



MAJOR SOURCE OPERATING PERMIT

PERMITTEE: EVERGREEN ENVIRONMENTAL PARTNERS, LLC

FACILITY NAME: NOBLE HILL LANDFILL

FACILITY/PERMIT NO.: 307-0053

LOCATION: ATTALLA, ALABAMA

In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, <u>Ala. Code</u> §§ 22-28-1 to 22-28-23, as amended, the Alabama Environmental Management Act, <u>Ala. Code</u> §§ 22-22A-1 to 22-22A-17, as amended, and rules and regulations adopted there under, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.

Pursuant to the **Clean Air Act of 1990**, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the **Clean Air Act of 1990** are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.

Issuance Date: DRAFT

Effective Date: DRAFT

Expiration Date: DRAFT

Alabama Department of Environmental Management

TABLE OF CONTENTS

GEN	ERAL PERMIT PROVISOS	. 4
1	Transfer	. 4
2	Renewals	. 4
3	Severability Clause	. 4
4		
5	•	
6	Property Rights	. 5
7		
8		
9		
1	0. Inspection and Entry	
	1. Compliance Provisions	
	2. Compliance Certification	
1	3. Reopening for Cause	. 7
	4. Additional Rules and Regulations	
	5. Equipment Maintenance or Breakdown	
1	6. Operation of Capture and Control Devices	. 8
	7. Obnoxious Odors	
1	8. Fugitive Dust	. 9
1	9. Additions and Revisions	. 9
2	0. Recordkeeping Requirements	. 9
	1. Reporting Requirements	
	2. Emission Testing Requirements	
2	3. Payment of Emission Fees	11
2	4. Other Reporting and Testing Requirements	11
2	5. Title VI Requirements (Refrigerants)	11
2	6. Chemical Accidental Prevention Provisions	11
2	7. Display of Permit	12
2	8. Circumvention	12
2	9. Visible Emissions	12
3	0. Fuel-Burning Equipment	12
3	1. Process Industries – General	13
3	2. Averaging Time for Emission Limits	13
	3. Open Burning	
SPEC	CIFIC PROVISOS: NOBLE HILL LANDFILL	14
S	ummary Page	14
	nit Specific Provisos	
	1. Applicability	
	2. Emission Standards	15
	3. Compliance and Performance Test Methods and Procedures	
	4. Emission Monitoring	17
	5. Recordkeeping and Reporting Requirements	īδ

SPECIFIC	PROVISOS: NOBLE HILL LANDFILL ASBESTOS NESHAP	20
Summa	ry Page	20
	ecific Provisos	
1.	Applicability	21
2.	Emission Standards	21
3.	Recordkeeping and Reporting Requirements	21
	PROVISOS: NOBLE HILL FACILITY-WIDE FUGITIVE DUST PLAN try Page	
Unit Sp	ecific Provisos	24
1.	Applicability	
2.	Emission Standards	24
3.	Compliance and Performance Test Methods and Procedures	
4.		
5.	Emission Monitoring Recordkeeping and Reporting Requirements	

	deficial i cimit i i ovisos					
Fede	rally En	forceable Provisos	Regulations			
1.	Tran	<u>sfer</u>				
	either anoth	permit is not transferable, whether by operation of law or otherwise, from one location to another, from one piece of equipment to ther, or from one person to another, except as provided in Rule 335-3-3(1)(a)5.	Rule 335-3-1602(6)			
2.	Rene	<u>wals</u>				
	mont	oplication for permit renewal shall be submitted at least six (6) hs, but not more than eighteen (18) months, before the date of ation of this permit.	Rule 335-3-1612(2)			
	upon applio	tource for which this permit is issued shall lose its right to operate the expiration of this permit unless a timely and complete renewal cation has been submitted within the time constraints listed in the ous paragraph.				
3.	Sevei	Severability Clause				
	section permit comp the resection permits	provisions of this permit are declared to be severable and if any on, paragraph, subparagraph, subdivision, clause, or phrase of this it shall be adjudged to be invalid or unconstitutional by any court of petent jurisdiction, the judgment shall not affect, impair, or invalidate emainder of this permit, but shall be confined in its operation to the on, paragraph, subparagraph, subdivision, clause, or phrase of this it that shall be directly involved in the controversy in which such ment shall have been rendered.	Rule 335-3-1605(e)			
4.	Com	<u>pliance</u>				
	(a)	The permittee shall comply with all conditions of ADEM Admin. Code 335-3. Noncompliance with this permit will constitute a violation of the Clean Air Act of 1990 and ADEM Admin. Code 335-3 and may result in an enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application by the permittee.	Rule 335-3-1605(f)			
	(b)	The permittee shall not use as a defense in an enforcement action that maintaining compliance with conditions of this permit would have required halting or reducing the permitted activity.	Rule 335-3-1605(g)			
5.	Term	nination for Cause				
		permit may be modified, revoked, reopened, and reissued, or nated for cause. The filing of a request by the permittee for a permit	Rule 335-3-1605(h)			

Fede	rally Enforce	eable Provisos	Regulations
	notificatio	on, revocation and reissuance, or termination, or of a n of planned changes or anticipated noncompliance will not ermit condition.	
6.	Property	Rights	
		nce of this permit does not convey any property rights of any y exclusive privilege.	Rule 335-3-1605(i)
7.	Submission	on of Information	
	other reason Department modifying determine request, th	ttee must submit to the Department, within 30 days or for such conable time as the Department may set, any information that the not may request in writing to determine whether cause exists for a, revoking and reissuing, or terminating this permit or to compliance with this permit. Upon receiving a specific repermittee shall also furnish to the Department copies of quired to be kept by this permit.	Rule 335-3-1605(j)
8.	Economic	Incentives, Marketable Permits, and Emissions Trading	
	incentives	revision shall be required, under any approved economic, marketable permits, emissions trading and other similar or processes for changes that are provided for in this permit.	Rule 335-3-1605(k)
9.	Certificat	ion of Truth, Accuracy, and Completeness:	
	certification by a respondent certification reasonable	cation form, report, test data, monitoring data, or compliance on submitted pursuant to this permit shall contain certification nsible official of truth, accuracy, and completeness. This on shall state that, based on information and belief formed after a inquiry, the statements and information in the document are rate and complete.	Rule 335-3-1607(a)
10.	Inspection	n and Entry	
	Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized representatives of the Alabama Department of Environmental Management and EPA to conduct the following:		Rule 335-3-1607(b)
	en	nter upon the permittee's premises where a source is located or nissions-related activity is conducted, or where records must be ept pursuant to the conditions of this permit;	

Feder	rally En	forceable Provisos	Regulations
	(b)	Review and/or copy, at reasonable times, any records that must be kept pursuant to the conditions of this permit;	
	(c)	Inspect, at reasonable times, this facility's equipment (including monitoring equipment and air pollution control equipment), practices, or operations regulated or required pursuant to this permit;	
	(d)	Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.	
11.	<u>Com</u>	pliance Provisions	
	(a)	The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.	Rule 335-3-1607(c)
	(b)	The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.	
12.	<u>Com</u>	pliance Certification	
	the ar	inpliance certification shall be submitted annually within 60 days of universary date of issuance of this permit, or within an alternative ine approved by the Director.	Rule 335-3-1607(e)
	(a)	The compliance certification shall include the following:	
		(1) The identification of each term or condition of this permit that is the basis of the certification;	
		(2) The compliance status;	
		(3) The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with Rule 335-3-1605(c) (Monitoring and Recordkeeping Requirements);	
		(4) Whether compliance has been continuous or intermittent;	
		(5) Such other facts as the Department may require to determine the compliance status of the source;	
	(b)	The compliance certification shall be submitted to the Air and EPCRA Enforcement Branch at EPA, Region IV through the Compliance and Emissions Data Reporting Interface (CEDRI)	

Fede	rally En	forceable Provisos	Regulations
		located on EPA's Central Data Exchange (CDX), and should also be mailed to the Alabama Department of Environmental Management's Air Division at P.O. Box 301463, Montgomery, AL 36130-1463.	
13.	Reop	pening for Cause	
		r any of the following circumstances, this permit will be reopened to the expiration of the permit:	Rule 335-3-1613(5)
	(a)	Additional applicable requirements under the Clean Air Act of 1990 become applicable to the permittee with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire.	
	(b)	Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit.	
	(c)	The Department or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.	
	(d)	The Administrator or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements.	
14.	<u>Addi</u>	tional Rules and Regulations	
	the da	permit is issued on the basis of Rules and Regulations existing on ate of issuance. In the event additional Rules and Regulations are ted, it shall be the permit holder's responsibility to comply with such	§22-28-16(d), Code of Alabama 1975, as amended
15.	<u>Equi</u>	pment Maintenance or Breakdown	
	(a)	In the case of shutdown for more than one (1) hour of air pollution control equipment (which operates pursuant to any permit issued by the Director) for necessary scheduled maintenance, the intent to shut down such equipment shall be reported to the Director at least twenty-four (24) hours prior to	Rule 335-3-107(1), (2)

Feder	rally En	ıforceab	le Provisos	Regulations
		the planned shutdown, unless such shutdown is accompanied by the shutdown of the source which such equipment is intended to control. Such prior notice shall include, but is not limited to the following:		
		(1)	Identification of the specific facility to be taken out of service as well as its location and permit number;	
		(2)	The expected length of time that the air pollution control equipment will be out of service;	
		(3)	The nature and quantity of emissions of air contaminants likely to occur during the shutdown period;	
		(4)	Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period;	
		(5)	The reasons that it would be impossible or impractical to shut down the source operation during the maintenance period.	
	(b)	proce to cau conta respo hours pertin break	event that there is a breakdown of equipment or upset of ss for a period exceeding one (1) hour in such a manner as use, or is expected to cause, increased emissions of air minants which are above an applicable standard, the person insible for such equipment shall notify the Director within 24 or the next working day and provide a statement giving all tent facts, including the estimated duration of the down. The Director shall be notified when the breakdown een corrected.	
16.	<u>Oper</u>	ation of	Capture and Control Devices	
			§22-28-16(d), Code of Alabama 1975, as amended	
17.	<u>Obne</u>	oxious O	<u>Odors</u>	
	This permit is arising from measures to a		issued with the condition that, should obnoxious odors he plant operations be verified by Air Division inspectors, bate the odorous emissions shall be taken upon a by the Alabama Department of Environmental	Rule 335-3-108

Fede	rally En	forceab	le Provisos	Regulations
	Mana feasil	_	that these measures are technically and economically	
18.	<u>Fugit</u>	tive Dus	<u>t</u>	
			recautions to prevent fugitive dust shall be taken so that the Department's rules and regulations shall not be violated.	Rule 335-3-402
19.	<u>Addi</u>	tions an	d Revisions	
			tions to this source shall comply with the modification Rules 335-3-1613 or 335-3-1614.	Rule 335-3-1613 and .14
20.	Reco	rdkeepi	ng Requirements	
	(a)		rds of required monitoring information of the source shall de the following:	Rule 335-3-1605(c)2
		(1)	The date, place, and time of all sampling or measurements;	
		(2)	The date analyses were performed;	
		(3)	The company or entity that performed the analyses;	
		(4)	The analytical techniques or methods used;	
		(5)	The results of all analyses; and	
		(6)	The operating conditions that existed at the time of sampling or measurement.	
	(b)	informate of application maintage of the continuity of the continu	ation of records of all required monitoring data and support mation of the source for a period of at least 5 years from the of the monitoring sample, measurement, report, or cation. Support information includes all calibration and tenance records and all original strip-chart recordings for muous monitoring instrumentation and copies of all reports red by the permit. Off-site records may be maintained if are retrievable within 4 hours. Either paper copy or conic formats are acceptable.	
21.	Repo	rting R	<u>equirements</u>	
	(a)	subm	rts to the Department of any required monitoring shall be itted at least every 6 months. All instances of deviations permit requirements must be clearly identified in said	Rule 335-3-1605(c)3

Fede	rally En	forceable Provisos	Regulations
		reports. All required reports must be certified by a responsible official consistent with Rule 335-3-1604(9).	
	(b)	Deviations from permit requirements shall be reported within 48 hours or 2 working days of such deviations, including those attributable to upset conditions as defined in the permit. The report will include the probable cause of said deviations, and any corrective actions or preventive measures that were taken.	
22.	Emis	sion Testing Requirements	
	samp facility Part 6 be and flexib	point of emission which requires testing will be provided with ling ports, ladders, platforms, and other safety equipment to tate testing performed in accordance with procedures established by 60 of Title 40 of the Code of Federal Regulations, as the same may needed or revised. As allowed in MACT and other regulations, bility is provided to use alternative test methods, as approved by ADEM or permit condition.	Rule 335-3-105(3) and Rule 335-3-104(1)
	of all comp	Air Division must be notified in writing at least 10 days in advance emission tests to be conducted and submitted as proof of cliance with the Department's air pollution control rules and ations.	
		void problems concerning testing methods and procedures, the wing shall be included with the notification letter:	
	(1)	The date the test crew is expected to arrive, the date and time anticipated of the start of the first run, how many and which sources are to be tested, and the names of the persons and/or testing company that will conduct the tests.	Rule 335-3-104
	(2)	A complete description of each sampling train to be used, including type of media used in determining gas stream components, type of probe lining, type of filter media, and probe cleaning method and solvent to be used (if test procedures require probe cleaning).	
	(3)	A description of the process(es) to be tested including the feed rate, any operating parameters used to control or influence the operations, and the rated capacity.	
	(4)	A sketch or sketches showing sampling point locations and their relative positions to the nearest upstream and downstream gas	

reaei	ally Enforceable Provisos	Regulations	
	A pretest meeting may be held at the request of the source owner or the Air Division. The necessity for such a meeting and the required attendees will be determined on a case-by-case basis.	Rule 335-3-104	
	All test reports must be submitted to the Air Division within 30 days of the actual completion of the test unless an extension of time is specifically approved by the Air Division or an alternative time is specified by an applicable regulation.		
23.	Payment of Emission Fees		
	Annual emission fees shall be remitted each year according to the fee schedule in ADEM Admin. Code R. 335-1-704.	Rule 335-1-704	
24.	Other Reporting and Testing Requirements		
	Submission of other reports regarding monitoring records, fuel analyses, operating rates, and equipment malfunctions may be required as authorized in the Department's air pollution control rules and regulations. The Department may require emission testing at any time.	Rule 335-3-104(1)	
25.	Title VI Requirements (Refrigerants)		
	Any facility having appliances or refrigeration equipment, including air conditioning equipment, which use Class I or Class II ozone-depleting substances as listed in 40 CFR Part 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82, Subpart F.	40 CFR Part 82	
	No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any device except as provided in 40 CFR Part 82, Subpart F.		
	The responsible official shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the US EPA and the Department as required.		
26.	Chemical Accidental Prevention Provisions		
	If a chemical listed in Table 1 of 40 CFR Part 68.130 is present in a process in quantities greater than the threshold quantity listed in Table 1, then:	40 CFR Part 68	

Federa	ally En	forceab	le Provisos	Regulations
	(a) The owner or operator shall comply with the provisions in 40 CFR Part 68.			
	(b)	The c	owner or operator shall submit one of the following:	
		(1)	A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR Part 68.10(a) or,	
		(2)	A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan.	
27.	Display of Permit			
	where made	e the fac	hall be kept under file or on display at all times at the site ility for which the permit is issued is located and will be available for inspection by any or all persons who may it.	Rule 335-3-1401(1)(d)
28.	Circumvention			
	any n	neans wl minant o	all cause or permit the installation or use of any device or hich, without resulting in reduction in the total amount of air emitted, conceals or dilutes any emission of air contaminant otherwise violate the Division 3 rules and regulations.	Rule 335-3-110
29.	<u>Visib</u>	le Emis	<u>sions</u>	
	any so minut time s emiss 60, A	ource of te averag shall any sions gre ppendix	vise specified in the Unit Specific provisos of this permit, a particulate emissions shall not discharge more than one 6-ge opacity greater than 20% in any 60-minute period. At now source discharge a 6-minute average opacity of particulate eater than 40%. Opacity will be determined by 40 CFR Part A, Method 9, unless otherwise specified in the Unit isos of this permit.	Rule 335-3-401(1)
30.	Fuel-Burning Equipment			
	(a)	perm	ss otherwise specified in the Unit Specific provisos of this it, no fuel-burning equipment may discharge particulate sions in excess of the emissions specified in Part 335-3-4-	Rule 335-3-403
	(b)		ss otherwise specified in the Unit Specific provisos of this it, no fuel-burning equipment may discharge sulfur dioxide	

Feder	rally Enforceable Provisos	Regulations
	emissions in excess of the emissions specified in Part 335-3-501.	Rule 335-3-501
31.	<u>Process Industries – General</u>	
	Unless otherwise specified in the Unit Specific provisos of this permit, no process may discharge particulate emissions in excess of the emissions specified in Part 335-3-404.	Rule 335-3-404
32.	Averaging Time for Emission Limits	
	Unless otherwise specified in the permit, the averaging time for the emission limits listed in this permit shall be the nominal time required by the specific test method.	Rule 335-3-105
33. P	ermit Shield	
	A permit shield exists under this operating permit in accordance with ADEM Administrative Code R. 335-3-1610 in that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance. The permit shield is based on the accuracy of the information supplied in the application for this permit. Under this shield, it has been determined that requirements listed as non-applicable in such section are not applicable to this source.	Rule 335-3-1610

Informational Summary

Description: Municipal Solid Waste Landfill

Operating Schedule: 8760 hours/year.

This unit is subject to the following NSPSs, NESHAPs, or MACTs:

40 CFR Part 60, Subpart XXX

Pollutants Emitted

Pollutant	Emission Limit	Standard
NMOC	N/A	335-3-1002 (76)

Provisos for Landfill

Federally Enforceable Provisos		Regulations
Section 1Applicability		
CFR 60 S	1. This source is subject to New Source Performance Standards 40 CFR 60 Subpart XXX-Standards of Performance for Municipal Solid Waste Landfills That Commenced Construction After July 17, 2014	
Section 2Em	nission Standards	
	or operator must calculate a Tier 1 NMOC mass o 40 CFR 60.764(a)(1).	ADEM Admin. Rule R. 335-3-1002(76)
operato: recalcul	MOC emission rate is less than 34 Mg/yr, the owner or r must submit an NMOC emission rate report and must ate the NMOC mass emission rate annually as required FR 60.762(b).	
	MOC emission rate is equal to or greater than 34 Mg/yr, er or operator must do one of the following:	
as : gas	omit a gas collection system design plan within 1 year specified in 40 CFR 60.767(c) and install and operate a collection and control system within 30 months ording to 40 CFR 60.762(b)(2)(ii) and (iii);	
rec	termine a site-specific NMOC concentration and alculate the NMOC emission rate using the Tier 2 cedures provided in 40 CFR 60.764(a)(3);	
and	termine a site-specific methane generation rate constant direcalculate the NMOC emission rate using Tier 3 cedures provided in 40 CFR 60.764(a)(4).	
	ner or operator determines a site-specific NMOC ion using Tier 2 procedures, the following applies:	ADEM Admin. Rule R. 335-3-1002(76)
operato: with 40 NMOC	MOC emission rate is less than 34 Mg/yr, the owner or must submit a periodic emission report in accordance CFR 40 CFR 60.767(b)(1) and retest the site specific concentration every five years using methods specified FR 60 Appendix A.	
	MOC emission rate is equal to or greater than 34 Mg/yr, er or operator must do one of the following:	
as : gas	omit a gas collection system design plan within 1 year specified in 40 CFR 60.767(c) and install and operate a collection and control system within 30 months ording to 40 CFR 60.762(b)(ii) and (iii);	

Fe	derally l	Enforceable Provisos	Regulations
	ii.	Determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using the Tier 3 procedures provided in paragraph 40 CFR 60.764(a)(4);	
	iii.	Conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in paragraph 40 CFR 60.764(a)(6).	
3.	3, the determ Appen	owner or operator determines a site-specific NMOC using Tier site-specific methane generation rate constant must be nined using the procedures in Method 2E of 40 CFR 60 dix A. The site-specific methane generation determined is all subsequent calculations.	ADEM Admin. Rule R. 335-3-1002(76)
	ope wit con	the NMOC emission rate is less than 34 Mg/yr, the owner or erator must submit a periodic emission report in accordance the 40 CFR 60.767(b) and retest the site specific NMOC accentration every five years using methods specified in 40 R 60 Appendix A.	
	site me	he NMOC mass emission rate as calculated using the Tier 2 e-specific NMOC concentration and Tier 3 site-specific thane generation rate is equal to or greater than 34 Mg/yr, owner or operator must do one of the following:	
	i.	Submit a gas collection system design plan within 1 year as specified in 40 CFR 60.767(c) and install and operate a gas collection and control system within 30 months according to 40 CFR 60.762(b)(ii) and (iii);	
	ii.	Conduct a surface emission monitoring demonstration using the Tier 4 procedures specified in 40 CFR 60.764(a)(6);	
4.	NMOC consta	wner or operator may use other methods to determine the concentration or a site-specific methane generation rate at an alternative to the Tier 2 and Tier 3 methods if the d has been approved by the Administrator.	ADEM Admin. Rule R. 335-3-1002(76)
5.	34 Mg demon per mi	Tier 4 procedures, if Tier 2 NMOC emissions are greater than glyr but less than 50 Mg/yr, the owner or operator may estrate that surface methane emissions are below 500 parts llion and the owner or operator is not required to install and e a gas collection and control system.	ADEM Admin. Rule R. 335-3-1002(76)
6.		ollection and control system shall be installed within 30 as after:	ADEM Admin. Rule R. 335-3-1002(76)
	exc	e first annual report in which the emission rate equals or eeds 34 Mg/yr, unless Tier 2 or Tier 3 sampling	

demonstrates the emission rate is less than 34 Mg/yr as

specified in 40 CFR 60.762(b)(2).

Federally Enforceable Provisos	Regulations	
 b. The most recent NMOC emission rate report in which the NMOC emission rate equals or exceeds 34 Mg/yr based on Tier 2, if the Tier 4 surface emissions monitoring shows a surface methane concentration of 500 parts per million methane or greater as specified in 40 CFR 60.767(c)(4)(iii). c. The first annual report in which the NMOC emission rate equals or exceeds 50 Mg/yr unless Tier 2 or Tier 3 sampling demonstrates the emission rate is less than 50 Mg/yr as specified in 40 CFR 63.1959(b). 		
Section 3Compliance and Performance Test Methods and Procedures		
1. The source with a required collection system shall demonstrate compliance use the procedures specified in 40 CFR 60.765. Once the owner or operator begins to comply with 63.1960, the owner or operator must continue to operate the collection and control device according to those provisions and cannot return to 40 CFR 60.765.	ADEM Admin. Rule R. 335-3-1002(76)	
2. An initial performance test of the collection and control system shall be completed no later than 180 days after initial startup of the system in accordance with the test methods specified in 40 CFR 60.764(d).	ADEM Admin. Rule R. 335-3-1002(76)	
3. The owner or operator shall conduct an initial performance test of the collection system and flare in accordance with the requirements of 40 CFR 60.8.	ADEM Admin. Rule R. 335-3-1002(76)	
4. The visible emissions shall be determined using reference Method 22 of 40 CFR 60 Appendix A.	ADEM Admin. Rule R. 335-3-1002(76)	
Section 4Emission Monitoring		
1. The owner or operator shall submit an emission report initially and annually thereafter in accordance with 40 CFR 60.767(b)(1) and shall recalculate the NMOC rate using the formula and procedures provided in 60.764(a) or (b) as applicable.	ADEM Admin. Rule R. 335-3-1002(76)	
2. If the owner or operator submits a 5-year NMOC emission report in accordance with 40 CFR 60.767(b)(1), the annual MSW acceptance rate shall be documented to determine if it exceeds the rate used in the 5-year NMOC calculations. If the acceptance rate exceeds the rate used in the report, a revised NMOC report shall be submitted based on the known acceptance rates.	ADEM Admin. Rule R. 335-3-1002(76)	
3. Monitoring of a required collection and control system shall comply with the provisions of 40 CFR 60.766.	ADEM Admin. Rule R. 335-3-1002(76)	

Federally Enforceable Provisos	Regulations
Section 5Recordkeeping and Reporting Requirements	
1. The owner or operator shall maintain on-site records of the design capacity report in which design capacity was first shown to meet or exceed 2.5 million m³ by volume and 2.5 million Mg by mass, current waste in place and year by year acceptance rate.	ADEM Admin. Rule R. 335-3-1002(76)
2. The owner or operator shall submit an NMOC emission rate report as provided for below. The administrator may request additional information as may be necessary to verify the reported NMOC emission rate.	ADEM Admin. Rule R. 335-3-1002(76)
a. The NMOC emission rate report must contain an annual or 5-year estimate on the NMOC emission rate calculated using the formula and procedures provided in 40 CFR 60.764 as applicable.	
i. The NMOC emission rate reports must be submitted annually except if the NMOC emission rate is less than 34 Mg/yr in each of the next 5 consecutive years, the owner or operator may elect to submit an estimate of the NMOC emission rate for the next 5-year period in lieu of the annual report. This estimate must include the current amount of solid waste-in-place and the estimated waste acceptance rate for each year of the 5 years for which an NMOC emission rate is estimated. All data and calculations upon which this estimate is based must be provided to the Administrator. This estimate must be revised at least once every 5 years. If the actual waste acceptance rate exceeds the estimated waste acceptance rate in any year reported in the 5-year estimate, a revised 5-year estimate must be submitted to the Administrator. The revised estimate must cover the 5-year period beginning with the year in which the actual waste acceptance rate exceeded the estimated waste acceptance rate.	
b. The NMOC emission rate report must include all the data, calculations, sample reports, and measurements used to estimate the annual or 5-year emissions.	
c. Each owner or operator subject to the requirements of 40 CFR	

d. A copy of the NMOC emission rate report shall be kept on site.

operation and in compliance 62.763 and 60.765.

60 Subpart XXX is exempted from the requirements to submit an NMOC emission rate report, after installing a collection and control system that complies with 40 CFR 60.762(b)(ii) and (iii), during such time as the collection and control system is in

Federally Enforceable Provisos	
--------------------------------	--

- Regulations
- 3. Each owner or operator required to install and operate a gas collection and control system must submit a collection and control system design plan to the Administrator for approval. The collection and control system design plan must be prepared and approved by a professional engineer and meet the requirements in 40 CFR 60.767(c)(1)-(7).
- ADEM Admin. Rule R. 335-3-10-.02(76)
- 4. An owner or operator intending to demonstrate site-specific surface methane emissions are below 500 parts per million(ppm) based on Tier 4 provisions must meet the following requirements:

ADEM Admin. Rule R. 335-3-10-.02(76)

- a. A notification of the date(s) upon which site-specific surface methane emissions are to be demonstrated to be below 500 ppm. The landfill must also include a description of the wind barrier to be used during the SEM in the notification. Notification must be postmarked no less than 30 days prior to such date.
- b. If there is a delay to the scheduled Tier 4 SEM date due to weather conditions, including not meeting the wind requirements in 40 CFR 60.764(a)(6)(iii)(A), the owner or operator shall notify the Administrator by e-mail or telephone no later than 48 hours before any delay or cancellation in the original test date, and arrange an updated date with the Administrator by mutual agreement.

X002 Noble Hill Landfill

Informational Summary

Description: Municipal Solid Waste Landfill

Operating Schedule: 8760 hours/year.

This unit is subject to the following NSPSs, NESHAPs, or MACTs:

40 CFR 61 Subpart M

Pollutants Emitted

Pollutant	Emission Limit	Standard
Asbestos	N/A	ADEM Admin. Rule R.
		335-3-1102(12)

Provisos for Landfill

Federally E	Enforceable Provisos	Regulations
Section 1	Applicability	
Hazaro	source is subject to National Emission Standards for dous Air Pollutants 40 CFR 61-Subpart M National ion Standard for Asbestos.	ADEM Admin. Rule R. 335-3-1102(12)
Section 2	Emission Standards	
any ac materi or at contin that ha	there shall be no visible emissions to the outside air from ctive waste disposal site where asbestos-containing waste al has been deposited, or at the end of each operating day, least once every 24-hour period while the site is in uous operation, the asbestos-containing waste material as been deposited at the site during the operating day or us 24-hour period shall:	ADEM Admin. Rule R. 335-3-1102(12)
	covered with at least 6 inches of compacted non-asbestos- ntaining material.	
sup win	covered with a resinous or petroleum-based dust oppression agent that effectively binds dust and controls and erosion. Other equally effective dust suppression ents may be used upon prior approval by the Director.	
rec	e an alternative emissions control method that has eived prior written approval by the Director according to procedures described in 40 CFR 61.149(c)(2).	
Section 3	Recordkeeping and Reporting Requirements	
	asbestos-containing waste material received, the owner or or of the active waste disposal shall:	ADEM Admin. Rule R. 335-3-1102(12)
	intain waste shipment records which include the following ormation:	
i.	Name, address, and telephone number of the waste generator.	
ii.	Name, address, and telephone number of the transporter(s).	
iii.	The quantity of the asbestos-containing waste material in cubic yards.	
iv.	Presence of improperly enclosed or uncovered waste, or any asbestos-containing waste material sealed in leak- tight containers.	
v.	The date of the receipt.	

- b. Within 30 days after receipt of the waste, send a copy of the signed waste shipment record to the waste generator.
- c. Upon discovering a discrepancy between the quantity of waste designated on the waste shipment records and the quantity actually received, attempt to reconcile the discrepancy with the waste generator within 15 days. If the discrepancy is unresolved after 15 days, a written report shall be submitted to the local state or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator and for the disposal site.
- d. Retain a copy of all records and reports required by this proviso for at least 2 years.
- e. Maintain until closure, records of the location, depth and area, and quantity in cubic yards of asbestos-containing waste material within the disposal site on a map or diagram of the disposal area.
- f. Upon closure of the facility, submit to the Director a copy of records of asbestos waste disposal locations and quantities.
- g. Upon request, furnish and make available during normal business hours for inspection by the Director, all records required under 40 CFR 61.154.
- h. Notify the Director in writing at least 45 days prior to excavating or otherwise disturbing any asbestos-containing waste material that has been deposited at a waste disposal site and is covered. If the excavation will begin on a date other than the one contained in the original notice, notice of the new start date must be provided to the Director at least 10 working days before excavation begins and in no event shall excavation begin earlier than the date specified in the original notification. Include the following information in the notice:
 - i. Scheduled starting and completion dates.
 - ii. Reason for disturbing waste.
 - iii. Procedures to be used to control emissions during the excavation, storage, transport, and ultimate disposal of the excavated asbestos-containing waste material. If deemed necessary, the Director may require changes in the emissions control procedures to be used.
 - iv. Location of any temporary storage site and the final disposal site.

Summary Page for Facility-Wide Fugitive Dust Plan

Permitted Operating Schedule: 8760 Hrs/yr

Emission limitations:

Emission Point #	Description	Pollutant	Emission limit	Regulation
Fugitive	Fugitive Dust	PM	N/A	ADEM Admin. Code r. 335-3-402

Federa	Provisos for Facility-Wide Fugitive Dust lly Enforceable Provisos	Control Regulations
Sectio	on 1Applicability	
	is landfill is subject to the provisions of ADEM Admin. Code r. 5-3-16, "Major Source Operating Permits."	Rule 335-3-16
Sectio	on 2Emission Standards	
See Pro	e permittee shall take reasonable precautions as directed in ction 3Compliance and Performance Test Methods and ocedures below to prevent fugitive dust at the facility that travel yound the facility property line and cause a nuisance.	Rule 335-3-402
	on 3—Compliance and Performance Test Methods and dures	
fro act lar bed dis lin pro we	e permittee shall take reasonable precautions to prevent dust m any operation, process, handling, storage, or transportation civity, including from dust from paved and unpaved roads and adfill areas and grounds in the source permitted herein from coming airborne. The permittee shall not cause or allow the scharge of visible emissions which travel beyond the property e or the landfill. Airborne fugitive dust emissions shall be evented and addressed as needed and as appropriate to ather conditions using any or all of the following pre-approved atrol measures for the following sources of fugitive dust:	
a.	Plant roads: the application of water and/or paving;	
b.	Active landfill areas: the application of water and compaction	
c.	Closed landfill areas: maintenance of vegetation; and	
d.	Daily cover activities: minimization of drop heights and compaction.	
_	ecific dust control measures approved to be used as necessary this landfill include, but are not limited to:	
a.	Use vegetative cover to minimize fugitive dust from closed landfill cells.	
b.	Landfill roads may be paved to minimize fugitive dust.	
c.	Use wet suppression to minimize fugitive dust from roads, active landfill areas and any area or activity observed or expected to cause fugitive dust. Wet suppression shall not be required during natural wet conditions. Wet suppression means using water trucks or any other means of spraying or applying water. Mixing of water with material during handling also constitutes wet suppression	

also constitutes wet suppression.

Federally	Enforceable	Provisos
-----------	-------------	-----------------

Regulations

- i. The indicator that water application is required is the visual observation of fugitive dust from vehicle traffic and/or act of wind.
- ii. Wet suppression is effective when the application of water prevents visible fugitive dust from crossing property lines.
- iii. Inspect the water truck on each day of use prior to operation and initiate corrective action with 24 hours of the inspection if any condition observed prevents the water truck from being used to apply sufficient water to prevent fugitive dust.
- iv. On a daily log (which may be in the form of a checklist), record the results of the water truck inspection, the amount of water applied, and the areas to which the water was applied, or if the water truck was not used on a given day, the reason it was not used.
- v. For the semi-annual report, maintain a record of the days when the water truck was not able to be used effectively for wet suppression, including the reason it was not used. It is not necessary to list wet days in the report.
- d. Use compaction of daily cover materials and minimize material drop heights for active landfilling operations.
 - i. Train employees who participate or supervise daily cover activities in work practices to minimize material drop heights and to attain and maintain adequate compaction to prevent fugitive dust.
 - ii. Maintain records of training in fugitive dust management techniques.
 - iii. For the semi-annual report, maintain a record of the date and a brief description of each time when a work practice was not properly performed and the corrective action(s) taken.

Section 4--Emission Monitoring

1. The permittee shall conduct weekly visual observations, considering factors such as naturally wet conditions, for fugitive dust in areas listed with the potential to generate fugitive dust, and if visible emissions traveling beyond the facility property line are observed, any necessary corrective actions shall be initiated within four (4) hours of observation.

Rule 335-3-16-.05

Section 5--Recordkeeping and Reporting Requirements

1. The permittee shall maintain a record of all inspections, to include visible observations performed to satisfy the requirements of

Rule 335-3-16-.05

Federally Enforceable Provisos	Regulations
Proviso 1 of Section 4Emission Monitoring above. This shall include problems observed and corrective actions taken. The records shall be retained for at least five (5) years from the date of generation and shall be available upon request.	
2. The permittee shall submit a report at least every 6 months, which shall include the monitoring of fugitive dust control measures, including any days when a water truck was unable to be used effectively for wet suppression and the reason, or a statement that no such events occurred during the reporting period. The report shall be submitted within 30 days following the end of the six month period.	Rule 335-3-1605