

# MAJOR SOURCE OPERATING PERMIT

**PERMITTEE:** STELLA-JONES CORPORATION

**FACILITY NAME:** STELLA-JONES MONTEVALLO

**FACILITY/PERMIT NO.:** 411-S001

**LOCATION:** BRIERFIELD, SHELBY COUNTY, ALABAMA

*In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, Ala. Code §§ 22-28-1 to 22-28-23, as amended, the Alabama Environmental Management Act, Ala. Code §§ 22-22A-1 to 22-22A-17, as amended, and rules and regulations adopted there under, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.*

*Pursuant to the **Clean Air Act of 1990**, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the **Clean Air Act of 1990** are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.*

**Issuance Date:** DRAFT

**Effective Date:** DRAFT

**Expiration Date:** DRAFT

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**General Permit Provisos**

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<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Transfer</u></b></p> <p>This permit is not transferable, whether by operation of law or otherwise, either from one location to another, from one piece of equipment to another, or from one person to another, except as provided in ADEM Admin. Code r. 335-3-16-.13(1)(a)5.</p> <p><b>2. <u>Renewals</u></b></p> <p>An application for permit renewal shall be submitted at least six (6) months, but not more than eighteen (18) months, before the date of expiration of this permit.</p> <p>The source for which this permit is issued shall lose its right to operate upon the expiration of this permit unless a timely and complete renewal application has been submitted within the time constraints listed in the previous paragraph.</p> <p><b>3. <u>Severability Clause</u></b></p> <p>The provisions of this permit are declared to be severable and if any section, paragraph, subparagraph, subdivision, clause, or phrase of this permit shall be adjudged to be invalid or unconstitutional by any court of competent jurisdiction, the judgment shall not affect, impair, or invalidate the remainder of this permit, but shall be confined in its operation to the section, paragraph, subparagraph, subdivisions, clause, or phrase of this permit that shall be directly involved in the controversy in which such judgment shall have been rendered.</p> <p><b>4. <u>Compliance</u></b></p> <p>(a) The permittee shall comply with all conditions of ADEM Admin. Code 335-3. Noncompliance with this permit will constitute a violation of the Clean Air Act of 1990 and ADEM Admin. Code 335-3 and may result in an enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application by the permittee.</p> <p>(b) The permittee shall not use as a defense in an enforcement action that maintaining compliance with conditions of this permit would have required halting or reducing the permitted activity.</p>	<p>ADEM Admin. Code r. 335-3-16-.02(6)</p> <p>ADEM Admin. Code r. 335-3-16-.12(2)</p> <p>ADEM Admin. Code r. 335-3-16-.05(e)</p> <p>ADEM Admin. Code r. 335-3-16-.05(f)</p> <p>ADEM Admin. Code r. 335-3-16-.05(g)</p>

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**General Permit Provisos**

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<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>5. <u>Termination for Cause</u></b></p> <p>This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance will not stay any permit condition.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(h)</p>
<p><b>6. <u>Property Rights</u></b></p> <p>The issuance of this permit does not convey any property rights of any sort, or any exclusive privilege.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(i)</p>
<p><b>7. <u>Submission of Information</u></b></p> <p>The permittee must submit to the Air Division, within 30 days or for such other reasonable time as the Air Division may set, any information that the Air Division may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. Upon receiving a specific request, the permittee shall also furnish to the Air Division copies of records required to be kept by this permit.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(j)</p>
<p><b>8. <u>Economic Incentives, Marketable Permits, and Emissions Trading</u></b></p> <p>No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(k)</p>
<p><b>9. <u>Certification of Truth, Accuracy, and Completeness</u></b></p> <p>Any application form, report, test data, monitoring data, or compliance certification submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.</p>	<p>ADEM Admin. Code r. 335-3-16-.07(a)</p>
<p><b>10. <u>Inspection and Entry</u></b></p> <p>Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized representatives of the Alabama Department of Environmental Management and EPA to conduct the following:</p>	<p>ADEM Admin. Code r. 335-3-16-.07(b)</p>

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p>(a) Enter upon the permittee’s premises where a source is located or emissions-related activity is conducted, or where records must be kept pursuant to the conditions of this permit;</p> <p>(b) Review and/or copy, at reasonable times, any records that must be kept pursuant to the conditions of this permit;</p> <p>(c) Inspect, at reasonable times, this facility’s equipment (including monitoring equipment and air pollution control equipment), practices, or operations regulated or required pursuant to this permit;</p> <p>(d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.</p>	
<p><b>11. <u>Compliance Provisions</u></b></p>	
<p>(a) The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.</p> <p>(b) The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.</p>	<p>ADEM Admin. Code r. 335-3-16-.07(c)</p>
<p><b>12. <u>Compliance Certification</u></b></p>	
<p>The permittee shall submit a complete and accurate compliance certification by November 9<sup>th</sup> of each year for each annual reporting period of this permit (September 10<sup>th</sup> – September 9<sup>th</sup>).</p>	<p>ADEM Admin. Code r. 335-3-16-.07(e)</p>
<p>(a) The compliance certification shall include the following:</p> <p>(1) The identification of each term or condition of this permit that is the basis of the certification;</p> <p>(2) The compliance status;</p> <p>(3) The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with ADEM Admin. Code r. 335-3-16-.05(c) (Monitoring and Recordkeeping Requirements);</p> <p>(4) Whether compliance has been continuous or intermittent;</p> <p>(5) Such other facts as the Air Division may require to determine the compliance status of the source;</p> <p>(b) The compliance certification shall be submitted to:</p>	

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**General Permit Provisos**

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**Federally Enforceable Provisos**

**Regulations**

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Alabama Department of Environmental Management  
Air Division  
P.O. Box 301463  
Montgomery, AL 36130-1463

and to:

Air and EPCRA Enforcement Branch  
EPA Region IV  
61 Forsyth Street, SW  
Atlanta, GA 30303

**13. Reopening for Cause**

Under any of the following circumstances, this permit will be reopened prior to the expiration of the permit:

- (a) Additional applicable requirements under the Clean Air Act of 1990 become applicable to the permittee with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire.
- (b) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit.
- (c) The Department or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
- (d) The Administrator or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

ADEM Admin. Code r. 335-3-16-.13(5)

**14. Additional Rules and Regulations**

This permit is issued on the basis of Rules and Regulations existing on the date of issuance. In the event additional Rules and Regulations are adopted, it shall be the permit holder's responsibility to comply with such rules.

§22-28-16(d), Code of Alabama 1975, as amended

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>15. <u>Equipment Maintenance or Breakdown</u></b></p> <p>(a) In case of shutdown of air pollution control equipment (which operates pursuant to any permit issued by the Director) for necessary scheduled maintenance, the intent to shut down such equipment shall be reported to the Air Division at least (24) hours prior to the planned shutdown, unless such shutdown is accompanied by the shutdown of the source which such equipment is intended to control. Such prior notice shall include, but is not limited to the following:</p> <ol style="list-style-type: none"><li>(1) Identification of the specific facility to be taken out of service as well as its location and permit number;</li><li>(2) The expected length of time that the air pollution control equipment will be out of service;</li><li>(3) The nature and quantity of emissions of air contaminants likely to occur during the shutdown period;</li><li>(4) Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period;</li><li>(5) The reasons that it would be impossible or impractical to shut down the sources operation during the maintenance period.</li></ol> <p>(b) In the event that there is a breakdown of equipment or upset of process in such a manner as to cause, or is expected to cause, increased emissions of air contaminants which are above an applicable standard, the person responsible for such equipment shall notify the Director within 24 hours or the next working day and provide a statement giving all pertinent facts, including the estimated duration of the breakdown. The Director will be notified when the breakdown has been corrected.</p>	<p>ADEM Admin. Code r. 335-3-1-.07(1),(2)</p>
<p><b>16. <u>Operation of Capture and Control Devices</u></b></p> <p>All air pollution control devices and capture systems for which this permit is issued shall be maintained and operated at all times in a manner so as to minimize the emissions of air contaminants. Procedures for ensuring that the above equipment is properly operated and maintained so as to minimize the emission of air contaminants shall be established.</p>	<p>§22-28-16(d), <u>Code of Alabama 1975</u>, as amended</p>



**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>17. <u>Obnoxious Odors</u></b></p> <p>This permit is issued with the condition that, should obnoxious odors arising from the plant operations be verified by Air Division inspectors, measures to abate the odorous emissions shall be taken upon a determination by the Alabama Department of Environmental Management that these measures are technically and economically feasible.</p> <p><b>18. <u>Fugitive Dust</u></b></p> <p>(a) Precautions shall be taken to prevent fugitive dust emanating from plant roads, grounds, stockpiles, screens, dryers, hoppers, ductwork, etc.</p> <p>(b) Plant or haul roads and grounds will be maintained in the following manner so that dust will not become airborne. A minimum of one, or a combination, of the following methods shall be utilized to minimize airborne dust from plant or haul roads and grounds:</p> <p>(1) By the application of water any time the surface of the road is sufficiently dry to allow the creation of dust emissions by the act of wind or vehicular traffic;</p> <p>(2) By reducing the speed of vehicular traffic to a point below that at which dust emissions are created;</p> <p>(3) By paving;</p> <p>(4) By the application of binders to the road surface at any time the road surface is found to allow the creation of dust emissions.</p> <p>Should one, or a combination, of the above methods fail to adequately reduce airborne dust from plant or haul roads and grounds, alternative methods shall be employed, either exclusively or in combination with one or all of the above control techniques, so that dust will not become airborne. Alternative methods shall be approved by the Air Division prior to utilization.</p>	<p>ADEM Admin. Code r. 335-3-1-.08</p> <p>ADEM Admin. Code r. 335-3-4-.02</p>
<p><b>19. <u>Additions and Revisions</u></b></p> <p>Any modifications to this source shall comply with the modification procedures in Rules 335-3-16-.13 or 335-3-16-.14.</p>	<p>ADEM Admin. Code r. 335-3-16-.13 and 335-3-16-.14</p>

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**General Permit Provisos**

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**Federally Enforceable Provisos**

**Regulations**

**20. Recordkeeping Requirements**

- (a) Records of required monitoring information of the source shall include the following:
  - (1) The date, place, and time of all sampling or measurements;
  - (2) The date analyses were performed;
  - (3) The company or entity that performed the analyses;
  - (4) The analytical techniques or methods used;
  - (5) The results of all analyses; and
  - (6) The operating conditions that existed at the time of sampling or measurement.
- (b) Retention of records of all required monitoring data and support information of the source for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by the permit.

ADEM Admin. Code r. 335-3-16-.05(c)2.

**21. Reporting Requirements**

- (a) Reports to the Air Division of any required monitoring shall be submitted at least every 6 months. All instances of deviations from permit requirements must be clearly identified in said reports. All required reports must be certified by a responsible official consistent with ADEM Admin. Code r. 335-3-16-.04(9).
- (b) Deviations from permit requirements shall be reported within 48 hours or 2 working days of such deviations, including those attributable to upset conditions as defined in the permit. The report will include the probable cause of said deviations, and any corrective actions or preventive measures that were taken.

ADEM Admin. Code r. 335-3-16-.05(c)3.

**22. Emission Testing Requirements**

Each point of emission which requires testing will be provided with sampling ports, ladders, platforms, and other safety equipment to facilitate testing performed in accordance with procedures established by Part 60 of Title 40 of the Code of Federal Regulations, as the same may be amended or revised.

ADEM Admin. Code r. 335-3-1-.05(3) and 335-3-1-.04(1)

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**General Permit Provisos**

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<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p>The Air Division must be notified in writing at least 10 days in advance of all emission tests to be conducted and submitted as proof of compliance with the Department's air pollution control rules and regulations.</p> <p>To avoid problems concerning testing methods and procedures, the following shall be included with the notification letter:</p> <ul style="list-style-type: none"><li>(a) The date the test crew is expected to arrive, the date and time anticipated of the start of the first run, how many and which sources are to be tested, and the names of the persons and/or testing company that will conduct the tests.</li><li>(b) A complete description of each sampling train to be used, including type of media used in determining gas stream components, type of probe lining, type of filter media, and probe cleaning method and solvent to be used (if test procedures require probe cleaning).</li><li>(c) A description of the process(es) to be tested including the feed rate, any operating parameters used to control or influence the operations, and the rated capacity.</li><li>(d) A sketch or sketches showing sampling point locations and their relative positions to the nearest upstream and downstream gas flow disturbances.</li></ul> <p>A pretest meeting may be held at the request of the source owner or the Air Division. The necessity for such a meeting and the required attendees will be determined on a case-by-case basis.</p> <p>All test reports must be submitted to the Air Division within 30 days of the actual completion of the test unless an extension of time is specifically approved by the Air Division.</p>	<p>ADEM Admin. Code r. 335-3-1-.04</p> <p>ADEM Admin. Code r. 335-3-1-.04</p>
<p><b>23. <u>Payment of Emission Fees</u></b></p> <ul style="list-style-type: none"><li>(a) The permittee shall remit the annual Operating Permit Fees required by ADEM Admin. Code r. 335-1-7-.04 according to the schedule in ADEM Admin. Code r. 335-1-7-.05.</li><li>(b) The permittee shall submit its estimate of actual emissions for the previous calendar year according to the schedule in ADEM Admin. Code r. 335-1-7-.05.</li></ul>	<p>ADEM Admin. Code r. 335-1-7-.05</p> <p>ADEM Admin. Code r. 335-1-7-.05</p>

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>24. <u>Other Reporting and Testing Requirements</u></b></p> <p>Submission of other reports regarding monitoring records, fuel analyses, operating rates, and equipment malfunctions may be required as authorized in the Department's air pollution control rules and regulations. The Department may require emission testing at any time.</p> <p><b>25. <u>Title VI Requirements (Refrigerants)</u></b></p> <p>Any facility having appliances or refrigeration equipment, including air conditioning equipment, which use Class I or Class II ozone-depleting substances as listed in 40 CFR Part 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82, Subpart F.</p> <p>No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any device except as provided in 40 CFR Part 82, Subpart F.</p> <p>The responsible official shall comply with all reporting and recordkeeping requirements of 40 CFR § 82.166. Reports shall be submitted to the US EPA and the Department as required.</p>	<p>ADEM Admin. Code r. 335-3-1-.04(1)</p> <p>ADEM Admin. Code r. 335-3-16-.05(a)</p>
<p><b>26. <u>Chemical Accidental Prevention Provisions</u></b></p> <p>If a chemical listed in Table 1 of 40 CFR § 68.130 is present in a process in quantities greater than the threshold quantity listed in Table 1, then:</p> <p>(a) The owner or operator shall comply with the provisions in 40 CFR Part 68.</p> <p>(b) The owner or operator shall submit one of the following:</p> <p>(1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a) or,</p> <p>(2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan.</p>	<p>40 CFR Part 68</p>
<p><b>27. <u>Display of Permit</u></b></p> <p>This permit shall be kept under file or on display at all times at the site where the facility for which the permit is issued is located and will make the permit readily available for inspection by any or all persons who may request to see it.</p>	<p>ADEM Admin. Code r. 335-3-14-.01(1)(d)</p>

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**General Permit Provisos**

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<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b><u>28. Circumvention</u></b></p> <p>No person shall cause or permit the installation or use of any device or any means which, without resulting in the reduction in the total amount of air contaminant emitted, conceals or dilutes any emission of air contaminant which would otherwise violate the Division 3 rules and regulations.</p>	<p>ADEM Admin. Code r. 335-3-1-.10</p>
<p><b><u>29. Visible Emissions</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, any source of particulate emissions shall not discharge more than one 6-minute average opacity greater than 20% in any 60-minute period. At no time shall any source discharge a 6-minute average opacity of particulate emissions greater than 40%. Opacity will be determined by 40 CFR Part 60, Appendix A, Method 9, unless otherwise specified in the Unit Specific provisos of this permit.</p>	<p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p><b><u>30. Fuel-Burning Equipment</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge particulate emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-4-.03.</p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge sulfur dioxide emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-5-.01.</p>	<p>ADEM Admin. Code r. 335-3-4-.03</p> <p>ADEM Admin. Code r. 335-3-5-.01</p>
<p><b><u>31. Process Industries – General</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no process may discharge particulate emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-4-.04.</p>	<p>ADEM Admin. Code r. 335-3-4-.04</p>
<p><b><u>32. Averaging Time for Emission Limits</u></b></p> <p>Unless otherwise specified in the permit, the averaging time for the emission limits listed in this permit shall be the nominal time required by the specific test method.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b><u>33. Open Burning</u></b></p> <p>Precautions should be taken to ensure that no person shall ignite, cause to ignite, permit to be ignited, or maintain any open fire in such a manner as to cause the Department's rules and regulations applicable to open burning to be violated.</p>	<p>ADEM Admin. Code r. 335-3-3-.01</p>

## Emission Unit No. 001 (Re-Saw Operations)

### Summary Page

**Description:** Re-Sawing, End Sizing & Trimming, and Stamping with a Wood Transfer Cyclone

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission Limitations:**

Emission Point No.	Description	Pollutant	Emission Limit	Regulation
001	Re-Saw Operations Cyclone Exhaust	PM	$E = 3.59(P)^{0.62}$ for $P < 30$ TPH Or $E = 17.31(P)^{0.16}$ for $P \geq 30$ TPH	ADEM Admin. Code r. 335-3-4-.04
		SO <sub>2</sub>	N/A	N/A
		VOC	N/A	N/A
		NO <sub>x</sub>	N/A	N/A
		CO	N/A	N/A
		HAP	N/A	N/A

**Emission Unit No. 001 (Re-Saw Operations)**  
**Unit Specific Provisos**

Federally Enforceable Provisos	Regulations
<p><b>1. <u>Applicability</u></b></p> <p>This process is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>The permittee shall not cause or allow the emission of particulate matter in any one hour from each of this process in excess of the amount determined by the following equations:</p> $E = 3.59 P^{0.62} \quad (P < 30 \text{ TPH})$ <p style="text-align: center;">Or</p> $E = 17.31 P^{0.16} \quad (P \geq 30 \text{ TPH})$ <p>Where <math>E</math> = Emissions in pounds per hour  <math>P</math> = Process weight in tons per hour</p>	<p>ADEM Admin. Code r. 335-3-4-.04</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>(a) If testing is required, the particulate emission rate from this process shall be determined in accordance with Method 5 at 40 CFR Part 60, Appendix A. Visible emissions shall be determined in accordance with Method 9 at 40 CFR 60, Appendix A, during the particulate testing.</p> <p>(b) Any compliance or performance test required shall be conducted and data reduced in accordance with the test methods and procedures contained in each specific permit condition unless the Director (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, or (3) approves the use of an alternative method, the results of which he has determined to be adequate for indicating whether a specific source is in compliance.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) At least daily during daylight hours, while the process is operating, permittee personnel familiar with the process shall observe the exhaust from the cyclone for the presence of greater than normal visible emissions.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p>(b) Whenever observed visible emissions are greater than normal, corrective action shall be initiated as soon as practicable but no longer than 24 hours from the time of observation, followed by an additional observation to confirm that emissions have been reduced to normal.</p> <p>(c) The cyclone shall be inspected for proper operation and cleaned at least annually, but more frequently whenever greater than normal visible emissions are observed. If the results of the inspection indicate that cleaning or maintenance is needed, such action shall be initiated as soon as practicable but no longer than 24 hours after completing the inspection.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p>	
<p>(a) The permittee shall maintain records of emission monitoring performed in a permanent form on-site and available for inspection for at least five (5) years from the date of generation of each record. These records shall include:</p> <p>(i) The date, time, and results of each daily observation for greater than normal visible emissions;</p> <p>(ii) The date(s), time, nature, and results of any corrective action taken when greater than normal visible emissions were observed; and</p> <p>(iii) The date(s) and time the cyclone was inspected for proper operation and, if the results of the inspection indicated that cleaning or emissions-related maintenance was needed, the date(s) and nature of the cleaning/maintenance performed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(b) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual reporting period (September 10<sup>th</sup> – March 9<sup>th</sup> and March 10<sup>th</sup> – September 9<sup>th</sup>). The report shall include the following information for this emission unit:</p> <p>(i) A statement as to whether all observations for greater than normal visible emissions were completed as required during the reporting period, and if not, the date(s) and reason(s) why the monitoring was not performed;</p> <p>(ii) A statement as to whether the annual inspection of the cyclone was accomplished during the reporting period, and if so, the date and results of the inspection; and</p> <p>(iii) The date(s), time, nature, and results of any corrective action taken when (1) greater than normal visible emissions were observed or (2) an inspection of the cyclone indicated that cleaning or emissions-related maintenance was needed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>



**Emission Unit No. 002 (29.5 MMBtu/hr Wood-fired Boiler)**

**Summary Page**

**Description:** 29.5 MMBtu/hr Wood-Fired Boiler with Multiclone

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission Limitations:**

<b>Emission Point No.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission Limit</b>	<b>Regulation</b>
002	29.5 MMBtu/hr Wood-fired Boiler Multiclone Exhaust	PM	0.20 gr/dscf @ 50% excess air	ADEM Admin. Code r. 335-3-4-.08
		SO <sub>2</sub>	4.0 lb/MMBtu heat input	ADEM Admin. Code r. 335-3-5-.01
		VOC	N/A	N/A
		NO <sub>x</sub>	N/A	N/A
		CO	N/A	N/A
		HAP	N/A	N/A

**Emission Unit No. 002 (29.5 MMBtu/hr Wood-fired Boiler)**

**Unit Specific Provisos**

Federally Enforceable Provisos	Regulations
<p><b>1. <u>Applicability</u></b></p> <p>(a) This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) This unit is subject to the Standards of Performance for New Stationary Sources: Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR 60, Subpart Dc.</p> <p>(c) This unit is subject to the applicable requirements of 40 CFR 63, Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers at Area Sources, and the applicable requirements of 40 CFR 63, Subpart A, General Provisions.</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-10-.02(2)(c) and 40 CFR 60, Subpart Dc</p> <p>40 CFR 63, Subpart JJJJJJ</p>
<p><b>2. <u>Emission Standards/Management Practices</u></b></p> <p>(a) The permittee shall not cause or allow particulate emissions from this unit to exceed 0.20 grains per dry standard cubic foot (gr/dscf), adjusted to fifty percent (50%) excess air.</p> <p>(b) The permittee shall not cause or allow sulfur dioxide emissions from this unit to exceed 4.0 pounds lb/MMBtu of heat input.</p> <p>(c) The permittee shall conduct a performance tune-up of this boiler on a biennial basis. The initial tune-up was conducted on <b>September 2, 2014</b>. Each subsequent tune-up shall be conducted no more than 25 months after the previous tune-up. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 days of startup. Each tune-up shall be conducted in accordance with the requirements of 40 CFR §63.11223(b), which include, as applicable:</p> <p>(i) Inspect the burner and clean or replace any components of the burner, as necessary;</p> <p>(ii) Inspect the flame pattern and adjust the burner as necessary to optimize the flame pattern. The adjustment shall be consistent with the manufacturer's specifications, if available;</p> <p>(iii) Inspect the system controlling the air-to-fuel ratio and ensure that it is correctly calibrated and functioning properly;</p> <p>(iv) Optimize total emissions of carbon monoxide. This optimization shall be consistent with the manufacturer's specifications, if available;</p>	<p>ADEM Admin. Code r. 335-3-4-.08(2)(d)</p> <p>ADEM Admin. Code r. 335-3-5-.01(b)</p> <p>40 CFR §63.11201, §63.11223, and Table 2 to 40 CFR 63, Subpart JJJJJJ</p>

Federally Enforceable Provisos	Regulations
<p>(v) Measure the concentrations in the effluent stream of carbon monoxide in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made);</p> <p>(vi) Prepare a biennial report containing the following information:</p> <ol style="list-style-type: none"> <li>(1) The concentrations of CO in the effluent stream in parts per million, by volume, and oxygen in volume percent, measured before and after the tune-up of the boiler.</li> <li>(2) A description of any corrective actions taken as a part of the tune-up of the boiler.</li> <li>(3) The type and amount of fuel used over the 12 months prior to the biennial tune-up of the boiler.</li> </ol> <p>(d) At all times, the permittee shall operate and maintain this unit, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.</p>	<p>40 CFR §63.11205(a)</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p>	
<p>(a) If testing is required, the particulate emission rate from this unit shall be determined in accordance with Method 5 at 40 CFR 60, Appendix A. Visible emissions shall be determined in accordance with Method 9 at 40 CFR Part 60, Appendix A, during the particulate testing.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p>(b) If testing is required, the sulfur dioxide emission rate shall be measured in accordance with Method 6 or 6C at 40 CFR 60, Appendix A.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p>(c) Any compliance or performance test required shall be conducted and data reduced in accordance with the test methods and procedures contained in each specific permit condition unless the Director (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, or (3) approves the use of an alternative method, the results of which he has determined to be adequate for indicating whether a specific source is in compliance.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p>	
<p>(a) The permittee shall only burn wood for fuel, unless prior approval is received from the Air Division.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p><b>(b)</b> At least once daily during daylight hours while the unit is operating, a qualified visible emissions observer shall determine the instantaneous opacity of the exhaust stack. Within 30 minutes of observing instantaneous visible emissions greater than 10% opacity, a qualified visible emissions observer shall conduct a Method 9 visible emissions observation (VEO) for a minimum of 12 minutes.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>(c)</b> If the average opacity during a Method 9 observation exceeds 10% opacity, corrective action shall be initiated as soon as practicable but no longer than 24 hours after the observation to identify and correct the problem, followed by an additional Method 9 for 12 minutes to confirm that the visible emissions have been reduced to no greater than 10% opacity.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>(d)</b> To ensure proper operation, the permittee shall inspect the multiclone at least annually, but more frequently if visible emissions greater than 10% opacity are determined by a Method 9 VEO. If the results of the inspection indicate that cleaning or maintenance is needed, such action shall be initiated as soon as practicable but no longer than 24 hours after completing the inspection.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p>	
<p><b>(a)</b> The permittee shall maintain records of emission monitoring performed in a permanent form on-site and available for inspection for at least five (5) years from the date of generation of each record. These records shall include:</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>(i)</b> The date, time, and results of each daily opacity observation for greater than 10% visible emissions;</p>	
<p><b>(ii)</b> The date(s), time, nature, and results of any corrective action taken when greater than 10% opacity was determined by a Method 9 VEO; and</p>	
<p><b>(iii)</b> The date(s) the multiclone was inspected for proper operation and, if the results of the inspection indicated that cleaning or emissions-related maintenance was needed, the date(s) and nature of the cleaning/maintenance performed.</p>	
<p><b>(b)</b> The permittee shall maintain records of daily or monthly fuel usage on-site in a permanent form suitable for inspection for at least five (5) years from the date of generation of each record.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(2)(c) and 40 CFR 60, Subpart D.</p>
<p><b>(c)</b> The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual reporting period (September 10<sup>th</sup> – March 9<sup>th</sup> and March 10<sup>th</sup> – September 9<sup>th</sup>). The report shall include the following information for this emission unit:</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p>(i) A statement as to whether all daily or Method 9 visible emissions observations were completed as required during the reporting period, and if not, the date(s) and reason(s) why the monitoring was not performed;</p> <p>(ii) A statement as to whether the annual inspection of the multiclone was accomplished during the reporting period, and if so, the date and results of the inspection;</p> <p>(iii) The date(s), time, nature, and results of any corrective action taken when (1) a Method 9 visible emissions observation determined that visible emissions from the exhaust stack were greater than 10% opacity, or (2) an inspection of the multiclone indicated that cleaning or emissions-related maintenance was needed.</p>	
<p>(d) The permittee shall prepare biennial compliance reports in accordance with 40 CFR §63.11225(b). The first report was submitted March 17, 2015, and subsequent reports should be prepared by <b>March 1<sup>st</sup></b> of every other year thereafter. The permittee shall maintain the report in a permanent form and shall make the report readily available for inspection upon request.</p>	40 CFR §63.11225(b)
<p>(e) The permittee shall maintain the applicable records outlined in 40 CFR §63.11225(c) in a form suitable and readily available for expeditious review and shall retain each record for 5 years following the date of each recorded action. The permittee shall keep each record on-site for at least 2 years after the date of each recorded action, but may keep the records off-site for the remaining 3 years. These records shall include, but may not be limited to, the following:</p> <p>(i) A copy of each notification and report required to comply with 40 CFR 63, Subpart JJJJJJ, and all documentation supporting any Initial Notification of Applicability or Notification of Compliance Status submitted;</p> <p>(ii) Records to document conformance with the work practices, emission reduction measures, and management practices required by 40 CFR §63.11214 and §63.11223 as specified in 40 CFR §63.11225(c)(2)(i) and (ii);</p> <p>(iii) Records of the occurrence and duration of each malfunction of the boiler, or of the associated air pollution control and monitoring equipment; and</p> <p>(iv) Records of actions taken during periods of malfunction to minimize emissions, including corrective actions to restore the malfunctioning boiler, air pollution control, or monitoring equipment to its normal or useful manner of operation.</p>	40 CFR §63.11225(c)

**Emission Unit No. 003 (21.5 MMBtu/hr Dual Fuel [No. 2 FO/Natural Gas] Boiler)**  
**Summary Page**

**Description:** 21.5 MMBtu/hr Dual Fuel (No. 2 Fuel Oil/Natural Gas) Boiler

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission Limitations:**

<b>Emission Point No.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission Limit</b>	<b>Regulation</b>
003	21.5 MMBtu/hr Dual Fuel Boiler Exhaust	PM	E = 1.38H-0.44 0.03 lb/MMBtu heat input	ADEM Admin. Code r. 335-3-4-.03(4)  40 CFR §63.11201(a) and Table 1 to 40 CFR 63, Subpart JJJJJJ
		SO <sub>2</sub>	4.0 lb/MMBtu heat input	ADEM Admin. Code r. 335-3-5-.01
		VOC	N/A	N/A
		NO <sub>x</sub>	N/A	N/A
		CO	N/A	N/A
		HAP	N/A	N/A

**Emission Unit No. 003 (21.5 MMBtu/hr Dual Fuel [No. 2 FO/Natural Gas] Boiler)**  
**Unit Specific Provisos**

Federally Enforceable Provisos	Regulations
<p><b>1. <u>Applicability</u></b></p> <p>(a) This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, “Major Source Operating Permits.”</p> <p>(b) This unit is subject to the Standards of Performance for New Stationary Sources; Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR 60, Subpart Dc.</p> <p>(c) This unit is subject to the applicable requirements of 40 CFR 63, Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers at Area Sources, and the applicable requirements of 40 CFR 63, Subpart A, General Provisions.</p> <p><b>2. <u>Emission Standards/Management Practices</u></b></p> <p>(a) The permittee shall not cause or allow particulate emissions from this unit to exceed the particulate matter (as TSP) emission limit calculated using the following process weight equation:</p> $E = 1.38H-0.44$ <p>Where E = Emissions in pounds per million Btu  H = Heat Input in millions of Btu/hr</p> <p>(b) The permittee shall not cause or allow emissions of particulate matter from the boiler to exceed 0.03 lb/MMBtu of heat input.</p> <p>(c) The permittee shall not cause or allow sulfur dioxide emissions from this boiler to exceed 4.0 pounds lb/MMBtu of heat input.</p> <p>(d) The permittee shall conduct a performance tune-up of this boiler on a biennial basis. The initial tune-up was conducted on <b>September 26, 2016</b>. Each subsequent tune-up shall be conducted no more than 25 months after the previous tune-up. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 days of startup. Each tune-up shall be conducted in accordance with the requirements of 40 CFR §63.11223(b), which include, as applicable:</p> <p>(i) Inspect the burner and clean or replace any components of the burner, as necessary;</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-10-.02(2)(c) and 40 CFR 60, Subpart Dc</p> <p>40 CFR 63, Subpart JJJJJJ</p> <p>ADEM Admin. Code r. 335-3-4-.03(4)</p> <p>40 CFR §63.11201(a) and Table 1 to 40 CFR 63, Subpart JJJJJJ</p> <p>ADEM Admin. Code r. 335-3-5-.01(b)</p> <p>40 CFR §63.11201, §63.11223, and Table 2 to 40 CFR 63, Subpart JJJJJJ</p>

Federally Enforceable Provisos	Regulations
<ul style="list-style-type: none"> <li>(ii) Inspect the flame pattern and adjust the burner as necessary to optimize the flame pattern. The adjustment shall be consistent with the manufacturer's specifications, if available;</li> <li>(iii) Inspect the system controlling the air-to-fuel ratio and ensure that it is correctly calibrated and functioning properly;</li> <li>(iv) Optimize total emissions of carbon monoxide. This optimization shall be consistent with the manufacturer's specifications, if available;</li> <li>(v) Measure the concentrations in the effluent stream of carbon monoxide in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made);</li> <li>(vi) Prepare a biennial report containing the following information: <ul style="list-style-type: none"> <li>(1) The concentrations of CO in the effluent stream in parts per million, by volume, and oxygen in volume percent, measured before and after the tune-up of the boiler.</li> <li>(2) A description of any corrective actions taken as a part of the tune-up of the boiler.</li> <li>(3) The type and amount of fuel used over the 12 months prior to the biennial tune-up of the boiler.</li> </ul> </li> </ul>	
<ul style="list-style-type: none"> <li>(e) The permittee shall comply with the operating limits specified in Table 3 to 40 CFR 63, Subpart JJJJJJ, which include maintaining the operating load of the unit such that it does not exceed 110 percent of the average operating load recorded during the most recent performance stack test.</li> </ul>	40 CFR §63.11201(c)
<ul style="list-style-type: none"> <li>(f) At all times, the permittee shall operate and maintain this boiler, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.</li> </ul>	40 CFR §63.11205(a)
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p>	
<ul style="list-style-type: none"> <li>(a) If testing is required, the particulate emission rate from this unit shall be determined in accordance with Method 5 at 40 CFR Part 60, Appendix A. Visible emissions shall be determined in accordance with Method 9 at 40 CFR Part 60, Appendix A, during the particulate testing.</li> </ul>	ADEM Admin. Code r. 335-3-1-.05



Federally Enforceable Provisos	Regulations
<p>(b) If testing is required, the sulfur dioxide emission rate shall be measured in accordance with Method 6 or 6C at 40 CFR Part 60, Appendix A.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p>(c) Any compliance or performance test required shall be conducted and data reduced in accordance with the test methods and procedures contained in each specific permit condition unless the Director (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, or (3) approves the use of an alternative method, the results of which he has determined to be adequate for indicating whether a specific source is in compliance.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p>(d) The permittee shall conduct performance stack testing to demonstrate initial compliance with the PM emission limit of 0.03 lb/MMBtu of heat input in accordance with the procedures listed in 40 CFR §63.11212 and Table 4 to 40 CFR 63, Subpart JJJJJJ, and establish operating limits according to 40 CFR §63.11222 and Table 4 to 40 CFR 63, Subpart JJJJJJ.</p>	<p>40 CFR §63.11210 and 40 CFR §63.11211(a)</p>
<p>(e) The permittee shall conduct triennial performance stack tests no more than 37 months after the previous performance stack test. However, if the performance test results show PM emissions are equal to or less than half of the PM emission limit, the Permittee may choose to conduct performance stack tests for PM every five (5) years. If so, each stack test must be conducted no more than 61 months after the previous test. If performance stack test results show that PM emissions are greater than half of the PM emission limit, the Permittee shall resume conducting subsequent performance tests on a triennial basis.</p>	<p>40 CFR §63.11220</p>
<p><b>4. Emission Monitoring</b></p>	
<p>(a) At least once daily during daylight hours while the boiler is operating, a qualified visible emissions observer shall determine the instantaneous opacity of the exhaust stack. Within 30 minutes of observing instantaneous visible emissions greater than 10% opacity, a qualified visible emissions observer shall conduct a Method 9 visible emissions observation (VEO) for a minimum of 12 minutes.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(b) If the average opacity during a Method 9 observation exceeds 10% opacity, corrective action shall be initiated as soon as practicable but no longer than 24 hours after the observation to identify and correct the problem, followed by an additional Method 9 for 12 minutes to confirm that the visible emissions have been reduced to no greater than 10% opacity.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p>(c) To ensure proper operation, the permittee shall inspect the multiclone at least annually, but more frequently if visible emissions greater than 10% opacity are determined by a Method 9 VEO. If the results of the inspection indicate that cleaning or maintenance is needed, such action shall be initiated as soon as practicable but no longer than 24 hours after completing the inspection.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(d) The permittee must demonstrate continuous compliance with the PM emission limit by collecting the operating load data, reducing the data to 30-day rolling averages, and maintaining the 30-day rolling average at or below the operating limit established during the most recent performance test. The permittee is required to monitor and collect the data according to 40 CFR §63.11221.</p>	<p>40 CFR §63.11222, and Table 7 to 40 CFR 63, Subpart JJJJJ</p>
<p>(e) The permittee shall install, operate, and maintain each CPMS according to the procedures listed in 40CFR §63.11224(d).</p>	<p>40 CFR §63.11224</p>
<p>(f) The permittee is required to develop and submit for approval a site-specific monitoring plan at least 60 days before the initial performance evaluation of each CMS that addresses and/or describes the following:</p>	<p>40 CFR §63.11224(c)</p>
<ul style="list-style-type: none"> <li>(i) Installation of the sampling probe or other interface at a measurement location relative to the affected unit so the measurement is representative of the exhaust emissions;</li> <li>(ii) Performance and equipment specifications of the sample interface, parametric analyzer, and data collection and reduction methods;</li> <li>(iii) Calibration and performance evaluation procedures; and</li> <li>(iv) Ongoing operation and maintenance procedures, data quality assurance procedures, and recordkeeping and reporting procedures.</li> </ul>	
<p>(g) The permittee shall operate and maintain each CMS, and conduct a performance evaluation of each CMS in accordance with the site-specific monitoring plan.</p>	<p>40 CFR §63.11224(c)</p>
<p>(h) The permittee shall maintain records of the type and amount of all fuels burned in the unit.</p>	<p>40 CFR §63.11222(a)(2)</p>
<p><b>5. Recordkeeping and Reporting Requirements</b></p>	
<p>(a) The permittee shall maintain records of emission monitoring performed in a permanent form on-site and available for inspection for at least five (5) years from the date of generation of each record. These records shall include:</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<ul style="list-style-type: none"> <li>(i) The date, time, and results of each daily observation for greater than 10% visible emissions;</li> </ul>	

Federally Enforceable Provisos	Regulations
<p>(ii) The date(s), nature, and results of any corrective action taken when greater than 10% opacity visible emissions were observed; and</p> <p>(iii) The date(s) the cyclone was inspected for proper operation and, if the results of the inspection indicated that cleaning or emissions-related maintenance was needed, the date(s) and nature of the cleaning/maintenance performed.</p>	
<p>(b) The permittee shall maintain records of monthly fuel usage on-site in a permanent form suitable for inspection for at least five (5) years from the date of generation of each record.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(2)(c) and 40 CFR 60, Subpart D<sub>c</sub></p>
<p>(c) The permittee shall submit a Notification of Intent to conduct a performance stack test at least 60 days prior to the scheduled test event.</p>	<p>40 CFR §63.11225(a)(3)</p>
<p>(d) The permittee shall submit an updated NOCS within 60 days of completing the initial performance stack test. The notification shall include the information and certifications of compliance listed in 40 CFR §63.11225(a)(4)(i)-(vi), as applicable, and signed by the responsible official.</p>	<p>40 CFR §63.11225(a)(4)</p>
<p>(e) No longer than 60 days after completing each performance test, the permittee shall submit the results of each test following the procedures specified in 40 CFR §63.11225(e)(1)(i)-(ii).</p>	<p>40 CFR §63.11225(e)</p>
<p>(f) The permittee shall prepare annual compliance reports in accordance with 40 CFR §63.11225(b). The first report was submitted March 17, 2015, and subsequent reports should be prepared by <b>March 1<sup>st</sup> of every year thereafter</b>. The permittee shall maintain the report in a permanent form and shall make the report readily available to inspection upon request.</p>	<p>40 CFR §63.11225(b)</p>
<p>(g) The permittee shall maintain the applicable records outlined in 40 CFR §63.11225(c) in a form suitable and readily available for expeditious review and shall retain each record for 5 years following the date of each recorded action. The permittee shall keep each record on-site for at least 2 years after the date of each recorded action, but may keep the records off-site for the remaining 3 years. These records shall include, but may not be limited to, the following:</p> <p>(i) A copy of each notification and report required to the comply with 40 CFR 63, Subpart JJJJJJ, and all documentation supporting any Initial Notification of Applicability or Notification of Compliance Status submitted;</p> <p>(ii) Records to document conformance with the management practices required by 40 CFR §63.11214 as specified in 40 CFR §63.11225(c)(2)(i) and (ii);</p>	<p>40 CFR §63.11225(c)</p>

Federally Enforceable Provisos	Regulations
<p><b>(iii)</b> Records of the occurrence and duration of each malfunction of the boiler or of the associated air pollution control and monitoring equipment; and</p> <p><b>(iv)</b> Records of actions taken during periods of malfunction to minimize emissions, including corrective actions to restore to malfunctioning boiler, air pollution control, or monitoring equipment to its normal or useful manner of operation.</p> <p><b>(v)</b> Records of all inspection and monitoring data required by 40 CFR §§63.11221 and 63.11222, and the following information for each required inspection or monitoring:</p> <p><b>(1)</b> The date, place, and time of the monitoring event;</p> <p><b>(2)</b> Person conducting the monitoring;</p> <p><b>(3)</b> Technique or method used;</p> <p><b>(4)</b> Operating conditions during the activity;</p> <p><b>(5)</b> Results, including the date, time, and duration or the period from the time the monitoring indicated a problem to the time that monitoring indicated proper operation; and</p> <p><b>(6)</b> Maintenance or corrective action taken (if applicable).</p> <p><b>(h)</b> The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual reporting period (September 10<sup>th</sup> – March 9<sup>th</sup> and March 10<sup>th</sup> – September 9<sup>th</sup>). The report shall include the following information for this emission unit:</p> <p><b>(i)</b> A statement as to whether all daily or Method 9 visible emissions observations were completed as required during the reporting period, and if not, the date(s) and reason(s) why the monitoring was not performed;</p> <p><b>(ii)</b> A statement as to whether the annual inspection of the multiclone was accomplished during the reporting period, and if so, the date and results of the inspection;</p> <p><b>(iii)</b> The date(s), nature, and results of any corrective action taken</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

**Emission Unit No. 004 and 005 (Wood Preserving & Storage)**

**Summary Page**

**Description:** Six (6) Creosote Wood Preserving Cylinders and One (1) Copper Naphthenate Preserving Cylinder with the flexibility to convert between Copper Naphthenate and Creosote, each with individual work and storage tanks with odor absorber, and Treated Wood Storage

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission Limitations:**

<b>Emission Point No.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
004 (WP-1)	Treatment Area No. 1 and Absorber Exhaust	PM	N/A	N/A
		SO <sub>2</sub>	N/A	N/A
004 (WP-2)	Treatment Area No. 2	VOC	N/A	N/A
		NO <sub>x</sub>	N/A	N/A
		CO	N/A	N/A
005 (TWS)	Treated Wood Storage	HAP	Creosote preservative shall not exceed 15% by weight of naphthalene	ADEM Admin. Code r. 335-3-15-.01(h)

**Emission Unit No. 004 and 005 (Wood Preserving & Storage)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>(a) These processes are subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) These sources are subject to a synthetic minor emission limitation to restrict the facility-wide emissions of hazardous air pollutants (HAPs), as listed in ADEM Admin. Code r. 335-3, Appendix G, below the applicable major source thresholds for HAPs during any consecutive 12-month period.</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-15-.01(h)</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>(a) The permittee shall not use creosote preservative containing greater than 15% by weight of naphthalene.</p> <p>(b) The permittee shall not cause or allow the facility-wide emissions of an individual HAP to equal or exceed 10 tons during any consecutive 12-month period, and the facility-wide emissions of any combination of HAPs to equal or exceed 25 tons during any consecutive 12-month period.</p>	<p>ADEM Admin. Code r. 335-3-15-.01(h)</p> <p>ADEM Admin. Code r. 335-3-15-.01(h)</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>None</p>	<p>N/A</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>The permittee shall maintain records of the creosote preservative used, containing information regarding the percentage by weight of naphthalene.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p> <p>(a) The permittee shall maintain records of the creosote preservative used in a permanent form suitable for inspection. The records shall be retained for a period of five (5) years from the date of generation of each record and be made available upon request.</p> <p>(b) Should the percentage of naphthalene by weight exceed 15% during any consecutive 12-month period, the permittee shall notify the Air Division in writing within two (2) working days of determining that the exceedance occurred.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p>(c) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual reporting period (September 10<sup>th</sup> – March 9<sup>th</sup> and March 10<sup>th</sup> – September 9<sup>th</sup>). The report shall include a statement as to whether the naphthalene content exceeded the 15% by weight during the reporting period.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

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**Emission Unit No. 006 (Wastewater Treatment Operation)**

**Summary Page**

**Description:** Wastewater Treatment System, Including a Separator, Biological Treatment Unit, Clarifier, and Evaporator

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission Limitations:**

<b>Emission Point No.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
006 (FUG)	Evaporator	PM	N/A	N/A
		SO <sub>2</sub>	N/A	N/A
		VOC	N/A	N/A
		NO <sub>x</sub>	N/A	N/A
		CO	N/A	N/A
		HAP	N/A	N/A



**Emission Unit No. 006 (Wastewater Treatment Operation)**  
**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>None</p>	<p>N/A</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>None</p>	<p>N/A</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>None</p>	<p>N/A</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p> <p>None</p>	<p>N/A</p>