LANCE R. LEFLEUR
DIRECTOR

KAY IVEY
GOVERNOR

Alabama Department of Environmental Management
adem.alabama.gov
1400 Coliseum Blvd. 36110-2400 ▪ Post Office Box 301463
Montgomery, Alabama 36130-1463
(334) 271-7700 ▪ FAX (334) 271-7950

SEP 02 2021

Derek Roberts
Southern Division VP
Rogers Group, Inc.
1511 Nashville Highway Suite C
Columbia, TN 38401

RE: Draft Permit
Laceys Spring Quarry
NPDES Permit No. AL0077810
Morgan County (103)

Dear Mr. Roberts:

Transmitted herein is a draft of the above referenced permit. Please review the enclosed draft permit carefully. If previously permitted, the draft may contain additions/revisions to the language in your current permit. Please submit any comments on the draft permit to the Department within 30 days from the date of receipt of this letter.

Since the Department has made a tentative decision to reissue and modify the above referenced permit, ADEM Admin. Code r. 335-6-6-.21 requires a public notice of the draft permit followed by a period of at least 30 days for public comment before the permit can be issued. The United States Environmental Protection Agency will also receive the draft permit for review during the 30-day public comment period.

Any mining, processing, construction, land disturbance, or other regulated activity proposed to be authorized by this draft permit is prohibited prior to the effective date of the formal permit. Any mining or processing activity within the drainage basin associated with each permitted outfall which is conducted prior to Departmental receipt of certification from a professional engineer licensed to practice in the State of Alabama, that the Pollution Abatement/Prevention Plan was implemented according to the design plan, or notification from the Alabama Surface Mining Commission that the sediment control structures have been certified, is prohibited.

Please be aware that Part I.D of your permit requires that you apply for participation in the Department's web-based Electronic Environmental (E2) Reporting System Program for submittal of DMRs upon issuance of this permit unless valid justification as to why you cannot participate is submitted in writing. The E2 Program allows ADEM to electronically validate, acknowledge receipt, and upload data to the state's central wastewater database. This improves the accuracy of reported compliance data and reduces costs to both the regulated community and ADEM. The Permittee Participation Package may be downloaded online at https://e2.adem.alabama.gov/npdes or you may obtain a hard copy by submitting a written request or by emailing e2admin@adem.alabama.gov.

Should you have any questions concerning this matter, please contact David Hearn by phone at (334) 274-4231 or by email at david.hearn@adem.alabama.gov.

Sincerely,

Catherine A. McNeill, Chief
Mining and Natural Resource Section
Stormwater Management Branch
Water Division

CAM/dnh File: DPER/29292

Enclosure

cc: David Hearn, ADEM
Environmental Protection Agency Region IV
Alabama Department of Conservation and Natural Resources
U.S. Fish and Wildlife Service
Alabama Historical Commission
Advisory Council on Historic Preservation

Birmingham Branch
110 Vulcan Road
Birmingham, AL 35209-4702
(205) 942-6168
(205) 941-1603 (FAX)

Decatur Branch
2715 Sandlin Road, S.W.
Decatur, AL 35603-1333
(256) 353-1713
(256) 340-9359 (FAX)

Mobile Branch
2204 Perimeter Road
Mobile, AL 36615-1131
(251) 450-3400
(251) 479-2593 (FAX)

Mobile-Coastal
3664 Dauphin Street, Suite B
Mobile, AL 36608
(251) 304-1176
(251) 304-1189 (FAX)

ADEM
Alabama Department of Environmental Management

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM INDIVIDUAL PERMIT

PERMITTEE: Rogers Group, Inc.
421 Great Circle Road
Nashville, TN 37228

FACILITY LOCATION: Laceys Spring Quarry
149 Parks Chapel Road
Laceys Spring, AL 35754
Morgan County
T5S, 1E, S31

PERMIT NUMBER: AL0077810

DSN & RECEIVING STREAM:
001-1 Long Pond Slough
002-1 Unnamed Tributary to Long Pond Slough
003-1 Long Pond Slough

In accordance with and subject to the provisions of the Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1388 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, **Code of Alabama 1975**, *§§ 22-22-1 to 22-22-14 (the "AWPCA"), the Alabama Environmental Management Act, as amended,* **Code of Alabama 1975**, *§§22-22A-1 to 22-22A-17, and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the Permittee is hereby authorized to discharge into the above-named receiving waters.*

ISSUANCE DATE:

EFFECTIVE DATE:

EXPIRATION DATE:

**** DRAFT ****

Alabama Department of Environmental Management

MINING AND NATURAL RESOURCE SECTION
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMIT

TABLE OF CONTENTS

PART I DISCHARGE LIMITATIONS, CONDITIONS, AND REQUIREMENTS

A. DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS

During the period beginning on the effective date of this Permit and lasting through the expiration date of this Permit, the Permittee is authorized to discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application, if the outfalls have been constructed and certified. Discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Discharge Limitations			Monitoring Requirements	
	Daily Minimum	Monthly Average	Daily Maximum	Sample Type	Measurement Frequency[1]
pH 00400	6.0 s.u.	-------	8.5 s.u.	Grab	2/Month
Solids, Total Suspended 00530	-------	25.0 mg/L	45.0 mg/L	Grab	2/Month
Nitrogen, Kjeldahl Total (as N)[2] 00625	-------	Report mg/L	Report mg/L	Grab	1/Month
Nitrite Plus Nitrate Total 1 Det. (as N)[2] 00630	-------	Report mg/L	Report mg/L	Grab	1/Month
Phosphorus, Total (as P)[2] 00665	-------	Report mg/L	Report mg/L	Grab	1/Month
Flow, In Conduit or Thru Treatment Plant[3] 50050	-------	Report MGD	Report MGD	Instantaneous	2/Month

B. REQUIREMENTS TO ACTIVATE A PROPOSED MINING OUTFALL

1. Discharge from any point source identified on Page 1 of this Permit which is a proposed outfall is not authorized by this Permit until the outfall has been constructed and certification received by the Department from a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed according to good engineering practices and in accordance with the Pollution Abatement and/or Prevention (PAP) Plan.

2. Certification required by Part I.B.1. shall be submitted on a completed ADEM Form 432. The certification shall include the latitude and longitude of the constructed and certified outfall.

3. Discharge monitoring and Discharge Monitoring Report (DMR) reporting requirements described in Part I.C. of this Permit do not apply to point sources that have not been constructed and certified.

4. Upon submittal of the certification required by Part I.B.1. to the Department, all monitoring and DMR submittal requirements shall apply to the constructed and certified outfall.

C. DISCHARGE MONITORING AND RECORD KEEPING REQUIREMENTS

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[1] See Part I.C.2. for further measurement frequency requirements.

[2] Monitoring for Total Nitrite Plus Nitrate, Total Kjeldahl Nitrogen, and Total Phosphorus is applicable only during the months of April, June, August, and October.

[3] Flow must be determined at the time of sample collection by direct measurement, calculation, or other method acceptable to the Department.

1. **Sampling Schedule and Frequency**

a. The Permittee shall collect at least one grab sample of the discharge to surface waters from each constructed and certified point source identified on Page 1 of this Permit and described more fully in the Permittee's application twice per month at a rate of at least every other week if a discharge occurs at any time during the two week period, but need not collect more than two samples per calendar month. Each sample collected shall be analyzed for each parameter specified in Part I.A. of this Permit.

b. If the final effluent is pumped in order to discharge (e.g. from incised ponds, old highwall cuts, old pit areas or depressions, etc.), the Permittee shall collect at least one grab sample of the discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application each quarterly (three month) monitoring period if a discharge occurs at any time during the quarterly monitoring period which results from direct pumped drainage. Each sample collected shall be analyzed for each parameter specified in Part I.A. of this Permit.

c. The Permittee may increase the frequency of sampling listed in Parts I.C.1.a and I.C.1.b; however, all sampling results must be reported to the Department and included in any calculated results submitted to the Department in accordance with this Permit.

2. **Measurement Frequency**

Measurement frequency requirements found in Part I.A. shall mean:

a. A measurement frequency of one day per week shall mean sample collection on any day of discharge which occurs every calendar week.

b. A measurement frequency of two days per month shall mean sample collection on any day of discharge which occurs every other week, but need not exceed two sample days per month.

c. A measurement frequency of one day per month shall mean sample collection on any day of discharge which occurs during each calendar month.

d. A measurement frequency of one day per quarter shall mean sample collection on any day of discharge which occurs during each calendar quarter.

e. A measurement frequency of one day per six months shall mean sample collection on any day of discharge which occurs during the period of January through June and during the period of July through December.

f. A measurement frequency of one day per year shall mean sample collection on any day of discharge which occurs during each calendar year.

3. **Monitoring Schedule**

The Permittee shall conduct the monitoring required by Part I.A. in accordance with the following schedule:

a. MONITORING REQUIRED MORE FREQUENTLY THAN MONTHLY AND MONTHLY shall be conducted during the first full month following the effective date of coverage under this Permit and every month thereafter. More frequently than monthly and monthly monitoring may be done anytime during the month, unless restricted elsewhere in this Permit, but the results should be reported on the last Discharge

Monitoring Report (DMR) due for the quarter (i.e., with the March, June, September, and December DMRs).

b. QUARTERLY MONITORING shall be conducted at least once during each calendar quarter. Calendar quarters are the periods of January through March, April through June, July through September, and October through December. The Permittee shall conduct the quarterly monitoring during the first complete calendar quarter following the effective date of this Permit and is then required to monitor once during each quarter thereafter. Quarterly monitoring may be done anytime during the quarter, unless restricted elsewhere in this Permit, but the results should be reported on the last DMR due for the quarter (i.e., with the March, June, September, and December DMRs).

c. SEMIANNUAL MONITORING shall be conducted at least once during the period of January through June and at least once during the period of July through December. The Permittee shall conduct the semiannual monitoring during the first complete semiannual calendar period following the effective date of this Permit and is then required to monitor once during each semiannual period thereafter. Semiannual monitoring may be done anytime during the semiannual period, unless restricted elsewhere in this Permit, but it should be reported on the last DMR due for the month of the semiannual period (i.e., with the June and December DMRs).

d. ANNUAL MONITORING shall be conducted at least once during the period of January through December. The Permittee shall conduct the annual monitoring during the first complete calendar annual period following the effective date of this Permit and is then required to monitor once during each annual period thereafter. Annual monitoring may be done anytime during the year, unless restricted elsewhere in this Permit, but it should be reported on the December DMR.

4. Sampling Location

Unless restricted elsewhere in this Permit, samples collected to comply with the monitoring requirements specified in Part I.A. shall be collected at the nearest accessible location just prior to discharge and after final treatment, or at an alternate location approved in writing by the Department.

5. Representative Sampling

Sample collection and measurement actions taken as required herein shall be representative of the volume and nature of the monitored discharge and shall be in accordance with the provisions of this Permit.

6. Test Procedures

For the purpose of reporting and compliance, Permittees shall use one of the following procedures:

a. For parameters with an EPA established Minimum Level (ML), report the measured value if the analytical result is at or above the ML and report "0" for values below the ML. Test procedures for the analysis of pollutants shall conform to 40 CFR Part 136, guidelines published pursuant to Section 304(h) of the FWPCA, 33 U.S.C. Section 1314(h), and ADEM Standard Operating Procedures. If more than one method for analysis of a substance is approved for use, a method having a minimum level lower than the permit limit shall be used. If the minimum level of all methods is higher than the permit limit, the method having the lowest minimum level shall be used and a report of less than the minimum level shall be reported as zero and will constitute compliance, however should EPA approve a method with a lower minimum level during the term of this Permit the Permittee shall use the newly approved method.

b. For pollutant parameters without an established ML, an interim ML may be utilized. The interim ML shall be calculated as 3.18 times the Method Detection Level (MDL) calculated pursuant to 40 CFR Part 136, Appendix B.

Permittees may develop an effluent matrix-specific ML, where an effluent matrix prevents attainment of the established ML. However, a matrix specific ML shall be based upon proper laboratory method and technique. Matrix-specific MLs must be approved by the Department, and may be developed by the Permittee during permit issuance, reissuance, modification, or during compliance schedule.

In either case the measured value should be reported if the analytical result is at or above the ML and "0" reported for values below the ML.

c. For parameters without an EPA established ML, interim ML, or matrix-specific ML, a report of less than the detection limit shall constitute compliance if the detection limit of all analytical methods is higher than the permit limit using the most sensitive EPA approved method. For the purpose of calculating a monthly average, "0" shall be used for values reported less than the detection limit.

The Minimum Level utilized for procedures identified in Parts I.C.6.a. and b. shall be reported on the Permittee's DMR. When an EPA approved test procedure for analysis of a pollutant does not exist, the Director shall approve the procedure to be used.

7. Recording of Results

For each measurement or sample taken pursuant to the requirements of this Permit, the Permittee shall record the following information:

a. The facility name and location, point source number, date, time, and exact place of sampling or measurements;

b. The name(s) of person(s) who obtained the samples or measurements;

c. The dates and times the analyses were performed;

d. The name(s) of the person(s) who performed the analyses;

e. The analytical techniques or methods used including source of method and method number; and

f. The results of all required analyses.

8. Routine Inspection by Permittee

a. The Permittee shall inspect all point sources identified on Page 1 of this Permit and described more fully in the Permittee's application and all treatment or control facilities or systems used by the Permittee to achieve compliance with the terms and conditions of this Permit at least as often as the applicable sampling frequency specified in Part I.C.1 of this Permit.

b. If required by the Director, the Permittee shall maintain a written log for each point source identified on Page 1 of this Permit and described more fully in the Permittee's application in which the Permittee shall record the following information:

(1) The date and time the point source and any associated treatment or control facilities or systems were inspected by the Permittee;

(2) Whether there was a discharge from the point source at the time of inspection by the Permittee;

(3) Whether a sample of the discharge from the point source was collected at the time of inspection by the Permittee;

(4) Whether all associated treatment or control facilities or systems appeared to be in good working order and operating as efficiently as possible, and if not, a description of the problems or deficiencies; and

(5) The name and signature of the person performing the inspection of the point source and associated treatment or control facilities or systems.

9. Records Retention and Production

a. The Permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this Permit, and records of all data used to complete the above reports or the application for this Permit, for a period of at least three (3) years from the date of the sample collection, measurement, report, or application. This period may be extended by request of the Director at any time. If litigation or other enforcement action, under the AWPCA, AEMA, and/or the FWPCA, is ongoing which involves any of the above records, the records shall be kept until the litigation is resolved. Upon the written request of the Director, the Permittee shall provide the Director with a copy of any record required to be retained by this paragraph. Copies of these records should not be submitted unless requested.

b. All records required to be kept for a period of three (3) years shall be kept at the permitted facility or an alternate location approved by the Department in writing and shall be available for inspection.

10. Monitoring Equipment and Instrumentation

All equipment and instrumentation used to determine compliance with the requirements of this Permit shall be installed, maintained, and calibrated in accordance with the manufacturer's instructions or, in the absence of manufacturer's instructions, in accordance with accepted practices. The Permittee shall develop and maintain quality assurance procedures to ensure proper operation and maintenance of all equipment and instrumentation. The quality assurance procedures shall include the proper use, maintenance, and installation, when appropriate, of monitoring equipment at the plant site.

D. DISCHARGE REPORTING REQUIREMENTS

1. Requirements for Reporting of Monitoring

a. Monitoring results obtained during the previous three (3) months shall be summarized for each month on a Discharge Monitoring Report (DMR) Form approved by the Department, and submitted to the Department so that it is received by the Director no later than the 28th day of the month following the quarterly reporting period (i.e., on the 28th day of January, April, July, and October of each year).

b. The Department utilizes a web-based electronic environmental (E2) reporting system for submittal of DMRs. **Except as allowed by Part I.D.1.c. or d., the Permittee shall submit all DMRs required by Part I.D.1.a. by utilizing the E2 reporting system.** The E2 reporting system Permittee Participation Package may be downloaded online at https://e2.adem.alabama.gov/npdes.

c. If the electronic environmental (E2) reporting system is down (i.e. electronic submittal of DMR data is unable to be completed due to technical problems originating with the Department's system; this could include entry/submittal issues with an entire set of DMRs or individual parameters), permittees are not relieved of their obligation to submit DMR data to the Department by the required submittal date. However, if the E2 system is down on the 28th day of the month or is down for an extended period of time as determined by the Department when a DMR is required to be submitted, the facility may submit the data in an alternate manner and format acceptable to the Department. Preapproved alternate acceptable methods include faxing, e-mailing, mailing, or hand-delivery of data such that they are received by the required reporting date. Within five calendar days of the E2 system resuming operation, the Permittee shall enter the data into the E2 reporting system unless an alternate timeframe is approved by the Department. An attachment should be included with the E2 DMR submittal verifying the original submittal date (date of the fax, copy of dated e-mail, or hand-delivery stamped date).

d. The permittee may submit a request to the Department for a temporary electronic reporting waiver for DMR submittals. The waiver request should include the permit number; permittee name; facility/site name; facility address; name, address, and contact information for the responsible official or duly authorized representative; a detailed statement regarding the basis for requesting such a waiver; and the duration for which the waiver is requested. Approved electronic reporting waivers are not transferrable. Permittees with an approved electronic reporting waiver for DMRs may submit hard copy DMRs for the period that the approved electronic reporting waiver request is effective. The Permittee shall submit the Department-approved DMR forms to the address listed in Part I.D.1.j.

e. If the Permittee, using approved analytical methods as specified in Part I.C.6., monitors any discharge from a point source identified on Page 1 of this Permit and describe more fully in the Permittee's application more frequently than required by this Permit; the results of such monitoring shall be included in the calculation and reporting of values on the DMR Form, and the increased frequency shall be indicated on the DMR Form.

f. In the event no discharge from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application occurs during a monitoring period, the Permittee shall report "No Discharge" for such period on the appropriate DMR Form.

g. The Permittee shall report "No Discharge During Quarterly Monitoring Period" on the appropriate DMR Form for each point source receiving pumped discharges pursuant to Part I.C.1.b. provided that no discharge has occurred at any time during the entire quarterly (three month) monitoring period.

h. Each DMR Form submitted by the Permittee to the Department in accordance with Part I.D.1. must be legible and bear an original signature or electronic signature. Photo and electronic copies of the signature are not acceptable and shall not satisfy the reporting requirements of this Permit.

i. All reports and forms required to be submitted by this Permit, the AWPCA, and the Department's rules and regulations, shall be signed by a "responsible official" of the Permittee as defined in ADEM Admin. Code r. 335-6-6-.09 or a "duly authorized representative" of such official as defined in ADEM Admin. Code r. 335-6-6-.09 and shall bear the following certification:

> "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

j. All DMRs, reports, and forms required to be submitted by this Permit, the AWPCA and the Department's rules and regulations, shall be addressed to:

Alabama Department of Environmental Management
Water Division, Mining and Natural Resource Section
Post Office Box 301463
Montgomery, Alabama 36130-1463

Certified and Registered Mail shall be addressed to:

Alabama Department of Environmental Management
Water Division, Mining and Natural Resource Section
1400 Coliseum Boulevard
Montgomery, Alabama 36110-2059

k. Unless authorized in writing by the Department, approved reporting forms required by this Permit or the Department are not to be altered, and if copied or reproduced, must be consistent in format and identical in content to the ADEM approved form. Unauthorized alteration, falsification, or use of incorrectly reproduced forms constitutes noncompliance with the requirements of this Permit and may significantly delay processing of any request, result in denial of the request, result in permit termination, revocation, suspension, modification, or denial of a permit renewal application, or result in other enforcement action.

l. If this Permit is a reissuance, then the Permittee shall continue to submit DMRs in accordance with the requirements of their previous permit until such time as DMRs are due as discussed in Part I.D.1.

2. Noncompliance Notification

a. The Permittee must notify the Department if, for any reason, the Permittee's discharge:

(1) Potentially threatens human health or welfare;

(2) Potentially threatens fish or aquatic life;

(3) Causes an in-stream water quality criterion to be exceeded;

(4) Does not comply with an applicable toxic pollutant effluent standard or prohibition established under Section 307(a) of the FWPCA, 33 U.S.C. §1317(a);

(5) Contains a quantity of a hazardous substance which has been determined may be harmful to the public health or welfare under Section 311(b)(4) of the FWPCA, 33 U.S.C. §1321(b)(4); or

(6) Exceeds any discharge limitation for an effluent parameter as a result of an unanticipated bypass or upset.

The Permittee shall orally or electronically report any of the above occurrences, describing the circumstances and potential effects of such discharge to the Director within 24-hours after the Permittee becomes aware of the occurrence of such discharge. In addition to the oral or electronic report, the Permittee shall submit to the Director a written report as provided in Part I.D.2.c., no later than five (5) days after becoming aware of the occurrence of such discharge.

b. If for any reason, the Permittee's discharge does not comply with any limitation of this Permit, the Permittee shall submit a written report to the Director as provided in Part I.D.2.c. This report must be submitted with the next Discharge Monitoring Report required to be submitted by Part I.D.1. of this Permit after becoming aware of the occurrence of such noncompliance.

c. Any written report required to be submitted to the Director in accordance with Parts I.D.2.a. and b. shall be submitted using a Noncompliance Notification Form (ADEM Form 421) available on the Department's website (http://adem.alabama.gov/DeptForms/Form421.pdf) and include the following information:

(1) A description of the discharge and cause of noncompliance;

(2) The period of noncompliance, including exact dates and times, or if not corrected, the anticipated time the noncompliance is expected to continue; and

(3) A description of the steps taken and/or being taken to reduce or eliminate the noncomplying discharge and to prevent its recurrence.

3. Reduction, Suspension, or Termination of Monitoring and/or Reporting

a. The Director may, with respect to any point source identified on Page 1 of this Permit and described more fully in the Permittee's application, authorize the Permittee to reduce, suspend, or terminate the monitoring and/or reporting required by this Permit upon the submission of a written request for such reduction, suspension, or termination by the Permittee provided:

(1) All mining, processing, or disturbance in the drainage basin(s) associated with the discharge has ceased and site access is adequately restricted or controlled to preclude unpermitted and unauthorized mining, processing, transportation, or associated operations/activity;

(2) Permanent, perennial vegetation has been re-established on all areas mined or disturbed for at least one year since mining has ceased in the drainage basin(s) associated with the surface discharge, or all areas have been permanently graded such that all drainage is directed back into the mined pit to preclude all surface discharges;

(3) Unless waived in writing by the Department, the Permittee has been granted, in writing, a 100% Bond Release, if applicable, by the Alabama Department of Industrial Relations and, if applicable, by the Surface Mining Commission for all areas mined or disturbed in the drainage basin(s) associated with the discharge;

(4) Unless waived in writing by the Department, the Permittee has submitted inspection reports prepared and certified by a Professional Engineer (PE) registered in the State of Alabama or a qualified professional under the PE's direction which certify that the facility has been fully reclaimed or that water quality remediation has been achieved. The first inspection must be conducted approximately one year prior to and the second inspection must be conducted within thirty days of the Permittee's request for termination of monitoring and reporting requirements;

(5) All surface effects of the mining activity such as fuel or chemical tanks, preparation plants or equipment, old tools or equipment, junk or debris, etc., must be removed and disposed of according to applicable state and federal regulations;

(6) The Permittee's request for termination of monitoring and reporting requirements contained in this Permit has been supported by monitoring data covering a period of at least six consecutive months or such longer period as is necessary to assure that the data reflect discharges occurring during varying seasonal climatological conditions;

(7) The Permittee has stated in its request that the samples collected and reported in the monitoring data submitted in support of the Permittee's request for monitoring termination or suspension are representative of the discharge and were collected in accordance with all Permit terms and conditions respecting sampling times (e.g., rainfall events) and methods and were analyzed in accordance with all Permit terms and conditions respecting analytical methods and procedures;

(8) The Permittee has certified that during the entire period covered by the monitoring data submitted, no chemical treatment of the discharge was provided;

(9) The Permittee's request has included the certification required by Part I.D.1.e. of this Permit; and

(10) The Permittee has certified to the Director in writing as part of the request, its compliance with (1) through (9) above.

b. It remains the responsibility of the Permittee to comply with the monitoring and reporting requirements of this Permit until written authorization to reduce, suspend, or terminate such monitoring and/or reporting is received by the Permittee from the Director.

E. OTHER REPORTING AND NOTIFICATION REQUIREMENTS

1. Anticipated Noncompliance

The Permittee shall give the Director written advance notice of any planned changes or other circumstances regarding a facility which may result in noncompliance with permit requirements.

2. Termination of Discharge

The Permittee shall notify the Director, in writing, when all discharges from any point source(s) identified on Page 1 of this Permit and described more fully in the Permittee's application have permanently ceased.

3. Updating Information

a. The Permittee shall inform the Director of any change in the Permittee's mailing address or telephone number or in the Permittee's designation of a facility contact or officer(s) having the authority and responsibility to prevent and abate violations of the AWPCA, the AEMA, the Department's rules and regulations, and the terms and conditions of this Permit, in writing, no later than ten (10) days after such change. Upon request of the Director, the Permittee shall furnish the Director with an update of any information provided in the permit application.

b. If the Permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information with a written explanation for the mistake and/or omission.

4. Duty to Provide Information

a. The Permittee shall furnish to the Director, within a reasonable time, any information which the Director may request to determine whether cause exists for modifying, suspending, terminating, or revoking and reissuing this Permit, in whole or in part, or to determine compliance with this Permit. The Permittee shall also furnish to the Director upon request, copies of records required to be maintained by this Permit.

b. The Permittee shall furnish to the Director upon request, within a reasonable time, available information (name, phone number, address, and site location) which identifies offsite sources of material or natural resources (mineral, ore, or other material such as iron, coal, coke, dirt, chert, shale, clay, sand, gravel, bauxite, rock, stone, etc.) used in its operation or stored at the facility.

F. SCHEDULE OF COMPLIANCE

The Permittee shall achieve compliance with the discharge limitations specified in Part I.A. of this Permit in accordance with the following schedule:

Compliance must be achieved by the effective date of this Permit.

PART II OTHER REQUIREMENTS, RESPONSIBILITIES, AND DUTIES

A. OPERATIONAL AND MANAGEMENT REQUIREMENTS

1. Facilities Operation and Management

The Permittee shall at all times operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the Permittee to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities only when necessary to achieve compliance with the conditions of this Permit.

2. Pollution Abatement and/or Prevention Plan

The Pollution Abatement and/or Prevention (PAP) Plan shall be prepared and certified by a registered Professional Engineer (PE), licensed to practice in the State of Alabama, and shall include at a minimum, the information indicated in ADEM Admin. Code r. 335-6-9-.03 and ADEM Admin. Code ch. 335-6-9 Appendices A and B. The PAP Plan shall become a part of this Permit and all requirements of the PAP Plan shall become requirements of this Permit pursuant to ADEM Admin. Code r. 335-6-9-.05(2).

3. Best Management Practices (BMPs)

a. Unless otherwise authorized in writing by the Director, the Permittee shall provide a means of subsurface withdrawal for any discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application. Notwithstanding the above provision, a means of subsurface withdrawal need not be provided for any discharge caused by a 24-hour precipitation event greater than a 10-year, 24-hour precipitation event.

b. Dilution water shall not be added to achieve compliance with discharge limitations except when the Director has granted prior written authorization for dilution to meet water quality requirements.

c. The Permittee shall minimize the contact of water with overburden, including but not limited to stabilizing disturbed areas through grading, diverting runoff, achieving quick growing stands of temporary vegetation, sealing acid-forming and toxic-forming materials, and maximizing placement of waste materials in back-fill areas.

d. The Permittee shall prepare, submit to the Department for approval, and implement a Best Management Practices (BMPs) Plan for containment of any or all process liquids or solids, in a manner such that these materials do not present a potential for discharge, if so required by the Director. When submitted and approved, the BMP Plan shall become a part of this Permit and all requirements of the BMP Plan shall become requirements of this Permit.

e. Spill Prevention, Control, and Management

The Permittee shall prepare, implement, and maintain a Spill Prevention, Control and Countermeasures (SPCC) Plan acceptable to the Department that is prepared and certified by a Professional Engineer (PE), registered in the State of Alabama, for all onsite petroleum product or other pollutant storage tanks or containers as provided by ADEM Admin. Code r. 335-6-6-.08(j)5. The Plan shall describe and the Permittee shall

implement appropriate structural and/or non-structural spill prevention, control, and/or management pursuant to ADEM Admin. Code r. 335-6-6-.12 (r) sufficient to prevent any spills of pollutants from entering a ground or surface water of the State or a publicly or privately owned treatment works. The Plan shall include at a minimum, the engineering requirements provided in 40 C.F.R. §§112.1. Any containment system used to implement this requirement shall be constructed of materials compatible with the substance(s) contained and shall prevent the contamination of groundwater. Such containment systems shall be capable of retaining a volume equal to 110 percent of the capacity of the largest tank for which containment is provided. The Plan shall list any materials which the Permittee may utilize to contain and to absorb fuel and chemical spills and leaks. The Permittee shall maintain sufficient amounts of such materials onsite or have sufficient amounts of such materials readily available to contain and/or absorb fuel and chemical spills and leaks. Soil contaminated by chemical spills, oil spills, etc., must be immediately cleaned up or be removed and disposed of in a manner consistent with all State and federal regulations.

f. All surface drainage and storm water runoff which originate within or enters the Permittee's premises and which contains any pollutants or other wastes shall be discharged, if at all, from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application.

g. The Permittee shall take all reasonable precautions to prevent any surface drainage or storm water runoff which originates outside the Permittee's premises and which contains any pollutants or other wastes from entering the Permittee's premises. At no time shall the Permittee discharge any such surface drainage or storm water runoff which enters the Permittee's premises if, either alone or in combination with the Permittee's effluent, the discharge would exceed any applicable discharge limitation specified in Part I.A. of this Permit.

4. Biocide Additives

a. The Permittee shall notify the Director in writing not later than sixty (60) days prior to instituting the use of any biocide corrosion inhibitor or chemical additive in any cooling or boiler system(s) regulated by this Permit. Notification is not required for additives that should not reasonably be expected to cause the cooling water or boiler water to exhibit toxicity as determined by analysis of manufacturer's data or testing by the Permittee. Such notification shall include:

(a) Name and general composition of biocide or chemical;

(b) 96-hour median tolerance limit data for organisms representative of the biota of the water(s) which the discharge(s) enter(s);

(c) Quantities to be used;

(d) Frequencies of use;

(e) Proposed discharge concentrations; and

(f) EPA registration number, if applicable.

b. The use of any biocide or chemical additive containing tributyl tin, tributyl tin oxide, zinc, chromium, or related compounds in any cooling or boiler system(s) regulated by the Permit is prohibited except as exempted below. The use of a biocide or additive containing zinc, chromium or related compounds may be used in special circumstances if (1) the permit contains limits for these substances, or (2) the applicant demonstrates

during the application process that the use of zinc, chromium or related compounds as a biocide or additive will not pose a reasonable potential to violate the applicable State water quality standards for these substances. The use of any additive, not identified in this Permit or in the application for this Permit or not exempted from notification under this Permit is prohibited, prior to a determination by the Department that permit modification to control discharge of the additive is not required or prior to issuance of a permit modification controlling discharge of the additive.

5. Facility Identification

The Permittee shall clearly display prior to commencement of any regulated activity and until permit coverage is properly terminated, the name of the Permittee, entire NPDES permit number, facility or site name, and other descriptive information deemed appropriate by the Permittee at an easily accessible location(s) to adequately identify the site, unless approved otherwise in writing by the Department. The Permittee shall repair or replace the sign(s) as necessary upon becoming aware that the identification is missing or is unreadable due to age, vandalism, theft, weather, or other reason.

6. Removed Substances

Solids, sludges, filter backwash, or any other pollutants or other wastes removed in the course of treatment or control of wastewaters shall be disposed of in a manner that complies with all applicable Department rules and regulations.

7. Loss or Failure of Treatment Facilities

Upon the loss or failure of any treatment facility, including but not limited to the loss or failure of the primary source of power of the treatment facility, the Permittee shall, where necessary to maintain compliance with the discharge limitations specified in Part I.A. of this Permit or any other terms or conditions of this Permit, cease, reduce, or otherwise control production and/or discharges until treatment is restored.

8. Duty to Mitigate

The Permittee shall promptly take all reasonable steps to minimize or prevent any violation of this Permit or to mitigate and minimize any adverse impact to waters resulting from noncompliance with any discharge limitation specified in Part I.A. of this Permit, including such accelerated or additional monitoring of the discharge and/or the receiving waterbody as is necessary to determine the nature and impact of the noncomplying discharge.

B. BYPASS AND UPSET

1. Bypass

a. Any bypass is prohibited except as provided in Parts II.B.1.b. and c.

b. A bypass is not prohibited if:

(1) It does not cause any applicable discharge limitation specified in Part I.A. of this Permit to be exceeded;

(2) The discharge resulting from such bypass enters the same receiving water as the discharge from the permitted outfall;

(3) It is necessary for essential maintenance of a treatment or control facility or system to assure efficient operation of such facility or system; and

(4) The Permittee monitors the discharge resulting from such bypass at a frequency, at least daily, sufficient to prove compliance with the discharge limitations specified in Part I.A. of this Permit.

c. A bypass is not prohibited and need not meet the discharge limitations specified in Part I.A. of this Permit if:

(1) It is unavoidable to prevent loss of life, personal injury, or severe property damage;

(2) There are no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if the Permittee could have installed adequate backup equipment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and

(3) The Permittee submits a written request for authorization to bypass to the Director at least ten (10) days, if possible, prior to the anticipated bypass or within 24 hours of an unanticipated bypass, the Permittee is granted such authorization, and Permittee complies with any conditions imposed by the Director to minimize any adverse impact to waters resulting from the bypass.

d. The Permittee has the burden of establishing that each of the conditions of Parts II.B.1.b. or c. have been met to qualify for an exception to the general prohibition against bypassing contained in Part II.B.1.a. and an exemption, where applicable, from the discharge limitations specified in Part I.A. of this Permit.

2. Upset

a. Except as provided in Parts II.B.2.b. and c., a discharge which results from an upset need not meet the applicable discharge limitations specified in Part I.A. of this Permit if:

(1) No later than 24-hours after becoming aware of the occurrence of the upset, the Permittee orally reports the occurrence and circumstances of the upset to the Director; and

(2) No later than five (5) days after becoming aware of the occurrence of the upset, the Permittee furnishes the Director with evidence, including properly signed, contemporaneous operating logs, design drawings, construction certification, maintenance records, weir flow measurements, dated photographs, rain gauge measurements, or other relevant evidence, demonstrating that:

(i) An upset occurred;

(ii) The Permittee can identify the specific cause(s) of the upset;

(iii) The Permittee's treatment facility was being properly operated at the time of the upset; and

(iv) The Permittee promptly took all reasonable steps to minimize any adverse impact to waters resulting from the upset.

b. Notwithstanding the provisions of Part II.B.2.a., a discharge which is an overflow from a treatment facility or system, or an excess discharge from a point source associated with a treatment facility or system and which results from a 24-hour precipitation event larger than a 10-year, 24-hour precipitation event is not exempted from the discharge limitations specified in Part I.A. of this Permit unless:

(1) The treatment facility or system is designed, constructed, and maintained to contain the maximum volume of wastewater which would be generated by the facility during a 24-hour period without an increase in volume from precipitation and the maximum volume of wastewater resulting from a 10-year, 24-hour precipitation event or to treat the maximum flow associated with these volumes.

In computing the maximum volume of wastewater which would result from a 10-year, 24-hour precipitation event, the volume which would result from all areas contributing runoff to the individual treatment facility must be included (i.e., all runoff that is not diverted from the mining area and runoff which is not diverted from the preparation plant area); and

(2) The Permittee takes all reasonable steps to maintain treatment of the wastewater and minimize the amount of overflow or excess discharge.

c. The Permittee has the burden of establishing that each of the conditions of Parts II.B.2.a. and b. have been met to qualify for an exemption from the discharge limitations specified in Part I.A. of this Permit.

C. PERMIT CONDITIONS AND RESTRICTIONS

1. Prohibition against Discharge from Facilities Not Certified

a. Notwithstanding any other provisions of this Permit, if the permitted facility has not obtained or is not required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which was not certified to the Department on a form approved by the Department by a professional engineer, registered in the State of Alabama, as being designed, constructed, and in accordance with plans and specifications reviewed by the Department is prohibited; or

b. Notwithstanding any other provisions of this Permit, if the permitted facility has obtained or is required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which is associated with a treatment facility which was not constructed and certified to the Alabama Surface Mining Commission pursuant to applicable provisions of said Commission's regulations, is prohibited until the Permittee submits to the Alabama Surface Mining Commission, certification by a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed in accordance with plans and specifications approved by the Alabama Surface Mining Commission. This requirement shall not apply to pumped discharges from the underground works of underground coal mines where no surface structure is required by the Alabama Surface Mining Commission, provided the Department is notified in writing of the completion or installation of such facilities, and the pumped discharges will meet permit effluent limits without treatment.

2. Permit Modification, Suspension, Termination, and Revocation

a. This Permit may be modified, suspended, terminated, or revoked and reissued, in whole or in part, during its term for cause, including but not limited to, the following:

(1) The violation of any term or condition of this Permit;

(2) The obtaining of this Permit by misrepresentation or the failure to disclose fully all relevant facts;

(3) The submission of materially false or inaccurate statements or information in the permit application or reports required by the Permit;

(4) The need for a change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge;

(5) The existence of any typographical or clerical errors or of any errors in the calculation of discharge limitations;

(6) The existence of material and substantial alterations or additions to the facility or activity generating wastewater which occurred after permit issuance which justify the application of permit conditions that are different or absent in the existing permit;

(7) The threat of the Permittee's discharge on human health or welfare; or

(8) Any other cause allowed by ADEM Admin. Code ch. 335-6-6.

b. The filing of a request by the Permittee for modification, suspension, termination, or revocation and reissuance of this Permit, in whole or in part, does not stay any Permit term or condition of this Permit.

3. Automatic Expiration of Permits for New or Increased Discharges

a. Except as provided by ADEM Admin. Code r. 335-6-6-.02(h) and 335-6-6-.05, if this Permit was issued for a new discharger or new source, it shall expire eighteen months after the issuance date if construction has not begun during that eighteen month period.

b. Except as provided by ADEM Admin. Code r. 335-6-6-.02(h) and 335-6-6-.05, if any portion of this Permit was issued or modified to authorize the discharge of increased quantities of pollutants to accommodate the modification of an existing facility, that portion of this Permit shall expire eighteen months after this Permit's issuance if construction of the modification has not begun within eighteen month period.

c. Construction has begun when the owner or operator has:

(1) Begun, or caused to begin as part of a continuous on-site construction program:

(i) Any placement, assembly, or installation of facilities or equipment; or

(ii) Significant site preparation work including clearing, excavation, or removal of existing buildings, structures, or facilities which is necessary for the placement, assembly, or installation of new source facilities or equipment; or

(2) Entered into a binding contractual obligation for the purpose of placement, assembly, or installation of facilities or equipment which are intended to be used in its operation within a reasonable time. Options to purchase or contracts which can be terminated or modified without substantial loss, and contracts for feasibility, engineering, and design studies do not constitute a contractual obligation under the paragraph. The entering into a lease with the State of Alabama for exploration and production of hydrocarbons shall also be considered beginning construction.

d. The automatic expiration of this Permit for new or increased discharges if construction has not begun within the eighteen month period after the issuance of this Permit may be tolled by administrative or judicial stay.

4. Transfer of Permit

This Permit may not be transferred or the name of the Permittee changed without notice to the Director and subsequent modification or revocation and reissuance of this Permit to identify the new Permittee and to incorporate any other changes as may be required under the FWPCA or AWPCA. In the case of a change in name, ownership, or control of the Permittee's premises only, a request for permit modification in a format acceptable to the Director is required at least 30 days prior to the change. In the case of a change in name, ownership, or control of the Permittee's premises accompanied by a change or proposed change in effluent characteristics, a complete permit application is required to be submitted to the Director at least 180 days prior to the change. Whenever the Director is notified of a change in name, ownership, or control, he may decide not to modify the existing Permit and require the submission of a new permit application.

5. Groundwater

Unless authorized on page 1 of this Permit, this Permit does not authorize any discharge to groundwater. Should a threat of groundwater contamination occur, the Director may require groundwater monitoring to properly assess the degree of the problem, and the Director may require that the Permittee undertake measures to abate any such discharge and/or contamination.

6. Property and Other Rights

This Permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to persons or property or invasion of other private rights, trespass, or any infringement of Federal, State, or local laws or regulations, nor does it authorize or approve the construction of any physical structures or facilities or the undertaking of any work in any waters of the State or of the United States.

D. RESPONSIBILITIES

1. Duty to Comply

a. The Permittee must comply with all terms and conditions of this Permit. Any permit noncompliance constitutes a violation of the AWPCA, AEMA, and the FWPCA and is grounds for enforcement action, for permit termination, revocation and reissuance, suspension, modification, or denial of a permit renewal application.

b. The Permittee shall comply with effluent standards or prohibitions established under Section 307(a) of the FWPCA for toxic pollutants within the time provided in the regulations that establish these standards or prohibitions, even if this Permit has not yet been modified to incorporate the effluent standard, prohibition or requirement.

c. For any violation(s) of this Permit, the Permittee is subject to a civil penalty as authorized by the AWPCA, the AEMA, the FWPCA, and Code of Alabama 1975, §§22-22A-1 et. seq., as amended, and/or a criminal penalty as authorized by Code of Alabama 1975, §22-22-1 et. seq., as amended.

d. The necessity to halt or reduce production or other activities in order to maintain compliance with the conditions of this Permit shall not be a defense for a Permittee in an enforcement action.

e. Nothing in this Permit shall be construed to preclude or negate the Permittee's responsibility or liability to apply for, obtain, or comply with other ADEM, federal, state, or local government permits, certifications, licenses, or other approvals.

f. The discharge of a pollutant from a source not specifically identified in the permit application for this Permit and not specifically included in the description of an outfall in this Permit is not authorized and shall constitute noncompliance with this Permit.

g. The Permittee shall take all reasonable steps, including cessation of production or other activities, to minimize or prevent any violation of this Permit or to minimize or prevent any adverse impact of any permit violation.

2. Change in Discharge

a. The Permittee shall apply for a permit modification at least 180 days in advance of any facility expansion, production increase, process change, or other action that could result in the discharge of additional pollutants, increase the quantity of a discharged pollutant, or that could result in an additional discharge point. This requirement also applies to pollutants that are not subject to discharge limitations in this Permit. No new or increased discharge may begin until the Director has authorized it by issuance of a permit modification or a reissued permit.

b. The Permittee shall notify the Director as soon as it knows or has reason to believe that it has begun or expects to begin to discharge any pollutant listed as a toxic pollutant pursuant to Section 307(a) of the FWPCA, 33 U.S.C. §1317(a), any substance designated as a hazardous substance pursuant to Section 311(b)(2) of the FWPCA, 33 U.S.C. §1321(b)(2), any waste listed as a hazardous waste pursuant to Code of Alabama 1975, §22-30-10, or any other pollutants or other wastes which is not subject to any discharge limitations specified in Part I.A. of this Permit and was not reported in the Permittee's application, was reported in the Permittee's application in concentrations or mass rates lower than that which the Permittee expects to begin to be discharged, or has reason to believe has begun to be discharged.

3. Compliance with Toxic or Other Pollutant Effluent Standard or Prohibition

If any applicable effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Sections 301(b)(2)(C),(D),(E) and (F) of the FWPCA, 33 U.S.C. §1311(b)(2)(C),(D),(E), and (F); 304(b)(2) of the FWPCA, 33 U.S.C. §1314(b)(2); or 307(a) of the FWPCA, 33 U.S.C. §1317(a), for a toxic or other pollutant discharged by the Permittee, and such standard or prohibition is more stringent than any discharge limitation on the pollutant specified in Part I.A. of this Permit or controls a pollutant not limited in Part I.A. of this Permit, this Permit shall be modified to conform to the toxic or other pollutant effluent standard or prohibition and the Permittee shall be notified of such modification. If this Permit has not been modified to conform to the toxic or other pollutant effluent standard or prohibition before the effective date of such standard or prohibition, the authorization to discharge in this Permit shall be void to the extent that any discharge limitation on such pollutant in Part I.A.

of this Permit exceeds or is inconsistent with the established toxic or other pollutant effluent standard or prohibition.

4. Compliance with Water Quality Standards and Other Provisions

a. On the basis of the Permittee's application, plans, or other available information, the Department has determined that compliance with the terms and conditions of this Permit will assure compliance with applicable water quality standards. However, this Permit does not relieve the Permittee from compliance with applicable State water quality standards established in ADEM Admin. Code ch. 335-6-10, and does not preclude the Department from taking action as appropriate to address the potential for contravention of applicable State water quality standards which could result from discharges of pollutants from the permitted facility.

b. Compliance with Permit terms and conditions notwithstanding, if the Permittee's discharge(s) from point source(s) identified on Page 1 of this Permit cause(s) or contribute(s) to a condition in contravention of State water quality standards, the Department may require abatement action to be taken by the Permittee, modify the Permit pursuant to the Department's rules and regulations, or both.

c. If the Department determines, on the basis of a notice provided pursuant to Part II.C.2. of this Permit or any investigation, inspection, or sampling, that a modification of this Permit is necessary to assure maintenance of water quality standards or compliance with other provisions of the AWPCA or FWPCA, the Department may require such modification and, in cases of emergency, the Director may prohibit the noticed act until the Permit has been modified.

5. Compliance with Statutes and Rules

a. This Permit has been issued under ADEM Admin. Code div. 335-6. All provisions of this division, that are applicable to this Permit, are hereby made a part of this Permit. A copy of this division may be obtained for a small charge from the Office of General Counsel, Alabama Department of Environmental Management, 1400 Coliseum Blvd., Montgomery, AL 36110-2059.

b. This Permit does not authorize the noncompliance with or violation of any Laws of the State of Alabama or the United States of America or any regulations or rules implementing such laws. FWPCA, 33 U.S.C. Section 1319, and Code of Alabama 1975, Section 22-22-14.

6. Right of Entry and Inspection

The Permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law to:

a. Enter upon the Permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of the Permit;

b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;

c. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and

d. Sample or monitor at reasonable times, for the purposes of assuring Permit compliance or as otherwise authorized by the AWPCA, any substances or parameters at any location.

7. Duty to Reapply or Notify of Intent to Cease Discharge

a. If the Permittee intends to continue to discharge beyond the expiration date of this Permit, the Permittee shall file with the Department a complete permit application for reissuance of this Permit at least 180 days prior to its expiration.

b. If the Permittee does not desire to continue the discharge(s) allowed by this Permit, the Permittee shall notify the Department at least 180 days prior to expiration of this Permit of the Permittee's intention not to request reissuance of this Permit. This notification must include the information required in Part I.D.4.a. and be signed by an individual meeting the signatory requirements for a permit application as set forth in ADEM Admin. Code r. 335-6-6-.09.

c. Failure of the Permittee to submit to the Department a complete application for reissuance of this Permit at least 180 days prior to the expiration date of this Permit will void the automatic continuation of this Permit provided by ADEM Admin. Code r. 335-6-6-.06; and should this Permit not be reissued for any reason, any discharge after the expiration of this Permit will be an unpermitted discharge.

PART III ADDITIONAL REQUIREMENTS, CONDITIONS, AND LIMITATIONS

A. CIVIL AND CRIMINAL LIABILITY

1. Tampering

Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained or performed under this Permit shall, upon conviction, be subject to penalties and/or imprisonment as provided by the AWPCA and/or the AEMA.

2. False Statements

Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this Permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be punished as provided by applicable State and Federal law.

3. Permit Enforcement

This NPDES Permit is a Permit for the purpose of the AWPCA, the AEMA, and the FWPCA, and as such all terms, conditions, or limitations of this Permit are enforceable under State and Federal law.

4. Relief From Liability

Except as provided in Part II.B.1. (Bypass) and Part II.B.2. (Upset), nothing in this Permit shall be construed to relieve the Permittee of civil or criminal liability under the AWPCA, AEMA, or FWPCA for noncompliance with any term or condition of this Permit.

B. OIL AND HAZARDOUS SUBSTANCE LIABILITY

Nothing in this Permit shall be construed to preclude the institution of any legal action or relieve the Permittee from any responsibilities, liabilities, or penalties to which the Permittee is or may be subject to under Section 311 of the FWPCA, 33 U.S.C. §1321.

C. AVAILABILITY OF REPORTS

Except for data determined to be confidential under Code of Alabama 1975, §22-22-9(c), all reports prepared in accordance with the terms of this Permit shall be available for public inspection at the offices of the Department. Effluent data shall not be considered confidential. Knowingly making any false statement in any such report may result in the imposition of criminal penalties as provided for in Section 309 of the FWPCA, 33 U.S.C. §1319, and Code of Alabama 1975, §22-22-14.

D. DEFINITIONS

1. Alabama Environmental Management Act (AEMA) - means Code of Alabama 1975, §§22-22A-1 et. seq., as amended.

2. Alabama Water Pollution Control Act (AWPCA) - means Code of Alabama 1975, §§22-22-1 et. seq., as amended.

3. Average monthly discharge limitation - means the highest allowable average of "daily discharges" over a calendar month, calculated as the sum of all "daily discharges" measured during a calendar

month divided by the number of "daily discharges" measured during that month (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).

4. Arithmetic Mean - means the summation of the individual values of any set of values divided by the number of individual values.

5. BOD - means the five-day measure of the pollutant parameter biochemical oxygen demand

6. Bypass - means the intentional diversion of waste streams from any portion of a treatment facility.

7. CBOD - means the five-day measure of the pollutant parameter carbonaceous biochemical oxygen demand.

8. Controlled Surface Mine Drainage – means any surface mine drainage that is pumped or siphoned from the active mining area.

9. Crushed stone mine - means an area on or beneath land which is mined, quarried, or otherwise disturbed in activity related to the extraction, removal, or recovery of stone from natural or artificial deposits, including active mining, reclamation, and mineral storage areas, for production of crushed stone.

10. Daily discharge - means the discharge of a pollutant measured during any consecutive 24-hour period in accordance with the sample type and analytical methodology specified by the discharge permit.

11. Daily maximum - means the highest value of any individual sample result obtained during a day.

12. Daily minimum - means the lowest value of any individual sample result obtained during a day.

13. Day - means any consecutive 24-hour period.

14. Department - means the Alabama Department of Environmental Management.

15. Director - means the Director of the Department or his authorized representative or designee.

16. Discharge - means "[t]he addition, introduction, leaking, spilling or emitting of any sewage, industrial waste, pollutant or other waste into waters of the state." Code of Alabama 1975, §22-22-1(b)(8).

17. Discharge monitoring report (DMR) - means the form approved by the Director to accomplish monitoring report requirements of an NPDES Permit.

18. DO - means dissolved oxygen.

19. E. coli – means the pollutant parameter Escherichia coli.

20. 8HC - means 8-hour composite sample, including any of the following:

    a. The mixing of at least 5 equal volume samples collected at constant time intervals of not more than 2 hours over a period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.

b. A sample continuously collected at a constant rate over period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.

21. EPA - means the United States Environmental Protection Agency.

22. Federal Water Pollution Control Act (FWPCA) - means 33 U.S.C. §§1251 et. seq., as amended.

23. Flow – means the total volume of discharge in a 24-hour period.

24. Geometric Mean - means the Nth root of the product of the individual values of any set of values where N is equal to the number of individual values. The geometric mean is equivalent to the antilog of the arithmetic mean of the logarithms of the individual values. For purposes of calculating the geometric mean, values of zero (0) shall be considered one (1).

25. Grab Sample - means a single influent or effluent portion which is not a composite sample. The sample(s) shall be collected at the period(s) most representative of the discharge.

26. Indirect Discharger - means a nondomestic discharger who discharges pollutants to a publicly owned treatment works or a privately owned treatment facility operated by another person.

27. Industrial User - means those industries identified in the Standard Industrial Classification manual, Bureau of the Budget 1967, as amended and supplemented, under the category "Division D – Manufacturing" and such other classes of significant waste producers as, by regulation, the Director deems appropriate.

28. mg/L - means milligrams per liter of discharge.

29. MGD - means million gallons per day.

30. Monthly Average - means, other than for E. coli bacteria, the arithmetic mean of all the composite or grab samples taken for the daily discharges collected in one month period. The monthly average for E. coli bacteria is the geometric mean of daily discharge samples collected in a one month period. The monthly average for flow is the arithmetic mean of all flow measurements taken in a one month period. (Zero discharges shall not be included in the calculation of monthly averages.)

31. New Discharger - means a person owning or operating any building, structure, facility or installation:

    a. From which there is or may be a discharge of pollutants;

    b. From which the discharge of pollutants did not commence prior to August 13, 1979, and which is not a new source; and

    c. Which has never received a final effective NPDES Permit for dischargers at that site.

32. New Source - means:

    a. A new source as defined for coal mines by 40 CFR Part 434.11 (1994); and

    b. Any building, structure, facility, or installation from which there is or may be a discharge of pollutants, the construction of which commenced:

        (1) After promulgation of standards of performance under Section 306 of FWPCA which are applicable to such source; or

(2) After proposal of standards of performance in accordance with Section 306 of the FWPCA which are applicable to such source, but only if the standards are promulgated in accordance with Section 206 within 120 days of their proposal.

33. NH3-N - means the pollutant parameter ammonia, measured as nitrogen.

34. 1-year, 24-hour precipitation event - means the maximum 24-hour precipitation event with a probable recurrence interval of once in one year as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.

35. Permit application - means forms and additional information that are required by ADEM Admin. Code r. 335-6-6-.08 and applicable permit fees.

36. Point Source - means "any discernible, confined and discrete conveyance, including but not limited to any pipe, channel, ditch, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, or vessel or other floating craft from which pollutants are or may be discharged." Section 502(14) of the FWPCA, 33 U.S.C. §1362(14).

37. Pollutant - includes for purposes of this Permit, but is not limited to, those pollutants specified in Code of Alabama 1975, §22-22-1(b)(3) and those effluent characteristics, excluding flow, specified in Part I.A. of this Permit.

38. Pollutant of Concern - means those pollutants for which a water body is listed as impaired or which contribute to the listed impairment.

39. Pollution Abatement and/or Prevention Plan (PAP Plan) – mining operations plan developed to minimize impacts on water quality to avoid a contravention of the applicable water quality standards as defined in ADEM Admin. Code r. 335-6-9-.03

40. Preparation, Dry - means a dry preparation facility within which the mineral/material is cleaned, separated, or otherwise processed without use of water or chemical additives before it is shipped to the customer or otherwise utilized. A dry preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Dry preparation also includes minor water spray(s) used solely for dust suppression on equipment and roads to minimize dust emissions.

41. Preparation, Wet - means a wet preparation facility within which the mineral/material is cleaned, separated, or otherwise processed using water or chemical additives before it is shipped to the customer or otherwise utilized. A wet preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Wet preparation also includes mineral extraction/processing by dredging, slurry pumping, etc.

42. Privately Owned Treatment Works - means any devices or system which is used to treat wastes from any facility whose operator is not the operator of the treatment works, and which is not a "POTW".

43. Publicly Owned Treatment Works (POTW) - means a wastewater collection and treatment facility owned by the State, municipality, regional entity composed of two or more municipalities, or another entity created by the State or local authority for the purpose of collecting and treating municipal wastewater.

44. Receiving Stream - means the "waters" receiving a "discharge" from a "point source".

45. Severe property damage - means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

46. 10-year, 24-hour precipitation event - means that amount of precipitation which occurs during the maximum 24-hour precipitation event with a probable recurrence interval of once in ten years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.

47. TKN - means the pollutant parameter Total Kjeldahl Nitrogen.

48. TON - means the pollutant parameter Total Organic Nitrogen.

49. TRC - means Total Residual Chlorine.

50. TSS – means the pollutant parameter Total Suspended Solids

51. Treatment facility and treatment system - means all structures which contain, convey, and as necessary, chemically or physically treat mine and/or associated preparation plant drainage, which remove pollutants limited by this Permit from such drainage or wastewater. This includes all pipes, channels, ponds, tanks, and all other equipment serving such structures.

52. 24HC - means 24-hour composite sample, including any of the following:

    a. The mixing of at least 12 equal volume samples collected at constant time intervals of not more than 2 hours over a period of 24 hours;

    b. A sample collected over a consecutive 24-hour period using an automatic sampler composite to one sample. As a minimum, samples shall be collected hourly and each shall be no more than one twenty-fourth (1/24) of the total sample volume collected; or

    c. A sample collected over a consecutive 24-hour period using an automatic composite sampler composited proportional to flow.

53. 24-hour precipitation event - means that amount of precipitation which occurs within any 24-hour period.

54. 2-year, 24-hour precipitation event - means the maximum 24-hour precipitation event with a probable recurrence interval of once in two years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.

55. Upset - means an exceptional incident in which there is an unintentional and temporary noncompliance with technology-based permit discharge limitations because of factors beyond the control of the Permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate facilities, lack of preventive maintenance, or careless or improper operation.

56. Waters - means "[a]ll waters of any river, stream, watercourse, pond, lake, coastal, ground or surface water, wholly or partially within the State, natural or artificial. This does not include waters which are entirely confined and retained completely upon the property of a single individual, partnership, or corporation unless such waters are used in interstate commerce." Code of Alabama 1975, §22-22-1(b)(2). "Waters" include all "navigable waters" as defined in §502(7) of the FWPCA, 33 U.S.C. §1362(7), which are within the State of Alabama.

57. Week - means the period beginning at twelve midnight Saturday and ending at twelve midnight the following Saturday.

58. Weekly (7-day and calendar week) Average – is the arithmetic mean of all samples collected during a consecutive 7-day period or calendar week, whichever is applicable. The calendar week is defined as beginning on Sunday and ending on Saturday. Weekly averages shall be calculated for all calendar weeks with Saturdays in the month. If a calendar week overlaps two months (i.e., the Sunday is in one month and the Saturday in the following month), the weekly average calculated for the calendar week shall be included in the data for the month that contains the Saturday.

E. SEVERABILITY

The provisions of this Permit are severable, and if any provision of this Permit or the application of any provision of this Permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this Permit, shall not be affected thereby.

F. PROHIBITIONS AND ACTIVIES NOT AUTHORIZED

1. Discharges from disposal or landfill activities as described in ADEM Admin. Code div. 335-13 are not authorized by this Permit unless specifically approved by the Department.

2. Relocation, diversion, or other alteration of a water of the State is not authorized by this Permit unless specifically approved by the Department.

3. Lime or cement manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.

4. Concrete or asphalt manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.

5. The discharge of wastewater, generated by any process, facility, or by any other means not under the operational control of the Permittee or not identified in the application for this Permit or not identified specifically in the description of an outfall in this Permit is not authorized by this Permit.

G. DISCHARGES TO IMPAIRED WATERS

1. This Permit does not authorize new sources or new discharges of pollutants of concern to impaired waters unless consistent with an EPA-approved or EPA-established Total Maximum Daily Load (TMDL) and applicable State law, or unless compliance with the limitations and requirements of the Permit ensure that the discharge will not contribute to further degradation of the receiving stream. Impaired waters are those that do not meet applicable water quality standards and are identified on the State of Alabama's §303(d) list or on an EPA-approved or EPA-established TMDL. Pollutants of concern are those pollutants for which the receiving water is listed as impaired or contribute to the listed impairment.

2. Facilities that discharge into a receiving stream which is listed on the State of Alabama's §303(d) list of impaired waters, and with discharges that contain the pollutant(s) for which the waters are impaired, must within six (6) months of the Final §303(d) list approval, document in its BMP plan how the BMPs will control the discharge of the pollutant(s) of concern, and must ensure that there

will be no increase of the pollutants of concern. A monitoring plan to assess the effectiveness of the BMPs in achieving the allocations must also be included in the BMP plan.

3. If the facility discharges to impaired waters as described above, it must determine whether a TMDL has been developed and approved or established by EPA for the listed waters. If a TMDL is approved or established during this Permit cycle by EPA for any waters into which the facility discharges, the facility must review the applicable TMDL to see if it includes requirements for control of any water discharged by the Permittee. Within six (6) months of the date of TMDL approval or establishment, the facility must notify the Department on how it will modify its BMP plan to include best management practices specifically targeted to achieve the allocations prescribed by the TMDL, if necessary. Any revised BMP plans must be submitted to the Department for review. The facility must include in the BMP plan a monitoring component to assess the effectiveness of the BMPs in achieving the allocations.

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
WATER DIVISION

NPDES INDIVIDUAL PERMIT RATIONALE

Company Name:	Rogers Group, Inc.
Facility Name:	Laceys Spring Quarry
County:	Morgan
Permit Number:	AL0077810
Prepared by:	David Hearn
Date:	August 19, 2021
Receiving Waters:	Long Pond Slough and Unnamed Tributary to Long Pond Slough
Permit Coverage:	Limestone Quarry Operation, Wet Preparation, Transportation and Storage, and Associated Areas
SIC Code:	1422

The Department has made a tentative determination that the available information is adequate to support reissuance and modification of this permit.

This proposed permit covers a limestone quarry operation, wet preparation plant, transportation and storage, and associated areas which discharge to surface waters of the state. It also covers the addition of proposed Outfall 003.

The proposed permit authorizes treated discharges into Long Pond Slough and an Unnamed Tributary to Long Pond Slough which are both classified as Fish & Wildlife (F&W) per ADEM Admin. Code ch. 335-6-11. However, the Long Pond Slough flows into a stream segment of Wheeler Lake that currently has a water quality classification of Public Water Supply (PWS) and F&W (ADEM Admin. Code ch. 335-6-11). If the requirements of the proposed permit are fully implemented, the facility will not discharge pollutants at levels that will cause or contribute to a violation of the PWS and F&W classifications.

Full compliance with the proposed permit terms and conditions is expected to be protective of instream water quality and ensure consistency with applicable instream State water quality standards (WQS) for the receiving stream.

Technology Based Effluent Limits (TBELs) for crushed stone mining facilities can be found in 40 CFR 436.22(1) and (2) for facilities that recycle waste water for use in processing and mine dewatering, respectively. The TBELs were promulgated for existing dischargers using the Best Practicable Control Technology Available (BPT). New Source Performance Standards (NSPS) have not yet been developed by the EPA for the Crushed Stone Subcategory.

Information provided in the Permittee's application indicated that all Outfalls could discharge chronically when the discharge/stream flow ratio may be high; therefore, discharge limitations for pH of 6.0 – 8.5 s.u. are proposed for all Outfalls per ADEM Admin Code r. 335-6-10-.09

The TBELs for 40 CFR 436 Subpart B do not include limitations for Total Suspended Solids (TSS). TSS is classified as a conventional pollutant in 40 CFR 401.16 and is expected to be discharged from this type of facility. Therefore, monthly average and daily maximum effluent limitations for TSS are those proposed by the EPA for crushed stone mine drainage in the *Development Document for Effluent Limitations Guidelines and New Source Performance Standards for the Mineral Mining and Processing Pont Source Category* (July 1979).

The applicant has requested, in accordance with 40 CFR Part 122.21 and their NPDES permit application, a waiver from testing for the Part A, B, and C pollutants listed in the EPA Form 2C and 2D that are not addressed in their

application. They have also certified that due to the processes involved in their mining activity these pollutants are believed to be not present in the waste stream.

The Pollution Abatement/Prevention (PAP) plan for this facility has been prepared by a professional engineer (PE) registered in the State of Alabama and is designed to ensure reduction of pollutants in the waste stream to a level that, if operated properly, the discharge will not contribute to or cause a violation of applicable State WQS. The proposed permit terms and conditions are predicated on the basis of ensuring a reduction of pollutants in the discharge to a level that reduces the potential of contributing to or causing a violation of applicable State WQS.

In accordance with ADEM Admin. Code r. 335-6-3-.07 the design PE, as evidenced by their seal and/or signature on the application, has accepted full responsibility for the effectiveness of the waste treatment facility to treat the Permittee's effluent to meet NPDES permit limitations and requirements, and to fully comply with Alabama's WQS, when such treatment facilities are properly operated.

If there is a reasonable potential that a pollutant present in the treated discharges from a facility could cause or contribute to a contravention of applicable State WQS above numeric or narrative criteria, 40 CFR Part 122 requires the Department to establish effluent limits using calculated water quality criterion, establish effluent limits on a case-by-case basis using criteria established by EPA, or establish effluent limits based on an indicator parameter. Based on available information, potential pollutants discharged from this facility, if discharged within the concentrations allowed by this permit, would not have a reasonable potential to cause or contribute to a contravention of applicable State WQS.

Pursuant to ADEM Admin. Code r. 335-6-6-.12(r) this permit requires the Permittee to design and implement a Spill Prevention Control and Countermeasures (SPCC) plan for all stored chemicals, fuels and/or stored pollutants that have the potential to discharge to a water of the State. This plan must meet the minimum engineering requirements as defined in 40 CFR Part 112 and must provide for secondary containment adequate to control a potential spill.

The applicant is not proposing discharges of pollutants to a water of the State with an approved Total Maximum Daily Load (TMDL).

The applicant is not proposing discharges into a stream segment or other State water that is included on Alabama's current CWA §303(d) list. However, the discharges occur upstream of a segment of the Wheeler Lake that is included on Alabama's current CWA §303(d) list for nutrients. As such, monitoring for nutrient-related parameters are imposed on all Outfalls.

If the requirements of the proposed permit and pollution abatement plan are fully implemented, there is reasonable assurance that the facility will not discharge pollutants at levels that will cause or contribute to any further impairment of the Wheeler Lake segment of the Tennessee River.

The applicant is not proposing new discharges of pollutant(s) to an ADEM identified Tier I water.

The proposed permit action authorizes new discharges of pollutants to receiving waters determined by the Department to be waters where the quality exceeds levels necessary to support propagation of fish, shellfish, and wildlife and recreation in and on the water (Tier II). Pursuant to ADEM Admin. Code r. 335-6-10 (Antidegradation Policy and Implementation of the Antidegradation Policy), the applicant has submitted and the Department has reviewed and considered information regarding (1) demonstration of necessity/importance, (2) alternatives analysis, and (3) calculations of total annualized costs for technically feasible treatment alternatives regarding the proposed new discharges to Tier II waters. The Department has determined, based on the applicant's demonstration, that the proposed new discharges to the Tier II waters are necessary for important economic or social development in the area in which the waters are located.

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
WATER DIVISION

ANTIDEGRADATION RATIONALE

Company Name: Rogers Group, Inc.

Facility Name: Laceys Spring Quarry

County: Morgan

Permit Number: AL0077810

Prepared by: David Hearn

Date: August 19, 2021

Receiving Waters: Long Pond Slough and Unnamed Tributary to Long Pond Slough

Stream Category: Tier II as defined by ADEM Admin. Code 335-6-10-.12

Discharge Description: This proposed permit covers a limestone quarry facility, wet preparation plant, transportation and storage, and associated areas which discharge to surface waters.

The following preliminary determination was prepared in accordance with ADEM Admin. Code 335-6-10-.12(7)(c):

The Department has reviewed the information submitted by applicant in accordance with ADEM Admin. Code 335-6-10-.12(9). The applicant has demonstrated that there are no technically or economically viable treatment options in its alternatives analysis that would completely eliminate a direct discharge.

The permit applicant has indicated that the following economic and social benefits will result from this project:

1. With the approval of the permit, the Permittee will be able to continue employing 12 full time positions and numerous local area businesses via contract and subcontract work,

2. The quarry supplies crushed stone and aggregate products for the construction of businesses, roads, homes, and other infrastructure directly related to the building of the area.

3. The local community receives increased revenue from purchases of food, fuel and other products related to the operations of the quarry. The facility provides jobs for the community as well as assisting in charitable activities.

The Department has determined that the discharge proposed by the permit applicant is necessary for important economic and social development in the area of the outfall location in the receiving water.

Reviewed By: Catherine McNeill

Date: 8-25-2021

ROGERS GROUP INC.

June 1, 2021

ADEM- Mining & Natural Resources Section
Water Division
1400 Coliseum Boulevard
Montgomery, AL 36110-2400

Re: Rogers Group, Inc. – Laceys Spring Quarry
NPDES Permit AL0077810
Renewal & Modification Request

To Whom It May Concern:

Enclosed for your review, please find one (1) original and one (2) copies of the required documents for the renewal and modification of a NPDES permit at the above referenced location. Rogers Group, Inc. is requesting to add an additional treatment pond and outfall (003) to this facility.

If you have any questions or need any additional information, please do not hesitate to contact myself at (615) 780-5719.

Sincerely,

Erik Knowles
Environmental Manager

RECEIVED
JUN 08 2021
STORM WATER
MANAGEMENT BRANCH

PO Box 25250
Nashville, TN 37202-5250
phone 615 242 0585
rogersgroupinc.com

RENEWAL & MODIFICATION
NPDES PERMIT APPLICATION

LACEYS SPRING QUARRY
LACEYS SPRINGS, ALABAMA
MORGAN COUNTY

LAT 34° 33' 19"
LONG 86° 34' 24"
T5S, R1E, S31

ROGERS GROUP, INC.
P.O. Box 25250
Nashville, TN 37202

May 2021

TABLE OF CONTENTS

SECTION

EPA FORM 1

EPA Identification Number	NPDES Permit Number	Facility Name
AL0077810	AL0077810	Laceys Spring Quarry

Form Approved 03/05/19
OMB No. 2040-0004

Form 1 NPDES

EPA

U.S. Environmental Protection Agency
Application for NPDES Permit to Discharge Wastewater

GENERAL INFORMATION

SECTION 1. ACTIVITIES REQUIRING AN NPDES PERMIT (40 CFR 122.21(f) and (f)(1))

Activities Requiring an NPDES Permit

1.1 Applicants *Not Required* to Submit Form 1

1.1.1	Is the facility a new or existing **publicly owned treatment works**? If yes, STOP. Do NOT complete Form 1. Complete Form 2A. ☑ No	1.1.2	Is the facility a new or existing **treatment works treating domestic sewage?** If yes, STOP. Do NOT complete Form 1. Complete Form 2S. ☑ No

1.2 Applicants *Required* to Submit Form 1

1.2.1	Is the facility a **concentrated animal feeding operation** or a **concentrated aquatic animal production facility?** ☐ Yes → Complete Form 1 *and* Form 2B. ☑ No	1.2.2	Is the facility an **existing** manufacturing, commercial, mining, or silvicultural **facility** that **is currently discharging process wastewater?** ☑ Yes → Complete Form 1 *and* Form 2C. ☐ No
1.2.3	Is the facility a **new** manufacturing, commercial, mining, or silvicultural **facility** that has **not yet commenced to discharge?** ☐ Yes → Complete Form 1 *and* Form 2D. ☑ No	1.2.4	Is the facility a **new or existing** manufacturing, commercial, mining, or silvicultural **facility** that **discharges only nonprocess wastewater?** ☐ Yes → Complete Form 1 *and* Form 2E. ☑ No
1.2.5	Is the facility a **new or existing facility** whose discharge is composed entirely of **stormwater associated with industrial activity** or whose discharge is composed of **both stormwater and non-stormwater?** ☐ Yes → Complete Form 1 *and* Form 2F unless exempted by 40 CFR 122.26(b)(14)(x) or (b)(15). ☑ No		

SECTION 2. NAME, MAILING ADDRESS, AND LOCATION (40 CFR 122.21(f)(2))

Name, Mailing Address, and Location

2.1 Facility Name

Rogers Group, Inc. - Laceys Spring Quarry

2.2 EPA Identification Number

AL0077810

2.3 Facility Contact

Name (first and last)	Title	Phone number
Erik Knowles	Environmental Manager	(615) 780-5719

Email address
erik.knowles@rogersgroupinc.com

2.4 Facility Mailing Address

Street or P.O. box
421 Great Circle Road

City or town	State	ZIP code
Nashville	TN	37228

EPA Identification Number	NPDES Permit Number	Facility Name	Form Approved 03/05/19 OMB No. 2040-0004
AL0077810	AL0077810	Laceys Spring Quarry	

Name, Mailing Address, and Location Continued

2.5	Facility Location		
	Street, route number, or other specific identifier 149 Parks Chapel Road		
	County name Morgan	County code (if known)	
	City or town Laceys Spring	State AL	ZIP code 35754

SECTION 3. SIC AND NAICS CODES (40 CFR 122.21(f)(3))

SIC and NAICS Codes

3.1	SIC Code(s)	Description (optional)
	1422	Rock Crushing Operation

3.2	NAICS Code(s)	Description (optional)
	212312	Crushed and Broken Limestone

SECTION 4. OPERATOR INFORMATION (40 CFR 122.21(f)(4))

Operator Information

4.1	Name of Operator
	Rogers Group, Inc.

4.2 Is the name you listed in Item 4.1 also the owner?

☑ Yes ☐ No

4.3 Operator Status

☐ Public—federal ☐ Public—state ☐ Other public (specify)_____

☑ Private ☐ Other (specify) _____

4.4	Phone Number of Operator
	(615) 242-0585

Operator Information Continued

4.5	Operator Address		
	Street or P.O. Box P.O. Box 25250		
	City or town Nashville	State TN	ZIP code 37202
	Email address of operator		

SECTION 5. INDIAN LAND (40 CFR 122.21(f)(5))

Indian Land

5.1 Is the facility located on Indian Land?

☐ Yes ☑ No

EPA Identification Number	NPDES Permit Number	Facility Name
AL0077810	AL0077810	Laceys Spring Quarry

Form Approved 03/05/19
OMB No. 2040-0004

SECTION 6. EXISTING ENVIRONMENTAL PERMITS (40 CFR 122.21(f)(6))

Existing Environmental Permits

6.1 Existing Environmental Permits (check all that apply and print or type the corresponding permit number for each)

☐ NPDES (discharges to surface water)	☐ RCRA (hazardous wastes)	☐ UIC (underground injection of fluids)
☑ PSD (air emissions) 712-0092-X001	☐ Nonattainment program (CAA)	☐ NESHAPs (CAA)
☐ Ocean dumping (MPRSA)	☐ Dredge or fill (CWA Section 404)	☐ Other (specify)

SECTION 7. MAP (40 CFR 122.21(f)(7))

Map

7.1 Have you attached a topographic map containing all required information to this application? (See instructions for specific requirements.)

☑ Yes ☐ No ☐ CAFO—Not Applicable (See requirements in Form 2B.)

SECTION 8. NATURE OF BUSINESS (40 CFR 122.21(f)(8))

Nature of Business

8.1 Describe the nature of your business.

This facility will quarry, crush, size, convey, and stockpile crushed limestone for sale to the general public and production of asphalt cement mixtures for application to area roads.

SECTION 9. COOLING WATER INTAKE STRUCTURES (40 CFR 122.21(f)(9))

Cooling Water Intake Structures

9.1 Does your facility use cooling water?

☐ Yes ☑ No → SKIP to Item 10.1.

9.2 Identify the source of cooling water. (Note that facilities that use a cooling water intake structure as described at 40 CFR 125, Subparts I and J may have additional application requirements at 40 CFR 122.21(r). Consult with your NPDES permitting authority to determine what specific information needs to be submitted and when.)

SECTION 10. VARIANCE REQUESTS (40 CFR 122.21(f)(10))

Variance Requests

10.1 Do you intend to request or renew one or more of the variances authorized at 40 CFR 122.21(m)? (Check all that apply. Consult with your NPDES permitting authority to determine what information needs to be submitted and when.)

☐ Fundamentally different factors (CWA Section 301(n))

☐ Water quality related effluent limitations (CWA Section 302(b)(2))

☐ Non-conventional pollutants (CWA Section 301(c) and (g))

☐ Thermal discharges (CWA Section 316(a))

☑ Not applicable

EPA Identification Number	NPDES Permit Number	Facility Name
AL0077810	AL0077810	Laceys Spring Quarry

Form Approved 03/05/19
OMB No. 2040-0004

SECTION 11. CHECKLIST AND CERTIFICATION STATEMENT (40 CFR 122.22(a) and (d))

Checklist and Certification Statement

11.1 In Column 1 below, mark the sections of Form 1 that you have completed and are submitting with your application. For each section, specify in Column 2 any attachments that you are enclosing to alert the permitting authority. Note that not all applicants are required to provide attachments.

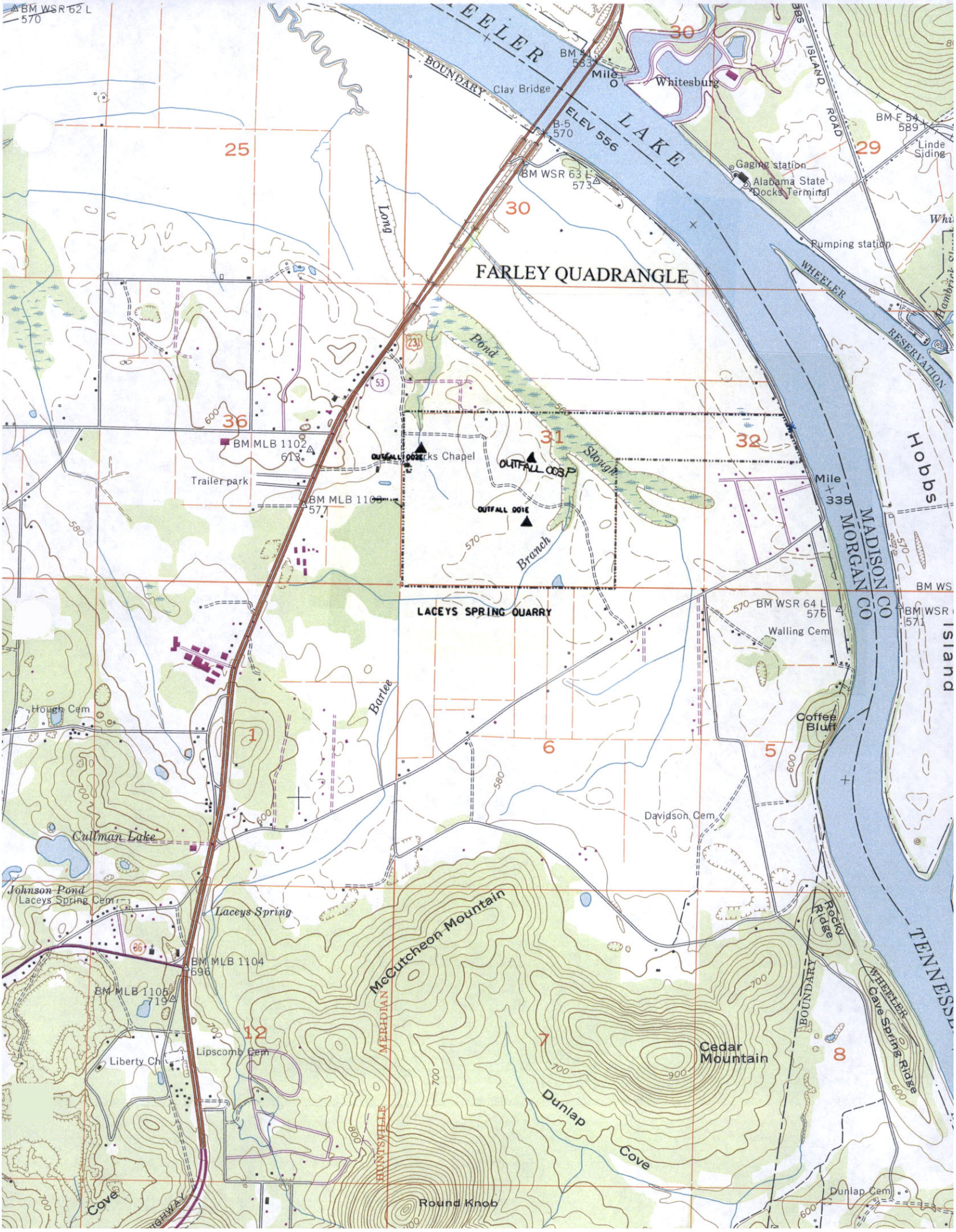
Column 1	Column 2
☑ Section 1: Activities Requiring an NPDES Permit	☐ w/ attachments
☑ Section 2: Name, Mailing Address, and Location	☐ w/ attachments
☑ Section 3: SIC Codes	☐ w/ attachments
☑ Section 4: Operator Information	☐ w/ attachments
☑ Section 5: Indian Land	☐ w/ attachments
☑ Section 6: Existing Environmental Permits	☐ w/ attachments
☑ Section 7: Map	☑ w/ topographic map ☐ w/ additional attachments
☑ Section 8: Nature of Business	☐ w/ attachments
☑ Section 9: Cooling Water Intake Structures	☐ w/ attachments
☑ Section 10: Variance Requests	☐ w/ attachments
☑ Section 11: Checklist and Certification Statement	☐ w/ attachments

11.2 **Certification Statement**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Name (print or type first and last name)	Official title
Erik Knowles	Environmental Manager
Signature: Erik Knowles	Date signed: 6/3/21

USGS 7-1/2’ QUAD MAP


FARLEY QUADRANGLE
WHEELER LAKE
ELEV 556
BOUNDARY
Clay Bridge
Whitesburg
Mile 0
Gaging station
Alabama State Docks Terminal
Pumping station
Linde Siding
ISLAND ROAD
WHEELER RESERVATION
Long Pond
Slough
Branch
Bartek
Hobbs Island
MADISON CO
MORGAN CO
Mile 335
OUTFALL 003P
OUTFALL 001E
LACEYS SPRING QUARRY
Trailer park
Walling Cem
Coffee Bluff
Hough Cem
Cullman Lake
Johnson Pond
Laceys Spring Cem
Laceys Spring
McCutcheon Mountain
Rocky Ridge
Cave Spring Ridge
Davidson Cem
Cedar Mountain
Dunlap Cove
Dunlap Cem
Round Knob
Lipscomb Cem
Liberty Ch
HUNTSVILLE MERIDIAN
TENNESSEE
BM WSR 62 L 570
BM WSR 63 L 573
BM WSR 64 L 576
BM MLB 1102 613
BM MLB 1103 577
BM MLB 1104 696
BM MLB 1105 719
BM F 54 589
B-5 570
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ADEM Form 315

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT (ADEM)
NPDES INDIVIDUAL PERMIT APPLICATION (MINING OPERATIONS)

Instructions: This form should be used to submit an application for an NPDES individual permit to authorize discharges from surface & underground mineral, ore, or mineral product mining, quarrying, excavation, borrowing, hydraulic mining, storage, processing, preparation, recovery, handling, loading, storing, or disposing activities, and associated areas including pre-mining site development, construction, excavation, clearing, disturbance, and reclamation. Please complete all questions. Respond with "N/A" as appropriate. Incomplete or incorrect answers or missing signatures will delay processing. Attach additional comments or information as needed. If space is insufficient, continue on an attached sheet(s) as necessary. Commencement of activities applied for as detailed in this application are not authorized until permit coverage has been issued by the Department. Please type or print legibly in blue or black ink.

Purpose of this Application

- ☐ Initial Permit Application for New Facility
- ☐ Initial Permit Application for Existing Facility (*e.g.*, facility previously permitted less than 5 acres)
- ☐ Modification of Existing Permit
- ☐ Reissuance of Existing Permit
- ☒ Reissuance & Modification Existing Permit
- ☐ Reissuance & Transfer of Existing Permit
- ☐ Revocation and Reissuance of Existing Permit
- ☐ Other _____

I. GENERAL INFORMATION

NPDES Permit Number (Not applicable if initial permit application):	County(s) in which Facility is Located:
AL 0077810	Morgan

Company/Permittee and Facility Information					
Company/Permittee Name Rogers Group, Inc.			Facility Name Laceys Spring Quarry		
Mailing Address of Company/Permittee: 421 Great Circle Road			Physical Address of Operation (as near as possible to main entrance): 149 Parks Chapel Road		
City Nashville	State TN	Zip Code 37228	City Laceys Spring	State AL	Zip 35754
Permittee Phone Number 615-780-5719	Permittee Fax Number: N/A		Latitude and Longitude of Main Entrance: 34.558268°, -86.576605°		

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JUN 04 2021

STORM WATER MANAGEMENT BRANCH

Responsible Official (RO) Information					
RO Name (as described on Page 12 of this application): Derek Roberts			RO Official Title: Southern Division VP		
Mailing Address: 1511 Nashville Highway Suite C			Physical Address: Same as Mailing		
City Columbia	State TN	Zip Code 38401	City	State	Zip Code
Phone Number: 931-381-9897	Fax Number:		Email Address: derek.roberts@rogersgroupinc.com		

Facility Contact Information				
Facility Contact Name: Rusty Harris			Facility Contact Title: Plant Manager	
Physical Address: 149 Parks Chapel Road			Phone Number: 256-710-8715	Fax Number:
City Laceys Spring	State AL	Zip Code 35754	Email Address: rusty.harris@rogersgroupinc.com	

II. MEMBER INFORMATION

A. Identify the name, title/position, and unless waived in writing by the Department, the resident address of every officer (a PO Box is not acceptable), general partner, LLP partner, LLC member, investor, director, or person performing a function similar to a director, of the applicant, and each person who is the record or beneficial owner of 10 percent or more of any class of voting stock of the applicant, or any other responsible official(s) of the applicant with legal or decision making responsibility or authority for the facility:

Name	Title/Position	Physical Address of Residence
Richard Rechter	Owner	890 Woodcrest Dr. Bloomington, IN
Sam Rechter	Owner	1906 Decatur Louisville, KY
Ben R. Rechter	Owner	540 Jackson Blvd Nashville, TN

B. Other than the "Company/Permittee" listed in Part I, identify the name of each corporation, partnership, association, and single proprietorship for which any individual identified in Part II.A. is or was an officer, general partner, LLP partner, LLC member, investor, director, or individual performing a function similar to a director, or principal (10% or more) stockholder, that had an Alabama NPDES permit at any time during the five year (60 month) period immediately preceding the date on which this form is signed:

Name of Corporation, Partnership, Association, or Single Proprietorship	Name of Individual from Part II.A	Title/Position in Corporation, Partnership, Association, or Single Proprietorship

III. LEGAL STRUCTURE OF APPLICANT

A. Indicate the legal structure of the "Company/Permittee" listed in Part I:

☒ Corporation ☐ Association ☐ Individual ☐ Single Proprietorship ☐ Partnership ☐ LLP ☐ LLC

☐ Government Agency _____ ☐ Other _____

B. If not an individual, single proprietorship, or government agency, is the "Company/Permittee" listed in Part I. properly registered and in good standing with the Alabama Secretary of State's office. **(If the answer is "No," attach a letter of explanation.)** ☐ Yes ☐ No

C. Parent Corporation and Subsidiary Corporations of Applicant, if any:

None

D. Landowner(s):

RGI

E. Sub-contractor(s)/Operator(s), if known:

None

IV. COMPLIANCE HISTORY

A. Has the applicant ever had any of the following:

Yes	No		
☐	☒	(1)	An Alabama NPDES, SID, or UIC permit suspended or terminated?
☐	☒	(2)	An Alabama or federal environmental permit suspended/terminated?
☐	☒	(3)	An Alabama State Oil & Gas Board permit or other approval suspended or terminated?
☐	☒	(4)	An Alabama or federal performance/environmental bond, or similar security deposited in lieu of a bond, or portion thereof, forfeited?

(If the response to any item of Part IV.A. is "Yes," attach a letter of explanation.)

B. Identify every Warning Letter, Notice of Violation (NOV), Administrative Action, or litigation issued to the applicant, parent corporation, subsidiary, general partner, LLP partner, or LLC Member and filed by ADEM or EPA during the three year (36 month) period preceding the date on which this form is signed. Indicate the date of issuance, briefly describe alleged violations, list actions (if any) to abate alleged violations, and indicate date of final resolution:

V. OTHER PERMITS/AUTHORIZATIONS

A. List any other NPDES, State Oil & Gas Board (OGB) Class II Injection well permits, or other environmental permits (including permit numbers), authorizations, or certifications that have been applied for or issued within the State by ADEM, EPA, Alabama Surface Mining Commission (ASMC), Alabama Department of Labor (ADOL), or other agency, to the applicant, parent corporation, subsidiary, or LLC member for this operation whether presently effective, expired, suspended, revoked or terminated:

Air Permits - 712-0092-X001-4, Barge Loadout - ALR10B221.

B. List any other NPDES or other ADEM permits (including permit numbers), authorizations, or certifications that have been applied for or issued within the State by ADEM, EPA, OGB, ASMC, or ADOL to the applicant, parent corporation, subsidiary, or LLC member for other facilities whether presently effective, expired, suspended, revoked, or terminated:

Moulton Quarry - AL0066991, 707-0008, 707-0019; Limestone Co. Quarry - AL0072338, 708-0009, 708-0009; Franklin Co. Quarry - AL0072231, 704-0016; Wedowee Quarry - AL0072702, 308-0023; Belgreen Sand & Gravel - AL0062464; Tuscumbia Quarry - AL0024384, ALG020156, 701-0024, 701-0019; South Limestone Co. - AL0079146, 708-0028; Russellville Asphalt - ALG020185, 704-0024;

VI. PROPOSED SCHEDULE

Anticipated Activity Commencement Date:	12/15/05	Anticipated Activity Completion Date:	12/31/50

VII. ACTIVITY DESCRIPTION & INFORMATION

A. Proposed Total Area of the Permitted Site: 158.7 acres Proposed Total Disturbed Area of the Permitted Site: 158.7 acres

B. Township(s), Range(s), Section(s): 5S, 1E, 31

C. Detailed Directions to Site:

Go south from Huntsville on Highway 231 across the Tennessee River approximately 1.4 miles, make U-turn in median and go north 0.2 mile and turn right on Parks Chapel Road. Go on this road by a Church and site is located on right.

D. Is/will this operation:

Yes	No	
☒	☐	(1) an existing facility which currently results in discharges to State waters?
☐	☒	(2) a proposed facility which will result in a discharge to State waters?
☒	☐	(3) be located within any 100-year flood plain?
☐	☒	(4) discharge to Municipal Separate Storm Sewer?
☐	☒	(5) discharge to waters of or be located in the Coastal Zone?
☐	☒	(6) need/have ADEM UIC permit coverage?
☐	☒	(7) be located on Indian/historically significant lands?
☐	☒	(8) need/have ADEM SID permit coverage?
☐	☒	(9) need/have ASMC permit coverage?
☐	☒	(10) need/have ADOL permit coverage?
☐	☒	(11) generate, treat, store, or dispose of hazardous or toxic waste? (If "Yes," attach a detailed explanation.)
☐	☒	(12) be located in or discharge to a Public Water Supply (PWS) watershed or be located within ½ mile of any PWS well?

VIII. MATERIAL TO BE REMOVED, PROCESSED, OR TRANSLOADED

List relative percentages of the mineral(s) or mineral product(s) that are proposed to be and/or are currently mined, quarried, recovered, prepared, processed, handled, transloaded, or disposed at the facility. **If more than one mineral is to be mined, list the relative percentages of each mineral by tonnage for the life of the mine.**

	Dirt &/or Chert		Sand &/or Gravel		Coal product, coke		Talc		Crushed rock (other)
	Bentonite		Industrial Sand		Shale &/or Common Clay		Marble		Sandstone
	Coal		Kaolin		Coal fines/refuse recovery		Chalk		Slag, Red Rock
	Fire clay		Iron ore		Dimension stone		Granite		Phosphate rock
	Bauxitic Clay		Bauxite Ore	100	Limestone, crushed limestone and dolomite				
	Gold, other trace minerals:				Other:				
	Other:				Other:				
	Other:				Other:				

IX. PROPOSED ACTIVITY TO BE CONDUCTED

A. Type(s) of activity presently conducted at applicant's existing facility or proposed to be conducted at facility (check all that apply):

- ☒ Surface mining
- ☐ Underground mining
- ☒ Quarrying
- ☐ Auger mining
- ☐ Hydraulic mining
- ☐ Within-bank mining
- ☐ Solution mining
- ☒ Mineral storing
- ☒ Lime production
- ☐ Cement production
- ☐ Synthetic fuel production
- ☐ Alternative fuels operation
- ☐ Mineral dry processing (crushing & screening)
- ☒ Mineral wet preparation
- ☐ Other beneficiation & manufacturing operations
- ☒ Mineral loading
- ☐ Chemical processing or leaching
- ☒ Grading, clearing, grubbing, *etc.*
- ☐ Pre-construction ponded water removal
- ☐ Excavation
- ☐ Pre-mining logging or land clearing
- ☐ Waterbody relocation or other alteration
- ☐ Creek/stream crossings
- ☒ Construction related temporary borrow pits/areas
- ☒ Mineral transportation: ☐ rail ☒ barge ☒ truck
- ☐ Preparation plant waste recovery
- ☐ Hydraulic mining, dredging, instream or between stream-bank mining
- ☒ Onsite construction debris or equipment storage/disposal
- ☒ Onsite mining debris or equipment storage/disposal
- ☐ Reclamation of disturbed areas
- ☐ Chemicals used in process or wastewater treatment (coagulant, biocide, etc.)
- ☐ Adjacent/associated asphalt/concrete plant(s)
- ☐ Low volume sewage treatment package plant
- ☐ Other (Please describe):

B. Primary SIC Code: 1422 NAICS Code: 212312 Description: Crushed and Broken Limestone

Secondary SIC Code: _____ NAICS Code: _____ Description: _____

C. Narrative Description of the Activity:

RGI operates equipment related to the processing and sizing of aggregate for sale to the general public.

X. FUEL – CHEMICAL HANDLING, STORAGE & SPILL PREVENTION CONTROL & COUNTERMEASURES (SPCC) PLAN

A. Will fuels, chemicals, compounds, or liquid waste be used or stored onsite? ☒ Yes ☐ No

B. If "Yes," identify the fuel, chemicals, compounds, or liquid waste and indicate the volume of each:

Volume (*gallons*)	Contents	Volume (*gallons*)	Contents	Volume (*gallons*)	Contents
10,000	Diesel	(3) 560 Gallons	Oil		

C. If "Yes", a detailed SPCC Plan with acceptable format and content, including diagrams, must be attached to application in accordance with ADEM Admin. Code R. 335-6-6-.12(r). Unless waived in writing by the Department on a programmatic, categorical, or individual compound/chemical basis, Material Safety Data Sheets (MSDS) for chemicals/compounds used or proposed to be used at the facility must be included in the SPCC Plan submittal.

XI. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN

A. For non-coal mining facilities, a PAP Plan in accordance with ADEM Admin. Code r. 335-6-9-.03 has been completed and is attached as part of this application. ☒ Yes ☐ No

B. For coal mining facilities, a detailed PAP Plan has been submitted to ASMC according to submittal procedures for ASMC regulated facilities. ☒ Yes ☐ No

(1) If "Yes" to Part XI.B., provide the date that the PAP Plan was submitted to ASMC: N/A

(2) If "No" to Part XI.B., provide the anticipated date that the PAP Plan will be submitted to ASMC: _____

XII. ASMC REGULATED ENTITIES

A. Is this coal mining operation regulated by ASMC? ☐ Yes ☒ No

B. If "Yes," provide copies as part of this application of any pre-mining hydrologic sampling reports and Hydrologic Monitoring Reports which have been submitted to ASMC within the 36 months prior to submittal of this application.

XIII. TOPOGRAPHIC MAP SUBMITTAL

Attach to this application a 7.5 minute series U.S.G.S. topographic map(s) or equivalent map(s) no larger than, or folded to a size of 8.5 by 11 inches (several pages may be necessary), of the area extending to at least one mile beyond property boundaries. The topographic or equivalent map(s) must include a caption indicating the name of the topographic map, name of the applicant, facility name, county, and township, range, & section(s) where the facility are located. Unless approved in advance by the Department, the topographic or equivalent map(s), at a minimum, must show:

(a) An accurate outline of the area to be covered by the permit

(b) An outline of the facility

(c) All existing and proposed disturbed areas

(d) Location of intake and discharge areas

(e) Proposed and existing discharge points

(f) Perennial, intermittent, and ephemeral streams

(g) Lakes, springs, water wells, wetlands

(h) All known facility dirt/improved access/haul roads

(i) All surrounding unimproved/improved roads

(j) High-tension power lines and railroad tracks

(l) Contour lines, township-range-section lines

(m) Drainage patterns, swales, washes

(n) All drainage conveyance/treatment structures (ditches, berms, etc.)

(o) Any other pertinent or significant feature

XIV. DETAILED FACILITY MAP SUBMITTAL

Attach to this application a 1:500 scale or better, detailed auto-CAD map(s) or equivalent map(s) no larger than, or folded to a size of 8.5 by 11 inches (several pages may be necessary), of the facility. The facility map(s) must include a caption indicating the name of the facility, name of the applicant, facility name, county, and township, range, & section(s) where the facility is located. Unless approved in advance by the Department, the facility or equivalent map(s), at a minimum, must show:

(a) Information listed in Item XIII (a) – (o) above

(b) If noncoal, detailed, planned mining progression

(c) If noncoal, location of topsoil storage areas

(d) Location of ASMC bonded increments (if applicable)

(e) Location of mining or pond cleanout waste storage/disposal areas

(f) Other information relevant to facility or operation

(g) Location of facility sign showing Permittee name, facility name, and NPDES Number

XV. RECEIVING WATERS

List the requested permit action for each outfall (issue, reissue, add, delete, move, *etc.*); outfall designation including denoting "E" for existing and "P" for proposed outfalls; name of receiving water(s); latitude and longitude (to seconds) of location(s) of each discharge point; distance of receiving water from the discharge point; number of disturbed acres; the number of drainage acres which will drain through each outfall; and if the outfall discharges to an ADEM listed CWA Section 303(d) waterbody segment or is included in a TMDL at the time of application submittal.

Action	Outfall E/P	Receiving Water	Latitude	Longitude	Distance to Rec. Water (ft)	Disturbed Area (acres)	Drainage Area (acres)	ADEM WUC	303(d) Segment (Y/N)	TMDL Segment* (Y/N)
Reissue	E001	Long Pond Slough	34° 33' 20"	- 86°34' 13"	400	49.0	49.0	F&W	N	N
Reissue	E002	Unnamed trib. to Long Pond Slough	34° 33' 33"	- 86° 34' 34"	200	25.0	26.0	F&W	N	N
Add	P003	Long Pond Slough	34° 33' 31"	- 86°34' 12"	400	8.6	9.9	F&W	N	N
				-						
				-						
				-						
				-						
				-						

*If a TMDL Compliance Schedule is requested, the following should be attached as supporting documentation: (1) Justification for the requested Compliance Schedule (*e.g.*, time for design and installation of control equipment); (2) Monitoring results for the pollutant(s) of concern which have not previously been submitted to the Department including sample collection dates, analytical results in mass and concentration, methods utilized, and RL and MDL; (3) Requested interim limitations, if applicable; (4) Date of final compliance with the TMDL limitations; and (5) Any other additional information available to support the requested compliance schedule.

XVI. DISCHARGE CHARACTERIZATION

A. EPA Form 2C, EPA Form 2D, and/or ADEM Form 567 Submittal

☒ Yes, pursuant to 40 CFR 122.21, the applicant requests a waiver for completion of EPA Form 2C, EPA Form 2D, and ADEM Form 567 and certifies that the operating facility will discharge treated stormwater only; that chemical/compound additives are not used (unless waived in writing by the Department on a programmatic, categorical, or individual compound/chemical basis); that there are no process, manufacturing, or other industrial operations or wastewaters, including but not limited to lime or cement production and synfuel operations; and that coal and coal products are not mined nor stored onsite.

☐ No, the applicant does not request a waiver and a complete EPA Form 2C, EPA Form 2D, and/or ADEM Form 567 is attached.

B. The applicant is required to supply the following information separately for every proposed or existing outfall. (Attach extra sheets if necessary.) List expected average daily discharge flow rate in cfs and gpd; frequency of discharge in hours per day and days per month; average summer and winter temperature of discharge(s) in degrees centigrade; average pH in standard units; and average daily discharges in pounds per day of BOD_5, Total Suspended Solids, Total Iron, Total Manganese, and Total Aluminum (if bauxite or bauxitic clay or if otherwise believed present):

Outfall E/P	Information Source - # of Samples	Flow (cfs)	Flow (gpd)	Frequency (hours/day)	Frequency (days/month)	Sum/Win Temp, (°C)	pH (s.u.)	BOD_5 (lbs/day)	TSS (lbs/day)	Tot Fe (lbs/day)	Tot Mn (lbs/day)	Tot Al (lbs/day)
001E	No Discharge											
002E	17		145440	24	30	25°/4°	7.9	<1.0	7.889	<0.02	<0.02	N/A
003P	N/A											

C. The applicant is required to supply the following information separately for every proposed or existing outfall. (Attach extra sheets if necessary.) Identify and list expected average daily discharge of any other pollutant(s) listed in EPA Form 2C Tables A, B, C, D, and E that are not referenced in Part XVI.B. or otherwise submitted elsewhere, that you know is present or have reason to believe could be present in the discharge(s) at levels of concern:

Outfall E/P	Reason Believed Present	Information Source - # of Samples								
			lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L
001E	None									
002E	None									
003P	None									

XVII. DISCHARGE STRUCTURE DESCRIPTION & POLLUTANT SOURCE

The applicant is required to supply outfall number(s) as it appears on the map(s) required by this application [if this application is for a modification to an existing permit do not change the numbering sequence of the permitted outfalls], describe each, (*e.g.*, pipe, spillway, channel, tunnel, conduit, well, discrete fissure, or container), and identify the origin of pollutants. The response must be precise for each outfall. If the discharge of pollutants from any outfall is the result of commingling of waste streams from different origins, each origin must be completely described.

Outfall	Discharge structure Description	Description of Origin of pollutants	Surface Discharge	Groundwater Discharge	Wet Prep -Other Production Plant	Pumped or Controlled Discharge	Low Volume STP
001E	Pipe	(8)	X			X	
002E	Pipe	(7)	X		X	X	
003P	Pipe	(7)	X				

Origin of Pollutants – typical examples: **(1)** Discharge of drainage from the underground workings of an underground coal mine, **(2)** Discharge of drainage from a coal surface mine, **(3)** Discharge of drainage from a coal preparation plant and associated areas, **(4)** Discharge of process wastewater from a gravel-washing plant, **(5)** Discharge of wastewater from an existing source coal preparation plant, **(6)** Discharge of drainage from a sand and gravel pit, (7) Pumped discharge from a limestone quarry, **(8)** Controlled surface mine drainage (pumped or siphoned), **(9)** Discharge of drainage from mine reclamation, **(10) Other** (please describe):

XVIII. COOLING WATER

A. Does your facility use cooling water? ☐ Yes ☒ No

B. If "Yes," identify the source of the cooling water:

XIX. VARIANCE REQUEST

A. Do you intend to request or renew one or more of the CWA technology variances authorized at 40 CFR 122.21(m)? ☐ Yes ☒ No

B. If "Yes," select all that apply:

☐ Fundamentally different factors (CWA Section 301(n))

☐ Water quality related effluent limitations (CWA Section 302(b)(2))

☐ Non-conventional pollutants (CWA Section 301(c) and (g))

☐ Thermal discharges (CWA Section 316(a))

XX. PROPOSED NEW OR INCREASED DISCHARGES

A. Pursuant to ADEM Admin. Code ch. 335-6-10-.12(9), responses to the following questions must be provided by the applicant requesting NPDES permit coverage for new or expanded discharges of pollutant(s) to Tier 2 waters (except discharges eligible for coverage under general permits). As part of the permit application review process, the Department is required to consider, based on the applicant's demonstration, whether the proposed new or increased discharge to Tier 2 waters is necessary for important economic or social development in the area in which the waters are located.

☒ Yes. New/increased discharges of pollutant(s) or discharge locations to Tier 2 waters are proposed.

☐ No. New/increased discharges of pollutants(s) or discharge locations to Tier 2 waters are not proposed.

B. If "Yes," complete Items 1 through 6 of this Part (XIII.B.), ADEM Form 311-Alternative Analysis, and either ADEM Form 312 or ADEM Form 313-Calculation of Total Annualized Project Costs (Public-Section or Private-Sector, whichever is applicable). ADEM Form 312 or ADEM Form 313, whichever is applicable, should be completed for each technically feasible alternative evaluated on ADEM Form 311. ADEM Forms can be found on the Department's website at www.adem.alabama.gov/DeptForms. **Attach additional sheets/documentation and supporting information as needed.**

(1) What environmental or public health problem will the discharge be correcting?

None.

(2) How much will the discharger be increasing employment (at its existing facility or as a result of locating a new facility)?

This facility employs 12 full time positions while also supporting area businesses via contract and subcontract work.

(3) How much reduction in employment will the discharger be avoiding?

None.

(4) How much additional state or local taxes will the discharger be paying?

Sales tax revenue.

(5) What public service to the community will the discharger be providing?

This quarry is a part of this community by supplying crushed stone and aggregate products for the construction of businesses, roads, homes, and other infrastructure directly related to the building of this area.

(6) What economic or social benefit will the discharger be providing to the community?

In purchasing food, fuel, and other products in the local community we will be increasing revenue and stimulating the economy. This facility will provide jobs for the community as well as become good neighbors assisting in charitable activities.

XXI. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN SUMMARY (must be completed for all outfalls)

Yes	No	N/A	Outfall(s): 001E
☒	☐	☐	1. Runoff from all areas of disturbance is controlled
☒	☐	☐	2. Drainage from pit area, stockpiles, and spoil areas directed to a sedimentation pond
☒	☐	☐	3. Sedimentation basin at least 0.25 acre/feet for every acre of disturbed drainage
☒	☐	☐	4. Sedimentation basin cleaned out when sediment accumulation is 60% of design capacity
☒	☐	☐	5. Trees, boulders, and other obstructions removed from pond during initial construction
☐	☒	☐	6. Width of top of dam greater than 12'
☐	☒	☐	7. Side slopes of dam no steeper than 3:1
☐	☒	☐	8. Cutoff trench at least 8' wide
☐	☒	☐	9. Side slopes of cutoff trench no less than 1:1
☐	☒	☐	10. Cutoff trench located along the centerline of the dam
☐	☒	☐	11. Cutoff trench extends at least 2' into bedrock or impervious soil
☐	☒	☐	12. Cutoff trench filled with impervious material
☒	☐	☐	13. Embankments and cutoff trench 95% compaction standard proctor ASTM
☒	☐	☐	14. Embankment free of roots, tree debris, stones >6" diameter, etc.
☒	☐	☐	15. Embankment constructed in lifts no greater than 12"
☐	☐	☒	16. Spillpipe sized to carry peak flow from a one year storm event
☐	☐	☒	17. Spillpipe will not chemically react with effluent
☐	☐	☒	18. Subsurface withdrawal
☐	☐	☒	19. Anti-seep collars extend radially at least 2' from each joint in spillpipe
☐	☐	☒	20. Splashpad at the end of the spillpipe
☐	☐	☒	21. Emergency Spillway sized for peak flow from 25-yr 24-hr event if discharge not into PWS classified stream
☐	☐	☒	22. Emergency spillway sized for peak flow from 50-yr 24-hr event if discharge is into PWS classified stream
☐	☐	☒	23. Emergency overflow at least 20' long
☐	☐	☒	24. Side slopes of emergency spillway no steeper than 2:1
☐	☐	☒	25. Emergency spillway lined with riprap or concrete
☒	☐	☐	26. Minimum of 1.5' of freeboard between normal overflow and emergency overflow
☒	☐	☐	27. Minimum of 1.5' of freeboard between max. design flow of emergency spillway and top of dam
☒	☐	☐	28. All emergency overflows are sized to handle entire drainage area for ponds in series
☒	☐	☐	29. Dam stabilized with permanent vegetation
☒	☐	☐	30. Sustained grade of haul road <10%
☒	☐	☐	31. Maximum grade of haul road <15% for no more than 300'
☒	☐	☐	32. Outer slopes of haul road no steeper than 2:1
☒	☐	☐	33. Outer slopes of haul road vegetated or otherwise stabilized
☐	☐	☒	34. Detail drawings supplied for all stream crossings
☒	☐	☐	35. Short-Term Stabilization/Grading And Temporary Vegetative Cover Plans
☐	☒	☐	36. Long-Term Stabilization/Grading And Permanent Reclamation or Water Quality Remediation Plans

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):

-There is no spill pipe at this outfall, water is to be pumped from the quarry sump.
-Treatment for this outfall will be proved by the mined out quarry sump. A pond was not constructed for this outfall.
-Quarry storm water will be discharged by pump through Outfall 001E and source not discharging to PWS.
-Stream crossings will not be needed at this time.
-Long term stabilization/grading have not been developed to date.

XXI. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN SUMMARY (must be completed for all outfalls)

Yes	No	N/A	Outfall(s): 002E
☒	☐	☐	1. Runoff from all areas of disturbance is controlled
☒	☐	☐	2. Drainage from pit area, stockpiles, and spoil areas directed to a sedimentation pond
☒	☐	☐	3. Sedimentation basin at least 0.25 acre/feet for every acre of disturbed drainage
☒	☐	☐	4. Sedimentation basin cleaned out when sediment accumulation is 60% of design capacity
☒	☐	☐	5. Trees, boulders, and other obstructions removed from pond during initial construction
☐	☒	☐	6. Width of top of dam greater than 12'
☒	☐	☐	7. Side slopes of dam no steeper than 3:1
☐	☒	☐	8. Cutoff trench at least 8' wide
☒	☐	☐	9. Side slopes of cutoff trench no less than 1:1
☒	☐	☐	10. Cutoff trench located along the centerline of the dam
☒	☐	☐	11. Cutoff trench extends at least 2' into bedrock or impervious soil
☒	☐	☐	12. Cutoff trench filled with impervious material
☒	☐	☐	13. Embankments and cutoff trench 95% compaction standard proctor ASTM
☒	☐	☐	14. Embankment free of roots, tree debris, stones >6" diameter, etc.
☒	☐	☐	15. Embankment constructed in lifts no greater than 12"
☒	☐	☐	16. Spillpipe sized to carry peak flow from a one year storm event
☒	☐	☐	17. Spillpipe will not chemically react with effluent
☒	☐	☐	18. Subsurface withdrawal
☒	☐	☐	19. Anti-seep collars extend radially at least 2' from each joint in spillpipe
☒	☐	☐	20. Splashpad at the end of the spillpipe
☐	☐	☒	21. Emergency Spillway sized for peak flow from 25-yr 24-hr event if discharge not into PWS classified stream
☐	☐	☒	22. Emergency spillway sized for peak flow from 50-yr 24-hr event if discharge is into PWS classified stream
☐	☐	☒	23. Emergency overflow at least 20' long
☐	☐	☒	24. Side slopes of emergency spillway no steeper than 2:1
☐	☐	☒	25. Emergency spillway lined with riprap or concrete
☒	☐	☐	26. Minimum of 1.5' of freeboard between normal overflow and emergency overflow
☒	☐	☐	27. Minimum of 1.5' of freeboard between max. design flow of emergency spillway and top of dam
☒	☐	☐	28. All emergency overflows are sized to handle entire drainage area for ponds in series
☒	☐	☐	29. Dam stabilized with permanent vegetation
☒	☐	☐	30. Sustained grade of haul road <10%
☒	☐	☐	31. Maximum grade of haul road <15% for no more than 300'
☒	☐	☐	32. Outer slopes of haul road no steeper than 2:1
☒	☐	☐	33. Outer slopes of haul road vegetated or otherwise stabilized
☐	☐	☒	34. Detail drawings supplied for all stream crossings
☒	☐	☐	35. Short-Term Stabilization/Grading And Temporary Vegetative Cover Plans
☐	☒	☐	36. Long-Term Stabilization/Grading And Permanent Reclamation or Water Quality Remediation Plans

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):

-Dam heights will be no higher than 2.5 feet above grade.
-Pond 2 will capture surface runoff and discharge through Outfall 002 and source not discharging to PWS.
-Stream crossings will not be needed at this time.
-Long term stabilization/grading have not been developed to date.

XXI. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN SUMMARY (must be completed for all outfalls)

Yes	No	N/A	Outfall(s): 003P
☒	☐	☐	1. Runoff from all areas of disturbance is controlled
☒	☐	☐	2. Drainage from pit area, stockpiles, and spoil areas directed to a sedimentation pond
☒	☐	☐	3. Sedimentation basin at least 0.25 acre/feet for every acre of disturbed drainage
☒	☐	☐	4. Sedimentation basin cleaned out when sediment accumulation is 60% of design capacity
☒	☐	☐	5. Trees, boulders, and other obstructions removed from pond during initial construction
☐	☒	☐	6. Width of top of dam greater than 12'
☒	☐	☐	7. Side slopes of dam no steeper than 3:1
☒	☐	☐	8. Cutoff trench at least 8' wide
☒	☐	☐	9. Side slopes of cutoff trench no less than 1:1
☒	☐	☐	10. Cutoff trench located along the centerline of the dam
☒	☐	☐	11. Cutoff trench extends at least 2' into bedrock or impervious soil
☒	☐	☐	12. Cutoff trench filled with impervious material
☒	☐	☐	13. Embankments and cutoff trench 95% compaction standard proctor ASTM
☒	☐	☐	14. Embankment free of roots, tree debris, stones >6" diameter, etc.
☒	☐	☐	15. Embankment constructed in lifts no greater than 12"
☒	☐	☐	16. Spillpipe sized to carry peak flow from a one year storm event
☒	☐	☐	17. Spillpipe will not chemically react with effluent
☐	☒	☐	18. Subsurface withdrawal
☒	☐	☐	19. Anti-seep collars extend radially at least 2' from each joint in spillpipe
☒	☐	☐	20. Splashpad at the end of the spillpipe
☐	☐	☒	21. Emergency Spillway sized for peak flow from 25-yr 24-hr event if discharge not into PWS classified stream
☐	☐	☒	22. Emergency spillway sized for peak flow from 50-yr 24-hr event if discharge is into PWS classified stream
☐	☐	☒	23. Emergency overflow at least 20' long
☐	☐	☒	24. Side slopes of emergency spillway no steeper than 2:1
☐	☐	☒	25. Emergency spillway lined with riprap or concrete
☒	☐	☐	26. Minimum of 1.5' of freeboard between normal overflow and emergency overflow
☒	☐	☐	27. Minimum of 1.5' of freeboard between max. design flow of emergency spillway and top of dam
☒	☐	☐	28. All emergency overflows are sized to handle entire drainage area for ponds in series
☒	☐	☐	29. Dam stabilized with permanent vegetation
☒	☐	☐	30. Sustained grade of haul road <10%
☒	☐	☐	31. Maximum grade of haul road <15% for no more than 300'
☒	☐	☐	32. Outer slopes of haul road no steeper than 2:1
☒	☐	☐	33. Outer slopes of haul road vegetated or otherwise stabilized
☐	☐	☒	34. Detail drawings supplied for all stream crossings
☒	☐	☐	35. Short-Term Stabilization/Grading And Temporary Vegetative Cover Plans
☐	☒	☐	36. Long-Term Stabilization/Grading And Permanent Reclamation or Water Quality Remediation Plans

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):

- Pond 3 will capture surface runoff and discharge through Outfall 003. Source not discharging to PWS
- Berm surrounding the site is high enough to prevent a 25 year rain event from over topping.
- Stream crossings will not be needed at this time.
- Long term stabilization/grading have not been developed to date.

XXII. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN REVIEW CHECKLIST

Yes	No	N/A	
			General Information:
☒	☐	☐	PE Seal with License #
☒	☐	☐	Name and Address of Operator
☒	☐	☐	Legal Description of Facility
☒	☐	☐	Name of Company
☒	☐	☐	Number of Employees
☒	☐	☐	Products to be Mined
☒	☐	☐	Hours of Operation
☒	☐	☐	Water Supply and Disposition
			Maps:
☒	☐	☐	Topographic Map including Information from Part XIII (a) – (o) of this Application
☒	☐	☐	1" – 500' or Equivalent Facility Map including Information from Part XIV of this Application
			Detailed Design Diagrams:
☒	☐	☐	Plan Views
☒	☐	☐	Cross-section Views
☒	☐	☐	Method of Diverting Runoff to Treatment Basins
☒	☐	☐	Line Drawing of Water Flow through Facility with Water Balance or Pictorial Description of Water Flow
			Narrative of Operations:
☒	☐	☐	Raw Materials Defined
☒	☐	☐	Processes Defined
☒	☐	☐	Products Defined
			Schematic Diagram:
☒	☐	☐	Points of Waste Origin
☒	☐	☐	Collection System
☒	☐	☐	Disposal System
			Post Treatment Quantity and Quality of Effluent:
☒	☐	☐	Flow
☒	☐	☐	Suspended Solids
☒	☐	☐	Iron Concentration
☒	☐	☐	pH
			Description of Waste Treatment Facility:
☒	☐	☐	Pre-Treatment Measures
☒	☐	☐	Recovery System
☒	☐	☐	Expected Life of Treatment Basin
☒	☐	☐	Measures for Ensuring Access to All Treatment Structures and Related Appurtenances including Outfall Locations
☒	☐	☐	Schedule of Cleaning and/or Abandonment
			Other:
☒	☐	☐	Precipitation/Volume Calculations/Diagram Attached
☒	☐	☐	BMP Plan for Haul Roads
☒	☐	☐	Measures for Minimizing Impacts to Adjacent Stream (*e.g.*, Buffer Strips, Berms)
☒	☐	☐	Measures for Ensuring Appropriate Setbacks are Maintained at All Times
☒	☐	☐	Methods for Minimizing Nonpoint Source Discharges
☒	☐	☐	If Chemical Treatment Used, Methods for Ensuring Appropriate Dosage
☒	☐	☐	Facility Closure Plans
☒	☐	☐	PE Rationale(s) For Alternate Standards, Designs or Plans

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):

XXIII. INFORMATION

Contact the Department prior to submittal with any questions or to request acceptable alternate content/format.
Be advised that you are not authorized to commence regulated activity until this application can be processed, publicly noticed, and approval to proceed is received in writing from the Department.

EPA Form(s) 1 and 2F need not be submitted unless specifically required by the Department. EPA Form(s) 2C and/or 2D are required to be submitted unless the applicant is eligible for a waiver and the Department grants a waiver, or unless the relevant information required by EPA Form(s) 2C and/or 2D are submitted to the Department in an alternative format acceptable to the Department.

Planned/proposed mining sites that are greater than 5 acres, that mine/process coal or metallic mineral/ore, or that have wet or chemical processing, must apply for and obtain coverage under an Individual or General NPDES Permit prior to commencement of any land disturbance. Such Individual NPDES Permit coverage may be requested via this ADEM Form 315.

The applicant is advised to contact:

(1) The Alabama Surface Mining Commission (ASMC) if coal, coal fines, coal refuse, or other coal related materials are mined, transloaded, processed, *etc.*;
(2) The Alabama Department of Labor (ADOL) if conducting non-coal mining operations;
(3) The Alabama Historical Commission for requirements related to any potential historic or culturally significant sites;
(4) The Alabama Department of Conservation and Natural Resources (ADCNR) for requirements related to potential presence of threatened/endangered species; and
(5) The US Army Corps of Engineers, Mobile or Nashville Districts, if this project could cause fill to be placed in federal waters or could interfere with navigation.

The Department must be in receipt of a completed version of this form, including any supporting documentation, and the appropriate processing fee [including Greenfield Fee and Biomonitoring & Toxicity Limits fee(s), if applicable], prior to development of a draft NPDES permit. The completed form, supporting documentation, and the appropriate fees must be submitted to:

Water Division
Alabama Department of Environmental Management
Post Office Box 301463
Montgomery, Alabama 36130-1463
Phone: (334) 271-7823
Fax: (334) 279-3051
h2omail@adem.alabama.gov
adem.alabama.gov

XXIV. PROFESSIONAL ENGINEER (PE) CERTIFICATION

A detailed, comprehensive Pollution Abatement & Prevention (PAP) Plan must be prepared, signed, and certified by a professional engineer (PE), registered in the State of Alabama, and the PE must certify as follows:

"I certify on behalf of the applicant, that I have completed an evaluation of discharge alternatives (Item XVIII) for any proposed new or increased discharges of pollutant(s) to Tier 2 waters and reached the conclusions indicated. I certify under penalty of law that technical information and data contained in this application, and a comprehensive PAP Plan including any attached SPCC plan, maps, engineering designs, etc. acceptable to ADEM, for the prevention and minimization of all sources of pollution in stormwater and authorized related process wastewater runoff has been prepared under my supervision for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6, including Chapter 335-6-9 and Appendices A & B. If the PAP Plan is properly implemented and maintained by the Permittee, discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other permit requirements. The applicant has been advised that appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices as detailed in the PAP Plan must be fully implemented and regularly maintained as needed at the facility in accordance with good sediment, erosion, and other pollution control practices, permit requirements, and other ADEM requirements to ensure protection of groundwater and surface water quality."

Name (type or print):	William David Leeds	PE Registration #	21235
Title:	Area Production Manager	Phone Number	256.275.6629
Address:	149 Parks Chapel Rd Lacey's Spring AL 35754		
Signature:	William David Leeds	Date Signed	6.2.2021

ALABAMA LICENSED No. 21235 PROFESSIONAL ENGINEER WILLIAM DAVID LEEDS

XXV. RESPONSIBLE OFFICIAL SIGNATURE*

This application must be signed and initiated by a Responsible Official of the applicant pursuant to ADEM Admin. Code Rule 335-6-6-.09 who has overall responsibility for the operation of the facility.

"I certify under penalty of law that this document, including technical information and data, the PAP Plan, including any SPCC plan, maps, engineering designs, and all other attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the PE and other person or persons under my supervision who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations. *(initial here)*

"A comprehensive PAP Plan to prevent and minimize discharges of pollution to the maximum extent practicable has been prepared at my direction by a PE for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6, including Chapter 335-6-9 and Appendices A & B, and information contained in this application, including any attachments. I understand that regular inspections must be performed by, or under the direct supervision of, a PE and all appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices identified by the PE must be fully implemented prior to and concurrent with commencement of regulated activities and regularly maintained as needed at the facility in accordance with good sediment, erosion, and other pollution control practices and ADEM requirements. I understand that the PAP Plan must be fully implemented and regularly maintained so that discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other requirements to ensure protection of groundwater and surface water quality. I understand that failure to fully implement and regularly maintain required management practices for the protection of groundwater and surface water quality may subject the Permittee to appropriate enforcement action. *(initial here)*

"I certify that this form has not been altered, and if copied or reproduced, is consistent in format and identical in content to the ADEM approved form. *(initial here)*

"I further certify that the discharges described in this application have been tested or evaluated for the presence of non-stormwater discharges and any non-mining associated beneficiation/process pollutants and wastewaters have been fully identified." *(initial here)*

"I acknowledge my understanding that if coal, coal fines, coal refuse, or other coal related materials are mined, transloaded, processed, etc., that I may be required to obtain a permit from the ARMC. *(initial here)*

"I acknowledge my understanding that if non-coal, non-limestone materials are mined, transloaded, processed, etc., that I may be required to obtain a permit from the ADOL. *(initial here)*

"I acknowledge my understanding that if the proposed activities will be conducted in or potentially impact waters of the state or waters of the US (including wetlands), that I may be required to obtain a permit from the USACE." *(initial here)*

Name (type or print): JON STEURNS Official Title: VP NAL

Signature: Date Signed 6-2-21

*335-6-6-.09 Signatories to Permit Applications and Reports.

(1) The application for an NPDES permit shall be signed by a responsible official, as indicated below:

(a) In the case of a corporation, by a principal executive officer of at least the level of vice president, or a manager assigned or delegated in accordance with corporate procedures, with such delegation submitted in writing if required by the Department, who is responsible for manufacturing, production, or operating facilities and is authorized to make management decisions which govern the operation of the regulated facility;

(b) In the case of a partnership, by a general partner;

(c) In the case of a sole proprietorship, by the proprietor; or

(d) In the case of a municipal, state, federal, or other public entity by either a principal executive officer, or ranking elected official.

POLLUTION ABATEMENT PLAN

POLLUTION ABATEMENT PLAN

Rogers Group, Inc. – Laceys Spring Quarry
Morgan County, Alabama
May 2021

INTRODUCTION

This document is an initial application by Rogers Group, Inc. (herein referred to as RGI) to obtain an NPDES Permit at its proposed Laceys Spring Quarry. RGI's Laceys Spring Quarry will be located in Section 31, T-5-S, R-1-E, Morgan County, Alabama. A total of 158.7 acres will be affected by the quarrying operation throughout the life of the quarry.

The pollution abatement plan is presented in two parts that includes a brief narrative presented herein and the Pollution Abatement Plans that are attached hereto. The narrative is intended to address the format as outlined by the ADEM Water Division - Water Quality and Control Program, Rules and Regulations, as well as present the basics for designs as further detailed in the "Pollution Abatement Plan". Drawings as presented in the "Pollution Abatement Plan" were derived from rules and regulations of the ADEM as well as from other generally accepted design data sources primarily from the U.S. Department of Agriculture Soil Conservation Service. Generally the narrative will follow the outline of Chapter 6-9-.03, Surface Mining Rules and Regulations from the ADEM Rules and Regulations.

OPERATOR

The operator of the Laceys Spring quarry will be Rogers Group, Inc. that has its corporate business address as follows:

402 Great Circle RD
Nashville, TN 37228

The Laceys Spring Quarry will lie within the property boundary as described in enclosed maps and descriptions.

GENERAL INFORMATION

RGI's Laceys Spring facility is quarrying limestone and processing it for sale as aggregate. Approximately 12 individuals from the immediate area will are employed by the operation. Currently, RGI has one limestone quarry in Colbert County, Alabama (Tuscumbia Quarry), one limestone quarry in Lawrence County, Alabama (Moulton Quarry), and two limestone quarries in Limestone

County, Alabama (Limestone County & South Limestone County Quarry). The surface water from the proposed mining, crushing plant, and stockpile areas will be directed through the sediment ponds as shown in Drawing No. RGI-QALS-NPDES2021, entitled "Site Layout and Drainage Map". This allows all solids to settle prior to discharging into Long Pond Slough through proposed discharge monitoring point 003P and existing monitoring points 001E and 002E.

TOPOGRAPHIC MAP

Design plans submitted with this document provide an existing contour map. The "Pollution Abatement" layout shows the planned general layout of the mining, crushing plant, and stockpile areas, sedimentation ponds, and all runoff locations.

METHOD OF DIVERTING SURFACE WATER RUNOFF

Drawing No. RGI-QALS-NPDES2021, entitled "Site Layout and Drainage Map", details the storm water and process water flow direction for the proposed facility. The entire affected area (158.7) will be divided into five (5) distinct drainage areas. A description of each drainage area runoff pattern and proposed treatment follows.

Area A will consist of 85.1 acres and serve as the plant, stockpile, spoil, and pit area for this operation. Berms have been placed along the western front of the quarry with an approximate height of 15 feet. Outslopes have been seeded and stabilized to serve as a natural barrier to prevent unauthorized access and to minimize erosion from this area. This area will drain back to the quarry sump where the storm water runoff can be conserved or discharged to Long Pond Slough via an unnamed tributary through Outfall 001E. Water that is conserved in the quarry sump will be pumped either to couple of large holding tanks for use in the dust suppression or to the wash pond where it is recirculated.

Area B consists of 22.3 acres and will be primarily the office, employee building, and access roads leading into the facility. Overburden material has been excavated and used to construct berms along the perimeter of the disturbed area to a height of 15 feet. These berms will direct storm water runoff to ponds 1 and 2 prior to discharging through Outfall 002E. Water used internally will be pumped to a water holding tank where the water will be used in the washing process and/or for dust suppression.

Area C consist of 9.9 acres and is primarily plant and stockpile area. Stormwater will be treated by Pond 3 and proposed outfall 003. Berms were initially constructed with an approximate height of 15 ft and do not allow stormwater to leave the site untreated.

Area D will consist of 14.9 acres and drain to the east. This area is the location of the future yard area and will utilized Pond 3 pond as treatment. This area will remain undisturbed until the new plant is relocated at this facility.

Area E consists of 26.5 acres and is designated to be future river access. This area will consist of roads/conveyors that will take material to the river to be shipped by barge on the TN River.

RAW MATERIALS, PROCESSES AND PRODUCTS

Limestone will be the only raw material mined at the Laceys Spring quarry. The limestone is drilled, blasted, crushed, washed and stockpile. A flow schematic is provided on the Site Layout and Drainage Map. The main waste product that results from the processing of limestone is silt from the stone washing circuit. The silt will be carried back to the previously mined area or mixed with salable products for resale to the general public.

Specific products that will be produced at the Laceys Spring Quarry are as follows:

Riprap	-	8" stone
2" stone		
Base stone	-	1-1/4 inch minus material
1-1/2 inch stone		
Washed #7	-	½" to No. 4
Washed #57	-	No. 4 to 1 inch
Sand	-	No.8 to No. 16
Pugmill		

QUALITY AND CHARACTERISTICS OF THE WASTE

The only waste products that are a by-product of the limestone washing process is silt. Storm runoff will contain clays since the dominant soil type at the site is silty loam clay. Clays and silt will settle into the sediment ponds. The sediment treatment structures will be cleaned out as needed to provide adequate sedimentation area and retention time for incoming materials to be treated. The pH of the treated water is expected to be within 6.0 and 9.0 SU.

WASTE TREATMENT FACILITIES

As previously discussed, the treatment process for water quality control is to be two sedimentation ponds and a quarry sump. Details are presented in Drawing No. RGI-QALS-NPDES2021.

Removal of solids should be accomplished where the sediment accumulation reaches 60% of the design capacity of the sediment treatment pond. However, with the amount of material being constantly removed from the mined pond, this should never occur; however, it will be necessary to periodically remove sediment from the constructed sedimentation ponds.

Sedimentation Ponds 1, 2, 3, and the quarry sump were sized based on at least 0.25 acre/ft of storage provided for every acre of disturbed area. Spillways for both sedimentation ponds were sized based on a 25-yr, 24hr storm event. The magnitudes of the storm events were based on TR-55 methods. All hydraulic calculations are included in the Hydraulic Calculations Section.

SEDIMENT CONTROL FOR HAUL ROADS

All site roads will be ditched and stabilized so that runoff will be collected at the sediment treatment structures.

LOCATION OF ALL STREAMS ADJACENT TO PLANT AREA

Included with this NPDES application is a drawing which has been reproduced from the USGS quad sheets (Farley Quadrangles) at a 1" = 2000' scale showing the adjacent streams and the location of outfall 001E & 002E. The receiving stream for outfall 001E is Long Pond Slough and 002E is Long Pond Slough via an unnamed tributary.

BUFFER ZONES/SETBACKS

No disturbance will be had within 50 ft of waters of the State, waterways, wetlands, etc. as provided in drawing No. RGI-QALS-NPDES2021. Permit boundaries that mark buffers are maintained on our GIS software that quarry Management has access to for guidance and training is provided as needed to areas of concern.

NON-POINT SOURCE POLLUTION

By virtue of the fact that all disturbed areas are graded such that the drainage will carry yard dust to the ponds or filter zone areas, untreated non-point sources of pollution will be non-existent at the Laceys Spring quarry.

PUBLIC WATER SUPPLY IMPOUNDMENT

All direct discharges to Long Pond Slough will meet effluent limitation due to the designed settling time required in the sedimentation ponds. Long Pond Slough is not in a public water supply watershed but it is a tributary to a public supply watershed.

GENERAL QUARRY OPERATION

The Laceys Spring Quarry will consist of drilling and blasting limestone from a quarry. Thickness of the limestone deposit will range between 150 and 200 feet. The blasted material will be loaded into haul trucks, which will haul the raw stone to a stone crushing plant. The stone will then be further sized with crushers and segregated with screens. Belt conveyors will stockpile the different size material in stockpiles for sale to the general public and state transportation department. Some of the stone produced will be washed in the stone washing circuit. All silt and clay material will be diverted into two sediment ponds as is all surface runoff water.

SPILL PREVENTION CONTROL COUNTERMEASURE PLAN (SPCCP)

ABOVEGROUND FUEL TANKS

Spill Prevention Control and Countermeasure Plan
Rogers Group, Inc. - Laceys Spring Quarry
April 30, 2021

Plant Location: Township 5S, Range 1E, Section 31

Prevention Measures

Spill Containment Structures

All aboveground fuel tanks will include spill containment structures with a capacity to retain 110% of the volume of the fuel tanks. These containment structures will include dikes constructed of impervious soils, fabricated steel, concrete, or other acceptable materials. Manual gate valves will be installed on all pipelines used to drain liquids impounded within the containment structure. The manual gate valves on the drain lines will be opened only under direct RGI management supervision. If pollutants are present in rain water trapped within the containment structure, the pollutants will be separated from the rainwater and properly disposed of through accepted practices.

Unloading Fuel Transport Vehicles

All unloading of fuel from transport vehicles to storage tanks will comply with all requirements and regulations established by the Department of Transportation. The RGI superintendent will make periodic inspections of the fuel unloading area to detect signs of minor spills. If spillage is evident the polluted soils will be removed and disposed of through accepted practices.

Dispensing Fuel

All fuel dispensing procedures will comply with all local, state, federal, and RGI requirements and regulations. The RGI superintendent will make periodic inspections of the fuel dispensing area to detect signs of minor spills. If spillage is evident, the polluted soils will be removed and disposed of through accepted practices.

Spill Countermeasures

1. Contain the Spill - if a spill occurs outside the containment structures or breaches the containment structures the RGI superintendent will immediately utilize on site equipment and personnel to contain the spill by constructing temporary berms.

2. Contact in order listed to report a spill:

A. Local RGI Operations Manager
B. RGI Manager for Northern Alabama Region
C. Local Fire Department
D. RGI Corporate Aggregate Operations 615 780-5781

E. National Response Center 1 800 424-8802
F. Alabama EMA 1 800 843-0699
G. ADEM - Water Division 256-271-2700 or 334 242-4378
H. Field Operations Decatur – 1 (256) 353-1713
(*During work hours, contact Alabama EMA after hours)

Report as much of the following information as possible:
A. Location of the RGI facility
B. On-site location of the spill
C. Type of material spilled
D. Amount of material spilled
E. Name of person reporting the spill
F. Is or can spill be contained?
G. Is a nearby stream or lake in immediate danger of contamination?

3. **Spill Cleanup** - RGI Corporate Aggregate Operations will approve all procedures for cleanup of each spill occurrence. All local, state, and federal requirements and regulations for remediation of the spill will be followed.
4. **Material Inventory** – Currently, the following material is stored for use in the daily operation of the quarry:

   1-10,000 gallon diesel tank. The tank will be doublewalled and any storm water that accumulates in the area will be drained as necessary should the area not be covered.
   3-560 gallon single-wall hydraulic oil tanks. The tanks are located inside the concrete structure that will be constructed at this site.

AIR ABATEMENT PLAN

AIR ABATEMENT PLAN

Rogers Group, Inc. - Laceys Spring Quarry
Limestone Co., Alabama

The limestone quarried on this site will be processed for use as construction aggregates. During dry weather conditions, the immediate working area of the excavation equipment in the pit, the customer loading area, and all active haul roads on site will be wetted to avoid the generation of air borne particulates. Airborne emissions from the crushing and screening operation will be controlled by wet suppression. An Air Permit Application is being submitted to ADEM-Air Division to operate under the present air pollution regulations of the State of Alabama.

HYDRAULIC CALCULATIONS

PEAK DISCHARGE SUMMARY

JOB:	LACEYS SPRING QUARRY	EMK
DRAINAGE AREA NAME:	AREA A	1-Jun-21

COVER DESCRIPTION	SOIL NAME	GROUP A,B,C,D?	CN from TABLE 2-2	AREA (In acres)
Vegetative Cover		C	57	14.60 Ac.
Plant		B	82	3.50 Ac.
Stripping		B	77	31.10 Ac.
Pit Area		B	91	35.90 Ac.
			AREA SUBTOTALS:	85.10 Ac.

2-Yr 24 Hr Rainfall = 4.0 In	Surface Cover Cross Section	Manning 'n' Wetted Per	Flow Length Avg Velocity	Slope Tt (Hrs)
Sheet Flow	dense grass	'n'=0.24	300 Ft.	1.00% 0.68 Hrs
Shallow Flow	UNPAVED		300 Ft. 1.61 F.P.S.	1.00% 0.05 Hrs.
Channel Flow Hydraulic Radius =1.25	X-S estimated	'n'=0.040 WP estimated	300 Ft. 4.32 F.P.S.	1.00% 0.02 Hrs.

Total Area in Acres =	85.10 Ac.	Total Sheet Flow=	Total Shallow Flow=	Total Channel Flow =
Weighted CN =	80			
Time Of Concentration =	0.75 Hrs.	0.68 Hrs.	0.05 Hrs.	0.02 Hrs.
Pond Factor =	1	RAINFALL TYPE II		

STORM	*Precipitation* (P) inches	*Runoff* (Q)	Qp, PEAK DISCHARGE	TOTAL STORM Volumes
1 Year	3.5 In.	1.6 In.	87 CFS	495,709 Cu. Ft.
2 Year	4.0 In.	2.0 In.	112 CFS	628,145 Cu. Ft.
5 Year	4.9 In.	2.8 In.	157 CFS	861,382 Cu. Ft.
10 Year	5.6 In.	3.4 In.	195 CFS	1,065,483 Cu. Ft.
25 Year	6.7 In.	4.4 In.	249 CFS	1,359,231 Cu. Ft.
50 Year	7.5 In.	5.2 In.	292 CFS	1,596,216 Cu. Ft.
100 Year	8.4 In.	6.0 In.	336 CFS	1,839,226 Cu. Ft.

PEAK DISCHARGE SUMMARY

JOB:	LACEYS SPRING QUARRY	EMK
DRAINAGE AREA NAME:	AREA B	1-Jun-21

COVER DESCRIPTION	SOIL NAME	GROUP A,B,C,D?	CN from TABLE 2-2	AREA (In acres)
Vegetative Cover		C	57	12.70 Ac.
Plant		B	82	9.60 Ac.
Stripping		B	77	
Pit Area		B	91	
			22.3	
		AREA SUBTOTALS:		22.30 Ac.

2-Yr 24 Hr Rainfall = 4.0 In	Surface Cover Cross Section	Manning 'n' Wetted Per	Flow Length Avg Velocity	Slope Tt (Hrs)
Sheet Flow	dense grass	'n'=0.24	300 Ft.	1.00% 0.68 Hrs
Shallow Flow	UNPAVED		300 Ft. 1.61 F.P.S.	1.00% 0.05 Hrs.
Channel Flow Hydraulic Radius =0.75	X-S estimated	'n'=0.040 WP estimated	300 Ft. 3.07 F.P.S.	1.00% 0.03 Hrs.

Total Area in Acres =	22.30 Ac.	Total Sheet Flow=	Total Shallow Flow=	Total Channel Flow =
Weighted CN =	68			
Time Of Concentration =	0.76 Hrs.	0.68 Hrs.	0.05 Hrs.	0.03 Hrs.
Pond Factor =	1	RAINFALL TYPE II		

STORM	*Precipitation* (P) inches	*Runoff* (Q)	Qp, PEAK DISCHARGE	TOTAL STORM Volumes
1 Year	3.5 In.	0.9 In.	11 CFS	71,086 Cu. Ft.
2 Year	4.0 In.	1.2 In.	15 CFS	97,031 Cu. Ft.
5 Year	4.9 In.	1.8 In.	24 CFS	145,276 Cu. Ft.
10 Year	5.6 In.	2.3 In.	32 CFS	189,433 Cu. Ft.
25 Year	6.7 In.	3.2 In.	45 CFS	255,247 Cu. Ft.
50 Year	7.5 In.	3.8 In.	55 CFS	309,800 Cu. Ft.
100 Year	8.4 In.	4.5 In.	66 CFS	366,773 Cu. Ft.

PEAK DISCHARGE SUMMARY

JOB:	LACEYS SPRING QUARRY			EMK
DRAINAGE AREA NAME:	AREA C			1-Jun-21
COVER DESCRIPTION	SOIL NAME	GROUP A,B,C,D?	CN from TABLE 2-2	AREA (In acres)
Vegetative Cover		C	57	1.30 Ac.
Plant		B	82	8.60 Ac.
Stripping		B	77	
Pit Area		B	91	
			AREA SUBTOTALS:	9.90 Ac.

2-Yr 24 Hr Rainfall = 4.0 In	Surface Cover Cross Section	Manning 'n' Wetted Per	Flow Length Avg Velocity	Slope Tt (Hrs)
Sheet Flow	dense grass	'n'=0.24	300 Ft.	1.00% 0.68 Hrs
Shallow Flow	UNPAVED		300 Ft. 1.61 F.P.S.	1.00% 0.05 Hrs.
Channel Flow Hydraulic Radius =0.75	X-S estimated	'n'=0.040 WP estimated	300 Ft. 3.07 F.P.S.	1.00% 0.03 Hrs.

Total Area in Acres =	9.90 Ac.	Total Sheet Flow= 0.68 Hrs.	Total Shallow Flow= 0.05 Hrs.	Total Channel Flow = 0.03 Hrs.
Weighted CN =	79			
Time Of Concentration =	0.76 Hrs.			
Pond Factor =	1	RAINFALL TYPE II		

STORM	*Precipitation* (P) inches	*Runoff* (Q)	Qp, PEAK DISCHARGE	TOTAL STORM Volumes
1 Year	3.5 In.	1.5 In.	10 CFS	55,162 Cu. Ft.
2 Year	4.0 In.	2.0 In.	12 CFS	70,270 Cu. Ft.
5 Year	4.9 In.	2.7 In.	17 CFS	96,981 Cu. Ft.
10 Year	5.6 In.	3.4 In.	22 CFS	120,429 Cu. Ft.
25 Year	6.7 In.	4.3 In.	28 CFS	154,260 Cu. Ft.
50 Year	7.5 In.	5.1 In.	33 CFS	181,604 Cu. Ft.
100 Year	8.4 In.	5.8 In.	38 CFS	209,678 Cu. Ft.

Laceys Spring
POND 3
6/2/2021

VDM
Rogers Group, Inc.

VOLUME ESTIMATES: POND 1

STAGE/ ELEV.	CONTOUR INCHES	AREA SQ. FEET	INCREMENT. STORAGE	CUMULATIVE STORAGE	MAP SCALE
0 FT.			0		1 INCH =
EL. 0.0	9811	9,811		0	1 FT.
1 FT.			10,225		SEDIMENT or
EL. 1	10638	10,638		10,225	Perm. WATER
2 FT.			11,065		INITIAL
EL. 2	11491	11,491		21,289	STORAGE
4 FT.			23,859		0
EL. 6	12368	12,368		45,148	CU. FT.
6 FT.			25,639		Basin Stage
EL. 8	13271	13,271		70,787	0.0 FT.
8 FT.			27,470		STORAGE TO
EL. 10	14199	14,199		98,257	Max. Elev.
					734,962
					GALLONS
					FLOOD STORAGE
					98,257 CuFt

Notes: Sample data has been entered above, Rows 20-28 and in the Quick Estimate Table, Rows 5-10.

STAGE/STORAGE FUNCTION

STAGE	STORAGE	STAGE	STORAGE
0	0	NATURAL LOGARITHMS	
1	10,225	0	9.23254208
2	21,289	0.693147181	9.965945786
4	45,148	1.386294361	10.71770126
6	70,787	1.791759469	11.16743065
8	98,257	2.079441542	11.49534177

Linear Regression Function

b	ln Ks
1.0871	9.2220
1/b	**Ks**
0.9199	**10117.6729**

To Calculate Linear Regression, **Type: Option-Command-r**

Regression Transfer

PEAK DISCHARGE SUMMARY

JOB:	LACEYS SPRING QUARRY	EMK
DRAINAGE AREA NAME:	AREA D	1-Jun-21

COVER DESCRIPTION	SOIL NAME	GROUP A,B,C,D?	CN from TABLE 2-2	AREA (In acres)
Vegetative Cover		C	57	14.90 Ac.
Plant		B	82	
Stripping		B	77	
Pit Area		B	91	
		AREA SUBTOTALS:		14.90 Ac.

2-Yr 24 Hr Rainfall = 4.0 In	Surface Cover Cross Section	Manning 'n' Wetted Per	Flow Length Avg Velocity	Slope Tt (Hrs)
Sheet Flow	dense grass	'n'=0.24	300 Ft.	1.00% 0.68 Hrs
Shallow Flow	UNPAVED		300 Ft. 1.61 F.P.S.	1.00% 0.05 Hrs.
Channel Flow Hydraulic Radius =0.75	X-S estimated	'n'=0.040 WP estimated	300 Ft. 3.07 F.P.S.	1.00% 0.03 Hrs.

Total Area in Acres =	14.90 Ac.	Total Sheet Flow= 0.68 Hrs.	Total Shallow Flow= 0.05 Hrs.	Total Channel Flow = 0.03 Hrs.
Weighted CN =	57			
Time Of Concentration =	0.76 Hrs.			
Pond Factor =	1	RAINFALL TYPE II		

STORM	*Precipitation* (P) inches	*Runoff* (Q)	Qp, PEAK DISCHARGE	TOTAL STORM Volumes
1 Year	3.5 In.	0.4 In.	2 CFS	21,688 Cu. Ft.
2 Year	4.0 In.	0.6 In.	4 CFS	33,215 Cu. Ft.
5 Year	4.9 In.	1.0 In.	8 CFS	56,317 Cu. Ft.
10 Year	5.6 In.	1.5 In.	12 CFS	78,751 Cu. Ft.
25 Year	6.7 In.	2.1 In.	18 CFS	113,752 Cu. Ft.
50 Year	7.5 In.	2.7 In.	24 CFS	143,811 Cu. Ft.
100 Year	8.4 In.	3.3 In.	30 CFS	175,974 Cu. Ft.

PEAK DISCHARGE SUMMARY

JOB:	LACEYS SPRING QUARRY	EMK
DRAINAGE AREA NAME:	AREA E	1-Jun-21

COVER DESCRIPTION	SOIL NAME	GROUP A,B,C,D?	CN from TABLE 2-2	AREA (In acres)
Vegetative Cover		C	57	26.50 Ac.
Plant		B	82	
Stripping		B	77	
Pit Area		B	91	
		AREA SUBTOTALS:		26.50 Ac.

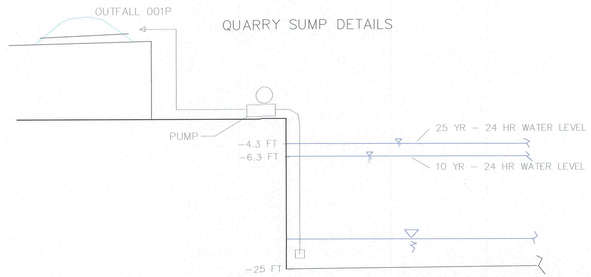
2-Yr 24 Hr Rainfall = 4.0 In	Surface Cover Cross Section	Manning 'n' Wetted Per	Flow Length Avg Velocity	Slope Tt (Hrs)
Sheet Flow	dense grass	'n'=0.24	300 Ft.	1.00% 0.68 Hrs
Shallow Flow	UNPAVED		300 Ft. 1.61 F.P.S.	1.00% 0.05 Hrs.
Channel Flow Hydraulic Radius =1.00	X-S estimated	'n'=0.040 WP estimated	300 Ft. 3.73 F.P.S.	1.00% 0.02 Hrs.

Total Area in Acres =	26.50 Ac.	Total Sheet Flow=	Total Shallow Flow=	Total Channel Flow =
Weighted CN =	57			
Time Of Concentration =	0.75 Hrs.	0.68 Hrs.	0.05 Hrs.	0.02 Hrs.
Pond Factor =	1	RAINFALL TYPE II		

STORM	*Precipitation* (P) inches	*Runoff* (Q)	Qp, PEAK DISCHARGE	TOTAL STORM Volumes
1 Year	3.5 In.	0.4 In.	4 CFS	38,572 Cu. Ft.
2 Year	4.0 In.	0.6 In.	8 CFS	59,074 Cu. Ft.
5 Year	4.9 In.	1.0 In.	15 CFS	100,162 Cu. Ft.
10 Year	5.6 In.	1.5 In.	22 CFS	140,061 Cu. Ft.
25 Year	6.7 In.	2.1 In.	33 CFS	202,311 Cu. Ft.
50 Year	7.5 In.	2.7 In.	42 CFS	255,771 Cu. Ft.
100 Year	8.4 In.	3.3 In.	53 CFS	312,974 Cu. Ft.

DRAWING NO. RGI-QALS-NPDES2021
"SITE LAYOUT AND DRAINAGE"

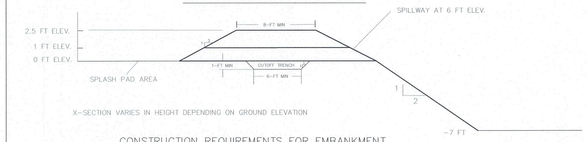
QUARRY SUMP DETAILS



NOTE: PUMP WILL BE CONTROLED BY FLOAT VALVES.

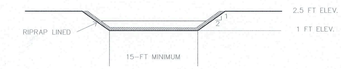
POND 1 – SPILLWAY DETAILS (NTS)

X-SECTION THROUGH SPILLWAY



X-SECTION VARIES IN HEIGHT DEPENDING ON GROUND ELEVATION

SPILLWAY X-SECTION



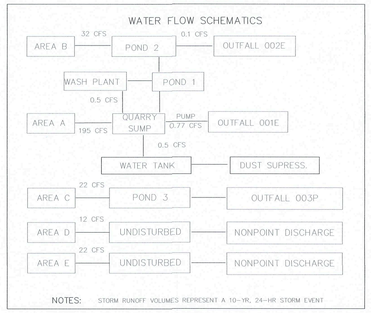
CONSTRUCTION REQUIREMENTS FOR EMBANKMENT

1. – ALL BOULDERS AND OTHER OBSTRUCTIONS SHALL BE REMOVED FROM PROPOSED POND/DAM AREA.
2. – ALL MATERIALS EXCAVATED FROM POND SHALL BE PLACED IN BERMS OR USED TO CONSTRUCT THE POND.
3. – THE DAM SHOULD BE CONSTRUCTED WITH A CUTOFF TRENCH AT LEAST 6' WIDE. THE SIDE SLOPES SHOULD BE NO LESS THAN 1:1. THE CUTOFF TRENCH SHALL BE LOCATED ON THE DAM CENTERLINE AND BE OF SUFFICIENT DEPTH TO EXTEND INTO A RELATIVELY IMPERVIOUS MATERIAL FROM WHICH THE CORE OF THE DAM SHALL BE CONSTRUCTED.
4. – THE ENTIRE EMBANKMENT AND CUTOFF TRENCH SHALL BE COMPACTED TO 95% DENSITY ACCORDING TO AASHTO T-99. THE MATERIAL PLACED IN THE EMBANKMENT WILL BE FREE OF SOD, ROOTS, STONES OVER 6" IN DIAMETER AND OTHER OBJECTIONABLE MATERIALS. NOT TO EXCEED 8" IN COMPACTED THICKNESS. CONSTRUCTION OF THE FILL SHOULD BE UNDERTAKEN ONLY AT SUCH TIMES THAT THE MOISTURE CONTENT OF THE FILL MATERIAL WILL PERMIT SATISFACTORY COMPACTION.
5. – SPILLPIPE SHALL BE EQUIPPED WITH ANTI-SEEP COLLARS & RADIATE AT LEAST 2' FROM THE PIPE IN ALL DIRECTIONS. ALL CONNECTIONS SHALL BE WATERTIGHT.
6. – FINAL ELEVATION OF ALL DAMS, PIPES, AND EMERGENCY SPILLWAYS TO BE DETERMINED IN FIELD, DEPENDING UPON SIZE OF POND.

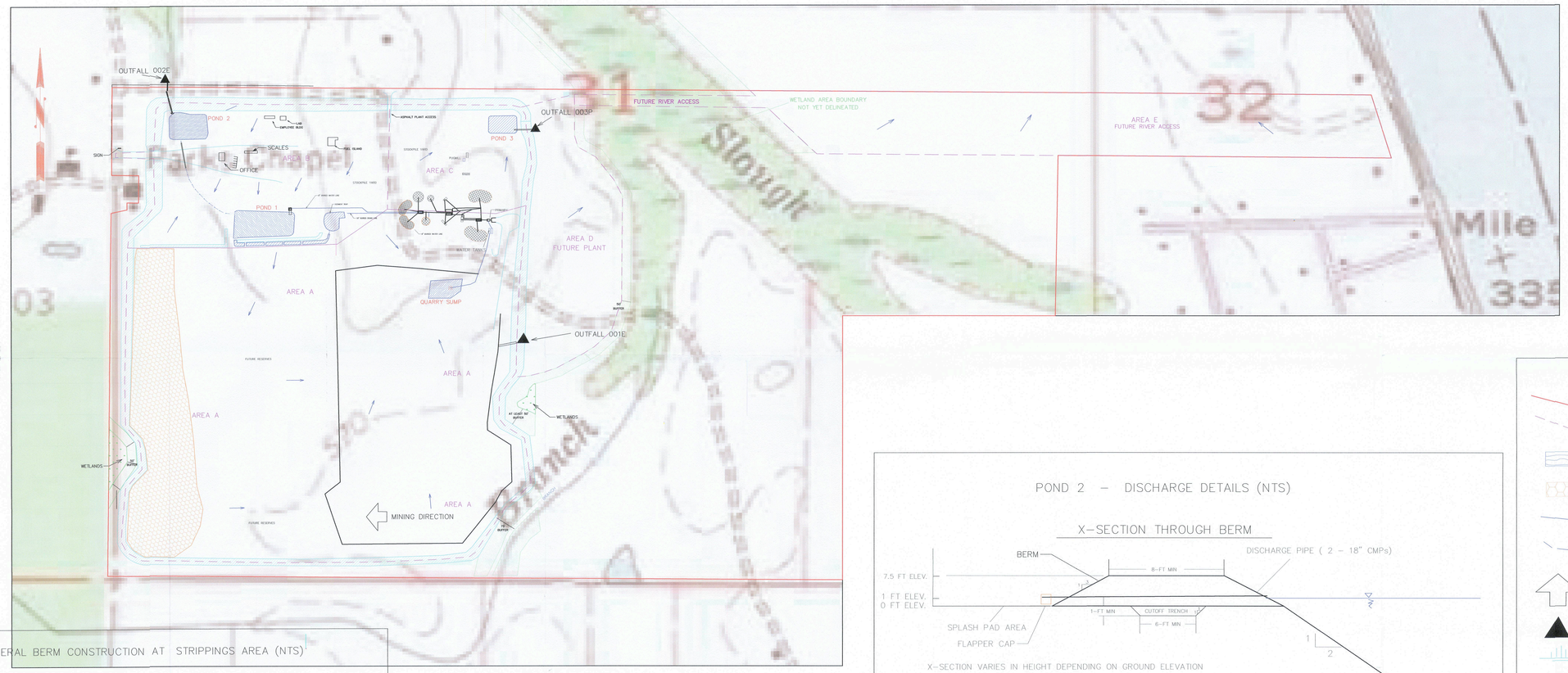
MINIMUM POND MAINTENANCE

POND SHALL BE CLEANED OUT TO ELEVATIONS SHOWN AFTER IT HAS SILTED TO 60% OF TOTAL VOLUME.

WATER FLOW SCHEMATICS

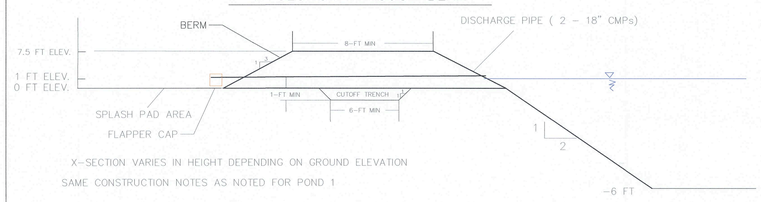


NOTES: STORM RUNOFF VOLUMES REPRESENT A 10-YR, 24-HR STORM EVENT



POND 2 – DISCHARGE DETAILS (NTS)

X-SECTION THROUGH BERM



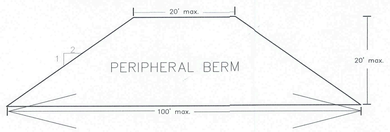
X-SECTION VARIES IN HEIGHT DEPENDING ON GROUND ELEVATION

SAME CONSTRUCTION NOTES AS NOTED FOR POND 1

LEGEND

- PROPERTY LINE
- DRAINAGE AREA
- SEDIMENT BASIN
- STRIPPINGS
- RUNOFF
- DITCH
- MINING DIRECTION
- OUTFALL
- WETLANDS
- BUFFER ZONES
- STOCKPILE

PERIPHERAL BERM CONSTRUCTION AT STRIPPINGS AREA (NTS)



ALL DEBRIS, BOULDERS AND OTHER OBSTRUCTIONS SHALL BE REMOVED FROM PROPOSED PERIPHERAL BERM AREA.

THE PERIPHERAL BERM SHALL BE COMPACTED TO 95% DENSITY ACCORDING TO AASHTO T-99.

OUTSIDE SLOPE OF PERIPHERAL BERM SHALL BE SEEDED AS CONSTRUCTION PROGRESSES (SEE EXHIBIT G)

PERIPHERAL BERM SHALL BE CONSTRUCTED IN LIFTS NOT TO EXCEED 5 FEET IN THICKNESS

EROSION CONTROL MEASURES

IMMEDIATELY AFTER CONSTRUCTION OF ALL DAMS, BERMS, HAULROADS, STOCKPILES, ETC. THE AREAS NOT BEING USED FOR DAILY MINING OR HAUL ROADS SHALL BE GRASSED WITH BOTH PERENNIAL AND ANNUAL GRASSES TO ENSURE EROSION IS KEPT TO A MINIMUM. THE GRASSED AREAS SHALL BE LIMED AND FERTILIZED, AS NECESSARY, TO ESTABLISH AND MAINTAIN AN ADEQUATE STAND OF GRASS.

DURING CONSTRUCTION, EROSION CONTROL MEASURES SUCH AS HAY BALES, RIPRAP, CLEARED TREES, AND OTHER ACCEPTABLE METHODS WILL BE UTILIZED AS NEEDED TO MINIMIZE EROSION.

REVISION	DESCRIPTION	BY
8		
7		
6		
5	5-28-21 NPDES PERMIT RENEWAL/MODIFICATION	EMK
4	2-01-16 NPDES PERMIT RENEWAL/MODIFICATION	VDM
3	1-24-11 NPDES PERMIT RENEWAL/MODIFICATION	VDM
2	7-18-07 NPDES PERMIT MODIFICATION	VDM
1	10-07-05 NPDES PERMIT REQUEST	VDM

ROGERS GROUP, INC.
AGGREGATE OPERATIONS
421 GREAT CIRCLE ROAD
NASHVILLE, IN 37228

DATE:	SCALE:	DRAWN BY:	CHECKED BY:
9-14-05	1" = 300	VDM	

TITLE: SITE LAYOUT & DRAINAGE MAP
T5S, R1E, S31

LOCATION: LACEYS SPRING QUARRY
MORGAN COUNTY, ALABAMA

W.O. No./OP. No.	FILE:	DRAWING NO:	SHEET NO:
	QALS-WATER	NPDES2021	1