

# MAJOR SOURCE OPERATING PERMIT

**PERMITTEE:** NUCOR BUILDINGS GROUP  
**FACILITY NAME:** NUCOR BUILDINGS GROUP ALABAMA  
**FACILITY/PERMIT NO.:** 601-0019  
**LOCATION:** EUFAULA, ALABAMA

*In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, Ala. Code §§ 22-28-1 to 22-28-23, as amended, the Alabama Environmental Management Act, Ala. Code §§ 22-22A-1 to 22-22A-17, as amended, and rules and regulations adopted there under, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.*

*Pursuant to the **Clean Air Act of 1990**, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the **Clean Air Act of 1990** are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.*

**Issuance Date:** draft  
**Effective Date:** November 6, 2021  
**Expiration Date:** November 5, 2026

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## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p><b>1. <u>Transfer</u></b></p> <p>This permit is not transferable, whether by operation of law or otherwise, either from one location to another, from one piece of equipment to another, or from one person to another, except as provided in Rule 335-3-16-.13(1)(a)5.</p>	<p>Rule 335-3-16-.02(6)</p>
<p><b>2. <u>Renewals</u></b></p> <p>An application for permit renewal shall be submitted at least six (6) months, but not more than eighteen (18) months, before the date of expiration of this permit.</p> <p>The source for which this permit is issued shall lose its right to operate upon the expiration of this permit unless a timely and complete renewal application has been submitted within the time constraints listed in the previous paragraph.</p>	<p>Rule 335-3-16-.12(2)</p>
<p><b>3. <u>Severability Clause</u></b></p> <p>The provisions of this permit are declared to be severable and if any section, paragraph, subparagraph, subdivision, clause, or phrase of this permit shall be adjudged to be invalid or unconstitutional by any court of competent jurisdiction, the judgment shall not affect, impair, or invalidate the remainder of this permit, but shall be confined in its operation to the section, paragraph, subparagraph, subdivisions, clause, or phrase of this permit that shall be directly involved in the controversy in which such judgment shall have been rendered.</p>	<p>Rule 335-3-16-.05(5)</p>
<p><b>4. <u>Compliance</u></b></p> <p>The permittee shall comply with all conditions of ADEM Admin. Code 335-3. Noncompliance with this permit</p>	<p>Rule 335-3-16-.05(6)</p>

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<p>will constitute a violation of the Clean Air Act of 1990 and ADEM Admin. Code 335-3 and may result in an enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application by the permittee.</p> <p>The permittee shall not use as a defense in an enforcement action that maintaining compliance with conditions of this permit would have required halting or reducing the permitted activity.</p>	
<p><b>5. <u>Termination for Cause</u></b></p> <p>This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance will not stay any permit condition.</p>	<p>Rule 335-3-16-.05(7)</p> <p>Rule 335-3-16-.05(8)</p>
<p><b>6. <u>Property Rights</u></b></p> <p>The issuance of this permit does not convey any property rights of any sort, or any exclusive privilege.</p>	<p>Rule 335-3-16-.05(9)</p>
<p><b>7. <u>Submission of Information</u></b></p> <p>The permittee must submit to the Department, within 30 days or for such other reasonable time as the Department may set, any information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. Upon receiving a specific request, the permittee shall also furnish to the Department copies of records required to be kept by this permit.</p>	<p>Rule 335-3-16-.05(10)</p>
<p><b>8. <u>Economic Incentives, Marketable Permits, and Emissions Trading</u></b></p>	



## General Permit Provisos

Federally Enforceable Provisos	Regulations
<p>No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.</p>	<p>Rule 335-3-16-.05(11)</p>
<p><b>9. <u>Certification of Truth, Accuracy, and Completeness:</u></b></p> <p>Any application form, report, test data, monitoring data, or compliance certification submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness except as provided in Rule 335-3-16-.04(9)(b). This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.</p>	<p>Rule 335-3-16-.07(1)</p>
<p><b>10. <u>Inspection and Entry</u></b></p> <p>Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized representatives of the Alabama Department of Environmental Management and EPA to conduct the following:</p> <p>Enter upon the permittee's premises where a source is located or emissions-related activity is conducted, or where records must be kept pursuant to the conditions of this permit;</p> <p>Review and/or copy, at reasonable times, any records that must be kept pursuant to the conditions of this permit;</p> <p>Inspect, at reasonable times, this facility's equipment (including monitoring equipment and air pollution control equipment), practices, or operations regulated or required pursuant to this permit;</p> <p>Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance</p>	<p>Rule 335-3-16-.07(2)</p>

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<p>with this permit or other applicable requirements.</p> <p><b>11. <u>Compliance Provisions</u></b></p> <p>The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.</p> <p>The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.</p> <p><b>12. <u>Compliance Certification</u></b></p> <p>A compliance certification shall be submitted annually within 60 days of the date of issuance of this permit.</p> <p>The compliance certification shall include the following:</p> <ol style="list-style-type: none"> <li>(1) The identification of each term or condition of this permit that is the basis of the certification;</li> <li>(2) The compliance status;</li> <li>(3) The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with Rule 335-3-16-.05(3) (Monitoring and Recording Keeping Requirements);</li> <li>(4) Whether the method(s) or other means used to assure compliance provided continuous or intermittent data;</li> <li>(5) Such other facts as the Department may require to determine the compliance status of the source;</li> </ol> <p>The compliance certification shall be submitted to :</p> <p>Alabama Department of Environmental Management</p>	<p>Rule 335-3-16-.07(3)</p> <p>Rule 335-3-16-.07(5)</p>

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<p>Air Division P.O. Box 301463 Montgomery, AL 36130-1463 and to:</p> <p>Air and EPCRA Enforcement Branch EPA Region IV 61 Forsyth Street, SW Atlanta, GA 30303</p>	
<p><b>13. <u>Reopening for Cause</u></b></p> <p>Under any of the following circumstances, this permit will be reopened prior to the expiration of the permit:</p> <p>Additional applicable requirements under the Clean Air Act of 1990 become applicable to the permittee with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire.</p> <p>Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit.</p> <p>The Department or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.</p> <p>The Administrator or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements.</p>	<p>Rule 335-3-16-.13(5)</p>
<p><b>14. <u>Additional Rules and Regulations</u></b></p> <p>This permit is issued on the basis of Rules and Regulations existing on the date of issuance. In the</p>	<p>§22-28-16(d), <u>Code of Alabama 1975</u>, as</p>

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<p>event additional Rules and Regulations are adopted, it shall be the permit holder's responsibility to comply with such rules.</p>	<p>amended</p>
<p><b>15. <u>Equipment Maintenance or Breakdown</u></b></p> <p>In case of shutdown of air pollution control equipment for scheduled maintenance, the intent to shut down shall be reported to the Department at least 24 hours prior to the planned shutdown, unless such shutdown is accompanied by the shutdown of the source which such equipment is intended to control. The Department shall be notified when maintenance on the air pollution control equipment is complete and the equipment is operating.</p> <p>In the event that there is a breakdown of equipment or upset of process in such a manner as to cause, or is expected to cause, increased emissions of air contaminants which are above an applicable standard, the person responsible for such equipment shall notify the Director within 24 hours or the next working day and provide a statement giving all pertinent facts, including the estimated duration of the breakdown. The Director will be notified when the breakdown has been corrected.</p>	<p>Rule 335-3-1-.07(1),(2)</p>
<p><b>16. <u>Operation of Capture and Control Devices</u></b></p> <p>All air pollution control devices and capture systems for which this permit is issued shall be maintained and operated at all times in a manner so as to minimize the emissions of air contaminants. Procedures for ensuring that the above equipment is properly operated and maintained so as to minimize the emission of air contaminants shall be established.</p>	<p>§22-28-16(d), <u>Code of Alabama 1975</u>, as amended</p>
<p><b>17. <u>Obnoxious Odors</u></b></p> <p>This permit is issued with the condition that, should obnoxious odors arising from the plant operations be verified by Air Division inspectors, measures to abate</p>	<p>Rule 335-3-1-.08</p>

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<p>the odorous emissions shall be taken upon a determination by the Alabama Department of Environmental Management that these measures are technically and economically feasible.</p>	
<p><b>18. <u>Fugitive Dust</u></b></p> <p>Precautions shall be taken to prevent fugitive dust emanating from plant roads, grounds, stockpiles, screens, dryers, hoppers, ductwork, etc.</p> <p>Plant or haul roads and grounds will be maintained in the following manner so that dust will not become airborne:</p> <ol style="list-style-type: none"> <li>(1) By the application of water any time the surface of the road is sufficiently dry to allow the creation of dust emissions by the act of wind or vehicular traffic;</li> <li>(2) By reducing the speed of vehicular traffic to a point below that at which dust emissions are created;</li> <li>(3) By paving;</li> <li>(4) By the application of binders to the road surface at any time the road surface is found to allow the creation of dust emissions; or</li> <li>(5) By any combination of the above methods which results in the prevention of dust becoming airborne from the road surface.</li> </ol>	<p>Rule 335-3-4-.02</p>
<p><b>19. <u>Additions and Revisions</u></b></p> <p>Any modifications to this source shall comply with the modification procedures in Rules 335-3-16-.13 or 335-3-16-.14.</p>	<p>Rule 335-3-16-.13 and .14</p>



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<p><b>20. <u>Recordkeeping Requirements</u></b></p> <p>Records of required monitoring information of the source shall include the following:</p> <p>(1)The date, place, and time of all sampling or measurements;</p> <p>(2)The date analyses were performed;</p> <p>(3)The company or entity that performed the analyses;</p> <p>(4)The analytical techniques or methods used;</p> <p>(5)The results of all analyses; and</p> <p>(6)The operating conditions that existed at the time of sampling or measurement.</p> <p>Retention of records of all required monitoring data and support information of the source for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by the permit</p>	<p>Rule 335-3-16-.05(3)(c)</p>
<p><b>21. <u>Reporting Requirements</u></b></p> <p>Reports to the Department of any required monitoring shall be submitted at least every 6 months. All instances of deviations from permit requirements must be clearly identified in said reports. All required reports must be certified by a responsible official consistent with Rule 335-3-16-.04(9).</p> <p>Deviations from permit requirements shall be reported within 24 hours or 1 working day of such deviations, including those attributable to upset conditions as defined in the permit. The report will include the</p>	<p>Rule 335-3-16-.05(3)(c)</p>



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<p>A pretest meeting may be held at the request of the source owner or the Air Division. The necessity for such a meeting and the required attendees will be determined on a case-by-case basis.</p> <p>All test reports must be submitted to the Air Division within 30 days of the actual completion of the test unless an extension of time is specifically approved by the Air Division.</p>	Rule 335-3-1-.04
<p><b>23. <u>Payment of Emission Fees</u></b></p> <p>Annual emission fees shall be remitted each year according to the fee schedule in ADEM Admin. Code R. 335-1-7-.04.</p>	Rule 335-1-7-.04
<p><b>24. <u>Other Reporting and Testing Requirements</u></b></p> <p>Submission of other reports regarding monitoring records, fuel analyses, operating rates, and equipment malfunctions may be required as authorized in the Department's air pollution control rules and regulations. The Department may require emission testing at any time.</p>	Rule 335-3-1-.04(1)
<p><b>25. <u>Title VI Requirements (Refrigerants)</u></b></p> <p>Any facility having appliances or refrigeration equipment, including air conditioning equipment, which use Class I or Class II ozone-depleting substances as listed in 40 CFR Part 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices , personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82, Subpart F.</p> <p>No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any device except as provided in 40 CFR Part 82, Subpart F.</p> <p>The responsible official shall comply with all reporting</p>	335-3-16-.05(1)

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<p>and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the US EPA and the Department as required.</p>	
<p><b>26. <u>Chemical Accidental Prevention Provisions</u></b></p> <p>If a chemical listed in Table 1 of 40 CFR Part 68.130 is present in a process in quantities greater than the threshold quantity listed in Table 1, then:</p> <p>The owner or operator shall comply with the provisions in 40 CFR Part 68.</p> <p>The owner or operator shall submit one of the following:</p> <ol style="list-style-type: none"> <li>(1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR Part 68 § 68.10(a) or,</li> <li>(2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan.</li> </ol>	<p>40 CFR Part 68</p>
<p><b>27. <u>Display of Permit</u></b></p> <p>This permit shall be kept under file or on display at all times at the site where the facility for which the permit is issued is located and will make the permit readily available for inspection by any or all persons who may request to see it.</p>	<p>Rule 335-3-14-.01(1)(d)</p>
<p><b>28. <u>Circumvention</u></b></p> <p>No person shall cause or permit the installation or use of any device or any means which, without resulting in the reduction in the total amount of air contaminant emitted, conceals or dilutes any emission of air contaminant which would otherwise violate the Division 3 rules and regulations.</p>	<p>Rule 335-3-1-.10</p>

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<p><b>29. <u>Visible Emissions</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, any source of particulate emissions shall not discharge more than one 6-minute average opacity greater than 20% in any 60-minute period. At no time shall any source discharge a 6-minute average opacity of particulate emissions greater than 40%. Opacity will be determined by 40 CFR Part 60, Appendix A, Method 9, unless otherwise specified in the Unit Specific provisos of this permit.</p>	<p>Rule 335-3-4-.01(1)</p>
<p><b>30. <u>Fuel-Burning Equipment</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge particulate emissions in excess of the emissions specified in Part 335-3-4-.03.</p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge sulfur dioxide emissions in excess of the emissions specified in Part 335-3-5-.01.</p>	<p>Rule 335-3-4-.03</p> <p>Rule 335-3-5-.01</p>
<p><b>31. <u>Process Industries – General</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no process may discharge particulate emissions in excess of the emissions specified in Part 335-3-4-.04.</p>	<p>Rule 335-3-4-.04</p>
<p><b>32. <u>Averaging Time for Emission Limits</u></b></p> <p>Unless otherwise specified in the permit, the averaging time for the emission limits listed in this permit shall be the nominal time required by the specific test method.</p>	<p>Rule 335-3-1-.05</p>



### Rigid Frame Coating

**Emission Unit(s):** Rigid Frame Coating  
**Designation No(s). in Application:** 001  
**Company:** American Buildings Company  
**Description:** Surface coating

**Permitted Operating Schedule:** 24 hr/day x 365 days/yr. = 8760 hr/yr.

**Type and quantity of fuel used:**

Primary: None  
Secondary: None

**Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
VOCs	Facility Wide 230 tons of VOCs in any rolling 12 month period	SYNTHETIC MINOR PSD MSOP

## Unit Specific Provisos

Federally Enforceable Provisos	Regulations
<i>Section 1--Applicability</i>	
1. This source is subject to a PSD synthetic minor emission limitation.	ADEM Admin. Code R. 335-3-14-.04
<i>Section 2--Emission Standards</i>	
1. Emission of Volatile Organic Compounds (VOCs) from this plant wide operation shall not exceed 230 tons in any consecutive rolling 12-month period.	ADEM Admin. Code R. 335-3-14-.04(8)
<i>Section 3--Compliance and Performance Test Methods and Procedures</i>	
1. The HAPs content by weight of each HAPs containing material used shall be determined using EPA Test Method 311, as defined in 40 CFR 63, Appendix A. Vendor data based on this method is an appropriate substitute.	ADEM Admin. Code R. 335-3-16-.07
2. The VOC content by weight of each VOC containing material used shall be determined using EPA Test Method 24, as defined in 40 CFR 60, Appendix A. Vendor data based on this method is an appropriate substitute.	ADEM Admin. Code R. 335-3-1-.04
<i>Section 4--Emission Monitoring</i>	
1. The monitoring requirements in this permit shall be as required in Section 5—Recordkeeping and Reporting Requirements.	
<i>Section 5--Recordkeeping and Reporting Requirements</i>	
1. Accurate and understandable records of consumption, which record at least the last five years of data, will be maintained in a permanent form suitable for inspection and be available immediately upon request. This facility shall provide a copy of records and supporting background documents upon request that pertain to this air permit. These records shall contain the	ADEM Admin. Code R. 335-3-1-.04

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following information:

- (a) The type, quantity of each VOC containing material used in the plant manufacturing.
- (b) The VOC, HAP and water content shall be determined from the evaluation data supplied by the coating and solvent product manufacturer with each shipment of purchased surface coating and related material used.
- (c) The VOC content of material used shall be determined using EPA Test Method 24, as defined in 40 CFR 60. Appendix A or equivalent vendor data approved by the Department in advance.
- (d) Compliance with VOC and VHAP limits shall be based upon monthly material use inventories. Emissions may be adjusted for VOC and HAP content of material removed from the plant as waste or returns if the record keeping and details surrounding the materials are approved in advance.
- (e) Complete inventories of the VOC and HAP containing materials (their usage, VOC content and VHAP content) shall be made at the end of each calendar month. Records shall be retained for 5 years and made available upon request by a representative of this Department.
- (f) The amount of VOCs and HAPs emitted per calendar month expressed in units of pounds and tons
- (g) The rolling 12-month total of VOCs and HAPs emitted in units of pounds and tons.
- (h) Within the first 10 days of each month, compliance with all provisos in this permit will be determined. These records will be maintained for 5 years. Should this facility, at any time, exceed the limits in this permit, the Air Division must be

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notified in writing within ten (10) days of the identification of the exceedance.

2. A report summarizing the information in proviso 5.1 shall be submitted each calendar quarter by the 15 day of the month following the end of the quarter, in a format approved by the Department in advance.

ADEM Admin. Code  
R. 335-3-1-.04

### End Wall Coating

**Emission Unit(s):** End Wall Coating  
**Designation No(s). in Application:** 002  
**Company:** American Buildings Company  
**Description:** Surface coating

**Permitted Operating Schedule:** 24 hr/day x 365 days/yr. = 8760 hr/yr.

**Type and quantity of fuel used:**

Primary: None

Secondary: None

**Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
VOCs	Facility Wide 230 tons of VOCs in any rolling 12 month period	SYNTHETIC MINOR PSD MSOP



## Unit Specific Provisos

Federally Enforceable Provisos	Regulations
<i>Section 1--Applicability</i>	
1. This source is subject to a PSD synthetic minor emission limitation.	ADEM Admin. Code R. 335-3-14-.04
<i>Section 2--Emission Standards</i>	
1. Emission of Volatile Organic Compounds (VOCs) from this plant wide operation shall not exceed 230 tons in any consecutive rolling 12-month period.	ADEM Admin. Code R. 335-3-14-.04(8)
<i>Section 3--Compliance and Performance Test Methods and Procedures</i>	
1. The HAPs content by weight of each HAPs containing material used shall be determined using EPA Test Method 311, as defined in 40 CFR 63, Appendix A. Vendor data based on this method is an appropriate substitute.	ADEM Admin. Code R. 335-3-16-.07
2. The VOC content by weight of each VOC containing material used shall be determined using EPA Test Method 24, as defined in 40 CFR 60, Appendix A. Vendor data based on this method is an appropriate substitute.	ADEM Admin. Code R. 335-3-1-.04
<i>Section 4--Emission Monitoring</i>	
1. The monitoring requirements in this permit shall be as required in Section 5—Recordkeeping and Reporting Requirements.	
<i>Section 5--Recordkeeping and Reporting Requirements</i>	
1. Accurate and understandable records of consumption, which record at least the last five years of data, will be maintained in a permanent form suitable for inspection and be available immediately upon request. This facility shall provide a copy of records and supporting background documents upon request that pertain to this air permit. These records shall contain the	ADEM Admin. Code R. 335-3-1-.04

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following information:

- (a) The type, quantity of each VOC containing material used in the plant manufacturing.
- (b) The VOC, HAP and water content shall be determined from the evaluation data supplied by the coating and solvent product manufacturer with each shipment of purchased surface coating and related material used.
- (c) The VOC content of material used shall be determined using EPA Test Method 24, as defined in 40 CFR 60. Appendix A or equivalent vendor data approved by the Department in advance.
- (d) Compliance with VOC and VHAP limits shall be based upon monthly material use inventories. Emissions may be adjusted for VOC and HAP content of material removed from the plant as waste or returns if the record keeping and details surrounding the materials are approved in advance.
- (e) Complete inventories of the VOC and HAP containing materials (their usage, VOC content and VHAP content) shall be made at the end of each calendar month. Records shall be retained for 5 years and made available upon request by a representative of this Department.
- (f) The amount of VOCs and HAPs emitted per calendar month expressed in units of pounds and tons
- (g) The rolling 12-month total of VOCs and HAPs emitted in units of pounds and tons.
- (h) Within the first 10 days of each month, compliance with all provisos in this permit will be determined. These records will be maintained for 5 years. Should this facility, at any time, exceed the limits in this permit, the Air Division must be

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**Regulations**

notified in writing within ten (10) days of the identification of the exceedance.

2. A report summarizing the information in proviso 5.1 shall be submitted each calendar quarter by the 15 day of the month following the end of the quarter, in a format approved by the Department in advance.

ADEM Admin. Code  
R. 335-3-1-.04

**Panel Production**

**Emission Unit(s):** Panel Production  
**Designation No(s). in Application:** 004  
**Company:** American Buildings Company  
**Description:** Surface coating

**Permitted Operating Schedule:** 24 hr/day x 365 days/yr. = 8760 hr/yr.

**Type and quantity of fuel used:**  
Primary: None  
Secondary: None

**Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
VOCs	Facility Wide 230 tons of VOCs in any rolling 12 month period	SYNTHETIC MINOR PSD MSOP

## Unit Specific Provisos

Federally Enforceable Provisos	Regulations
<i>Section 1--Applicability</i>	
1. This source is subject to a PSD synthetic minor emission limitation.	ADEM Admin. Code R. 335-3-14-.04
<i>Section 2--Emission Standards</i>	
1. Emission of Volatile Organic Compounds (VOCs) from this plant wide operation shall not exceed 230 tons in any consecutive rolling 12-month period.	ADEM Admin. Code R. 335-3-14-.04(8)
<i>Section 3--Compliance and Performance Test Methods and Procedures</i>	
1. The HAPs content by weight of each HAPs containing material used shall be determined using EPA Test Method 311, as defined in 40 CFR 63, Appendix A. Vendor data based on this method is an appropriate substitute.	ADEM Admin. Code R. 335-3-16-.07
2. The VOC content by weight of each VOC containing material used shall be determined using EPA Test Method 24, as defined in 40 CFR 60, Appendix A. Vendor data based on this method is an appropriate substitute.	ADEM Admin. Code R. 335-3-1-.04
<i>Section 4--Emission Monitoring</i>	
1. The monitoring requirements in this permit shall be as required in Section 5—Recordkeeping and Reporting Requirements.	
<i>Section 5--Recordkeeping and Reporting Requirements</i>	
1. Accurate and understandable records of consumption, which record at least the last five years of data, will be maintained in a permanent form suitable for inspection and be available immediately upon request. This facility shall provide a copy of records and supporting background documents upon request that pertain to this air permit. These records shall contain the	ADEM Admin. Code R. 335-3-1-.04



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following information:

- (a) The type, quantity of each VOC containing material used in the plant manufacturing.
- (b) The VOC, HAP and water content shall be determined from the evaluation data supplied by the coating and solvent product manufacturer with each shipment of purchased surface coating and related material used.
- (c) The VOC content of material used shall be determined using EPA Test Method 24, as defined in 40 CFR 60. Appendix A or equivalent vendor data approved by the Department in advance.
- (d) Compliance with VOC and VHAP limits shall be based upon monthly material use inventories. Emissions may be adjusted for VOC and HAP content of material removed from the plant as waste or returns if the record keeping and details surrounding the materials are approved in advance.
- (e) Complete inventories of the VOC and HAP containing materials (their usage, VOC content and VHAP content) shall be made at the end of each calendar month. Records shall be retained for 5 years and made available upon request by a representative of this Department.
- (f) The amount of VOCs and HAPs emitted per calendar month expressed in units of pounds and tons
- (g) The rolling 12-month total of VOCs and HAPs emitted in units of pounds and tons.
- (h) Within the first 10 days of each month, compliance with all provisos in this permit will be determined. These records will be maintained for 5 years. Should this facility, at any time, exceed the limits in this permit, the Air Division must be

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notified in writing within ten (10) days of the identification of the exceedance.

2. A report summarizing the information in proviso 5.1 shall be submitted each calendar quarter by the 15 day of the month following the end of the quarter, in a format approved by the Department in advance.

ADEM Admin. Code  
R. 335-3-1-.04

## Welding and Machining

**Emission Unit(s):** Welding and Machining  
**Designation No(s). in Application:**  
**Company:** American Buildings Company  
**Description:** Welding and machining

**Permitted Operating Schedule:** 24 hr/day x 365 days/yr. = 8760 hr/yr.

**Type and quantity of fuel used:**

Primary: None

Secondary: None

**Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Standard
MFHAP	See regulation	40 CFR 63 subpart XXXXXX

## Provisos for Welding and Machining

Federally Enforceable Provisos	Regulations
<i>Section 1--Applicability</i>	
1. These sources are subject to the National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories	40 CFR 63 subpart XXXXXX
<i>Section 2--Emission Standards</i>	
1. Air emissions from welding will be minimized by using one or more of the following management practices while maintaining the required welding quality through the application of sound engineering judgment.	40 CFR 63.11516
(a) Use welding processes with reduced fume generation capabilities. (b) Use welding process variations which can reduce fume generation rates. (c) Use welding filler metals, shielding gases, carrier gases, or other process materials which are capable of reduced welding fume generation. (d) Optimize welding process variables to reduce the amount of welding fume generated. (e) Use a welding fume capture and control system.	
2. Any machining operations which could potentially emit MFHAP shall take measures necessary to minimize excess dust and operate all equipment according to the manufacturer's instructions.	
<i>Section 3--Compliance and Performance Test Methods and Procedures</i>	
1. Visual opacity will be determined by EPA method 22 as described in 40 CFR 60 Appendix A	ADEM Admin. Code R. 335-3-1-.05
<i>Section 4--Emission Monitoring</i>	
1. Visible emissions monitoring will be performed on the schedule in 40 CFR 63.11517.	40 CFR 63.11517

**Federally Enforceable Provisos****Regulations***Section 5--Recordkeeping and Reporting Requirements*

- |   |                          |
|---|--------------------------|
| 1. Initial notification shall be submitted as required by 40 CFR 63.11519(a).   | 40 CFR 63.11519          |
| 2. The annual report of compliance status shall be submitted with the Annual Compliance Certification required by general proviso 12.           | 40 CFR<br>63.11519(b)(2) |
| 3. Records of visible opacity, welding rod usage, and equipment manufacturer's instructions shall be kept on site and available for inspection. | 40 CFR 63.11519(c)       |