENT "C"**  
**MODIFICATION PROCEDURES**  
**20-INCH NATURAL GAS AND CONDENSATE PIPELINE**  
**SEGMENT NO. 10097 (OCS-G 14091)**

**1) GENERAL OVERVIEW**

The following is a procedure for the proposed modifications of Pipeline Segment No. 10097 (Right-of-Way OCS-G 14091). The modifications will be made in conjunction with the proposed modifications of the Williams Field Services – Gulf Coast Company LLC (WFS) pipeline (Segment No. 12417, OCS-G 21486). Procedures for modifications of Pipeline Segment 12417 (Right-of-Way OCS-G 21486) will be provided under separate application for the WFS 12.75-inch pipeline.

Pipeline valves at MO 916“A” facility and the MO 822 “A” facility will be positioned such that the Pipeline Segment No. 10097 is isolated from any sources of pressure or flow to accommodate the partial decommissioning and modifications.

The proposed modifications will consist of the following construction efforts:

- Partial decommissioning of the DIGP 20-inch O.D. pipeline (Segment No. 10097) from the MO 822 “A” platform to the proposed connection point to Segment No. 12417 in MO Block 868.
- Modify Segment No. 10097 by installing a 20-inch mechanical end connector. The 20-in end connector will connect Pipeline Segment No. 10097 to the modified Pipeline Segment No. 12417.
- Remove the decommissioned section of pipeline between the MO 822 “A” platform to the proposed connection point to Segment No. 12417 in MO Block 868.

The sequence of the modifications described below may change to suit the contractor’s construction plan.

**2) DECOMMISSIONING FLUSH AND FILL OF SEGMENT NO. 10097 AND NO. 10250**

- a) Mobilize vessel to MO-822 “A” platform with a high-pressure pumping spread.
- b) Crews will isolate the receiver at MO-822 and align valves for de-pressurization. The receiver will be de-pressurized.
- c) Meanwhile, production from MO-916 will be shut-in and the pipeline will be isolated from any pressure source.
- d) Crews will load a poly foam pig into the existing receiver at MO-822.

- e) High pressure hoses will be connected to the launcher piping for pumping untreated seawater into the pipeline.
- f) Untreated seawater will be pumped to launch the pig train from MO-822 to MO-916. Pumping of seawater will continue until a pressure spike is observed indicating the pig's arrival at MO-916, or until a maximum of ~45,365 barrels (110% of pipeline volume) is pumped.

During pigging operations, any product received at MO-916 will be separated topsides and any condensate will be routed into a downstream pipeline.

- g) Once the pig is confirmed received at MO-916, the pipeline will be isolated and then pipeline pressure will be de-pressurized to near 0 psig and left with untreated seawater.
- h) Following de-pressurization, the Segment No. 10097 riser will be air gapped from the remainder of the MO-822 facility piping.

**3) TEMPORARY PARTIAL DECOMMISSIONING OF SEGMENT NO. 10097 AT MO 822 "A" PLATFORM (See Drawing Nos. 25069\_10097-PER-003)**

- a) The DSV will be positioned near the MO 822 "A" platform.
- b) The riser will be cut at a location approximately 5' above the mudline (Cut Point "4").
- c) The pipeline will be cut at Cut Point "3" approximately 25 feet from the base of the riser. The cut section will be recovered and transported to shore for disposal with all appropriate procedures required for potentially contaminated components including but not limited to NORM.
- d) A plug will be installed into the cut end of the pipeline segment at Cut Point "3". The pipeline end will be buried to a minimum of 3 feet below mud line. A concrete mat or sand bags will be installed over the end of the pipeline segment at Cut Point "3" in a sloping fashion. The end of the partially decommissioned section may not need to be covered if the removal of the pipeline section is done concurrently with the pipeline modification.

**4) TEMPORARY PARTIAL DECOMMISSIONING OF SEGMENT NO. 10097 AND SUBSEA PIPELINE CONNECTION TO SEGMENT NO. 12417 IN MO BLOCK 868 (See Drawing Nos. 25069\_10097-PER-001, 25069\_10097-PER-002, and 25069\_10097-PER-004)**

- e) The dive support vessel (DSV) will mobilize to Mobile Block 868 to the proposed location of the subsea tie-in connection of the DIGP (Seg. No. 10097) and the WFS (Seg. No. 12417) pipelines. The water depth is approximately 46 feet. Existing cover will be removed to access the pipeline for partial decommissioning.

- f) A section of the existing 20" pipeline will be uncovered as designated in the drawings. The 20" pipeline is coated with approximately 3.1 inches of concrete weight coating. The coating will be removed from the pipeline at the designated cut points. The pipeline will be cut at Cut Point "1" and Cut Point "2" to remove and recover approximately 70 feet of the pipeline for onshore disposal. The cut section will be recovered and transported to shore for disposal with all appropriate procedures required for potentially contaminated components including but not limited to NORM.
- g) The cut end of the 20" pipeline next to Cut Point "2" will be plugged and a concrete mat or sand bags will be placed over the end of the pipeline. The edges of the concrete mat shall be buried below the mudline. The end of the partially decommissioned section may not need to be covered if the removal of the pipeline section is done concurrently with the pipeline modification.
- h) The cut end of the 20" pipeline at Cut Point "1" will be inspected and prepared for installation of a 20" mechanical end connector.
- i) The 20" mechanical end connector will be installed at Cut Point "1" in accordance with manufacturer's procedures and guidelines. A temporary 20" blind flange will be added to the 20" mechanical end connector.
- j) After installation of the 20" mechanical end connector, the DSV will remain at the MO 868 location to complete the partial decommissioning and modification of Segment 12417.

5) **PIPELINE CONNECTION, HYDROSTATIC TESTING, AND INSTALLATION OF PROTECTIVE COVER OVER SUBSEA CONNECTIONS (See Drawing Nos. 25069\_10097-PER-002 and 26069\_10097-PER-004)**

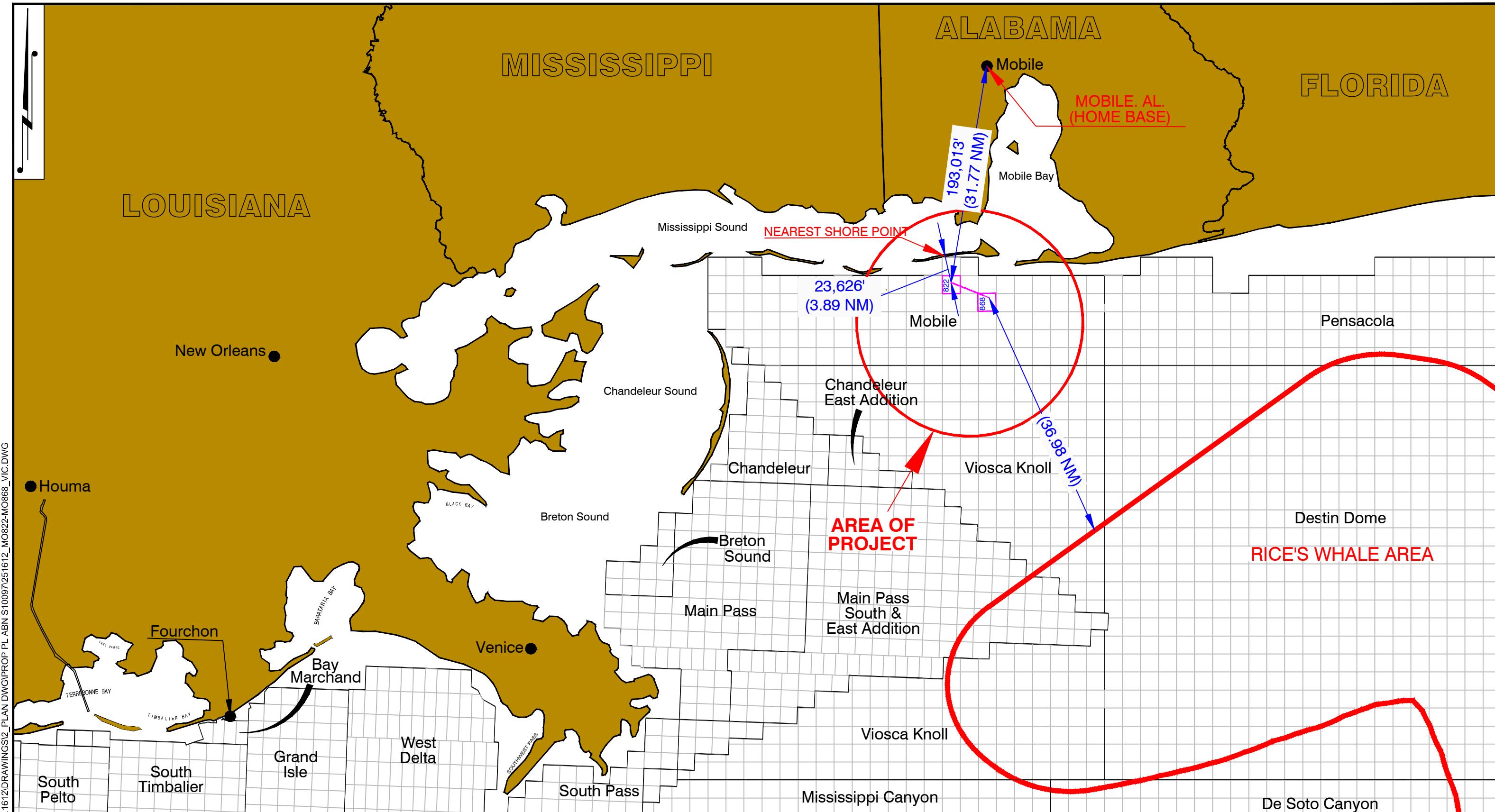
- a) Once the modifications are completed on the 12-inch pipeline (Segment No. 12417; OCS-G 21486), the 20-inch pipeline (Segment No. 10097) and the 12-inch pipeline (Segment No. 12417) will be connected.
- b) The flanged connection of Pipeline Segment Nos. 10097, and 12417 will be annulus leak tested with the use of a KaMOS or similar gasket to 1,440 psig MAOP for a period of 15 minutes or per manufacturers recommendation .
- c) Once the pipeline spool connections are successfully tested, protective cover with concrete mats and/or sand bags will be placed over the flanged connections. The edges of the concrete mats will be buried below the mudline.
- d) If the modifications to the DIGP pipeline (Segment No. 10097) are done concurrently with the modifications to the WFS pipeline (Segment No. 12417) described in this attachment, the final protective cover and configuration will be as shown in Drawing No. 25069\_10097-PER-004.

- e) The pipeline system will be dewatered, filled with natural gas, and returned to service.

## **6) REMOVAL OF PARTIALLY DECOMMISSIONED PIPELINE SECTION**

- a) A pipeline recovery vessel (PRV) will be mobilized to near the Cut Point "2" in MO 868 for the removal and disposal of the 20-inch that was temporarily decommissioned in place.
- b) A section of the 20-inch pipeline will be uncovered by jetting. Methods for unburying the pipeline have not yet been determined and will be based on the selected contractor's equipment.
- c) The 20-inch pipeline will be lifted to the surface and secured to the side of the PRV or construction barge. A 40 feet long joint will be cut from the pipeline and placed aside for onshore disposal. The PRV will be repositioned for the cutting and removal of the next joint of pipe. This process noted in steps b) and c) above will continue until the entire decommissioned section of the 20-inch pipe is removed for onshore disposal.
- d) At pipeline crossing locations where the 20-inch pipeline crosses over the foreign pipeline, cover and separation between the pipelines will be removed along with the pipeline.
- e) At pipeline crossing locations where the 20-inch pipeline is crossed by the foreign pipeline, the 20-inch pipeline will be cut on each side of the crossing location and will be unburied as needed to remove the cut section. The pipeline removal process will then continue.
- f) All pipeline sections cut for removal along with any cover material removed from the pipeline crossing locations will be transported to an onshore location for disposal.
- g) All marine equipment will be demobilized.

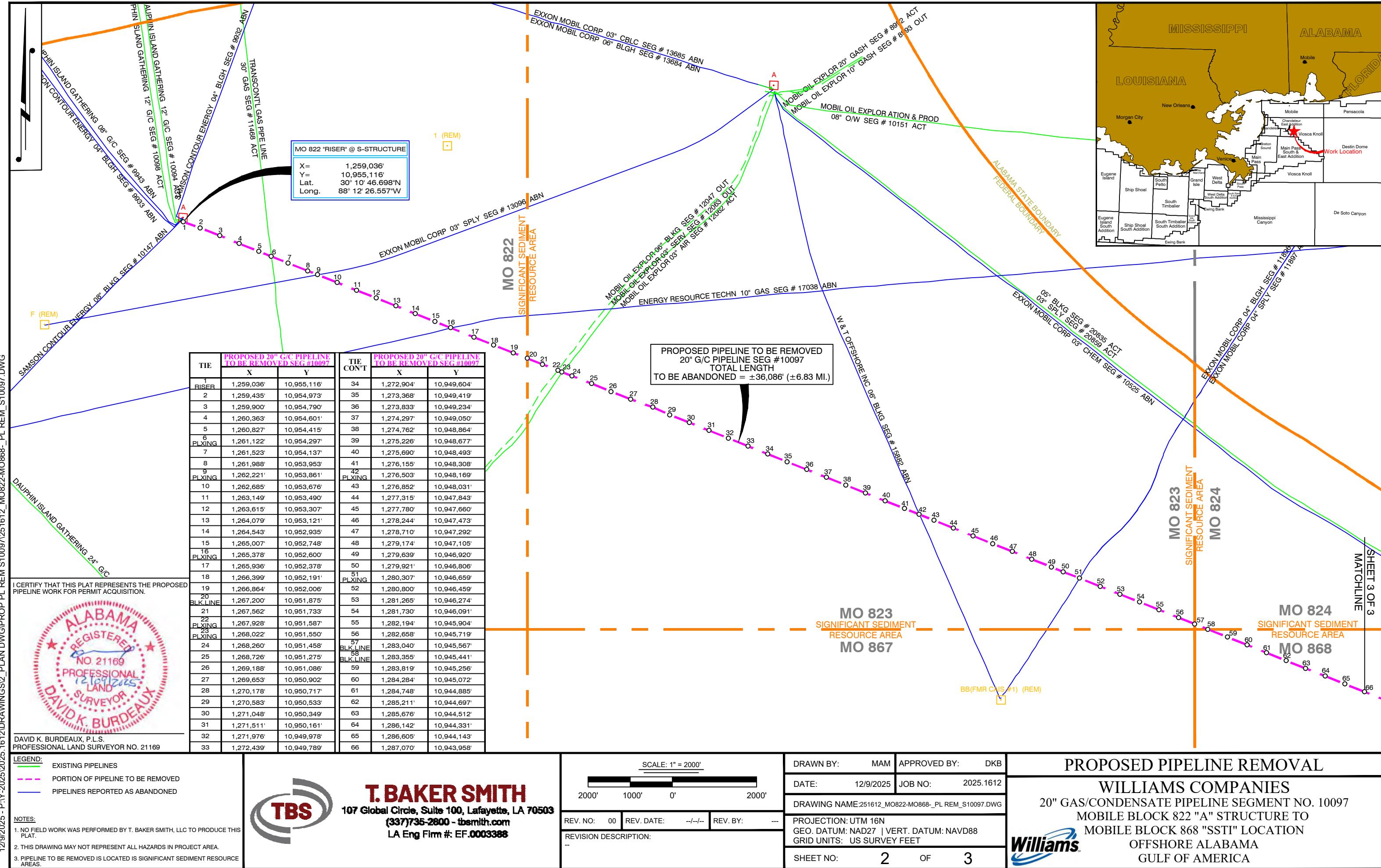
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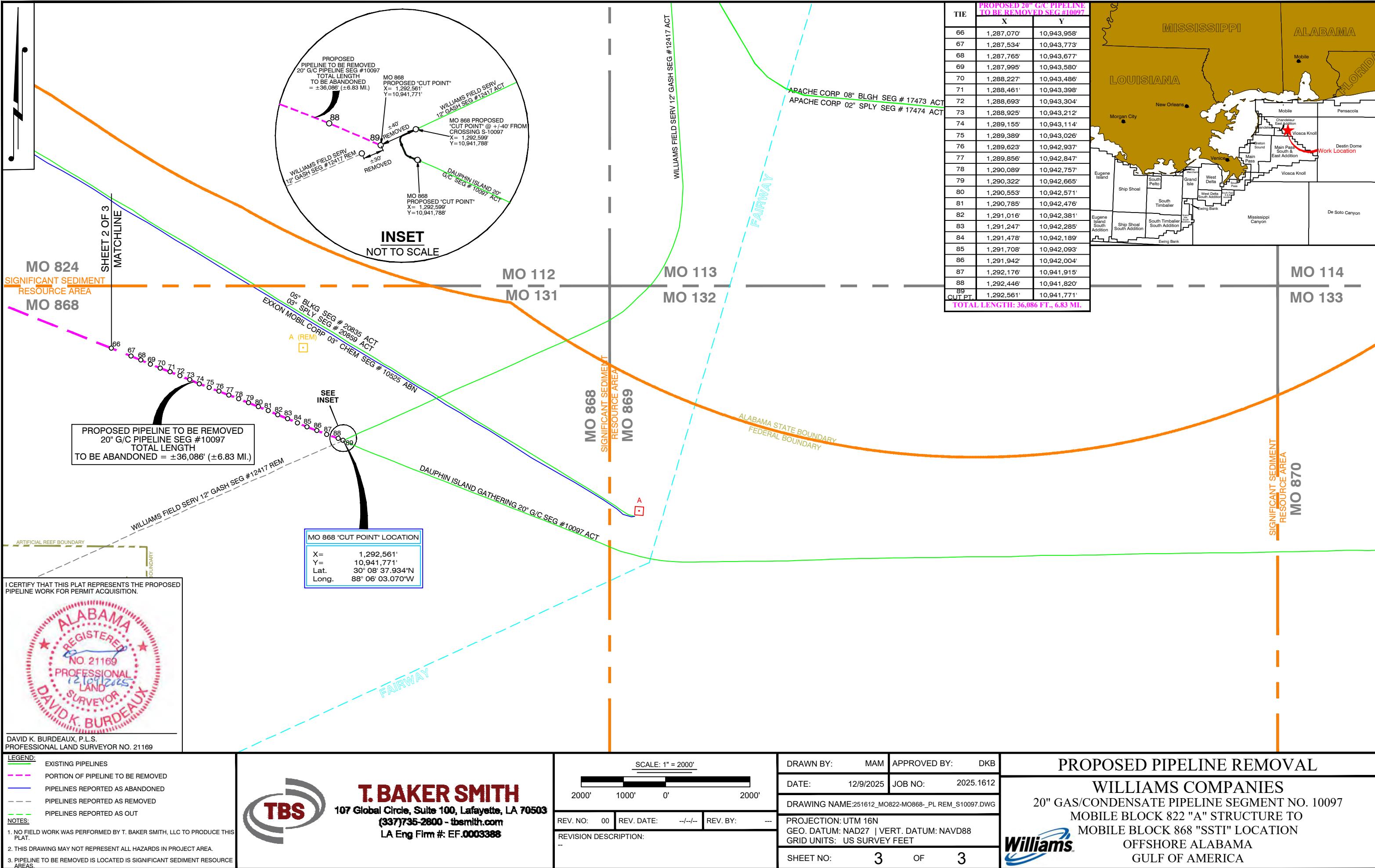


SCALE 1" = 80,000'	DRAWN BY: MAM	APPROVED BY: DKB
SCALE IN FEET	DATE: 10/29/2025	JOB NO: 2025.1612
80,000' 40,000' 0 80,000'	DRAWING NAME: 251612_MO822-MO868_VIC.DWG	
REV. NO: - REV. DATE: - REV. BY: -	PROJECTION: UTM 16N ZONE	
REVISION DESCRIPTION: -	GEO. DATUM: NAD27   VERT. DATUM: NAVD88	
	GRID UNITS: US SURVEY FEET	
	SHEET NO: 1 OF 3	

**VICINITY MAP**

**WILLIAMS COMPANIES**  
PROPOSED PIPELINE REMOVAL  
20" GAS/CONDENSATE PIPELINE SEGMENT NO. 10097  
MOBILE BLOCK 822 TO MOBILE BLOCK 868  
OFFSHORE ALABAMA  
GULF OF MEXICO





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**ATTACHMENT "A"**

**BLOCK LEASE INFORMATION**

The following is the status of the block leases as of November 2025, per BSEE Public Information Records.)

**MOBILE AREA, BLOCK 868**

W & T Offshore, Inc.	OCS-G 05067	Oil & Gas Lease
Williams Field Services - Gulf Coast Company LLC	OCS-G-21486 Seg. No. 12417	ROW Pipeline

**Note: All leases and pipelines listed below will be affected by the removal of the decommissioned section of Seg. No. 10097.**

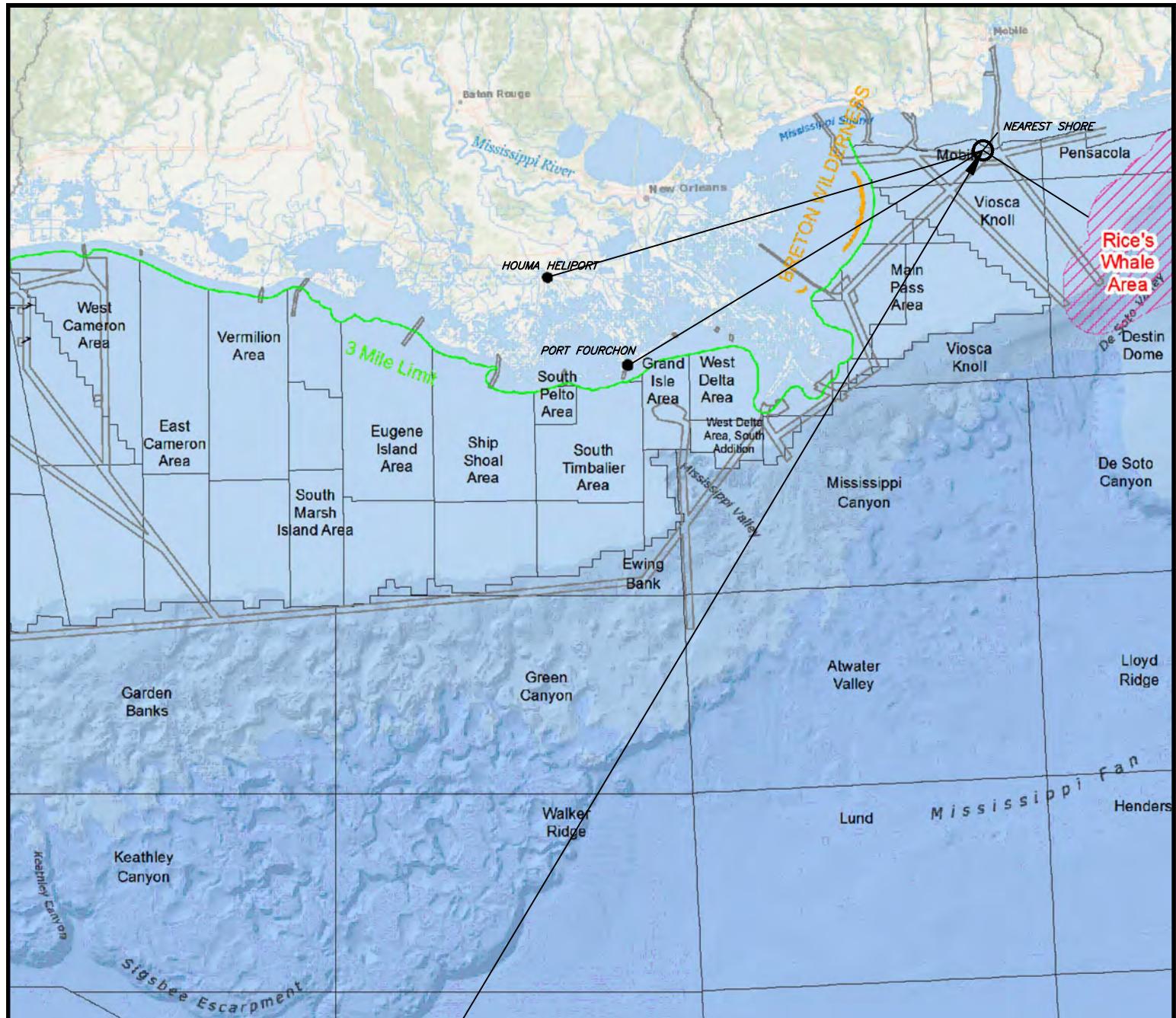
**MOBILE AREA, BLOCK 823**

W & T Offshore, Inc.	OCS-G 05057	Oil & Gas Lease
Exxon Mobil Corporation	OCS-G-20528 Seg. No. 11897	ROW Pipeline
Exxon Mobil Corporation	OCS-G-20527 Seg. No. 11896	ROW Pipeline
W & T Offshore, Inc.	OCS-G-28231 Seg. No. 15882	ROW Pipeline
W & T Offshore, Inc.	Seg. No. 12062	Lease Term Pipeline
W & T Offshore, Inc.	Seg. No. 12063	Lease Term Pipeline
W & T Offshore, Inc.	Seg. No. 12047	Lease Term Pipeline

**MOBILE AREA, BLOCK 822**

W & T Offshore, Inc.	OCS-G 05056	Oil & Gas Lease
Talos ERT LLC	OCS-G-28309 Seg. No. 17038	ROW Pipeline
Exxon Mobil Corporation	Seg. No. 13096	Lease Term Pipeline
Transcontinental Gas Pipe Line Company, LLC	OCS-G-18795 Seg. No. 11468	ROW Pipeline

The document with ID 09011f85819a1f17 was omitted from this merged document because it's file format (txt) is not supported by the the PDF merge tool.



### PROJECT LOCATION

~7 STATUTE (6 NAUTICAL) MILES TO FORT MORGAN, AL (NEAREST SHORE)  
 COORDINATE TO NEAREST POINT ON SHORELINE X = 1,316,353 Y = 10,969,682  
 ~145 STATUTE (126 NAUTICAL) MILES TO PORT FOURCHON, LA  
 ~159 STATUTE (138 NAUTICAL) MILES TO HOUMA HELIPORT, HOUMA, LA  
 ~42 STATUTE (36 NAUTICAL) MILES TO RICE'S WHALE AREA

### Dauphin Island Gathering Partners, L.P.

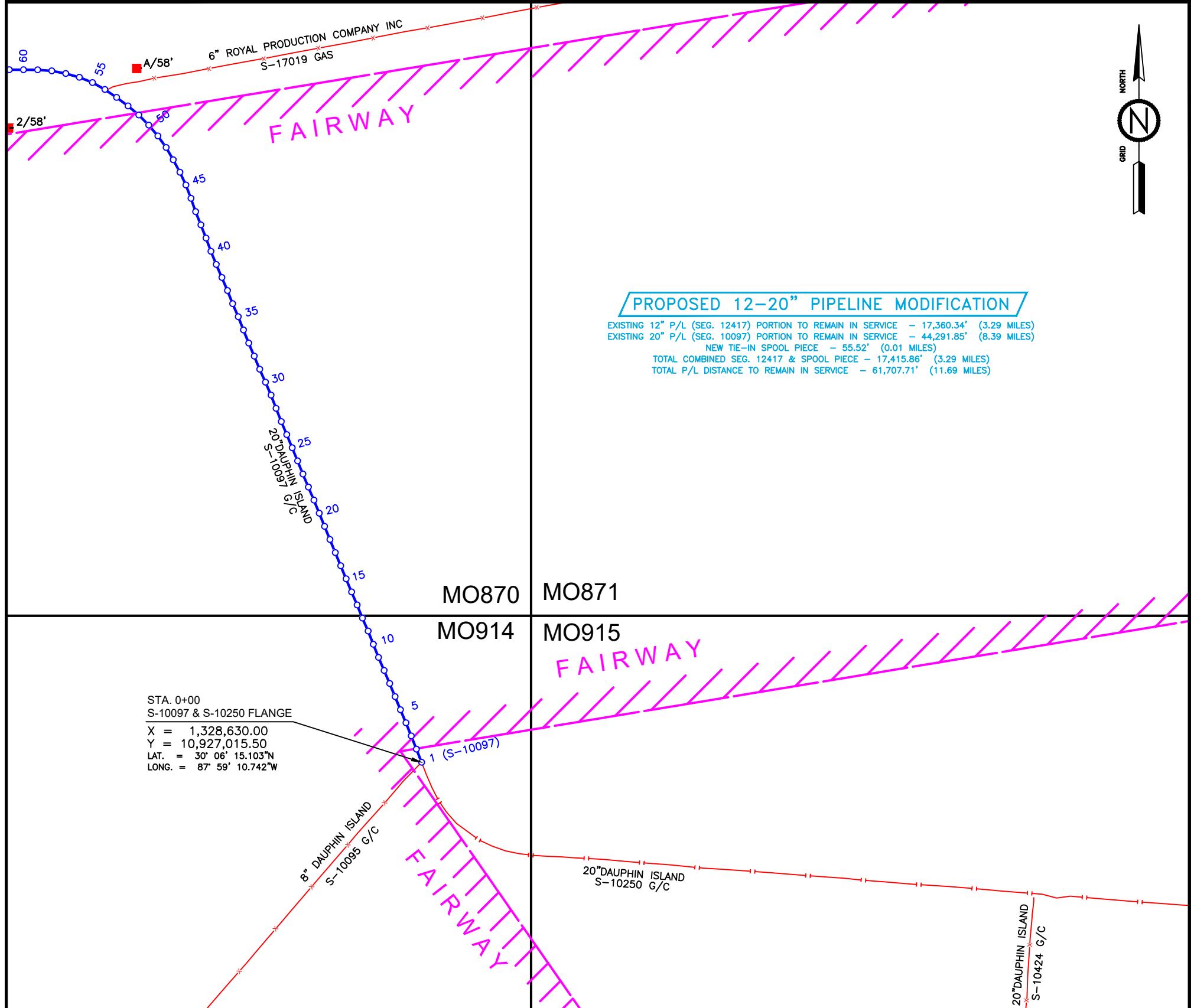
PROPOSED 12"-20" PIPELINE MODIFICATION  
 (S-10097, & 12417)  
 FLANGE BLOCK 914 TO F/S BLOCK 868, MOBILE AREA  
 GULF OF AMERICA

DATUM: NAD 27	PROJECTION: U.T.M.
SPHEROID: CLARKE 1866	ZONE: 16

**Echo** OFFSHORE LLC

36499 Perkins Road  
 Prairieville, Louisiana 70769  
 Tel: 225-673-2163

**LOUISIANA LAND SURVEYING**  
 225-753-5263 (LAND)  
 info@lalandsurvey.com



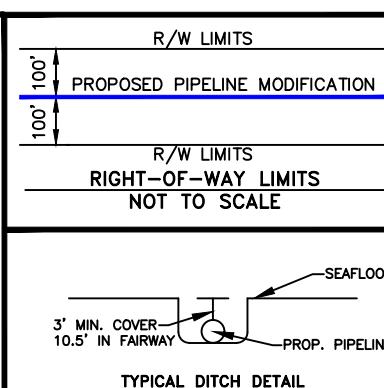
Segment No. 10097 Pipeline Modification Coordinates							
Number	X Coordinate	Y Coordinate	Description	Number	X Coordinate	Y Coordinate	Description
1	1,328,630.00	10,927,015.50	S-10250 & 10097 FLANGE	31	1,325,775.00	10,933,949.70	
2	1,328,538.70	10,927,248.20		32	1,325,678.50	10,934,180.30	
3	1,328,446.90	10,927,480.80		33	1,325,582.50	10,934,411.10	
4	1,328,353.70	10,927,712.70		34	1,325,489.20	10,934,643.00	
5	1,328,256.80	10,927,943.20		35	1,325,397.30	10,934,875.50	
6	1,328,162.00	10,928,174.50		36	1,325,298.40	10,935,105.10	
7	1,328,066.30	10,928,405.50		37	1,325,207.50	10,935,338.00	
8	1,327,969.40	10,928,635.90		38	1,325,108.50	10,935,567.50	
9	1,327,870.30	10,928,865.40		39	1,325,039.30	10,935,797.00	
10	1,327,778.80	10,929,098.10		40	1,324,916.50	10,936,029.10	
11	1,327,687.10	10,929,330.70		41	1,324,828.70	10,936,263.10	
12	1,327,586.40	10,929,559.50		42	1,324,738.20	10,936,498.20	
13	1,327,493.50	10,929,791.60		43	1,324,645.70	10,936,728.40	
14	1,327,395.00	10,930,021.30		44	1,324,553.40	10,936,964.40	
15	1,327,298.40	10,930,251.90		45	1,324,474.80	10,937,198.10	
16	1,327,203.60	10,930,483.20		46	1,324,369.10	10,937,424.60	
17	1,327,108.40	10,930,714.40		47	1,324,250.40	10,937,644.60	
18	1,327,013.50	10,930,945.60		48	1,324,126.00	10,937,861.30	
19	1,326,919.60	10,931,177.40		49	1,323,980.20	10,938,064.00	
20	1,326,825.70	10,931,409.00		50	1,323,819.00	10,938,255.10	
21	1,326,731.70	10,931,640.70		51	1,323,644.60	10,938,433.70	
22	1,326,633.30	10,931,870.50		52	1,323,453.30	10,938,594.60	
23	1,326,536.40	10,932,100.90		53	1,323,252.50	10,938,743.30	
24	1,326,443.20	10,932,332.80		54	1,323,046.00	10,938,883.90	
25	1,326,348.20	10,932,564.10		55	1,322,828.00	10,939,006.00	
26	1,326,252.70	10,932,795.10		56	1,322,595.90	10,939,098.40	
27	1,326,158.10	10,933,025.70		57	1,322,355.30	10,939,164.90	
28	1,326,064.70	10,933,258.30		58	1,322,110.00	10,939,212.20	
29	1,325,975.50	10,933,491.70		59	1,321,860.80	10,939,230.00	
30	1,325,878.50	10,933,721.20		60	1,321,610.80	10,939,231.70	

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED BASED ON ACCEPTED INDUSTRY STANDARDS TO THE BEST OF MY KNOWLEDGE.



REG. PROFESSIONAL LAND SURVEYOR NO. 4829  
STATE OF LOUISIANA

1,000 0 1,000 2,000  
SCALE IN FEET



Dauphin Island Gathering Partners, L.P.

PROPOSED 12"-20" PIPELINE MODIFICATION  
(S-10097, & 12417)  
FLANGE BLOCK 914 TO F/S BLOCK 868, MOBILE AREA  
GULF OF AMERICA

DATUM: NAD 27 PROJECTION: U.T.M.

SPHEROID: CLARKE 1866 ZONE: 16

Echo OFFSHORE 36499 Perkins Road  
Prairieville, Louisiana 70769  
Tel: 225-673-2163

LOUISIANA LAND SURVEYING  
225-753-5263 (LAND)  
info@louisianasurvey.com

DRAWN BY: MVT DATE: 11/10/2025 JOB No.: 25-063 DWG No.: 25-063-MOD\_REV2\_DAUPHIN  
REV. No.: 2 REV. DATE: 12/5/25 SCALE: 1"=2,000' SHEET 2 OF 4

MB132

STATE WATERS  
FEDERAL WATERS

MO869  
OCS-G06848  
W & T OFFSHORE INC

MO870



135 130 125 120 115 110 105 100 95 90  
20" DAUPHIN ISLAND  
S-10097 G/C

60 55 50 45 40 35 30 25 20 15  
2/58'

**PROPOSED 12"-20" PIPELINE MODIFICATION**

EXISTING 12" P/L (SEG. 12417) PORTION TO REMAIN IN SERVICE - 17,360.34' (3.29 MILES)  
EXISTING 20" P/L (SEG. 10097) PORTION TO REMAIN IN SERVICE - 44,291.85' (8.39 MILES)  
NEW TIE-IN SPOOL PIECE - 55.52' (0.01 MILES)  
TOTAL COMBINED SEG. 12417 & SPOOL PIECE - 17,415.86' (3.29 MILES)  
TOTAL P/L DISTANCE TO REMAIN IN SERVICE - 61,707.71' (11.69 MILES)

Segment No. 10097 Pipeline Modification Coordinates							
Number	X Coordinate	Y Coordinate	Description	Number	X Coordinate	Y Coordinate	Description
60	1,321,610.80	10,939,231.70		98	1,312,112.80	10,939,090.00	
61	1,321,360.80	10,939,232.30		99	1,311,862.80	10,939,086.90	
62	1,321,110.80	10,939,231.40		100	1,311,612.80	10,939,083.80	
63	1,320,860.80	10,939,230.50		101	1,311,362.90	10,939,079.00	
64	1,320,610.80	10,939,231.00		102	1,311,112.90	10,939,074.30	
65	1,320,360.80	10,939,232.40		103	1,310,863.00	10,939,067.70	
66	1,320,110.90	10,939,226.50		104	1,310,613.10	10,939,061.10	
67	1,319,861.00	10,939,219.40		105	1,310,363.20	10,939,056.10	
68	1,319,611.10	10,939,212.70		106	1,310,113.20	10,939,051.40	
69	1,319,361.20	10,939,209.20		107	1,309,863.20	10,939,047.60	
70	1,319,111.20	10,939,205.80		108	1,309,613.20	10,939,044.30	
71	1,318,861.20	10,939,202.30		109	1,309,363.30	10,939,044.30	
72	1,318,611.20	10,939,198.90		110	1,309,113.30	10,939,047.40	
73	1,318,361.30	10,939,192.60		111	1,308,863.60	10,939,036.00	
74	1,318,111.40	10,939,186.50		112	1,308,613.80	10,939,024.50	
75	1,317,861.40	10,939,187.80		113	1,308,364.10	10,939,013.10	
76	1,317,611.60	10,939,179.40		114	1,308,114.10	10,939,012.30	
77	1,317,361.70	10,939,172.10		115	1,307,864.10	10,939,013.20	
78	1,317,111.70	10,939,166.90		116	1,307,614.10	10,939,012.80	
79	1,316,861.80	10,939,162.20		117	1,307,364.10	10,939,011.40	
80	1,316,611.80	10,939,166.60		118	1,307,114.20	10,939,004.70	
81	1,316,361.90	10,939,166.00		119	1,306,864.30	10,938,998.60	
82	1,316,112.00	10,939,157.90		120	1,306,614.40	10,938,993.30	
83	1,315,862.20	10,939,149.80		121	1,306,364.40	10,938,990.20	
84	1,315,612.20	10,939,145.10		122	1,306,114.40	10,938,990.30	
85	1,315,362.20	10,939,140.50		123	1,305,864.40	10,938,988.50	
86	1,315,112.30	10,939,136.10		124	1,305,614.50	10,938,984.40	
87	1,314,862.30	10,939,131.70		125	1,305,364.50	10,938,980.20	
88	1,314,612.40	10,939,127.00		126	1,305,114.50	10,938,976.10	
89	1,314,362.50	10,939,120.30		127	1,304,864.60	10,938,971.90	
90	1,314,112.50	10,939,113.50		128	1,304,614.60	10,938,967.60	
91	1,313,862.60	10,939,108.70		129	1,304,364.80	10,938,958.90	
92	1,313,612.60	10,939,109.80		130	1,304,114.90	10,938,950.20	
93	1,313,362.60	10,939,110.10		131	1,303,865.10	10,938,941.50	
94	1,313,112.70	10,939,105.30		132	1,303,615.20	10,938,932.90	
95	1,312,862.70	10,939,100.50		133	1,303,365.40	10,938,924.20	
96	1,312,612.80	10,939,096.80		134	1,303,115.50	10,938,915.90	
97	1,312,362.80	10,939,093.10		135	1,302,865.60	10,938,910.80	

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED  
BASED ON ACCEPTED INDUSTRY STANDARDS TO  
THE BEST OF MY KNOWLEDGE.



1,000 0 1,000 2,000  
SCALE IN FEET

R/W LIMITS  
PROPOSED PIPELINE MODIFICATION  
100' 100'  
R/W LIMITS  
RIGHT-OF-WAY LIMITS  
NOT TO SCALE  
SEAFLOOR  
3' MIN. COVER  
10.5' IN FAIRWAY  
PROP. PIPELINE  
TYPICAL DITCH DETAIL  
NOT TO SCALE

**Dauphin Island Gathering Partners, L.P.**

PROPOSED 12"-20" PIPELINE MODIFICATION  
(S-10097, & 12417)  
FLANGE BLOCK 914 TO F/S BLOCK 868, MOBILE AREA  
GULF OF AMERICA

DATUM: NAD 27 PROJECTION: U.T.M.

SPHEROID: CLARKE 1866

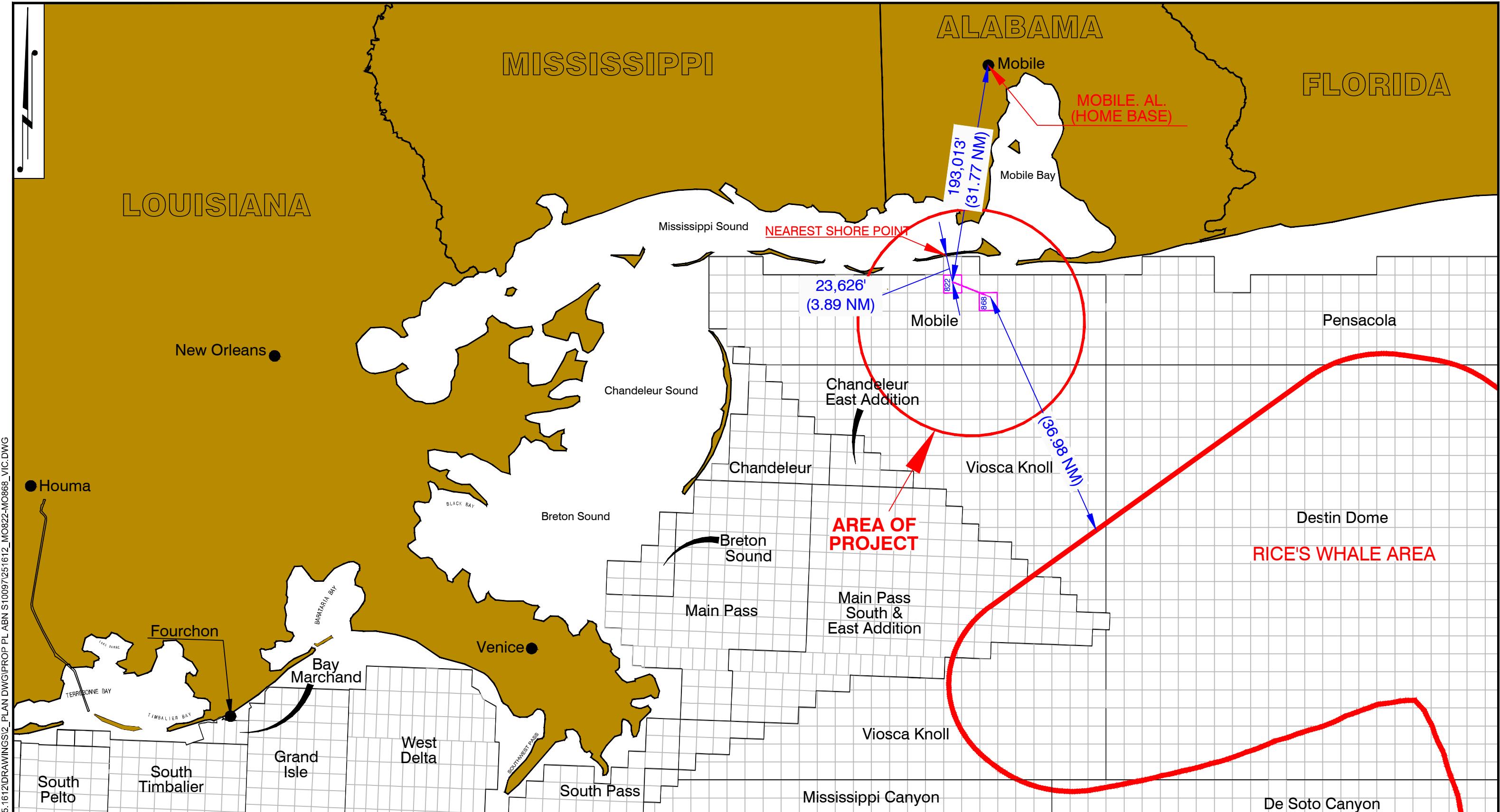
ZONE: 16

**Echo** OFFSHORE LLC  
36499 Perkins Road  
Prairieville, Louisiana 70769  
Tel: 225-673-2163

**LOUISIANA LAND SURVEYING**  
225-753-5263 (LAND)  
info@louisianasurvey.com

DRAWN BY: MVT DATE: 11/10/2025 JOB No.: 25-063 DWG No.: 25-063-MOD\_REV2\_DAUPHIN  
REV. No.: 2 REV. DATE: 12/5/25 SCALE: 1"=2,000' SHEET 3 OF 4





**T. BAKER SMITH**  
SOLUTIONS START HERE  
107 Global Circle, Lafayette, LA 70503  
(337)735-2800 - [tbsmith.com](http://tbsmith.com)

SCALE 1" = 80,000'  
SCALE IN FEET

80,000' 40,000' 0 80,000'

REV. NO: - REV. DATE: - REV. BY: -

REVISION DESCRIPTION: -

DRAWN BY: MAM

APPROVED BY: DKB

DATE: 10/29/2025

JOB NO: 2025.1612

DRAWING NAME: 251612\_MO822-MO868\_VIC.DWG

PROJECTION: UTM 16N ZONE

GEO. DATUM: NAD27 | VERT. DATUM: NAVD88

GRID UNITS: US SURVEY FEET

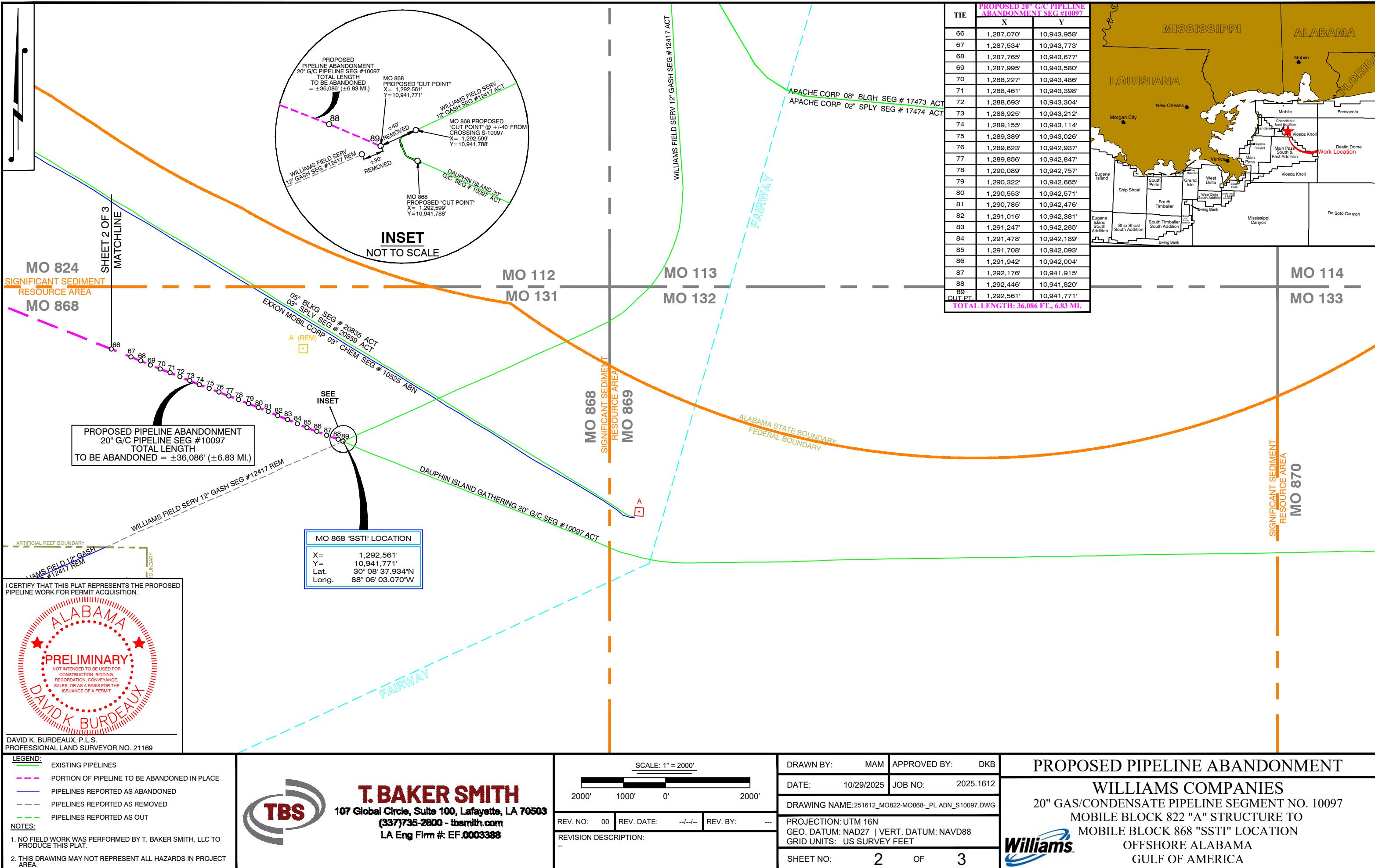
SHEET NO: 1

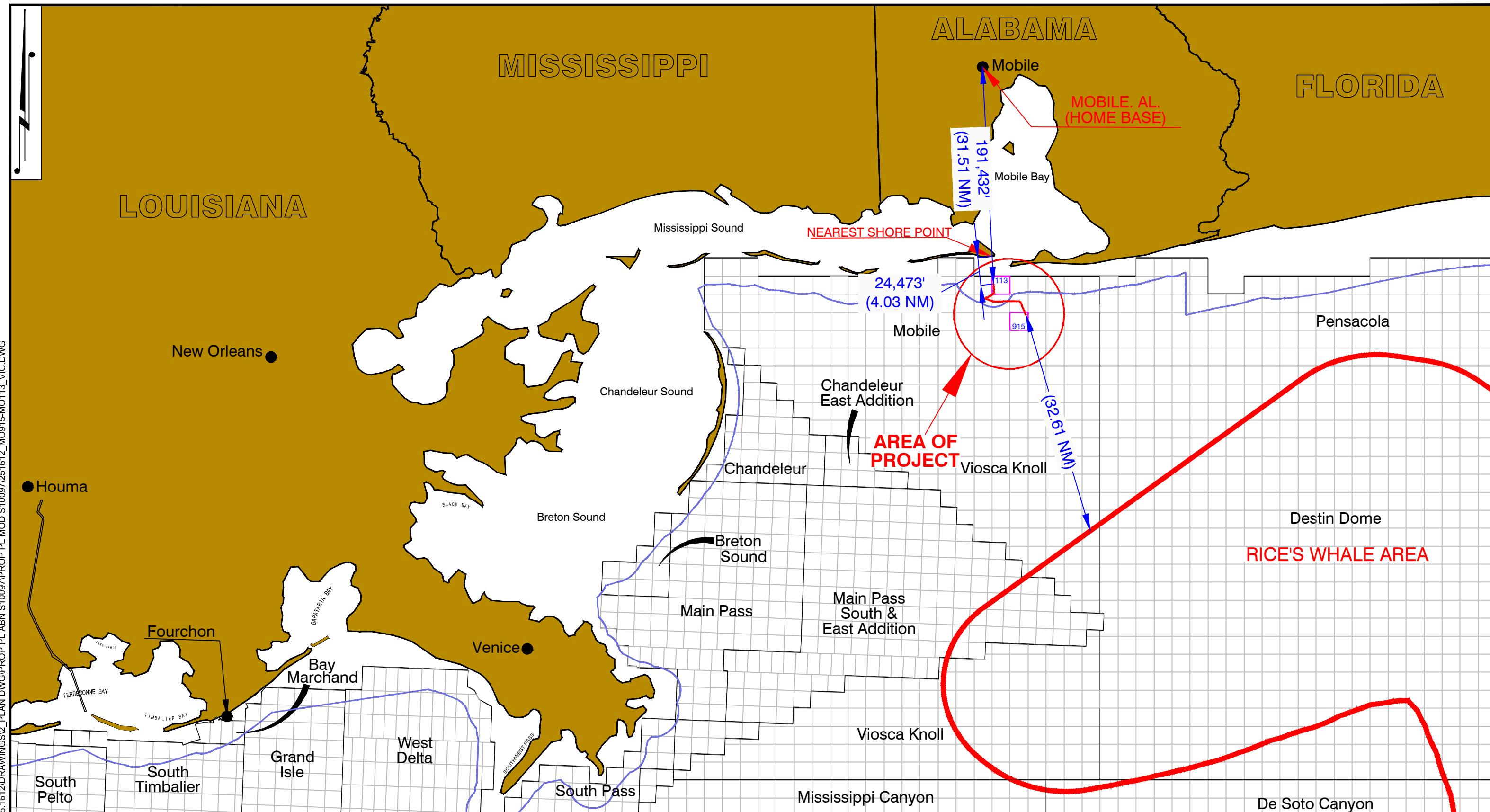
OF 3

### VICINITY MAP

WILLIAMS COMPANIES  
PROPOSED PIPELINE ABANDONMENT  
20" GAS/CONDENSATE PIPELINE SEGMENT NO. 10097  
MOBILE BLOCK 822 TO MOBILE BLOCK 868  
OFFSHORE ALABAMA  
GULF OF MEXICO







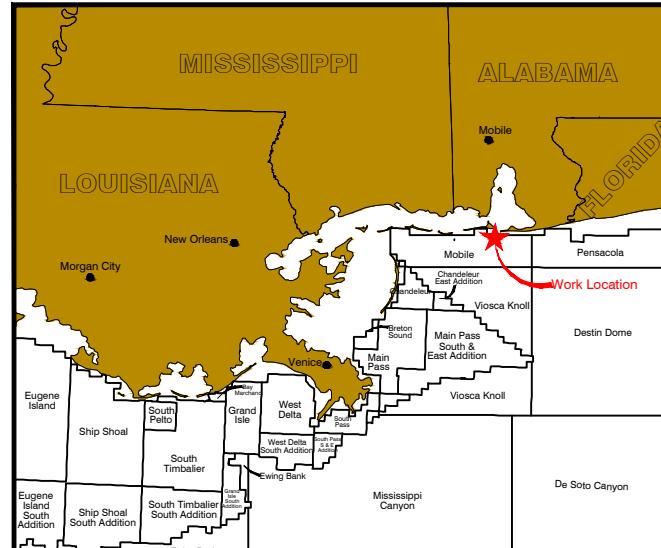
**T. BAKER SMITH**  
SOLUTIONS START HERE  
107 Global Circle, Lafayette, LA 70503  
(337)735-2800 - [tbsmith.com](http://tbsmith.com)

<b>SCALE 1" = 80,000'</b> <b>SCALE IN FEET</b>		
		
80,000'	40,000'	0
REV. NO:	-	REV. DATE:
REVISION DESCRIPTION:		
-		

	DRAWN BY:	MAM	APPROVED BY:	DKB
80,000'	DATE:	10/30/2025	JOB NO:	2025.1612
EV. BY:	DRAWING NAME: 251612_MO915-MO113_VIC.DWG			
	PROJECTION: UTM 16N ZONE GEO. DATUM: NAD27   VERT. DATUM: NAVD88 GRID UNITS: US SURVEY FEET			
	SHEET NO:	1	OF	3

## VICINITY MAP

**WILLIAMS COMPANIES**  
**PROPOSED PIPELINE MODIFICATION**  
**20" GAS/CONDENSATE PIPELINE SEGMENT NO. 10097**  
**12" GASH PIPELINE SEGMENT NO. 12417**  
**MOBILE BLOCK 915 TO MOBILE BLOCK 113**  
**OFFSHORE ALABAMA, GULF OF MEXICO**



APACHE CORP 02" SPLY SEG # 17474 ACT

CORP 08" BLGH SEG # 17473 ACT

D

ALABAMA STATE BOUNDARY  
FEDERAL BOUNDARY

MO 114

MO 133

SHEET 1 OF 4  
MATCHLINE

MO 869  
SIGNIFICANT SEDIMENT  
RESOURCE AREA

MO 870

MO 826

SIGNIFICANT SEDIMENT  
RESOURCE AREA

ANKOR ENERGY 04" REM  
BLKG SEG # 10317 REM  
DAUPHIN ISLAND 08" G/C  
SEG # 10096 REM

ROYAL PRODUCTION COMPANY INC 06" GAS SEG # 17019 ABN

FAIRWAY

SIGNIFICANT SEDIMENT  
RESOURCE AREA

MO 914

MO 870  
SIGNIFICANT SEDIMENT  
RESOURCE AREA

MO 871  
SIGNIFICANT SEDIMENT  
RESOURCE AREA

SIGNIFICANT SEDIMENT  
RESOURCE AREA

MO 915

PROPOSED PIPELINE MODIFICATION  
20" G/C PIPELINE SEG # 10097  
TOTAL LENGTH = ± 61,669' (± 11.68 MI.)

MO 914 "SSTI" LOCATION  
X= 1,328,630'  
Y= 10,927,015'  
Lat. 30° 06' 15.104"N  
Long. 87° 59' 10.742"W

### PROPOSED PIPELINE MODIFICATION

**WILLIAMS COMPANIES**  
20" GAS/CONDENSATE PIPELINE SEGMENT NO. 10097 &  
12" GASH PIPELINE SEGMENT NO. 12417  
MOBILE BLOCK 915 "SSTI" LOCATION TO  
MOBILE BLOCK 113 "A" STRUCTURE  
OFFSHORE ALABAMA  
GULF OF MEXICO

I CERTIFY THAT THIS PLAT REPRESENTS THE PROPOSED  
PIPELINE WORK FOR PERMIT ACQUISITION.

ALABAMA  
PRELIMINARY  
NOT INTENDED TO BE USED FOR  
CONSTRUCTION, BIDDING,  
RECORDING, CONVEYANCE,  
SALES, OR AS A BASIS FOR THE  
ISSUANCE OF A PERMIT

DAVID K. BURDEAUX, P.L.S.  
PROFESSIONAL LAND SURVEYOR NO. 21169

LEGEND:  
EXISTING PIPELINES  
PIPELINE TO BE MODIFIED  
PIPELINE REPORTED AS ABANDONED  
PIPELINES REPORTED AS REMOVED  
NOTE:  
1. NO FIELD WORK WAS PERFORMED BY T. BAKER SMITH, LLC  
TO PRODUCE THIS PLAT.  
2. THIS DRAWING MAY NOT REPRESENT ALL HAZARDS IN  
PROJECT AREA.

SCALE: 1" = 2000'  
2000' 1000' 0' 2000'  
T.BAKER SMITH  
SOLUTIONS START HERE  
107 Global Circle, Lafayette, LA 70503  
(337)735-2600 - tbsmlt.com

DRAWN BY: MAM APPROVED BY: DKB  
DATE: 10/30/2025 JOB NO: 2025.1612

DRAWING NAME: 251612\_MO915-MO113\_Proj PL Mod\_S10097.DWG

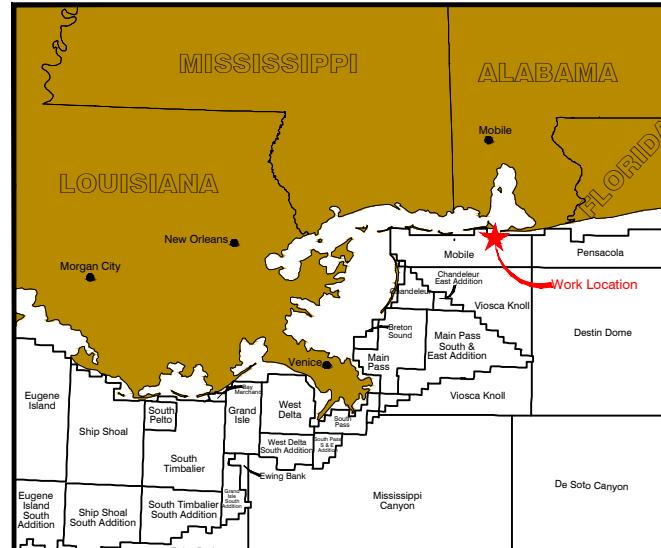
SHEET NO: 2 OF 4

PROJECTION: UTM 16N ZONE  
GEO. DATUM: NAD27 | VERT. DATUM: NAVD88  
GRID UNITS: US SURVEY FEET

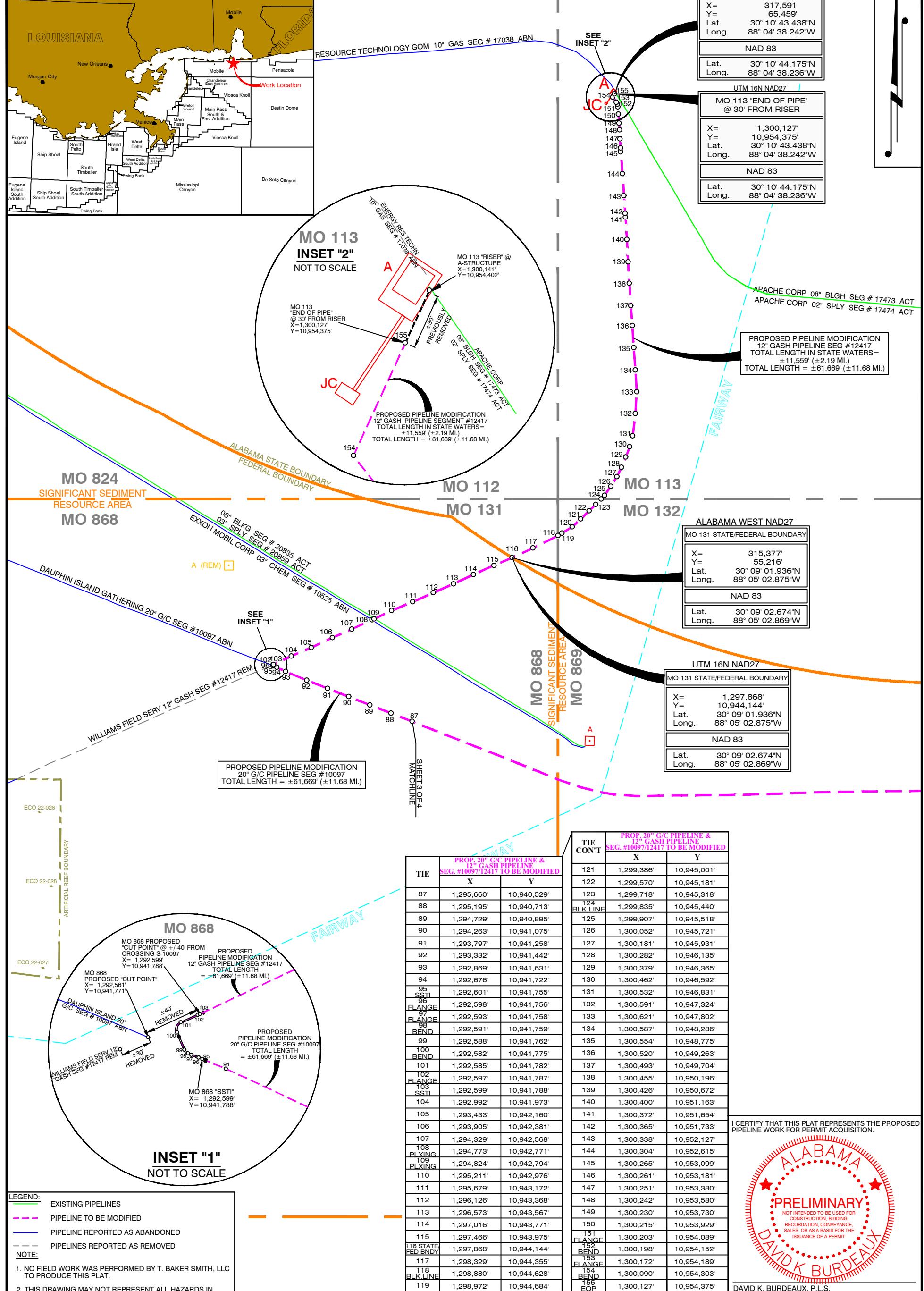
REVISION DESCRIPTION: -



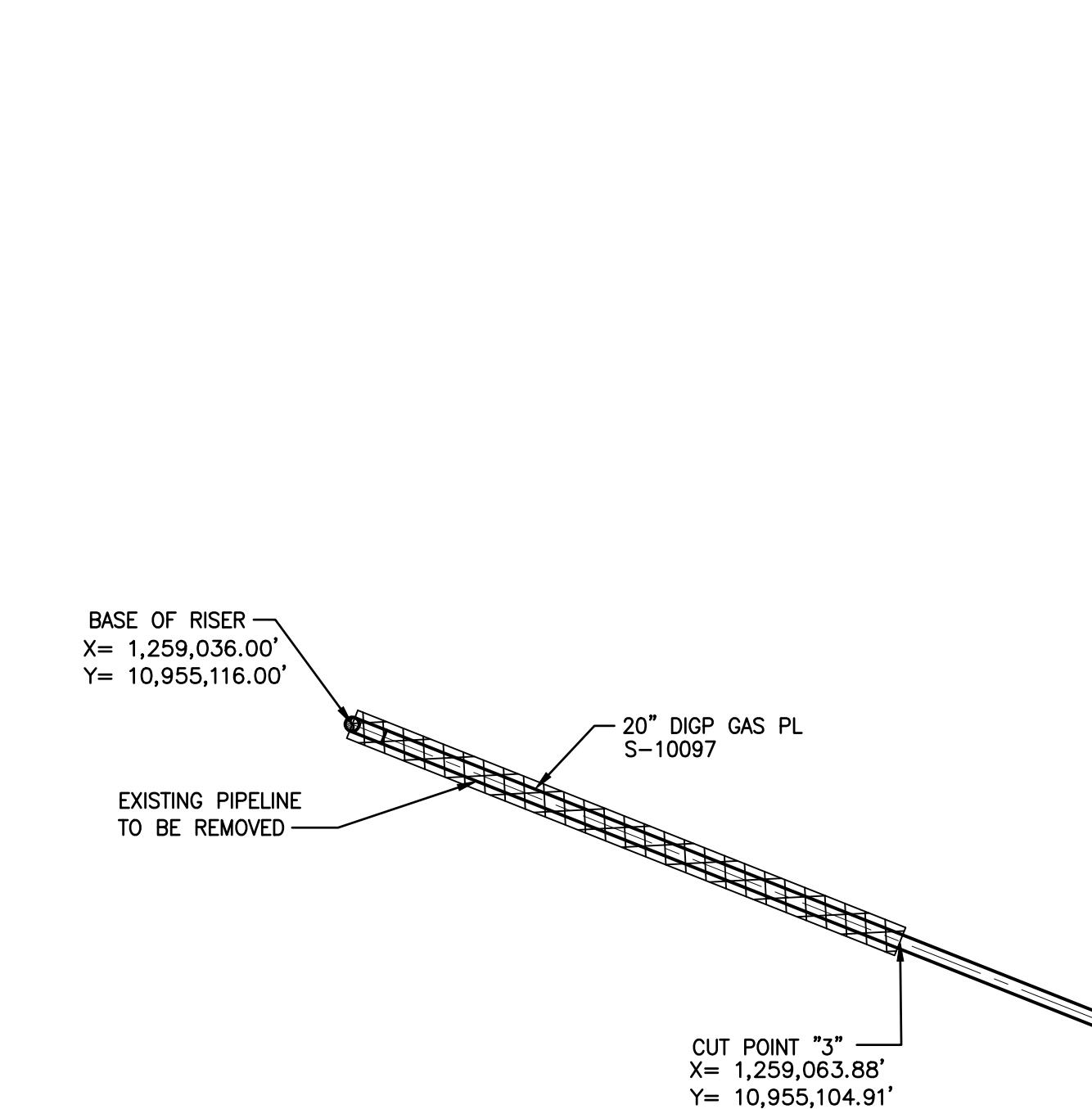




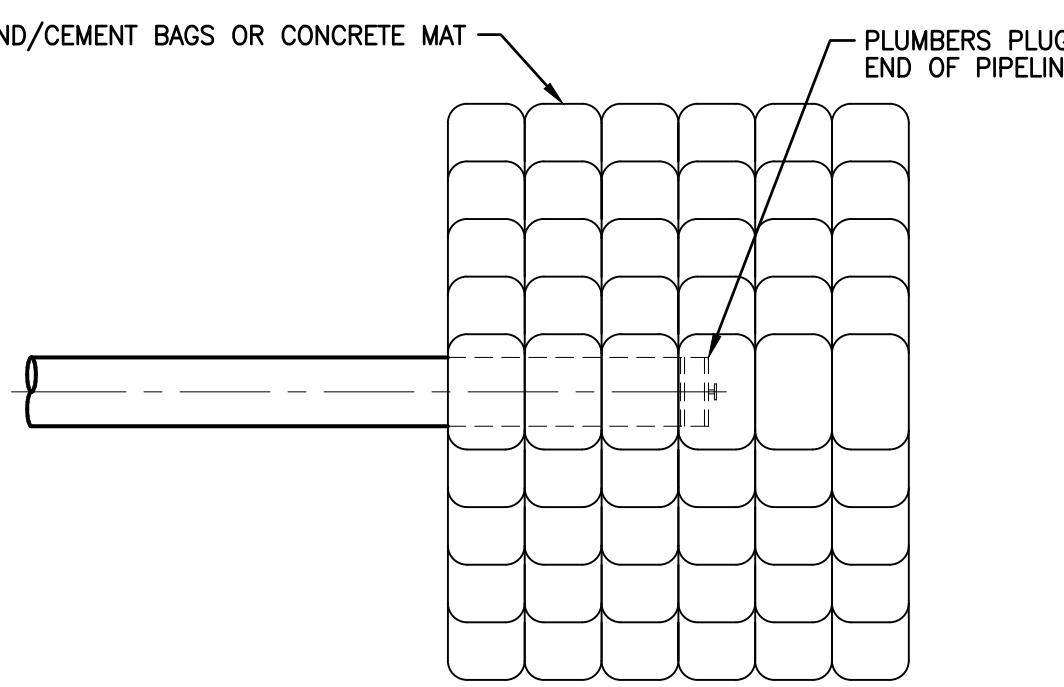
## ALABAMA







PLAN  
SCALE: 1/8" = 1'-0"

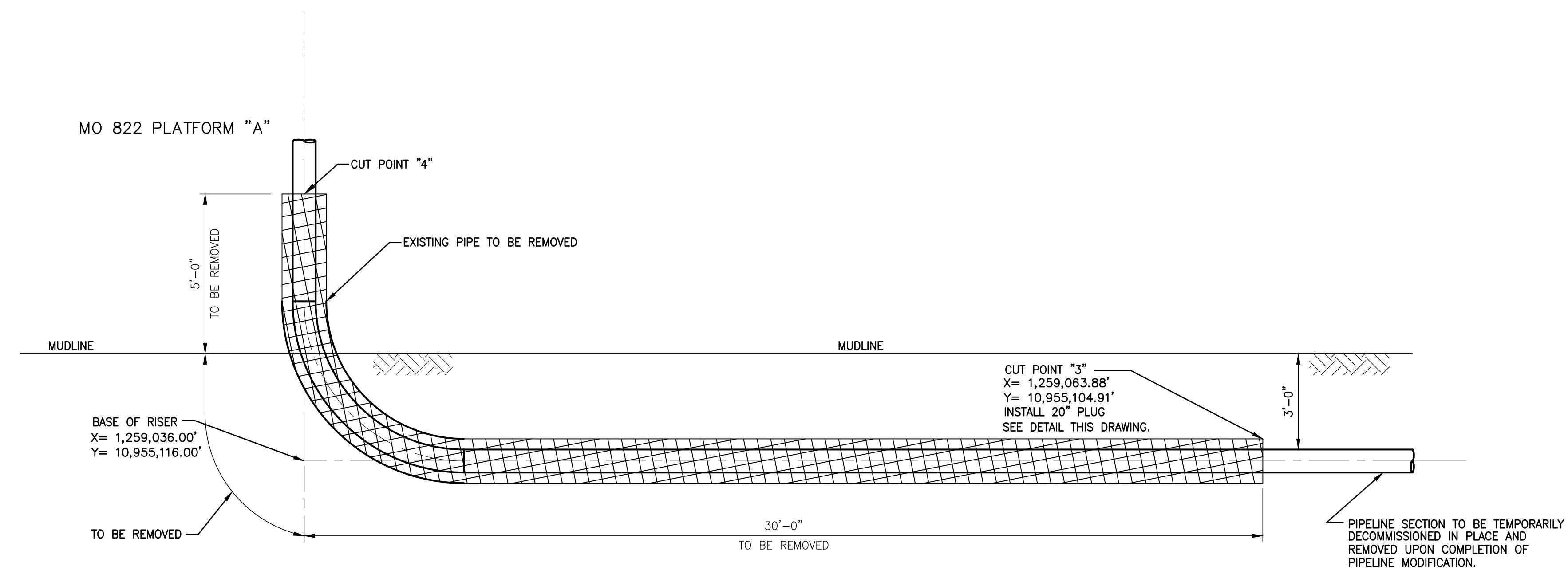
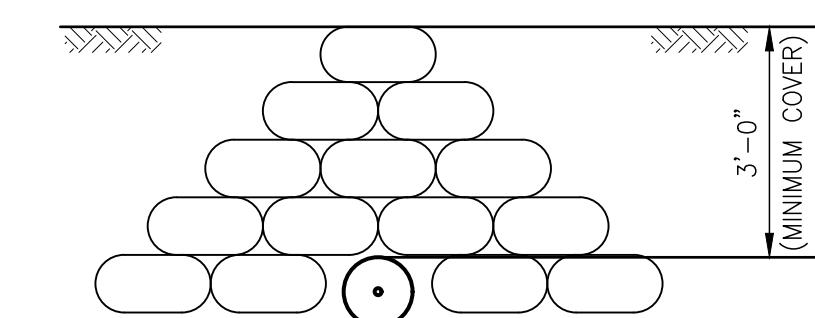


20" PLUG  
SCALE: NTS

NOTE: PLUG AND PIPELINE END COVER MAY NOT BE  
REQUIRED IF PIPELINE REMOVAL IS DONE  
CONCURRENTLY WITH RISER DECOMMISSIONING.

GENERAL NOTES:

1. SAND/CEMENT BAGS SHALL BE 1 PART CEMENT / 3 PARTS SAND.
2. SCALES DENOTED IN THIS DRAWING ARE BASED UPON AN ARCH D (36"X24") PAPER SIZE.
3. HORIZONTAL DATUM: UNIVERSAL TRANSVERSE MERCATOR (UTM) ZONE 16, U.S. FEET COORDINATES: NAD 27



20" RISER – SEG. NO. 10097  
ELEVATION  
SCALE: 3/8" = 1'-0"

DAUPHIN ISLAND  
GATHERING PARTNERS, L.P.

REFERENCE DRAWINGS

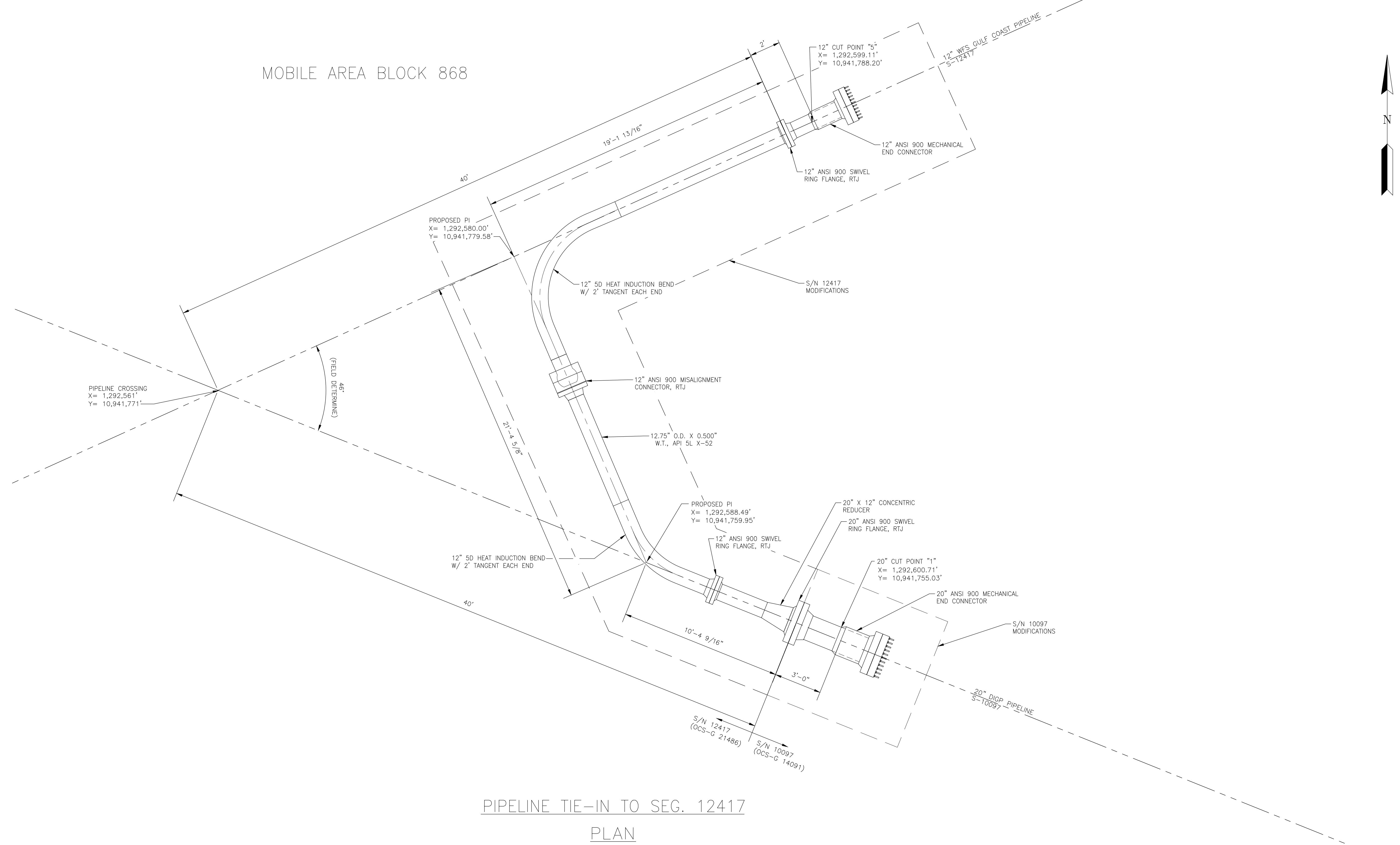


PROJECT CONSULTING SERVICES, INC.  
3300 WEST ESPLANADE AVE., S., SUITE 500  
METAIRIE, LA 70002-7406  
(504) 833-5321 Fax (504) 833-4940  
[www.projectconsulting.com](http://www.projectconsulting.com)

DAUPHIN ISLAND GATHERING PARTNERS, L.P.  
20" RISER DECOMMISSIONING – SEG. 10097  
MOBILE AREA BLOCK 822

DRAWN BY:	JSN	APPROVED BY:	DPT
SCALE:	AS NOTED	PROJ. ENGR.:	DPT
DATE:	11-13-25	PROJ. MGR.:	
CHECKED BY:	DPT	SHEET:	1 OF 1
DWG. NO. 25069_10097-PER-003		REV.	A

MOBILE AREA BLOCK 868



Pipeline Tie-in to Seg. 12417

PLAN

SCALE: 1" = 3'-0"

GENERAL NOTES:

1. PIPING ASSEMBLY IS DESIGNED FOR A MAXIMUM OPERATING PRESSURE OF 1440 PSIG IN ACCORDANCE WITH 49 CFR, PART 192 AND ASME B31.8
2. PIPING ASSEMBLY SHALL BE HYDROSTATICALLY TESTED AT A MINIMUM PRESSURE OF 2160 PSIG FOR A PERIOD OF 8 HOURS WITH NO PRESSURE LOSS. TEST DURATION CAN BE REDUCED TO A MINIMUM OF 4 HOURS IF THE PIPING IS VISUALLY INSPECTED FOR LEAKS DURING THE 4 HOUR PERIOD.
3. PIPING ASSEMBLY SHALL BE COATED IN ACCORDANCE WITH COMPANY SPECIFICATIONS.
4. SCALES DENOTED IN THIS DRAWING ARE BASED UPON AN ARCH D (36"X24") PAPER SIZE.
5. HORIZONTAL DATUM: UNIVERSAL TRANSVERSE MERCATOR (UTM) ZONE 16, U.S. FEET COORDINATES: NAD 27.



PROJECT CONSULTING SERVICES, INC.  
3300 WEST ESPLANADE AVE., S., SUITE 500  
METAIRIE, LA 70002-7406  
(504) 833-5321 Fax (504) 833-4940  
[www.projectconsulting.com](http://www.projectconsulting.com)

DAUPHIN ISLAND GATHERING PARTNERS, L.P.

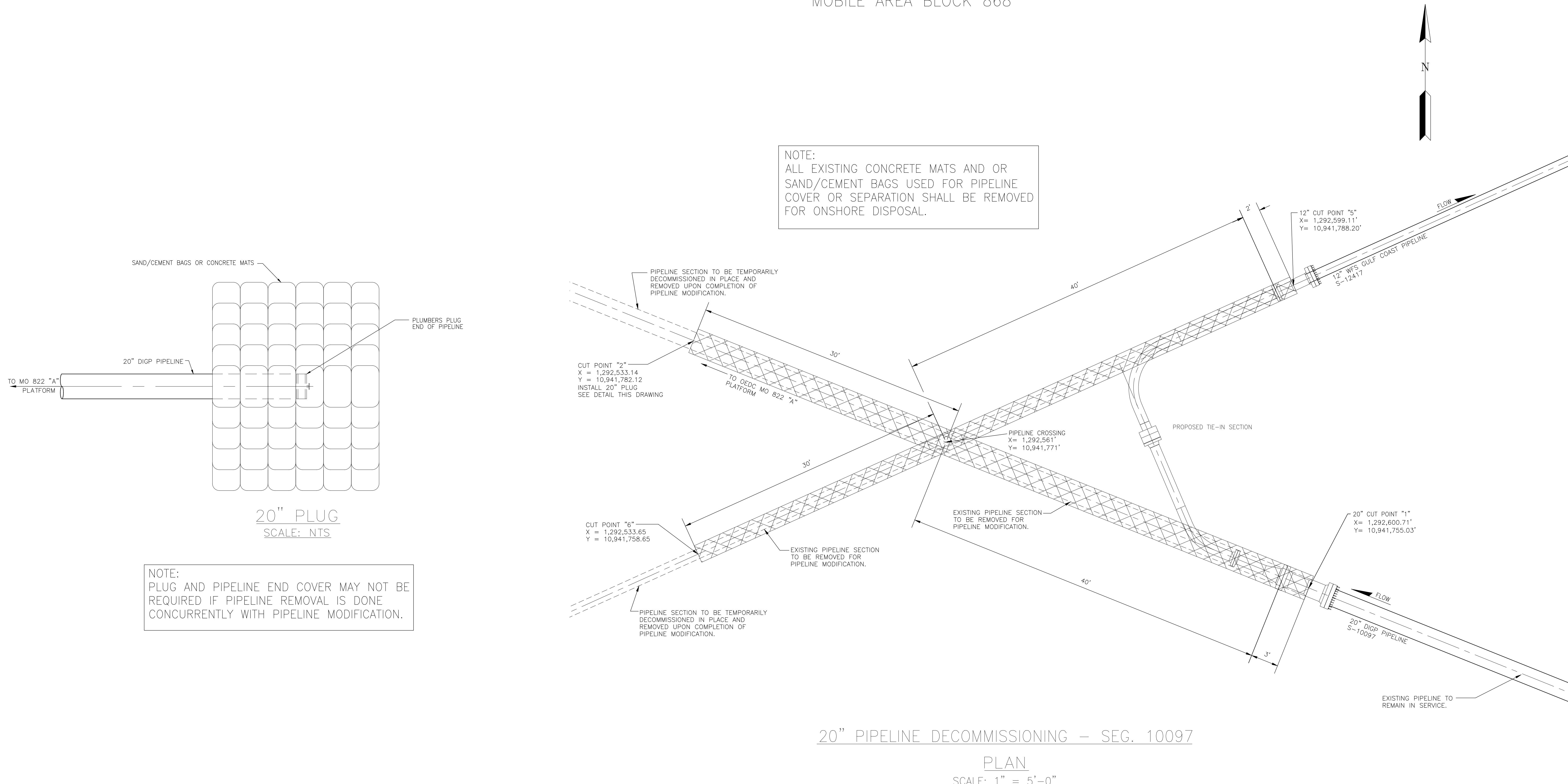
20" PIPELINE TIE-IN TO SEG. 12417  
MOBILE AREA BLOCK 868

DRAWN BY:	APPROVED BY:
JSN	DPT
SCALE:	AS NOTED
DATE:	11-14-25
CHECKED BY:	DPT
	SHEET: 1 OF 1
DWG. NO. 25069_10097-PER-002	REV. A

DAUPHIN ISLAND GATHERING  
PARTNERS, L.P.

REFERENCE DRAWINGS

A	12-04-25	ISSUED FOR PERMITTING		JSN	DPT	DPT			
NO.	DATE	DESCRIPTION		DRAWN	CHK'D.	APPR'D			
		REVISIONS							



GENERAL NOTES:  
1. SAND/CEMENT BAGS SHALL BE 1 PART CEMENT / 3 PARTS SAND.  
2. SCALES DENOTED IN THIS DRAWING ARE BASED UPON AN ARCH D (36"X24") PAPER SIZE.  
3. HORIZONTAL DATUM: UNIVERSAL TRANSVERSE MERCATOR (UTM) ZONE 16, U.S. FEET COORDINATES, NAD 27.

DAUPHIN ISLAND  
GATHERING PARTNERS, L.P.

REFERENCE DRAWINGS

PROJECT CONSULTING SERVICES, INC.  
3300 WEST ESPALADE AVE., S., SUITE 500  
METAIRIE, LA 70002-7406  
(504) 833-5321 Fax (504) 833-4940  
www.projectconsulting.com

25069\_10097-PER-001.DWG

DAUPHIN ISLAND GATHERING PARTNERS, L.P.  
PIPELINE DECOMMISSIONING PLAN – SEG. 10097  
MOBILE AREA BLOCK 868

DRAWN BY:	JSN	APPROVED BY:	DPT
SCALE:	AS NOTED	PROJ. ENGR.:	DPT
DATE:	9-9-25	PROJ. MGR.:	DPT
CHECKED BY:	DPT	SHEET:	1 OF 1
DWG. NO. 25069_10097-PER-001			

REV. A

11-14-25 07-27 02



Your payment has been submitted to Pay.gov and the details are below. If you have any questions regarding this payment, please contact BSEE Pipeline at 504-731-6701 or [pipelines@bsee.gov](mailto:pipelines@bsee.gov).

Application Name: BSEE Pipeline ROW Modification Application - BY - HCP

Pay.gov Tracking ID: 27TJ1K51

Agency Tracking ID: 77228730758

Transaction Type: Sale

Transaction Date: 12/02/2025 12:20:16 PM EST

Account Holder Name: Cathy Thornton

Transaction Amount: \$4,849.00

Card Type: MasterCard

Card Number: \*\*\*\* \* \* \* \* 2635

Region: Gulf of America

Contact Name: Cathy Thornton

Phone Number: (713) 705-8020

Email Address: [cathy.thornton@williams.com](mailto:cathy.thornton@williams.com)

Row Holder or Applicant Name: Dauphin Island Gathering Partners

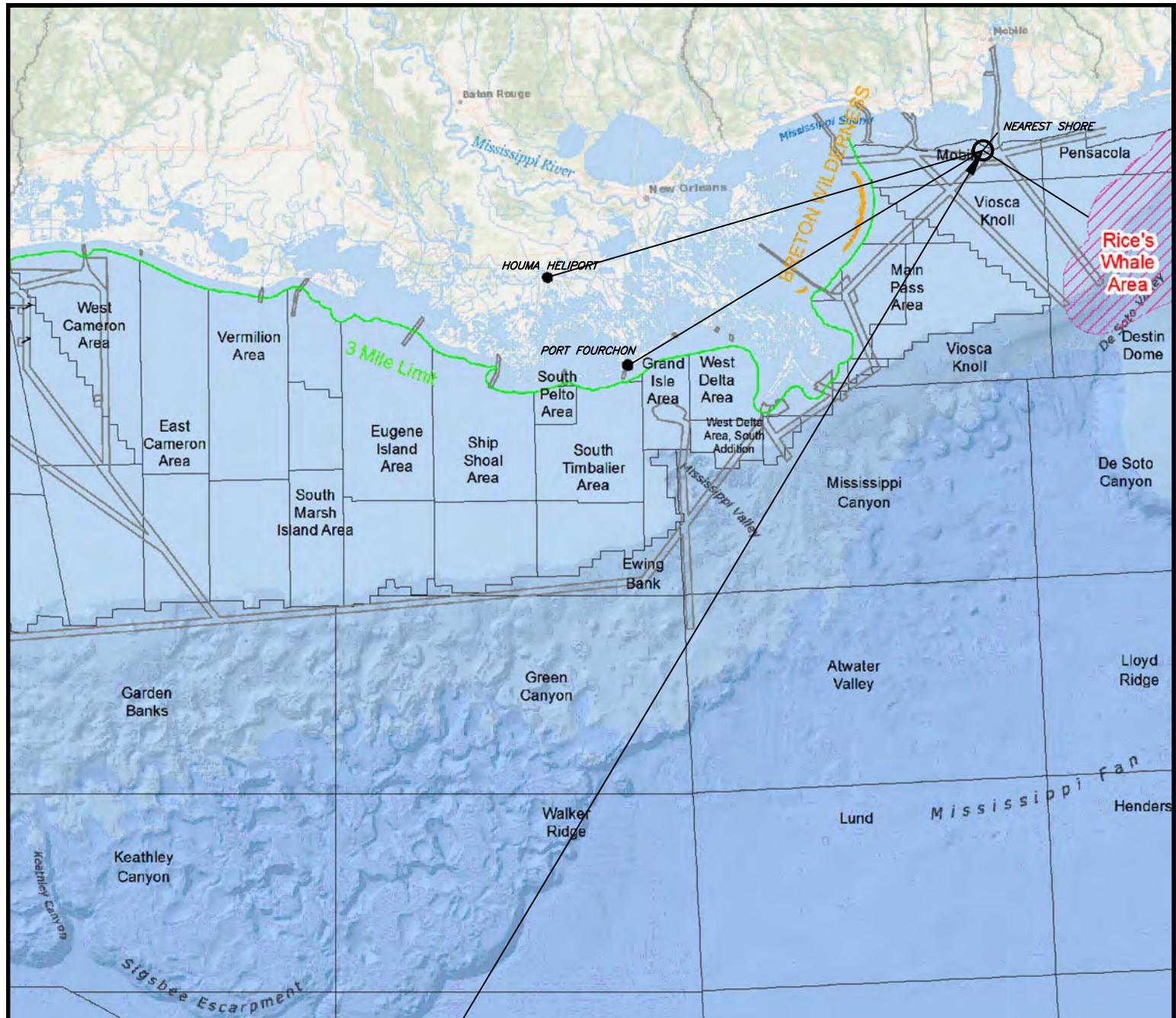
Company Number: 01847

Right of Way Number: G14091

Originating Area/Block: MO914

Terminating Area/Block: MO822

Pipeline Segment Number(s): 10097



### PROJECT LOCATION

~7 STATUTE (6 NAUTICAL) MILES TO FORT MORGAN, AL (NEAREST SHORE)  
 COORDINATE TO NEAREST POINT ON SHORELINE X = 1,316,353 Y = 10,969,682  
 ~145 STATUTE (126 NAUTICAL) MILES TO PORT FOURCHON, LA  
 ~159 STATUTE (138 NAUTICAL) MILES TO HOUMA HELIPORT, HOUMA, LA  
 ~42 STATUTE (36 NAUTICAL) MILES TO RICE'S WHALE AREA



**W&T OFFSHORE**

**PROPOSED 12"-20" PIPELINE MODIFICATION  
 (S-10250, 10097, & 12417)  
 'A' PLATFORM BLOCK 916 TO F/S BLOCK 868, MOBILE AREA  
 GULF OF AMERICA**

DATUM: NAD 27

PROJECTION: U.T.M.

SPHEROID: CLARKE 1866

ZONE: 16

**Echo** OFFSHORE<sup>LLC</sup>

36499 Perkins Road  
 Prairieville, Louisiana 70769  
 Tel: 225-673-2163

DRAWN BY: MVT	DATE: 11/10/2025	JOB No.: 25-063	DWG No.: 25-063-MOD
REV. No.:	REV. DATE:	SCALE: N.T.S.	SHEET 1 OF 5



**DAUPHIN ISLAND  
GATHERING PARTNERS**

2800 Post Oak Boulevard – Level 7  
Houston, TX 77056  
P.O. Box 1396  
Houston, TX 77251-1396

December 10, 2025

Mr. Ortho Barnes  
Regional Supervisor  
Office of Field Operations  
U.S. Department of the Interior  
Bureau of Safety and Environmental Enforcement  
1201 Elmwood Park Boulevard  
New Orleans, Louisiana 70123-2394

Attention: Ms. Angie Gobert

Subject: Application for Modification to Right-of-Way No. OCS-G14091, Segment No. 10097, 20-inch Natural Gas and Condensate Installed from a Cap in Mobile Block 914 to the Mobile Block 822 A Platform, Offshore Alabama.

---

Ms. Gobert:

Pursuant to the authority granted in 43 U.S.C. 1334 (a)(2) and (e), and in compliance with all other applicable regulations contained in Title 30 CFR, Part 250, Subpart J (Pipelines and Pipeline Rights of Way on the Outer Continental Shelf) and Subpart Q (Decommissioning Activities), Dauphin Island Gathering Partners (DIGP) hereby submits this application for modification to Right-of-Way (ROW) No. OCS-G14091, Segment No. (PSN) 10097. This segment consists of a 20-inch natural gas and condensate pipeline extending from a cap in Mobile Block 914 to the Mobile Block 822 A platform, Offshore, Alabama.

***Purpose of Application***

DIGP respectfully requests approval for the following actions, combined into a single permit application:

1. **Decommission and remove a portion of the 20-inch pipeline (PSN 10097) in Mobile Blocks 868, 824, 823, and 822 to accommodate the modifications noted herein.**
  - o Total length to be decommissioned and removed: 36,056 feet (6.83 miles).

*December 10, 2025*

*Page 2*

2. **Relinquish the corresponding portion of ROW No. OCS-G14091** occupied by the decommissioned pipeline.
  - o Total length of ROW to be relinquished: 36,056 feet (6.83 miles).
3. **Install a mechanical end connector** to connect PSN 10097 to PSN 12417.
  - o The connector will enable a subsea tie-in to the Williams Field Services – Gulf Coast Company LLC (Williams) 12-inch pipeline (PSN 12417, ROW No. OCS-G21486). Williams will submit a separate application for its modifications.
  - o The remaining length of PSN 10097 in Federal waters after modification: 44,291 feet (8.39 miles).
4. **Update product description** from natural gas and condensate to natural gas.

Upon completion, the modified Segment Nos. 10097 and 12417 will serve the purpose of supplying natural gas to the Mobile Bay Block 113 A platform located in Alabama State Waters.

#### ***Schedule and Operations***

The proposed modifications will be made in conjunction with the proposed modifications of the Williams 12-inch PSN 12417 (Right-of-Way OCS-G21486). The application for these modifications will be submitted under separate cover.

The proposed work is scheduled to commence on September 1, 2026, and is expected to take approximately twenty-eight (28) days. Williams' shore base for these operations will be located in Fourchon. Dauphin Island Gathering Partners (GOM Company Number 01847) will remain the Operator for ROW No. OCS-G14091.

#### ***Additional Information***

A mechanical end connector will be installed on the 20-inch pipeline to accommodate the proposed modifications. DIGP understands the recent requirements by BSEE to perform an Independent Third Party (I3P) review of the connector. **DIGP hereby nominates Stress Engineering Services, Inc., to perform the I3P review.**

Payment verification in the amount of \$4,849 for the application fee is included for the pipeline modification.

DIGP respectfully requests approval of this application and issuance of the necessary permit for partial decommissioning, partial removal, partial relinquishment, and product changes for the right-of-way pipeline at your earliest convenience.

*Bureau of Safety and Environmental Enforcement*  
*Modification to ROW No. OCS-G14091*  
*Pipeline Segment No. 10097*

*December 10, 2025*

*Page 3*

Should you have any questions or require additional information, please contact Cathy Thornton at (713)705-8020 or via email at [cathy.thornton@williams.com](mailto:cathy.thornton@williams.com).

Sincerely,

**Dauphin Island Gathering Partners**



Mark J. Cizek  
Vice President

Attachments and Enclosures



DAUPHIN ISLAND  
GATHERING PARTNERS

2800 Post Oak Boulevard – Level 7  
Houston, TX 77056  
P.O. Box 1396  
Houston, TX 77251-1396

December 10, 2025

Alabama Department of Environmental Management  
1615 South Broad Street  
Mobile, AL 36605  
Phone: (251) 304-1176

Attention: Mr. J. Scott Brown  
Chief, Coastal Programs

RE: Coastal Zone Management Consistency Certification for the Application for Modification to Right-of-Way No. OCS-G14091, Segment No. 10097, 20-inch Natural Gas and Condensate Installed from a Cap in Mobile Block 914 to the Mobile Block 822 A Platform, Offshore Alabama.

Dear Mr. Brown;

By letter dated December 10, 2025, Dauphin Island Gathering Partners (DIGP) submitted the attached application to the Bureau of Safety and Environmental Enforcement (BSEE) providing for modification to Right-of-Way (ROW) No. OCS-G14091, Segment No. (PSN) 10097. This segment consists of a 20-inch natural gas and condensate pipeline extending from a cap in Mobile Block 914 to the Mobile Block 822 A platform, Offshore, Alabama.

Pursuant to the Coastal Zone Management Act (CZMA) and 15 CFR Part 930, Subpart E, **DIGP certifies that the proposed activity complies with Alabama's approved Coastal Management Program and will be conducted in a manner consistent with such program.** Based on our analysis, we certify that the proposed activity will have **no reasonably foreseeable effects on Alabama's coastal uses or resources** for the following reasons:

**1. Project Location**

The pipeline project is located entirely in federal waters on the Outer Continental Shelf and does not enter Alabama's territorial waters or coastal zone.

**2. No Physical Alteration of State Waters**

*Page 2*

No dredging, filling, anchoring, or construction activities will occur within Alabama's coastal zone or state-owned submerged lands.

### **3. No Onshore Facilities**

The project does not involve any landfall, onshore terminals, or infrastructure within Alabama's coastal zone.

### **4. Environmental Impact**

The project will not affect water quality, wetlands, estuarine habitats, or other coastal resources. Spill prevention and emergency response measures are in place to minimize risk.

### **5. Coastal Uses**

The project will not interfere with navigation, fisheries, public access, or other coastal uses within Alabama's jurisdiction.

Based on these factors, DIGP respectfully requests ADEM's concurrence that this activity is consistent with the Alabama Coastal Area Management Program and qualifies as having **no coastal effect** under 15 CFR 930.33.

### **Proposed Modifications**

Our offshore project provides for the following modifications:

- 1. Decommission and remove a portion of the 20-inch pipeline (PSN 10097) in Mobile Blocks 868, 824, 823, and 822 to accommodate the modifications noted herein.**
  - Total length to be decommissioned and removed: 36,056 feet (6.83 miles).
- 2. Relinquish the corresponding portion of ROW No. OCS-G14091 occupied by the decommissioned pipeline.**
  - Total length of ROW to be relinquished: 36,056 feet (6.83 miles).
- 3. Install a mechanical end connector to connect PSN 10097 to PSN 12417.**
  - The connector will enable a subsea tie-in to the Williams Field Services – Gulf Coast Company LLC (Williams) 12-inch pipeline (PSN 12417, ROW

*Alabama Department of Environmental Management  
Coastal Zone Consistency Certification  
ROW No. OCS-G14091, Pipeline Segment No. 10097  
December 10, 2025*

*Page 3*

No. OCS-G21486). Williams will submit a separate application for its modifications.

- The remaining length of PSN 10097 in Federal waters after modification: 44,291 feet (8.39 miles).

**4. Update product description** from natural gas and condensate to natural gas.

In support of this request, DIGP hereby submits a copy of this ROW pipeline modification application to the Alabama Department of Environmental Management for Coastal Zone Management consistency review.

Should you have any questions or require additional information, please contact Cathy Thornton at (713) 705-8020 or via email at [Cathy.Thornton@Williams.com](mailto:Cathy.Thornton@Williams.com).

Sincerely,



Cathy Thornton  
Offshore Regulatory Compliance Specialist, Sr.

:CAT