LANCE R. LEFLEUR
DIRECTOR

ADEM

ROBERT J. BENTLEY
GOVERNOR

Alabama Department of Environmental Management
adem.alabama.gov

1400 Coliseum Blvd. 36110-2400 ■ Post Office Box 301463
Montgomery, Alabama 36130-1463
(334) 271-7700 ■ FAX (334) 271-7950

MAY - 3 2016

C.A. Langford III
President
C.A. Langford Company, Inc.
2120 Warrenton Road
Guntersville, Alabama 35976

RE: Draft Permit
Plant #1
NPDES Permit No. AL0000060
Marshall County (095)

Dear Mr. Langford:

Transmitted herein is a draft of the above referenced permit. Please review the enclosed draft permit carefully. This draft permit may contain additions/revisions to language in your current permit. Please submit any comments on the draft permit to the Department within 30 days from the date of receipt of this letter.

Since the Department has made a tentative decision to reissue the above referenced permit, ADEM Admin. Code r. 335-6-6-.21 requires a public notice of the draft permit followed by a period of at least 30 days for public comment before the permit can be reissued.

The United States Environmental Protection Agency will also receive the draft permit for review during the 30-day public comment period.

Any mining, processing, construction, land disturbance, or other regulated activity proposed to be authorized by this draft permit is prohibited prior to the effective date of the formal permit. Any mining or processing activity within the drainage basin associated with each permitted outfall which is conducted prior to Departmental receipt of certification from a professional engineer licensed to practice in the State of Alabama, that the Pollution Abatement/Prevention Plan was implemented according to the design plan, or notification from the Alabama Surface Mining Commission that the sediment control structures have been certified, is prohibited.

Should you have any questions concerning this matter, please contact Michael T. Bergh by email at mtbergh@adem.state.al.us or by phone at (334) 274-4238.

Sincerely,

Catherine McNeill

Catherine A. McNeill, Chief
Mining and Natural Resource Section
Stormwater Management Branch
Water Division

CAM/mtb File: DPER/2343

Enclosure

cc: Michael T. Bergh, ADEM
Environmental Protection Agency Region IV
Alabama Department of Conservation and Natural Resources
U.S. Fish and Wildlife Service
Alabama Historical Commission
Advisory Council on Historic Preservation

Birmingham Branch
110 Vulcan Road
Birmingham, AL 35209-4702
(205) 942-6168
(205) 941-1603 (FAX)

Decatur Branch
2715 Sandlin Road, S.W.
Decatur, AL 35603-1333
(256) 353-1713
(256) 340-9359 (FAX)

Mobile Branch
2204 Perimeter Road
Mobile, AL 36615-1131
(251) 450-3400
(251) 479-2593 (FAX)

Mobile-Coastal
3664 Dauphin Street, Suite B
Mobile, AL 36608
(251) 304-1176
(251) 304-1189 (FAX)

ADEM
Alabama Department of Environmental Management

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM INDIVIDUAL PERMIT

PERMITTEE: C.A. Langford Company, Inc.
2120 Warrenton Road
Guntersville, Alabama 35976

FACILITY LOCATION: Plant #1
2120 Warrenton Road
Guntersville, Alabama 35976
Marshall County

PERMIT NUMBER: AL0000060

DSN & RECEIVING STREAM:
002-1 Unnamed Tributary of Browns Creek
005-1 Unnamed Tributary of Browns Creek

In accordance with and subject to the provisions of the Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1378 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, ***Code of Alabama 1975****, §§ 22-22-1 to 22-22-14 (the "AWPCA"), the Alabama Environmental Management Act, as amended,* ***Code of Alabama 1975****, §§22-22A-1 to 22-22A-16, and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the Permittee is hereby authorized to discharge into the above-named receiving waters.*

ISSUANCE DATE:

EFFECTIVE DATE:

EXPIRATION DATE:

DRAFT

Alabama Department of Environmental Management

MINING AND NATURAL RESOURCE SECTION
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMIT

TABLE OF CONTENTS

PART I DISCHARGE LIMITATIONS, CONDITIONS, AND REQUIREMENTS

A. DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS

During the period beginning on the effective date of this Permit and lasting through the expiration date of this Permit, the Permittee is authorized to discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application, if the outfalls have been constructed and certified. Discharges shall be limited and monitored by the Permittee as specified below:

Parameter	Discharge Limitations			Monitoring Requirements	
	Daily Minimum	Monthly Average	Daily Maximum	Sample Type	Measurement Frequency[1]
pH (Outfall 002-1) 00400	6.0 s.u.	-------	8.5 s.u.	Grab	2/Month
pH (Outfall 005-1) 00400	6.0 s.u.	-------	9.0 s.u.	Grab	2/Month
Solids, Total Suspended 00530	-------	25.0 mg/L	45.0 mg/L	Grab	2/Month
Nitrogen, Kjeldahl Total (as N)[2] 00625	-------	Report mg/L	Report mg/L	Grab	1/Month
Nitrite Plus Nitrate Total 1 Det. (as N)[2] 00630	-------	Report mg/L	Report mg/L	Grab	1/Month
Phosphorus, Total (asP)[2] 00665	-------	Report mg/L	Report mg/L	Grab	1/Month
Flow, In Conduit or Thru Treatment Plant[3] 50050	-------	Report MGD	Report MGD	Instantaneous	2/Month

B. REQUIREMENTS TO ACTIVATE A PROPOSED MINING OUTFALL

1. Discharge from any point source identified on Page 1 of this Permit which is a proposed outfall is not authorized by this Permit until the outfall has been constructed and certification received by the Department from a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed according to good engineering practices and in accordance with the Pollution Abatement and/or Prevention (PAP) Plan.

2. Certification required by Part I.B.1. shall be submitted on a completed ADEM Form 432. The certification shall include the latitude and longitude of the constructed and certified outfall.

3. Discharge monitoring and Discharge Monitoring Report (DMR) reporting requirements described in Part I.C. of this Permit do not apply to point sources that have not been constructed and certified.

4. Upon submittal of the certification required by Part I.B.1. to the Department, all monitoring and DMR submittal requirements shall apply to the constructed and certified outfall.

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[1] See Part I.C.2. for further measurement frequency requirements.
[2] Monitoring for Total Nitrite Plus Nitrate, Total Kjeldahl Nitrogen, and Total Phosphorus is applicable only during the months of April, June, August, and October.
[3] Flow must be determined at the time of sample collection by direct measurement, calculation, or other method acceptable to the Department.

C. DISCHARGE MONITORING AND RECORD KEEPING REQUIREMENTS

1. Sampling Schedule and Frequency

a. The Permittee shall collect at least one grab sample of the discharge to surface waters from each constructed and certified point source identified on Page 1 of this Permit and described more fully in the Permittee's application twice per month at a rate of at least every other week if a discharge occurs at any time during the two week period, but need not collect more than two samples per calendar month. Each sample collected shall be analyzed for each parameter specified in Part I.A. of this Permit.

b. If the final effluent is pumped in order to discharge (e.g. from incised ponds, old highwall cuts, old pit areas or depressions, etc.), the Permittee shall collect at least one grab sample of the discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application each quarterly (three month) monitoring period if a discharge occurs at any time during the quarterly monitoring period which results from direct pumped drainage. Each sample collected shall be analyzed for each parameter specified in Part I.A. of this Permit.

c. The Permittee may increase the frequency of sampling listed in Parts I.C.1.a and I.C.1.b; however, all sampling results must be reported to the Department and included in any calculated results submitted to the Department in accordance with this Permit.

2. Measurement Frequency

Measurement frequency requirements found in Part I.A. shall mean:

a. A measurement frequency of one day per week shall mean sample collection on any day of discharge which occurs every calendar week.

b. A measurement frequency of two days per month shall mean sample collection on any day of discharge which occurs every other week, but need not exceed two sample days per month.

c. A measurement frequency of one day per month shall mean sample collection on any day of discharge which occurs during each calendar month.

d. A measurement frequency of one day per quarter shall mean sample collection on any day of discharge which occurs during each calendar quarter.

e. A measurement frequency of one day per six months shall mean sample collection on any day of discharge which occurs during the period of January through June and during the period of July through December.

f. A measurement frequency of one day per year shall mean sample collection on any day of discharge which occurs during each calendar year.

3. Monitoring Schedule

The Permittee shall conduct the monitoring required by Part I.A. in accordance with the following schedule:

a. MONITORING REQUIRED MORE FREQUENTLY THAN MONTHLY AND MONTHLY shall be conducted during the first full month following the effective date of coverage under this Permit and every month thereafter. More frequently than monthly and monthly monitoring may be done anytime during the month, unless restricted

elsewhere in this Permit, but the results should be reported on the last Discharge Monitoring Report (DMR) due for the quarter (i.e., with the March, June, September, and December DMRs).

b. QUARTERLY MONITORING shall be conducted at least once during each calendar quarter. Calendar quarters are the periods of January through March, April through June, July through September, and October through December. The Permittee shall conduct the quarterly monitoring during the first complete calendar quarter following the effective date of this Permit and is then required to monitor once during each quarter thereafter. Quarterly monitoring may be done anytime during the quarter, unless restricted elsewhere in this Permit, but the results should be reported on the last DMR due for the quarter (i.e., with the March, June, September, and December DMRs).

c. SEMIANNUAL MONITORING shall be conducted at least once during the period of January through June and at least once during the period of July through December. The Permittee shall conduct the semiannual monitoring during the first complete semiannual calendar period following the effective date of this Permit and is then required to monitor once during each semiannual period thereafter. Semiannual monitoring may be done anytime during the semiannual period, unless restricted elsewhere in this Permit, but it should be reported on the last DMR due for the month of the semiannual period (i.e., with the June and December DMRs).

d. ANNUAL MONITORING shall be conducted at least once during the period of January through December. The Permittee shall conduct the annual monitoring during the first complete calendar annual period following the effective date of this Permit and is then required to monitor once during each annual period thereafter. Annual monitoring may be done anytime during the year, unless restricted elsewhere in this Permit, but it should be reported on the December DMR.

4. Sampling Location

Unless restricted elsewhere in this Permit, samples collected to comply with the monitoring requirements specified in Part I.A. shall be collected at the nearest accessible location just prior to discharge and after final treatment, or at an alternate location approved in writing by the Department.

5. Representative Sampling

Sample collection and measurement actions taken as required herein shall be representative of the volume and nature of the monitored discharge and shall be in accordance with the provisions of this Permit.

6. Test Procedures

For the purpose of reporting and compliance, Permittees shall use one of the following procedures:

a. For parameters with an EPA established Minimum Level (ML), report the measured value if the analytical result is at or above the ML and report "0" for values below the ML. Test procedures for the analysis of pollutants shall conform to 40 CFR Part 136, guidelines published pursuant to Section 304(h) of the FWPCA, 33 U.S.C. Section 1314(h), and ADEM Standard Operating Procedures. If more than one method for analysis of a substance is approved for use, a method having a minimum level lower than the permit limit shall be used. If the minimum level of all methods is higher than the permit limit, the method having the lowest minimum level shall be used and a report of less than the minimum level shall be reported as zero and will constitute compliance,

however should EPA approve a method with a lower minimum level during the term of this Permit the Permittee shall use the newly approved method.

b. For pollutant parameters without an established ML, an interim ML may be utilized. The interim ML shall be calculated as 3.18 times the Method Detection Level (MDL) calculated pursuant to 40 CFR Part 136, Appendix B.

Permittees may develop an effluent matrix-specific ML, where an effluent matrix prevents attainment of the established ML. However, a matrix specific ML shall be based upon proper laboratory method and technique. Matrix-specific MLs must be approved by the Department, and may be developed by the Permittee during permit issuance, reissuance, modification, or during compliance schedule.

In either case the measured value should be reported if the analytical result is at or above the ML and "0" reported for values below the ML.

c. For parameters without an EPA established ML, interim ML, or matrix-specific ML, a report of less than the detection limit shall constitute compliance if the detection limit of all analytical methods is higher than the permit limit using the most sensitive EPA approved method. For the purpose of calculating a monthly average, "0" shall be used for values reported less than the detection limit.

The Minimum Level utilized for procedures identified in Parts I.C.6.a. and b. shall be reported on the Permittee's DMR. When an EPA approved test procedure for analysis of a pollutant does not exist, the Director shall approve the procedure to be used.

7. Recording of Results

For each measurement or sample taken pursuant to the requirements of this Permit, the Permittee shall record the following information:

a. The facility name and location, point source number, date, time, and exact place of sampling or measurements;

b. The name(s) of person(s) who obtained the samples or measurements;

c. The dates and times the analyses were performed;

d. The name(s) of the person(s) who performed the analyses;

e. The analytical techniques or methods used including source of method and method number; and

f. The results of all required analyses.

8. Routine Inspection by Permittee

a. The Permittee shall inspect all point sources identified on Page 1 of this Permit and described more fully in the Permittee's application and all treatment or control facilities or systems used by the Permittee to achieve compliance with the terms and conditions of this Permit at least as often as the applicable sampling frequency specified in Part I.C.1 of this Permit.

b. If required by the Director, the Permittee shall maintain a written log for each point source identified on Page 1 of this Permit and described more fully in the Permittee's application in which the Permittee shall record the following information:

(1) The date and time the point source and any associated treatment or control facilities or systems were inspected by the Permittee;

(2) Whether there was a discharge from the point source at the time of inspection by the Permittee;

(3) Whether a sample of the discharge from the point source was collected at the time of inspection by the Permittee;

(4) Whether all associated treatment or control facilities or systems appeared to be in good working order and operating as efficiently as possible, and if not, a description of the problems or deficiencies; and

(5) The name and signature of the person performing the inspection of the point source and associated treatment or control facilities or systems.

9. Records Retention and Production

a. The Permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this Permit, and records of all data used to complete the above reports or the application for this Permit, for a period of at least three (3) years from the date of the sample collection, measurement, report, or application. This period may be extended by request of the Director at any time. If litigation or other enforcement action, under the AWPCA, AEMA, and/or the FWPCA, is ongoing which involves any of the above records, the records shall be kept until the litigation is resolved. Upon the written request of the Director, the Permittee shall provide the Director with a copy of any record required to be retained by this paragraph. Copies of these records should not be submitted unless requested.

b. All records required to be kept for a period of three (3) years shall be kept at the permitted facility or an alternate location approved by the Department in writing and shall be available for inspection.

10. Monitoring Equipment and Instrumentation

All equipment and instrumentation used to determine compliance with the requirements of this Permit shall be installed, maintained, and calibrated in accordance with the manufacturer's instructions or, in the absence of manufacturer's instructions, in accordance with accepted practices. The Permittee shall develop and maintain quality assurance procedures to ensure proper operation and maintenance of all equipment and instrumentation. The quality assurance procedures shall include the proper use, maintenance, and installation, when appropriate, of monitoring equipment at the plant site.

D. DISCHARGE REPORTING REQUIREMENTS

1. Requirements for Reporting of Monitoring

a. Monitoring results obtained during the previous three (3) months shall be summarized for each month on a Discharge Monitoring Report (DMR) Form approved by the Department, and submitted to the Department so that it is received by the Director no later than the 28th day of the month following the quarterly reporting period (i.e., on the 28th day of January, April, July, and October of each year).

b. The Department is utilizing a web-based electronic environmental (E2) reporting system for submittal of DMRs. The E2 DMR system allows ADEM to electronically validate, acknowledge receipt, and upload data to the state's central wastewater database. This improves the accuracy of reported compliance data and reduces costs to both the regulated community and ADEM. If the Permittee is not already participating in the E2 DMR system, **the Permittee must apply for participation in the E2 DMR system within 180 days of the effective date of this permit unless valid justification as to why they cannot participate is submitted in writing. After 180 days, hard copy DMRs may be used only with written approval from the Department.** To participate in the E2 DMR system, the Permittee Participation Package may be downloaded online at https://e2.adem.alabama.gov/npdes. If the electronic environmental (E2) reporting system is down (i.e. electronic submittal of DMR data is unable to be completed due to technical problems originating with the Department's system; this could include entry/submittal issues with an entire set of DMRs or individual parameters), permittees are not relieved of their obligation to submit DMR data to the Department by the required submittal date. However, if the E2 system is down on the 28th day of the month or is down for an extended period of time as determined by the Department when a DMR is required to be submitted, the facility may submit the data in an alternate manner and format acceptable to the Department. Preapproved alternate acceptable methods include faxing, e-mailing, mailing, or hand-delivery of data such that they are received by the required reporting date. Within five calendar days of the E2 system resuming operation, the Permittee shall enter the data into the E2 reporting system unless an alternate timeframe is approved by the Department. An attachment should be included with the E2 DMR submittal verifying the original submittal date (date of the fax, copy of dated e-mail, or hand-delivery stamped date). If a permitttee is allowed to submit via the US Postal Service, the DMR must be legible and bear an original signature. Photo and electronic copies of the signature are not acceptable and shall not satisfy the reporting requirements of this Permit. If the Permittee, using approved analytical methods as specified in Part I.C.6. monitors any discharge from a point source identified on Page 1 of this Permit and describe more fully in the Permittee's application more frequently than required by this Permit; the results of such monitoring shall be included in the calculation and reporting of values on the DMR Form, and the increased frequency shall be indicated on the DMR Form. In the event no discharge from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application occurs during a monitoring period, the Permittee shall report "No Discharge" for such period on the appropriate DMR Form.

c. The Permittee shall report "No Discharge During Quarterly Monitoring Period" on the appropriate DMR Form for each point source receiving pumped discharges pursuant to Part I.C.1.b. provided that no discharge has occurred at any time during the entire quarterly (three month) monitoring period.

d. Each DMR Form submitted by the Permittee to the Department in accordance with Parts I.D.1.a. and b. must be legible and bear an original signature or electronic signature. Photo and electronic copies of the signature are not acceptable and shall not satisfy the reporting requirements of this Permit.

e. All reports and forms required to be submitted by this Permit, the AWPCA, and the Department's rules and regulations, shall be signed by a "responsible official" of the Permittee as defined in ADEM Admin. Code r. 335-6-6-.09 or a "duly authorized representative" of such official as defined in ADEM Admin. Code r. 335-6-6-.09 and shall bear the following certification:

> "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the

information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

f. All DMRs, reports, and forms required to be submitted by this Permit, the AWPCA and the Department's rules and regulations, shall be addressed to:

Alabama Department of Environmental Management
Water Division, Mining and Natural Resource Section
Post Office Box 301463
Montgomery, Alabama 36130-1463

Certified and Registered Mail shall be addressed to:

Alabama Department of Environmental Management
Water Division, Mining and Natural Resource Section
1400 Coliseum Boulevard
Montgomery, Alabama 36110-2059

g. Unless authorized in writing by the Department, approved reporting forms required by this Permit or the Department are not to be altered, and if copied or reproduced, must be consistent in format and identical in content to the ADEM approved form. Unauthorized alteration, falsification, or use of incorrectly reproduced forms constitutes noncompliance with the requirements of this Permit and may significantly delay processing of any request, result in denial of the request, result in permit termination, revocation, suspension, modification, or denial of a permit renewal application, or result in other enforcement action.

h. If this Permit is a reissuance, then the Permittee shall continue to submit DMRs in accordance with the requirements of their previous permit until such time as DMRs are due as discussed in Parts I.D.1.a. and b.

2. Noncompliance Notification

a. The Permittee must notify the Department if, for any reason, the Permittee's discharge:

(1) Potentially threatens human health or welfare;

(2) Potentially threatens fish or aquatic life;

(3) Causes an in-stream water quality criterion to be exceeded;

(4) Does not comply with an applicable toxic pollutant effluent standard or prohibition established under Section 307(a) of the FWPCA, 33 U.S.C. §1317(a);

(5) Contains a quantity of a hazardous substance which has been determined may be harmful to the public health or welfare under Section 311(b)(4) of the FWPCA, 33 U.S.C. §1321(b)(4); or

(6) Exceeds any discharge limitation for an effluent parameter as a result of an unanticipated bypass or upset.

The Permittee shall orally or electronically report any of the above occurrences, describing the circumstances and potential effects of such discharge to the Director within 24-hours after the Permittee becomes aware of the occurrence of such discharge. In addition to the oral or electronic report, the Permittee shall submit to the Director a written report as provided in Part I.D.2.c., no later than five (5) days after becoming aware of the occurrence of such discharge.

b. If for any reason, the Permittee's discharge does not comply with any limitation of this Permit, the Permittee shall submit a written report to the Director as provided in Part I.D.2.c. This report must be submitted with the next Discharge Monitoring Report required to be submitted by Part I.D.1. of this Permit after becoming aware of the occurrence of such noncompliance.

c. Form 401 or 421 must be submitted to the Director in accordance with Parts I.D.2.a. and b. The completed form must document the following information:

(1) A description of the discharge and cause of noncompliance;

(2) The period of noncompliance, including exact dates, times, and duration of the noncompliance. If not corrected by the due date of the written report, then the Permittee is to state the anticipated timeframe that is expected to transpire before the noncompliance is resolved; and

(3) A description of the steps taken and/or being taken to reduce or eliminate the noncomplying discharge and to prevent its recurrence.

3. Reduction, Suspension, or Termination of Monitoring and/or Reporting

a. The Director may, with respect to any point source identified on Page 1 of this Permit and described more fully in the Permittee's application, authorize the Permittee to reduce, suspend, or terminate the monitoring and/or reporting required by this Permit upon the submission of a written request for such reduction, suspension, or termination by the Permittee provided:

(1) All mining, processing, or disturbance in the drainage basin(s) associated with the discharge has ceased and site access is adequately restricted or controlled to preclude unpermitted and unauthorized mining, processing, transportation, or associated operations/activity;

(2) Permanent, perennial vegetation has been re-established on all areas mined or disturbed for at least one year since mining has ceased in the drainage basin(s) associated with the surface discharge, or all areas have been permanently graded such that all drainage is directed back into the mined pit to preclude all surface discharges;

(3) Unless waived in writing by the Department, the Permittee has been granted, in writing, a 100% Bond Release, if applicable, by the Alabama Department of Industrial Relations and, if applicable, by the Surface Mining Commission for all areas mined or disturbed in the drainage basin(s) associated with the discharge;

(4) Unless waived in writing by the Department, the Permittee has submitted inspection reports prepared and certified by a Professional Engineer (PE) registered in the State of Alabama or a qualified professional under the PE's direction which certify that the facility has been fully reclaimed or that water quality remediation has been achieved. The first inspection must be conducted

approximately one year prior to and the second inspection must be conducted within thirty days of the Permittee's request for termination of monitoring and reporting requirements;

(5) All surface effects of the mining activity such as fuel or chemical tanks, preparation plants or equipment, old tools or equipment, junk or debris, etc., must be removed and disposed of according to applicable state and federal regulations;

(6) The Permittee's request for termination of monitoring and reporting requirements contained in this Permit has been supported by monitoring data covering a period of at least six consecutive months or such longer period as is necessary to assure that the data reflect discharges occurring during varying seasonal climatological conditions;

(7) The Permittee has stated in its request that the samples collected and reported in the monitoring data submitted in support of the Permittee's request for monitoring termination or suspension are representative of the discharge and were collected in accordance with all Permit terms and conditions respecting sampling times (e.g., rainfall events) and methods and were analyzed in accordance with all Permit terms and conditions respecting analytical methods and procedures;

(8) The Permittee has certified that during the entire period covered by the monitoring data submitted, no chemical treatment of the discharge was provided;

(9) The Permittee's request has included the certification required by Part I.D.1.e. of this Permit; and

(10) The Permittee has certified to the Director in writing as part of the request, its compliance with (1) through (9) above.

b. It remains the responsibility of the Permittee to comply with the monitoring and reporting requirements of this Permit until written authorization to reduce, suspend, or terminate such monitoring and/or reporting is received by the Permittee from the Director.

E. OTHER REPORTING AND NOTIFICATION REQUIREMENTS

1. Anticipated Noncompliance

The Permittee shall give the Director written advance notice of any planned changes or other circumstances regarding a facility which may result in noncompliance with permit requirements.

2. Termination of Discharge

The Permittee shall notify the Director, in writing, when all discharges from any point source(s) identified on Page 1 of this Permit and described more fully in the Permittee's application have permanently ceased.

3. Updating Information

a. The Permittee shall inform the Director of any change in the Permittee's mailing address or telephone number or in the Permittee's designation of a facility contact or officer(s) having the authority and responsibility to prevent and abate violations of the AWPCA,

the AEMA, the Department's rules and regulations, and the terms and conditions of this Permit, in writing, no later than ten (10) days after such change. Upon request of the Director, the Permittee shall furnish the Director with an update of any information provided in the permit application.

b. If the Permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information with a written explanation for the mistake and/or omission.

4. Duty to Provide Information

a. The Permittee shall furnish to the Director, within a reasonable time, any information which the Director may request to determine whether cause exists for modifying, suspending, terminating, or revoking and reissuing this Permit, in whole or in part, or to determine compliance with this Permit. The Permittee shall also furnish to the Director upon request, copies of records required to be maintained by this Permit.

b. The Permittee shall furnish to the Director upon request, within a reasonable time, available information (name, phone number, address, and site location) which identifies offsite sources of material or natural resources (mineral, ore, or other material such as iron, coal, coke, dirt, chert, shale, clay, sand, gravel, bauxite, rock, stone, etc.) used in its operation or stored at the facility.

F. SCHEDULE OF COMPLIANCE

The Permittee shall achieve compliance with the discharge limitations specified in Part I.A. of this Permit in accordance with the following schedule:

Compliance must be achieved by the effective date of this Permit.

PART II OTHER REQUIREMENTS, RESPONSIBILITIES, AND DUTIES

A. OPERATIONAL AND MANAGEMENT REQUIREMENTS

1. Facilities Operation and Management

The Permittee shall at all times operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the Permittee to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities only when necessary to achieve compliance with the conditions of this Permit.

2. Pollution Abatement and/or Prevention Plan

The Pollution Abatement and/or Prevention (PAP) Plan shall be prepared and certified by a registered Professional Engineer (PE), licensed to practice in the State of Alabama, and shall include at a minimum, the information indicated in ADEM Admin. Code r. 335-6-9-.03 and ADEM Admin. Code ch. 335-6-9 Appendices A and B. The PAP Plan shall become a part of this Permit and all requirements of the PAP Plan shall become requirements of this Permit pursuant to ADEM Admin. Code r. 335-6-9-.05(2).

3. Best Management Practices (BMPs)

a. Unless otherwise authorized in writing by the Director, the Permittee shall provide a means of subsurface withdrawal for any discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application. Notwithstanding the above provision, a means of subsurface withdrawal need not be provided for any discharge caused by a 24-hour precipitation event greater than a 10-year, 24-hour precipitation event.

b. Dilution water shall not be added to achieve compliance with discharge limitations except when the Director has granted prior written authorization for dilution to meet water quality requirements.

c. The Permittee shall minimize the contact of water with overburden, including but not limited to stabilizing disturbed areas through grading, diverting runoff, achieving quick growing stands of temporary vegetation, sealing acid-forming and toxic-forming materials, and maximizing placement of waste materials in back-fill areas.

d. The Permittee shall prepare, submit to the Department for approval, and implement a Best Management Practices (BMPs) Plan for containment of any or all process liquids or solids, in a manner such that these materials do not present a potential for discharge, if so required by the Director. When submitted and approved, the BMP Plan shall become a part of this Permit and all requirements of the BMP Plan shall become requirements of this Permit.

e. Spill Prevention, Control, and Management

The Permittee shall prepare, implement, and maintain a Spill Prevention, Control and Countermeasures (SPCC) Plan acceptable to the Department that is prepared and certified by a Professional Engineer (PE), registered in the State of Alabama, for all onsite petroleum product or other pollutant storage tanks or containers as required by applicable state (ADEM Admin. Code r. 335-6-6-.12(r)) and federal (40 C.F.R. §§112.1-.7)

regulations. The Permittee shall implement appropriate structural and/or non-structural spill prevention, control, and/or management sufficient to prevent any spills of pollutants from entering a ground or surface water of the State or a publicly or privately owned treatment works. Careful consideration should be applied for tanks or containers located near treatment ponds, water bodies, or high traffic areas. In most situations this would require construction of a containment system if the cumulative storage capacity of petroleum products or other pollutants at the facility is greater than 1320 gallons. Any containment system used to implement this requirement shall be constructed of materials compatible with the substance(s) contained and shall prevent the contamination of groundwater. Such containment systems shall be capable of retaining a volume equal to 110 percent of the capacity of the largest tank for which containment is provided. The applicant shall maintain onsite or have readily available flotation booms to contain, and sufficient material to absorb, fuel and chemical spills and leaks. Soil contaminated by chemical spills, oil spills, etc., must be immediately cleaned up or be removed and disposed of in an approved manner.

f. All surface drainage and storm water runoff which originate within or enters the Permittee's premises and which contains any pollutants or other wastes shall be discharged, if at all, from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application.

g. The Permittee shall take all reasonable precautions to prevent any surface drainage or storm water runoff which originates outside the Permittee's premises and which contains any pollutants or other wastes from entering the Permittee's premises. At no time shall the Permittee discharge any such surface drainage or storm water runoff which enters the Permittee's premises if, either alone or in combination with the Permittee's effluent, the discharge would exceed any applicable discharge limitation specified in Part I.A. of this Permit.

4. Biocide Additives

a. The Permittee shall notify the Director in writing not later than sixty (60) days prior to instituting the use of any biocide corrosion inhibitor or chemical additive in any cooling or boiler system(s) regulated by this Permit. Notification is not required for additives that should not reasonably be expected to cause the cooling water or boiler water to exhibit toxicity as determined by analysis of manufacturer's data or testing by the Permittee. Such notification shall include:

(a) Name and general composition of biocide or chemical;

(b) 96-hour median tolerance limit data for organisms representative of the biota of the water(s) which the discharge(s) enter(s);

(c) Quantities to be used;

(d) Frequencies of use;

(e) Proposed discharge concentrations; and

(f) EPA registration number, if applicable.

b. The use of any biocide or chemical additive containing tributyl tin, tributyl tin oxide, zinc, chromium, or related compounds in any cooling or boiler system(s) regulated by the Permit is prohibited except as exempted below. The use of a biocide or additive containing zinc, chromium or related compounds may be used in special circumstances if (1) the permit contains limits for these substances, or (2) the applicant demonstrates

during the application process that the use of zinc, chromium or related compounds as a biocide or additive will not pose a reasonable potential to violate the applicable State water quality standards for these substances. The use of any additive, not identified in this Permit or in the application for this Permit or not exempted from notification under this Permit is prohibited, prior to a determination by the Department that permit modification to control discharge of the additive is not required or prior to issuance of a permit modification controlling discharge of the additive.

5. Facility Identification

The Permittee shall clearly display prior to commencement of any regulated activity and until permit coverage is properly terminated, the name of the Permittee, entire NPDES permit number, facility or site name, and other descriptive information deemed appropriate by the Permittee at an easily accessible location(s) to adequately identify the site, unless approved otherwise in writing by the Department. The Permittee shall repair or replace the sign(s) as necessary upon becoming aware that the identification is missing or is unreadable due to age, vandalism, theft, weather, or other reason.

6. Removed Substances

Solids, sludges, filter backwash, or any other pollutants or other wastes removed in the course of treatment or control of wastewaters shall be disposed of in a manner that complies with all applicable Department rules and regulations.

7. Loss or Failure of Treatment Facilities

Upon the loss or failure of any treatment facility, including but not limited to the loss or failure of the primary source of power of the treatment facility, the Permittee shall, where necessary to maintain compliance with the discharge limitations specified in Part I.A. of this Permit or any other terms or conditions of this Permit, cease, reduce, or otherwise control production and/or discharges until treatment is restored.

8. Duty to Mitigate

The Permittee shall promptly take all reasonable steps to minimize or prevent any violation of this Permit or to mitigate and minimize any adverse impact to waters resulting from noncompliance with any discharge limitation specified in Part I.A. of this Permit, including such accelerated or additional monitoring of the discharge and/or the receiving waterbody as is necessary to determine the nature and impact of the noncomplying discharge.

B. BYPASS AND UPSET

1. Bypass

a. Any bypass is prohibited except as provided in Parts II.B.1.b. and c.

b. A bypass is not prohibited if:

(1) It does not cause any applicable discharge limitation specified in Part I.A. of this Permit to be exceeded;

(2) The discharge resulting from such bypass enters the same receiving water as the discharge from the permitted outfall;

(3) It is necessary for essential maintenance of a treatment or control facility or system to assure efficient operation of such facility or system; and

(4) The Permittee monitors the discharge resulting from such bypass at a frequency, at least daily, sufficient to prove compliance with the discharge limitations specified in Part I.A. of this Permit.

c. A bypass is not prohibited and need not meet the discharge limitations specified in Part I.A. of this Permit if:

(1) It is unavoidable to prevent loss of life, personal injury, or severe property damage;

(2) There are no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if the Permittee could have installed adequate backup equipment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and

(3) The Permittee submits a written request for authorization to bypass to the Director at least ten (10) days, if possible, prior to the anticipated bypass or within 24 hours of an unanticipated bypass, the Permittee is granted such authorization, and Permittee complies with any conditions imposed by the Director to minimize any adverse impact to waters resulting from the bypass.

d. The Permittee has the burden of establishing that each of the conditions of Parts II.B.1.b. or c. have been met to qualify for an exception to the general prohibition against bypassing contained in Part II.B.1.a. and an exemption, where applicable, from the discharge limitations specified in Part I.A. of this Permit.

2. Upset

a. Except as provided in Parts II.B.2.b. and c., a discharge which results from an upset need not meet the applicable discharge limitations specified in Part I.A. of this Permit if:

(1) No later than 24-hours after becoming aware of the occurrence of the upset, the Permittee orally reports the occurrence and circumstances of the upset to the Director; and

(2) No later than five (5) days after becoming aware of the occurrence of the upset, the Permittee furnishes the Director with evidence, including properly signed, contemporaneous operating logs, design drawings, construction certification, maintenance records, weir flow measurements, dated photographs, rain gauge measurements, or other relevant evidence, demonstrating that:

(i) An upset occurred;

(ii) The Permittee can identify the specific cause(s) of the upset;

(iii) The Permittee's treatment facility was being properly operated at the time of the upset; and

(iv) The Permittee promptly took all reasonable steps to minimize any adverse impact to waters resulting from the upset.

b. Notwithstanding the provisions of Part II.B.2.a., a discharge which is an overflow from a treatment facility or system, or an excess discharge from a point source associated with a treatment facility or system and which results from a 24-hour precipitation event larger than a 10-year, 24-hour precipitation event is not exempted from the discharge limitations specified in Part I.A. of this Permit unless:

(1) The treatment facility or system is designed, constructed, and maintained to contain the maximum volume of wastewater which would be generated by the facility during a 24-hour period without an increase in volume from precipitation and the maximum volume of wastewater resulting from a 10-year, 24-hour precipitation event or to treat the maximum flow associated with these volumes.

In computing the maximum volume of wastewater which would result from a 10-year, 24-hour precipitation event, the volume which would result from all areas contributing runoff to the individual treatment facility must be included (i.e., all runoff that is not diverted from the mining area and runoff which is not diverted from the preparation plant area); and

(2) The Permittee takes all reasonable steps to maintain treatment of the wastewater and minimize the amount of overflow or excess discharge.

c. The Permittee has the burden of establishing that each of the conditions of Parts II.B.2.a. and b. have been met to qualify for an exemption from the discharge limitations specified in Part I.A. of this Permit.

C. PERMIT CONDITIONS AND RESTRICTIONS

1. Prohibition against Discharge from Facilities Not Certified

a. Notwithstanding any other provisions of this Permit, if the permitted facility has not obtained or is not required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which was not certified to the Department on a form approved by the Department by a professional engineer, registered in the State of Alabama, as being designed, constructed, and in accordance with plans and specifications reviewed by the Department is prohibited; or

b. Notwithstanding any other provisions of this Permit, if the permitted facility has obtained or is required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which is associated with a treatment facility which was not constructed and certified to the Alabama Surface Mining Commission pursuant to applicable provisions of said Commission's regulations, is prohibited until the Permittee submits to the Alabama Surface Mining Commission, certification by a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed in accordance with plans and specifications approved by the Alabama Surface Mining Commission. This requirement shall not apply to pumped discharges from the underground works of underground coal mines where no surface structure is required by the Alabama Surface Mining Commission, provided the Department is notified in writing of the completion or installation of such facilities, and the pumped discharges will meet permit effluent limits without treatment.

2. Permit Modification, Suspension, Termination, and Revocation

a. This Permit may be modified, suspended, terminated, or revoked and reissued, in whole or in part, during its term for cause, including but not limited to, the following:

(1) The violation of any term or condition of this Permit;

(2) The obtaining of this Permit by misrepresentation or the failure to disclose fully all relevant facts;

(3) The submission of materially false or inaccurate statements or information in the permit application or reports required by the Permit;

(4) The need for a change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge;

(5) The existence of any typographical or clerical errors or of any errors in the calculation of discharge limitations;

(6) The existence of material and substantial alterations or additions to the facility or activity generating wastewater which occurred after permit issuance which justify the application of permit conditions that are different or absent in the existing permit;

(7) The threat of the Permittee's discharge on human health or welfare; or

(8) Any other cause allowed by ADEM Admin. Code ch. 335-6-6.

b. The filing of a request by the Permittee for modification, suspension, termination, or revocation and reissuance of this Permit, in whole or in part, does not stay any Permit term or condition of this Permit.

3. Automatic Expiration of Permits for New or Increased Discharges

a. Except as provided by ADEM Admin. Code r. 335-6-6-.02(g) and 335-6-6-.05, if this Permit was issued for a new discharger or new source, it shall expire eighteen months after the issuance date if construction has not begun during that eighteen month period.

b. Except as provided by ADEM Admin. Code r. 335-6-6-.02(g) and 335-6-6-.05, if any portion of this Permit was issued or modified to authorize the discharge of increased quantities of pollutants to accommodate the modification of an existing facility, that portion of this Permit shall expire eighteen months after this Permit's issuance if construction of the modification has not begun within eighteen month period.

c. Construction has begun when the owner or operator has:

(1) Begun, or caused to begin as part of a continuous on-site construction program:

(i) Any placement, assembly, or installation of facilities or equipment; or

(ii) Significant site preparation work including clearing, excavation, or removal of existing buildings, structures, or facilities which is necessary for the placement, assembly, or installation of new source facilities or equipment; or

(2) Entered into a binding contractual obligation for the purpose of placement, assembly, or installation of facilities or equipment which are intended to be used in its operation within a reasonable time. Options to purchase or contracts which can be terminated or modified without substantial loss, and contracts for feasibility, engineering, and design studies do not constitute a contractual obligation under the paragraph. The entering into a lease with the State of Alabama for exploration and production of hydrocarbons shall also be considered beginning construction.

d. The automatic expiration of this Permit for new or increased discharges if construction has not begun within the eighteen month period after the issuance of this Permit may be tolled by administrative or judicial stay.

4. Transfer of Permit

This Permit may not be transferred or the name of the Permittee changed without notice to the Director and subsequent modification or revocation and reissuance of this Permit to identify the new Permittee and to incorporate any other changes as may be required under the FWPCA or AWPCA. In the case of a change in name, ownership, or control of the Permittee's premises only, a request for permit modification in a format acceptable to the Director is required at least 30 days prior to the change. In the case of a change in name, ownership, or control of the Permittee's premises accompanied by a change or proposed change in effluent characteristics, a complete permit application is required to be submitted to the Director at least 180 days prior to the change. Whenever the Director is notified of a change in name, ownership, or control, he may decide not to modify the existing Permit and require the submission of a new permit application.

5. Groundwater

Unless authorized on page 1 of this Permit, this Permit does not authorize any discharge to groundwater. Should a threat of groundwater contamination occur, the Director may require groundwater monitoring to properly assess the degree of the problem, and the Director may require that the Permittee undertake measures to abate any such discharge and/or contamination.

6. Property and Other Rights

This Permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to persons or property or invasion of other private rights, trespass, or any infringement of Federal, State, or local laws or regulations, nor does it authorize or approve the construction of any physical structures or facilities or the undertaking of any work in any waters of the State or of the United States.

D. RESPONSIBILITIES

1. Duty to Comply

a. The Permittee must comply with all terms and conditions of this Permit. Any permit noncompliance constitutes a violation of the AWPCA, AEMA, and the FWPCA and is grounds for enforcement action, for permit termination, revocation and reissuance, suspension, modification, or denial of a permit renewal application.

b. The Permittee shall comply with effluent standards or prohibitions established under Section 307(a) of the FWPCA for toxic pollutants within the time provided in the regulations that establish these standards or prohibitions, even if this Permit has not yet been modified to incorporate the effluent standard, prohibition or requirement.

c. For any violation(s) of this Permit, the Permittee is subject to a civil penalty as authorized by the AWPCA, the AEMA, the FWPCA, and Code of Alabama 1975, §§22-22A-1 et. seq., as amended, and/or a criminal penalty as authorized by Code of Alabama 1975, §22-22-1 et. seq., as amended.

d. The necessity to halt or reduce production or other activities in order to maintain compliance with the conditions of this Permit shall not be a defense for a Permittee in an enforcement action.

e. Nothing in this Permit shall be construed to preclude or negate the Permittee's responsibility or liability to apply for, obtain, or comply with other ADEM, federal, state, or local government permits, certifications, licenses, or other approvals.

f. The discharge of a pollutant from a source not specifically identified in the permit application for this Permit and not specifically included in the description of an outfall in this Permit is not authorized and shall constitute noncompliance with this Permit.

g. The Permittee shall take all reasonable steps, including cessation of production or other activities, to minimize or prevent any violation of this Permit or to minimize or prevent any adverse impact of any permit violation.

2. Change in Discharge

a. The Permittee shall apply for a permit modification at least 180 days in advance of any facility expansion, production increase, process change, or other action that could result in the discharge of additional pollutants, increase the quantity of a discharged pollutant, or that could result in an additional discharge point. This requirement also applies to pollutants that are not subject to discharge limitations in this Permit. No new or increased discharge may begin until the Director has authorized it by issuance of a permit modification or a reissued permit.

b. The Permittee shall notify the Director as soon as it knows or has reason to believe that it has begun or expects to begin to discharge any pollutant listed as a toxic pollutant pursuant to Section 307(a) of the FWPCA, 33 U.S.C. §1317(a), any substance designated as a hazardous substance pursuant to Section 311(b)(2) of the FWPCA, 33 U.S.C. §1321(b)(2), any waste listed as a hazardous waste pursuant to Code of Alabama 1975, §22-30-10, or any other pollutants or other wastes which is not subject to any discharge limitations specified in Part I.A. of this Permit and was not reported in the Permittee's application, was reported in the Permittee's application in concentrations or mass rates lower than that which the Permittee expects to begin to be discharged, or has reason to believe has begun to be discharged.

3. Compliance with Toxic or Other Pollutant Effluent Standard or Prohibition

If any applicable effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Sections 301(b)(2)(C),(D),(E) and (F) of the FWPCA, 33 U.S.C. §1311(b)(2)(C),(D),(E), and (F); 304(b)(2) of the FWPCA, 33 U.S.C. §1314(b)(2); or 307(a) of the FWPCA, 33 U.S.C. §1317(a), for a toxic or other pollutant discharged by the Permittee, and such standard or prohibition is more stringent than any discharge limitation on the pollutant specified in Part I.A. of this Permit or controls a pollutant not limited in Part I.A. of this Permit, this Permit shall be modified to conform to the toxic or other pollutant effluent standard or prohibition and the Permittee shall be notified of such modification. If this Permit has not been modified to conform to the toxic or other pollutant effluent standard or prohibition before the effective date of such standard or prohibition, the authorization to discharge in this Permit shall be void to the extent that any discharge limitation on such pollutant in Part I.A.

of this Permit exceeds or is inconsistent with the established toxic or other pollutant effluent standard or prohibition.

4. Compliance with Water Quality Standards and Other Provisions

a. On the basis of the Permittee's application, plans, or other available information, the Department has determined that compliance with the terms and conditions of this Permit will assure compliance with applicable water quality standards. However, this Permit does not relieve the Permittee from compliance with applicable State water quality standards established in ADEM Admin. Code ch. 335-6-10, and does not preclude the Department from taking action as appropriate to address the potential for contravention of applicable State water quality standards which could result from discharges of pollutants from the permitted facility.

b. Compliance with Permit terms and conditions notwithstanding, if the Permittee's discharge(s) from point source(s) identified on Page 1 of this Permit cause(s) or contribute(s) to a condition in contravention of State water quality standards, the Department may require abatement action to be taken by the Permittee, modify the Permit pursuant to the Department's rules and regulations, or both.

c. If the Department determines, on the basis of a notice provided pursuant to Part II.C.2. of this Permit or any investigation, inspection, or sampling, that a modification of this Permit is necessary to assure maintenance of water quality standards or compliance with other provisions of the AWPCA or FWPCA, the Department may require such modification and, in cases of emergency, the Director may prohibit the noticed act until the Permit has been modified.

5. Compliance with Statutes and Rules

a. This Permit has been issued under ADEM Admin. Code div. 335-6. All provisions of this division, that are applicable to this Permit, are hereby made a part of this Permit. A copy of this division may be obtained for a small charge from the Office of General Counsel, Alabama Department of Environmental Management, 1400 Coliseum Blvd., Montgomery, AL 36110-2059.

b. This Permit does not authorize the noncompliance with or violation of any Laws of the State of Alabama or the United States of America or any regulations or rules implementing such laws. FWPCA, 33 U.S.C. Section 1319, and Code of Alabama 1975, Section 22-22-14.

6. Right of Entry and Inspection

The Permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law to:

a. Enter upon the Permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of the Permit;

b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;

c. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and

d. Sample or monitor at reasonable times, for the purposes of assuring Permit compliance or as otherwise authorized by the AWPCA, any substances or parameters at any location.

7. Duty to Reapply or Notify of Intent to Cease Discharge

a. If the Permittee intends to continue to discharge beyond the expiration date of this Permit, the Permittee shall file with the Department a complete permit application for reissuance of this Permit at least 180 days prior to its expiration.

b. If the Permittee does not desire to continue the discharge(s) allowed by this Permit, the Permittee shall notify the Department at least 180 days prior to expiration of this Permit of the Permittee's intention not to request reissuance of this Permit. This notification must include the information required in Part I.D.4.a. and be signed by an individual meeting the signatory requirements for a permit application as set forth in ADEM Admin. Code r. 335-6-6-.09.

c. Failure of the Permittee to submit to the Department a complete application for reissuance of this Permit at least 180 days prior to the expiration date of this Permit will void the automatic continuation of this Permit provided by ADEM Admin. Code r. 335-6-6-.06; and should this Permit not be reissued for any reason, any discharge after the expiration of this Permit will be an unpermitted discharge.

PART III ADDITIONAL REQUIREMENTS, CONDITIONS, AND LIMITATIONS

A. CIVIL AND CRIMINAL LIABILITY

1. Tampering

Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained or performed under this Permit shall, upon conviction, be subject to penalties and/or imprisonment as provided by the AWPCA and/or the AEMA.

2. False Statements

Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this Permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be punished as provided by applicable State and Federal law.

3. Permit Enforcement

This NPDES Permit is a Permit for the purpose of the AWPCA, the AEMA, and the FWPCA, and as such all terms, conditions, or limitations of this Permit are enforceable under State and Federal law.

4. Relief From Liability

Except as provided in Part II.B.1. (Bypass) and Part II.B.2. (Upset), nothing in this Permit shall be construed to relieve the Permittee of civil or criminal liability under the AWPCA, AEMA, or FWPCA for noncompliance with any term or condition of this Permit.

B. OIL AND HAZARDOUS SUBSTANCE LIABILITY

Nothing in this Permit shall be construed to preclude the institution of any legal action or relieve the Permittee from any responsibilities, liabilities, or penalties to which the Permittee is or may be subject to under Section 311 of the FWPCA, 33 U.S.C. §1321.

C. AVAILABILITY OF REPORTS

Except for data determined to be confidential under Code of Alabama 1975, §22-22-9(c), all reports prepared in accordance with the terms of this Permit shall be available for public inspection at the offices of the Department. Effluent data shall not be considered confidential. Knowingly making any false statement in any such report may result in the imposition of criminal penalties as provided for in Section 309 of the FWPCA, 33 U.S.C. §1319, and Code of Alabama 1975, §22-22-14.

D. DEFINITIONS

1. Alabama Environmental Management Act (AEMA) - means Code of Alabama 1975, §§22-22A-1 et. seq., as amended.

2. Alabama Water Pollution Control Act (AWPCA) - means Code of Alabama 1975, §§22-22-1 et. seq., as amended.

3. Average monthly discharge limitation - means the highest allowable average of "daily discharges" over a calendar month, calculated as the sum of all "daily discharges" measured during a calendar

month divided by the number of "daily discharges" measured during that month (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).

4. Arithmetic Mean - means the summation of the individual values of any set of values divided by the number of individual values.

5. BOD - means the five-day measure of the pollutant parameter biochemical oxygen demand

6. Bypass - means the intentional diversion of waste streams from any portion of a treatment facility.

7. CBOD - means the five-day measure of the pollutant parameter carbonaceous biochemical oxygen demand.

8. Controlled Surface Mine Drainage – means any surface mine drainage that is pumped or siphoned from the active mining area.

9. Crushed stone mine - means an area on or beneath land which is mined, quarried, or otherwise disturbed in activity related to the extraction, removal, or recovery of stone from natural or artificial deposits, including active mining, reclamation, and mineral storage areas, for production of crushed stone.

10. Daily discharge - means the discharge of a pollutant measured during any consecutive 24-hour period in accordance with the sample type and analytical methodology specified by the discharge permit.

11. Daily maximum - means the highest value of any individual sample result obtained during a day.

12. Daily minimum - means the lowest value of any individual sample result obtained during a day.

13. Day - means any consecutive 24-hour period.

14. Department - means the Alabama Department of Environmental Management.

15. Director - means the Director of the Department or his authorized representative or designee.

16. Discharge - means "[t]he addition, introduction, leaking, spilling or emitting of any sewage, industrial waste, pollutant or other waste into waters of the state." Code of Alabama 1975, §22-22-1(b)(8).

17. Discharge monitoring report (DMR) - means the form approved by the Director to accomplish monitoring report requirements of an NPDES Permit.

18. DO - means dissolved oxygen.

19. E. coli – means the pollutant parameter Escherichia coli.

20. 8HC - means 8-hour composite sample, including any of the following:

    a. The mixing of at least 5 equal volume samples collected at constant time intervals of not more than 2 hours over a period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.

b. A sample continuously collected at a constant rate over period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.

21. EPA - means the United States Environmental Protection Agency.

22. Federal Water Pollution Control Act (FWPCA) - means 33 U.S.C. §§1251 et. seq., as amended.

23. Flow – means the total volume of discharge in a 24-hour period.

24. Geometric Mean - means the Nth root of the product of the individual values of any set of values where N is equal to the number of individual values. The geometric mean is equivalent to the antilog of the arithmetic mean of the logarithms of the individual values. For purposes of calculating the geometric mean, values of zero (0) shall be considered one (1).

25. Grab Sample - means a single influent or effluent portion which is not a composite sample. The sample(s) shall be collected at the period(s) most representative of the discharge.

26. Indirect Discharger - means a nondomestic discharger who discharges pollutants to a publicly owned treatment works or a privately owned treatment facility operated by another person.

27. Industrial User - means those industries identified in the Standard Industrial Classification manual, Bureau of the Budget 1967, as amended and supplemented, under the category "Division D – Manufacturing" and such other classes of significant waste producers as, by regulation, the Director deems appropriate.

28. mg/L - means milligrams per liter of discharge.

29. MGD - means million gallons per day.

30. Monthly Average - means, other than for E. coli bacteria, the arithmetic mean of all the composite or grab samples taken for the daily discharges collected in one month period. The monthly average for E. coli bacteria is the geometric mean of daily discharge samples collected in a one month period. The monthly average for flow is the arithmetic mean of all flow measurements taken in a one month period. (Zero discharges shall not be included in the calculation of monthly averages.)

31. New Discharger - means a person owning or operating any building, structure, facility or installation:

a. From which there is or may be a discharge of pollutants;

b. From which the discharge of pollutants did not commence prior to August 13, 1979, and which is not a new source; and

c. Which has never received a final effective NPDES Permit for dischargers at that site.

32. New Source - means:

a. A new source as defined for coal mines by 40 CFR Part 434.11 (1994); and

b. Any building, structure, facility, or installation from which there is or may be a discharge of pollutants, the construction of which commenced:

(1) After promulgation of standards of performance under Section 306 of FWPCA which are applicable to such source; or

(2) After proposal of standards of performance in accordance with Section 306 of the FWPCA which are applicable to such source, but only if the standards are promulgated in accordance with Section 206 within 120 days of their proposal.

33. NH3-N - means the pollutant parameter ammonia, measured as nitrogen.

34. 1-year, 24-hour precipitation event - means the maximum 24-hour precipitation event with a probable recurrence interval of once in one year as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.

35. Permit application - means forms and additional information that are required by ADEM Admin. Code r. 335-6-6-.08 and applicable permit fees.

36. Point Source - means "any discernible, confined and discrete conveyance, including but not limited to any pipe, channel, ditch, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, or vessel or other floating craft from which pollutants are or may be discharged." Section 502(14) of the FWPCA, 33 U.S.C. §1362(14).

37. Pollutant - includes for purposes of this Permit, but is not limited to, those pollutants specified in Code of Alabama 1975, §22-22-1(b)(3) and those effluent characteristics, excluding flow, specified in Part I.A. of this Permit.

38. Pollutant of Concern - means those pollutants for which a water body is listed as impaired or which contribute to the listed impairment.

39. Pollution Abatement and/or Prevention Plan (PAP Plan) – mining operations plan developed to minimize impacts on water quality to avoid a contravention of the applicable water quality standards as defined in ADEM Admin. Code r. 335-6-9-.03

40. Preparation, Dry - means a dry preparation facility within which the mineral/material is cleaned, separated, or otherwise processed without use of water or chemical additives before it is shipped to the customer or otherwise utilized. A dry preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Dry preparation also includes minor water spray(s) used solely for dust suppression on equipment and roads to minimize dust emissions.

41. Preparation, Wet - means a wet preparation facility within which the mineral/material is cleaned, separated, or otherwise processed using water or chemical additives before it is shipped to the customer or otherwise utilized. A wet preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Wet preparation also includes mineral extraction/processing by dredging, slurry pumping, etc.

42. Privately Owned Treatment Works - means any devices or system which is used to treat wastes from any facility whose operator is not the operator of the treatment works, and which is not a "POTW".

43. Publicly Owned Treatment Works (POTW) - means a wastewater collection and treatment facility owned by the State, municipality, regional entity composed of two or more municipalities, or another entity created by the State or local authority for the purpose of collecting and treating municipal wastewater.

44. Receiving Stream - means the "waters" receiving a "discharge" from a "point source".

45. Severe property damage - means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

46. 10-year, 24-hour precipitation event - means that amount of precipitation which occurs during the maximum 24-hour precipitation event with a probable recurrence interval of once in ten years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.

47. TKN - means the pollutant parameter Total Kjeldahl Nitrogen.

48. TON - means the pollutant parameter Total Organic Nitrogen.

49. TRC - means Total Residual Chlorine.

50. TSS – means the pollutant parameter Total Suspended Solids

51. Treatment facility and treatment system - means all structures which contain, convey, and as necessary, chemically or physically treat mine and/or associated preparation plant drainage, which remove pollutants limited by this Permit from such drainage or wastewater. This includes all pipes, channels, ponds, tanks, and all other equipment serving such structures.

52. 24HC - means 24-hour composite sample, including any of the following:

    a. The mixing of at least 12 equal volume samples collected at constant time intervals of not more than 2 hours over a period of 24 hours;

    b. A sample collected over a consecutive 24-hour period using an automatic sampler composite to one sample. As a minimum, samples shall be collected hourly and each shall be no more than one twenty-fourth (1/24) of the total sample volume collected; or

    c. A sample collected over a consecutive 24-hour period using an automatic composite sampler composited proportional to flow.

53. 24-hour precipitation event - means that amount of precipitation which occurs within any 24-hour period.

54. 2-year, 24-hour precipitation event - means the maximum 24-hour precipitation event with a probable recurrence interval of once in two years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.

55. Upset - means an exceptional incident in which there is an unintentional and temporary noncompliance with technology-based permit discharge limitations because of factors beyond the control of the Permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate facilities, lack of preventive maintenance, or careless or improper operation.

56. Waters - means "[a]ll waters of any river, stream, watercourse, pond, lake, coastal, ground or surface water, wholly or partially within the State, natural or artificial. This does not include waters which are entirely confined and retained completely upon the property of a single individual, partnership, or corporation unless such waters are used in interstate commerce." Code of Alabama 1975, §22-22-1(b)(2). "Waters" include all "navigable waters" as defined in §502(7) of the FWPCA, 33 U.S.C. §1362(7), which are within the State of Alabama.

57. Week - means the period beginning at twelve midnight Saturday and ending at twelve midnight the following Saturday.

58. Weekly (7-day and calendar week) Average – is the arithmetic mean of all samples collected during a consecutive 7-day period or calendar week, whichever is applicable. The calendar week is defined as beginning on Sunday and ending on Saturday. Weekly averages shall be calculated for all calendar weeks with Saturdays in the month. If a calendar week overlaps two months (i.e., the Sunday is in one month and the Saturday in the following month), the weekly average calculated for the calendar week shall be included in the data for the month that contains the Saturday.

E. SEVERABILITY

The provisions of this Permit are severable, and if any provision of this Permit or the application of any provision of this Permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this Permit, shall not be affected thereby.

F. PROHIBITIONS AND ACTIVIES NOT AUTHORIZED

1. Discharges from disposal or landfill activities as described in ADEM Admin. Code div. 335-13 are not authorized by this Permit unless specifically approved by the Department.

2. Relocation, diversion, or other alteration of a water of the State is not authorized by this Permit unless specifically approved by the Department.

3. Lime or cement manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.

4. Concrete or asphalt manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.

5. The discharge of wastewater, generated by any process, facility, or by any other means not under the operational control of the Permittee or not identified in the application for this Permit or not identified specifically in the description of an outfall in this Permit is not authorized by this Permit.

G. DISCHARGES TO IMPAIRED WATERS

1. This Permit does not authorize new sources or new discharges of pollutants of concern to impaired waters unless consistent with an EPA-approved or EPA-established Total Maximum Daily Load (TMDL) and applicable State law, or unless compliance with the limitations and requirements of the Permit ensure that the discharge will not contribute to further degradation of the receiving stream. Impaired waters are those that do not meet applicable water quality standards and are identified on the State of Alabama's §303(d) list or on an EPA-approved or EPA-established TMDL. Pollutants of concern are those pollutants for which the receiving water is listed as impaired or contribute to the listed impairment.

2. Facilities that discharge into a receiving stream which is listed on the State of Alabama's §303(d) list of impaired waters, and with discharges that contain the pollutant(s) for which the waters are impaired, must within six (6) months of the Final §303(d) list approval, document in its BMP plan how the BMPs will control the discharge of the pollutant(s) of concern, and must ensure that there

will be no increase of the pollutants of concern. A monitoring plan to assess the effectiveness of the BMPs in achieving the allocations must also be included in the BMP plan.

3. If the facility discharges to impaired waters as described above, it must determine whether a TMDL has been developed and approved or established by EPA for the listed waters. If a TMDL is approved or established during this Permit cycle by EPA for any waters into which the facility discharges, the facility must review the applicable TMDL to see if it includes requirements for control of any water discharged by the Permittee. Within six (6) months of the date of TMDL approval or establishment, the facility must notify the Department on how it will modify its BMP plan to include best management practices specifically targeted to achieve the allocations prescribed by the TMDL, if necessary. Any revised BMP plans must be submitted to the Department for review. The facility must include in the BMP plan a monitoring component to assess the effectiveness of the BMPs in achieving the allocations.

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
WATER DIVISION

NPDES INDIVIDUAL PERMIT RATIONALE

Company Name:	C.A. Langford Company, Inc.
Facility Name:	Plant #1
County:	Marshall County
Permit Number:	AL0000060
Prepared by:	Michael T. Bergh
Date:	May 2, 2016
Receiving Waters:	Unnamed Tributaries to Browns Creek
Permit Coverage:	Limestone Quarry, Wet Preparation Plant, Transportation and Storage, and Associated Areas
SIC Code:	1422

The Department has made a tentative determination that the available information is adequate to support reissuance of this permit.

This proposed permit covers a wet preparation limestone quarry, transportation and storage, and associated areas which discharge to surface waters of the state.

The Permittee has indicated that the associated asphalt plant will be covered under a separate NPDES permit, ALG020112, which addresses any potential discharges from the facility.

The proposed permit authorizes treated discharges into unnamed tributaries to Browns Creek classified as Fish and Wildlife (F&W) per ADEM Admin. Code ch. 335-6-11. Discharges, however, are within a 24-hour travel period to Browns Creek classified as Public Water Supply (PWS), Swimming and Other Whole Body Water-Contact Sports (S), and F&W; therefore, the permit was prepared with consideration given to the higher use classification(s). If the requirements of the proposed permit are fully implemented, the facility will not discharge pollutants at levels that will cause or contribute to a violation of the PWS, S, or F&W classifications.

Full compliance with the proposed permit terms and conditions is expected to be protective of instream water quality and ensure consistency with applicable instream State water quality standards (WQS) for the receiving stream.

Technology Based Effluent Limits (TBELs) for crushed stone mining facilities can be found in 40 CFR 436.22(1) and (2) for facilities that recycle waste water for use in processing and mine dewatering, respectively. The TBELs were promulgated for existing dischargers using the Best Practicable Control Technology Available (BPT). New Source Performance Standards (NSPS) have not yet been developed by the EPA for the Crushed Stone Subcategory.

The instream WQS for pH, for streams classified as PWS, S, and/or F&W, are 6.0 - 8.5 s.u per ADEM Admin Code r. 335-6-10-.09; however, because discharges from Outfall 005-1 are expected only in response to rain events, it is the opinion of the Department that discharges with an allowable pH daily maximum of 9.0 will not adversely affect the instream pH based on the low discharge/stream flow ratio. The discharge limitations for pH of 6.0 – 9.0 s.u. for Outfall 005-1 are identical to the existing point source TBELs found in 40 CFR 436 Subpart B. Information provided in the Permittee's application indicated that Outfall 002-1 could discharge chronically when the discharge/stream flow ratio may be high; therefore, discharge limitations for pH of 6.0 – 8.5 s.u. are proposed for Outfall 002-1 per ADEM Admin Code r. 335-6-10-.09. This is a reduction of the previously permitted pH limits for Outfall 002-1 of 6.0 – 9.0 s.u.

The TBELs for 40 CFR 436 Subpart B do not include limitations for Total Suspended Solids (TSS). TSS is classified as a conventional pollutant in 40 CFR 401.16 and is expected to be discharged from this type of facility. Therefore, monthly average and daily maximum effluent limitations for TSS are those proposed by the EPA for crushed stone mine drainage in the *Development Document for Effluent Limitations Guidelines and New Source Performance Standards for the Mineral Mining and Processing Pont Source Category* (July 1979).

The applicant has requested, in accordance with 40 CFR Part 122.21 and their NPDES permit application, a waiver from testing for the Part A, B, and C pollutants listed in the EPA Form 2C and 2D that are not addressed in their application. They have also certified that due to the processes involved in their mining activity these pollutants are believed to be not present in the waste stream.

The Pollution Abatement/Prevention (PAP) plan for this facility has been prepared by a professional engineer (PE) registered in the State of Alabama and is designed to ensure reduction of pollutants in the waste stream to a level that, if operated properly, the discharge will not contribute to or cause a violation of applicable State WQS. The proposed permit terms and conditions are predicated on the basis of ensuring a reduction of pollutants in the discharge to a level that reduces the potential of contributing to or causing a violation of applicable State WQS.

In accordance with ADEM Admin. Code r. 335-6-3-.07 the design PE, as evidenced by their seal and/or signature on the application, has accepted full responsibility for the effectiveness of the waste treatment facility to treat the Permittee's effluent to meet NPDES permit limitations and requirements, and to fully comply with Alabama's WQS, when such treatment facilities are properly operated.

If there is a reasonable potential that a pollutant present in the treated discharges from a facility could cause or contribute to a contravention of applicable State WQS above numeric or narrative criteria, 40 CFR Part 122 requires the Department to establish effluent limits using calculated water quality criterion, establish effluent limits on a case-by-case basis using criteria established by EPA, or establish effluent limits based on an indicator parameter. Based on available information, potential pollutants discharged from this facility, if discharged within the concentrations allowed by this permit, would not have a reasonable potential to cause or contribute to a contravention of applicable State WQS.

Pursuant to ADEM Admin. Code r. 335-6-6-.12(r) this permit requires the Permittee to design and implement a Spill Prevention Control and Countermeasures (SPCC) plan for all stored chemicals, fuels and/or stored pollutants that have the potential to discharge to a water of the State. This plan must meet the minimum engineering requirements as defined in 40 CFR Part 112 and must provide for secondary containment adequate to control a potential spill.

The applicant is not proposing discharges of pollutants to a water of the State with an approved Total Maximum Daily Load (TMDL).

The applicant is not proposing discharges into a stream segment or other State water that is included on Alabama's current CWA §303(d) list. However, the receiving streams flow into Browns Creek, a State water that is included on the current CWA §303(d) list for nutrients. Therefore, monitoring and reporting of the nutrient-related parameters Total Phosphorus (TP), Total Kjeldahl Nitrogen (TKN) and Nitrite plus Nitrate-Nitrogen (NO_2+NO_3-N) are imposed on all outfalls. The monitoring is being required so that sufficient information regarding the nutrient contribution from these point sources is available for use in the development of a TMDL. Also, based partially on the information gained from the monitoring and reporting requirements of the nutrient-related parameters, it may be determined necessary at some later time to establish nutrient limits on these discharges.

If the requirements of the proposed permit and pollution abatement plan are fully implemented, there is reasonable assurance that the facility will not discharge pollutants at levels that will cause or contribute to any further impairment of Browns Creek.

The applicant is not proposing new discharges of pollutant(s) to an ADEM identified Tier I water.

The proposed permit does not authorize new or increased discharges of pollutants to a Tier II water. Therefore, the Antidegradation Policy (ADEM Admin. Code 335-6-10-.04) does not apply to this permit.

S121669
AL0043948.1
F1526.2

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT (ADEM)
NPDES INDIVIDUAL PERMIT APPLICATION

SURFACE & UNDERGROUND MINERAL & ORE OR MINERAL PRODUCT MINING, QUARRYING, EXCAVATION, BORROWING, HYDRAULIC MINING, STORAGE, PROCESSING, PREPARATION, RECOVERY, HANDLING, LOADING, STORING, OR DISPOSING ACTIVITIES AND ASSOCIATED AREAS INCLUDING PRE-MINING SITE DEVELOPMENT, CONSTRUCTION, EXCAVATION, CLEARING, DISTURBANCE, RECLAMATION, AND ASSOCIATED AREAS

R#15-32885 M. Bergh $5715.00

INSTRUCTIONS: PLEASE READ THE ACCOMPANYING INSTRUCTIONS CAREFULLY BEFORE COMPLETING THIS FORM. COMPLETE ALL QUESTIONS. RESPOND WITH "N/A" AS APPROPRIATE. INCOMPLETE OR INCORRECT ANSWERS OR MISSING SIGNATURES WILL DELAY PROCESSING. ATTACH ADDITIONAL COMMENTS OR INFORMATION AS NEEDED. IF SPACE IS INSUFFICIENT, CONTINUE ON AN ATTACHED SHEET(S) AS NECESSARY. COMMENCEMENT OF ACTIVITIES APPLIED FOR AS DETAILED IN THIS APPLICATION ARE NOT AUTHORIZED UNTIL PERMIT COVERAGE HAS BEEN ISSUED BY THE DEPARTMENT.

PLEASE TYPE OR PRINT IN INK ONLY.

PURPOSE OF THIS APPLICATION

☐ Initial Permit Application for New Facility ☐ Initial Permit Application for Existing Facility (e.g. facility previously permitted less than 5 acres)
☐ Modification of Existing Permit ☒ Reissuance of Existing Permit ☐ Reissuance & Modification Existing Permit
☐ Reissuance & Transfer of Existing Permit ☐ Revocation and Reissuance of Existing Permit ☐ Other _____

I. GENERAL INFORMATION

NPDES Permit Number (Not applicable if initial permit application):	County(s) in which Facility is Located:
AL0000060	Marshall

Company/Permittee Name:			Facility Name (*e.g.*, Mine Name, Pit Name, *etc.*):		
C.A. Langford Company, Inc.			Plant #1		
Mailing Address of Company/Permittee:			Physical Address of Facility (as near as possible to entrance):		
2120 Warrenton Road			2120 Warrenton Road		
City:	State:	Zip:	City:	State:	Zip:
Guntersville, AL 35976			Guntersville, AL 35976		
Permittee Phone Number:	Permittee Fax Number:		Latitude and Longitude of entrance:		
256-582-5723	256-582-0529		34.3370083333, 86.3694805555		

Responsible Official (as described on page 13 of this application):			Responsible Official Title:		
C.A. Langford III			President		
Mailing Address of Responsible Official:			Physical Address of Responsible Official:		
2120 Warrenton Rd			Same as Above		
City:	State:	Zip:	City:	State:	Zip:
Guntersville, AL 35976			Same as Above		
Phone Number of Responsible Official:	Fax Number of Responsible Official:		Email Address of Responsible Official:		
256-582-5723	256-582-0529		N/A		

OCT 29 2014

Facility Contact:			Facility Contact Title:	
C.A. Langford III			President	
Physical Address of Facility Contact:			Phone Number of Facility Contact:	Fax Number of Facility Contact:
Same as Above			Same as Above	Same as Above
City:	State:	Zip:	Email Address of Facility Contact:	
Same as Above			N/A	

II. MEMBER INFORMATION

A. Identify the name, title/position, and unless waived in writing by the Department, the residence address of every officer, general partner, LLP partner, LLC member, investor, director, or person performing a function similar to a director, of the applicant, and each person who is the record or beneficial owner of 10 percent or more of any class of voting stock of the applicant, or any other responsible official(s) of the applicant with legal or decision making responsibility or authority for the facility:

Name:	Title/Position:	Physical Address of Residence (P.O. Box is Not Acceptable)
C.A. Langford III	President	4005 Wildwood Road, Guntersville, Al 35976
Scott Langford	Vice-President	1003 Heritage Drive, Guntersville, Al 35976

B. Other than the "Company/Permittee" listed in Part I., identify the name of each corporation, partnership, association, and single proprietorship for which any individual identified in Part II.A. is or was an officer, general partner, LLP partner, LLC member, investor, director, or individual performing a function similar to a director, or principal (10% or more) stockholder, that had an Alabama NPDES permit at any time during the five year (60 month) period immediately preceding the date on which this form is signed:

Name of Corporation, Partnership, Association, or Single Proprietorship:	Name of Individual from Part II.A.:	Title/Position in Corporation, Partnership, Association, or Single Proprietorship:
N/A		

III. LEGAL STRUCTURE OF APPLICANT

A. Indicate the legal structure of the "Company/Permittee" listed in Part I:

☐ Corporation ☐ Association ☐ Individual ☐ Single Proprietorship ☐ Partnership ☐ LLP ☐ LLC

☐ Government Agency: _____ ☐ Other: _____

B. If not an individual or single proprietorship, is the "Company/Permittee" listed in Part I. properly registered and in good ☐ Ye
standing with the Alabama Secretary of State's Office? (If the answer is "No," attach a letter of explanation.)

C. P
arent Corporation and Subsidiary Corporations of Applicant, if any: N/A

D. Land Owner(s): See attached Outline of Legal Boundary Aerial Map

E. Mining Sub-contractor(s)/Operator(s), if known: N/A

IV. COMPLIANCE HISTORY

A. Has the applicant ever had any of the following:

	Yes	No
(1) An Alabama NPDES, SID, or UIC permit suspended or terminated?	☐	☒
(2) An Alabama license to mine suspended or revoked?	☐	☒
(3) An Alabama or federal mining permit suspended or terminated?	☐	☒
(4) A reclamation bond, or similar security deposited in lieu of a bond, or portion thereof, forfeited?	☐	☒
(5) A bond or similar security deposited in lieu of a bond, or portion thereof, the purpose of which was to secure compliance with any requirement of the Alabama Water Improvement Commission or Alabama Department of Environmental Management, forfeited?	☐	☒

(If the response to any item of Part IV.A. is "Yes," attach a letter of explanation.)

B. Identify every Warning Letter, Notice of Violation (NOV), Administrative Action, or litigation issued to the applicant, parent corporation, subsidiary, general partner, LLP partner, or LLC member and filed by ADEM or EPA during the three year (36 months) period preceding the date on which this form is signed. Indicate the date of issuance, briefly describe alleged violations, list actions (if any) to abate alleged violations, and indicate date of final resolution:

April 21, 2006 Warning- Written Reply not required

V. OTHER PERMITS/AUTHORIZATIONS

A. List any other NPDES or other environmental permits (including permit numbers), authorizations, or certifications that have been applied for or issued within the State by ADEM, EPA, Alabama Surface Mining Commission (ASMC), Alabama Department of Industrial Relations (ADIR), or other agency, to the applicant, parent corporation, subsidiary, or LLC member for this facility whether presently effective, expired, suspended, revoked, or terminated:

See attached list.

B. List any other NPDES or other ADEM permits (including permit numbers), authorizations, or certifications that have been applied for or issued within the State by ADEM, EPA, ASMC, or ADIR, to the applicant, parent corporation, subsidiary, or LLC member for other facilities whether presently effective, expired, suspended, revoked, or terminated:

N/A

VI. PROPOSED SCHEDULE

Anticipated Activity Commencement Date: 1956 Anticipated Activity Completion Date: Indefinite

VII. ACTIVITY DESCRIPTION & INFORMATION

A. Proposed Total Area of the Permitted Site: 111 acres Proposed Total Disturbed Area of the Permitted Site: 72 acres

B. Township(s), Range(s), Section(s): T8South, R2E, R3E, Sections13, 18

Detailed Directions to Site: At Guntersville, Al go west on AL hwy 69 about 3 miles to Warrenton Rd, take left and go south 2.1 mi and facility is on the right (west) of Warrenton Rd.

D. Is/ will this facility:

		Yes	No
(1)	an existing facility which currently results in discharges to State waters?	☒	☐
(2)	a proposed facility which will result in a discharge to State waters?	☐	☒
(3)	be located within any 100-year flood plain?	☐	☒
(4)	discharge to Municipal Separate Storm Sewer?	☐	☒
(5)	discharge to waters of or be located in the Coastal Zone?	☐	☒
(6)	need/have ADEM UIC permit coverage?	☐	☒
(7)	be located on Indian/ historically significant lands?	☐	☒
(8)	need/have ADEM SID permit coverage?	☐	☒
(9)	need/have ASMC permit coverage?	☐	☒
(10)	need/have ADIR permit coverage?	☐	☒
(11)	generate, treat, store, or dispose of hazardous or toxic waste ? (If "Yes," attach a detailed explanation.)	☐	☒
(12)	be located in or discharge to a Public Water Supply (PWS) watershed or be located within ½ mile of any PWS well?	☒	☐

VIII. MATERIAL TO BE REMOVED, PROCESSED, OR TRANSLOADED

List relative percentages of the mineral(s) or mineral product(s) that are proposed to be and/or are currently mined, quarried, recovered, prepared, processed, handled, transloaded, or disposed at the facility. **If more than one mineral is to be mined, list the relative percentages of each mineral by tonnage for the life of the mine.**

____Dirt &/or Chert	____Sand &/or Gravel	____Chalk	____Talc	____Crushed rock (other)
____Bentonite	____Industrial Sand	____Marble	____Shale &/or Common Clay	____Sandstone
____Coal	____Kaolin	____Coal fines/refuse recovery	____Coal product, coke	____Slag, Red Rock
____Fire clay	____Iron ore	____Dimension stone	____Phosphate rock	____Granite
____Bauxitic Clay	____Bauxite Ore	92% Limestone, crushed limestone and dolomite		
____ Gold, other trace minerals:____			8%Other: Asphalt____	
____Other:____			____Other:____	
____Other:____			____Other:____	

IX. PROPOSED ACTIVITY TO BE CONDUCTED

A. Type(s) of activity presently conducted at applicant's existing facility or proposed to be conducted at facility (check all that apply):

- ☒ Surface mining
- ☐ Underground mining
- ☒ Quarrying
- ☐ Auger mining
- ☐ Hydraulic mining
- ☐ Within-bank mining
- ☐ Solution mining
- ☐ Mineral storing
- ☒ Lime production
- ☐ Cement production
- ☐ Synthetic fuel production
- ☐ Alternative fuels operation
- ☒ Mineral dry processing (crushing & screening)
- ☒ Mineral wet preparation
- ☐ Other beneficiation & manufacturing operations
- ☒ Mineral loading
- ☐ Chemical processing or leaching
- ☒ Construction related temporary borrow pits/areas
- ☒ Mineral transportation ___rail ___barge _x_truck
- ☐ Preparation plant waste recovery
- ☐ Hydraulic mining, dredging, instream or between stream-bank mining
- ☒ Grading, clearing, grubbing, *etc.*
- ☐ Pre-construction ponded water removal
- ☒ Excavation
- ☐ Pre-mining logging or land clearing
- ☐ Waterbody relocation or other alteration
- ☐ Creek/stream crossings
- ☐ Onsite construction debris or equipment storage/disposal
- ☐ Onsite mining debris or equipment storage/disposal
- ☒ Reclamation of disturbed areas
- ☐ Chemicals used in process or wastewater treatment (coagulant, biocide, etc.)
- ☒ Adjacent/associated asphalt/concrete plant(s)
- ☐ Low volume sewage treatment package plant
- ☐ Other: _____

B. Primary SIC Code: 1429_____ Description: Quarry, Limestone Rock_____

Secondary SIC Code(s): 3274_____ Description: Ag Lime Production_____

C. Narrative Description of the Activity:C.A. Langford Co. Inc. excavates limestone rock from this quarry, crushes, sizes and stock piles it for sale. Also, they sell ag lime and mix asphaltic concrete on site utilizing their crushed stone.

X. FUEL – CHEMICAL HANDLING, STORAGE & SPILL PREVENTION CONTROL & COUNTERMEASURES (SPCC) PLAN

A. Will fuels, chemicals, compounds, or liquid waste be used or stored onsite? ☒ Yes ☐ No

B. If "Yes," identify the fuel, chemicals, compounds, or liquid waste and indicate the volume of each:

Volume	*Contents*	*Volume*	*Contents*	*Volume*	*Contents*
_____gallons	SEE ATTACHED LIST	_____gallons	_____	_____gallons	_____
_____gallons	_____	_____gallons	_____	_____gallons	_____

C. If "Yes," a detailed SPCC Plan with acceptable format and content, including diagrams, must be attached to application in accordance with ADEM Admin. Code R. 335-6-6-.12(r). Unless waived in writing by the Department on a programmatic, categorical, or individual compound/chemical basis, Material Safety Data Sheets (MSDS) for chemicals/compounds used or proposed to be used at the facility must be included in the SPCC Plan submittal.

XI. POLLUTION ABATEMENT & PREVENTION (PAP) PLAN

A. For non-coal mining facilities, a PAP Plan in accordance with ADEM Admin. Code r. 335-6-9-.03 has been completed and is attached as part of this application. ☒ Yes ☐ No

B. For coal mining facilities, a detailed PAP Plan has been submitted to ASMC according to submittal procedures for ASMC regulated facilities. ☐ Yes ☐ No

(1) If "Yes" to Part XI.B., provide the date that the PAP Plan was submitted to ASMC:_____

(2) If "No" to Part XI.B., provide the anticipated date that the PAP Plan will be submitted to ASMC:_____

XII. TOPOGRAPHIC MAP SUBMITTAL

Attach to this application a 7.5 minute series U.S.G.S. topographic map(s) or equivalent map(s) no larger than, or folded to a size of 8.5 by 11 inches (several pages may be necessary), of the area extending to at least one mile beyond property boundaries. The topographic or equivalent map(s) must include a caption indicating the name of the topographic map, name of the applicant, facility name, county, and township, range, & section(s) where the facility is located. Unless approved in advance by the Department, the topographic or equivalent map(s), at a minimum, must show:

(a) An outline of legal boundary of entire property (property lines and lease boundaries)
(b) An outline of the facility
(c) All existing and proposed disturbed areas
(d) Location of discharge areas
(e) Proposed and existing discharge points
(f) Perennial, intermittent, and ephemeral streams
(g) Lakes, springs, water wells, wetlands
(h) All known facility dirt/improved access/haul roads
(i) All surrounding unimproved/improved roads
(j) High-tension power lines and railroad tracks
(k) Buildings and structures, including fuel/water tanks
(l) Contour lines, township-range-section lines
(m) Drainage patterns, swales, washes
(n) All drainage conveyance/treatment structures (ditches, berms, etc.)
(o) Any other pertinent or significant feature

XIII. DETAILED FACILITY MAP SUBMITTAL

Attach to this application a 1:500 scale or better, detailed auto-CAD map(s) or equivalent map(s) no larger than, or folded to a size of 8.5 by 11 inches (several pages may be necessary), of the facility. The facility map(s) must include a caption indicating the name of the facility, name of the applicant, facility name, county, and township, range, & section(s) where the facility is located. Unless approved in advance by the Department, the facility or equivalent map(s), at a minimum, must show:

(a) Information listed in Item XII (a) – (o) above
(b) If noncoal, detailed, planned mining progression
(c) If noncoal, location of topsoil storage areas
(d) Location of ASMC bonded increments (if applicable)
(e) Location of mining or pond cleanout waste storage/disposal areas
(f) Other information relevant to facility or operation
(g) Location of facility sign showing Permittee name, facility name, and NPDES Number

XIV. RECEIVING WATERS

List the requested permit action for each outfall (issue, reissue, add, delete, move, etc.), outfall designation including denoting "E" for existing and "P" for proposed outfalls, name of receiving water(s), whether or not the stream is included in a TMDL, latitude and longitude (to seconds) of location(s) of each discharge point, distance of receiving water from outfall in feet, number of disturbed acres, the number of drainage acres which will drain through each treatment system, outfall, or BMP, and if the outfall discharges to an ADEM listed CWA Section 303(d) waterbody segment at the time of application submittal.

Action	Outfal l E/P	Receiving Water	Latitude	Longitude	Distance to Rec. Water	Disturbed Acres	Drainage Acres	ADEM WUC	303(d) Segment (Y/N)	TMDL Segment* (Y/N)
Reissue	002E	Unnamed Trib to	34.3352777	86.3700	0.5 mile	69.20	69.20	F&W	N	N
		Brown Creek								
Reissue	005E	Unnamed Trib to	34.3383805	86.369152	0.5 mile	2.80	2.80	F&W	N	N
		Brown Creek								

*If a TMDL Compliance Schedule is requested, the following should be attached as supporting documentation: (1) Justification for the requested Compliance Schedule (e.g. time for design and installation of control equipment, etc.); (2) Monitoring results for the pollutant(s) of concern which have not previously been submitted to the Department (sample collection dates, analytical results (mass and concentration), methods utilized, MDL/ML, etc. should be reported as available); (3) Requested interim limitations, if applicable; (4) Date of final compliance with the TMDL limitations; and (5) Any other additional information available to support the requested compliance schedule.

XV. DISCHARGE CHARACTERIZATION

A. Modified EPA Form 2C Submittal

☒ Yes, pursuant to 40 CFR 122.21, the applicant requests a waiver for completion of the modified EPA Form 2C and certifies that the operating facility will discharge treated stormwater only, unless waived in writing by the Department on a programmatic, categorical, or individual compound/chemical basis that chemical/compound additives are not used, and that there are no process, manufacturing, or other industrial operations or wastewaters, including but not limited to lime or cement production, synfuel operations, *etc.*, and that coal and coal products are not mined nor stored onsite.

☐ No, the applicant does not request a waiver and a complete modified EPA Form 2C is attached.

B. The applicant is required to supply the following information separately for every P or E outfall. If necessary, attach extra sheets. List expected average daily discharge flow rate in cfs and gpd, frequency of discharge in hours per day and days per month, average summer and winter temperature of discharge(s) in degrees centigrade (C), average pH in standard units, average daily discharge in pounds per day of BOD_5, Total Suspended Solids, Total Iron, Total Manganese, and Total Aluminum (if bauxite or bauxitic clay):

Outfall E/P	Information Source - # of Samples	Flow cfs	Flow gpd	Frequency hours/day	Frequency days/mth	Sum/Win Temp, °C	pH s.u.	BOD_5 lbs/day	TSS lbs/day	Tot Fe lbs/day	Tot Mn lbs/day	Tot Al lbs/day
002E	4	.07	45,360	6	5	24/8	7.9	6.50	2.30			N/A
005E	2	.02	12,960	Rainfall	2	7.9	7.9	6.50	2.30			N/A

C. The applicant is required to supply the following information separately for every P or E outfall. If necessary, attach extra sheets. Identify and list expected average daily discharge in pounds per day of any other pollutant(s) listed in EPA Form 2C, Item V – Intake And Effluent Characteristics, Parts A, B, & C that are not referenced in Part XV.B., that you know is present or have reason to believe could be present in the discharge(s) at levels of concern:

Outfall E/P	Reason Believed Present	Information Source - # of Samples										
			lbs/day	lbs/day	lbs/day	lbs/day	lbs/day	lbs/day	lbs/day	lbs/day	lbs/day
N/A												

XVI. DISCHARGE STRUCTURE DESCRIPTION & POLLUTANT SOURCE

The applicant is required to supply outfall number(s) as it appears on the map(s) required by this application [if this application is for a modification to an existing permit do not change the numbering sequence of the permitted outfalls], describe each, (*e.g.*, pipe, spillway, channel, tunnel, conduit, well, discrete fissure, or container), and identify the origin of pollutants. The response must be precise for each outfall. If the discharge of pollutants from any outfall is the result of commingling of waste streams from different origins, each origin must be completely described.

Outfall	Discharge structure Description	Description of Origin Of pollutants	Surface Discharge	Groundwater Discharge	Wet Prep -Other Production Plant	Pumped or Controlled Discharge	Low Volume STP	Other
002E	Spillway Pond 002	Pump discharge from	X		X	X		
		limestone						
005E	Spillway Dike	Runoff from storage of	X					
		Crushed limestone						

Origin of Pollutants – typical examples: **(1)** Discharge of drainage from the underground workings of an underground coal mine, **(2)** Discharge of drainage from a coal surface mine, **(3)** Discharge of drainage from a coal preparation plant and associated areas, **(4)** Discharge of process wastewater from a gravel-washing plant, **(5)** Discharge of wastewater from an existing source coal preparation plant, **(6)** Discharge of drainage from a sand and gravel pit, **(7)** Pumped discharge from a limestone quarry, **(8)** Controlled surface mine drainage (pumped or siphoned), **(9)** Discharge of drainage from mine reclamation, **(10) Other**: _____.

XVII. PROPOSED NEW OR INCREASED DISCHARGES

A. Pursuant to ADEM Admin. Code Chapter 335-6-10-.12(9), responses to the following questions must be provided by the applicant requesting NPDES permit coverage for new or expanded discharges of pollutant(s) to Tier 2 waters (except discharges eligible for coverage under general permits). As part of the permit application review process, the Department is required to consider, based on the applicant's demonstration, whether the proposed new or increased discharge to Tier 2 waters is necessary for important economic or social development in the area in which the waters are located.

☐ Yes. New/increased discharges of pollutant(s) or discharge locations to Tier 2 waters are proposed.

☒ No. New/increased discharges of pollutants(s) or discharge locations to Tier 2 waters are not proposed.

B. If "Yes," complete this Part (XVII.B.), Part XVIII, and XIX. **Attach additional sheets/documentation and supporting information as needed.**

(1) What environmental or public health problem will the discharge be correcting?

N/A

(2) How much will the discharger be increasing employment (at its existing facility or as a result of locating a new facility)?

(3) How much reduction in employment will the discharger be avoiding?

(4) How much additional state or local taxes will the discharger be paying?

(5) What public service to the community will the discharger be providing?

(6) What economic or social benefit will the discharger be providing to the community?

XVIII. ALTERNATIVES ANALYSIS – ADEM Form 311 3/02

Pursuant to ADEM Admin. Code Chapter 335-6-10, an evaluation of the discharge alternatives identified below has been completed and the following conclusions were reached. All proposed new or expanded discharges of pollutant(s) covered by the Individual NPDES permitting program are subject to the provisions of the antidegradation policy. As part of the permit application review process, the Department is required to determine, based on the applicant's demonstration, that the proposed new or increased discharge to Tier 2 waters is necessary for important economic or social development in the area in which the waters are located. As a part of this demonstration, a registered professional engineer (PE) licensed to practice in the State of Alabama must complete an evaluation of the discharge alternatives, to include calculation of total annualized project costs (Item XIX) for each technically feasible alternative. Technically feasible alternatives with total annualized pollution control project costs that are less than 110% of the preferred alternative total annualized pollution control project costs for the Tier 2 new or increased discharge proposal are considered viable alternatives. **Supporting documentation is attached, referenced, or otherwise handled as appropriate.**

Alternative	Viable	Non-Viable	Reason/Rationale For Indicating Non-Viable
1) Treatment/Discharge Proposed In This Application			
2) Land Application			
3) Pretreatment/Discharge to POTW By SID Permit			
4) Relocation of Discharge			
5) Reuse/Recycle – Pollution Prevention			
6) Other Process/Treatment Alternatives			
7) Underground Injection By UIC Permit			
8) Other Project Specific Alternative(s) Identified By the Applicant Or The ADEM			
9) Other Project Specific Alternative(s) Identified By the Applicant Or The ADEM			

COMMENTS: ___No new discharges are proposed. _____

XIX. CALCULATION OF TOTAL ANNUALIZED PROJECT COSTS FOR PRIVATE SECTOR PROJECTS - ADEM Form 313 8/02
(ADEM Form 312 3/02 - Public Sector Project is available upon request)

This item must be completed for each technically feasible alternative evaluated in Item XVIII. **Copy, complete, and attach additional blocks/sheets and supporting information as needed.**

Capital Costs of pollution control project to be expended or financed by applicant (Supplied by applicant) $____N/A____ (1)

Interest Rate for Financing (Expressed as a decimal) _____(i)

Time Period of Financing (Assume 10 years *) ___10 years___(n)

Annualization Factor ** = $\frac{i}{(1+i)^{10}-1} + i$ _____(2)

i = Interest Rate

Annualized Capital Cost [Calculate: (1) x (2)] $_____(3)

Annual Cost of Operation & Maintenance (including but not limited to monitoring, inspection, permitting fees, waste disposal charges, repair, administration & replacement) *** $_____(4)

Total Annual Cost of Pollution Control Project [(3) + (4)] **$_____(5)**

* While actual payback schedules may differ across projects and companies, assume equal annual payments over a 10-year period for consistency in comparing projects.

** Or refer to Appendix B (application information) for calculated annualization factors.

*** For recurring costs that occur less frequently than once a year, pro rate the cost over the relevant number of years (e.g., for pumps replaced once every three years, include one-third of the cost in each year).

XX. POLLUTION ABATEMENT PLAN (PAP) SUMMARY

Outfall(s): 002, 005

Y	N	N/A	
X			Runoff from all areas of disturbance is controlled
X			Drainage from pit area, stockpiles, and spoil areas directed to a sedimentation pond
X			Sedimentation basin at least 0.25 acre/feet for every acre of disturbed drainage
X			Sedimentation basin cleaned out when sediment accumulation is 60% of design capacity
X			Trees, boulders, and other obstructions removed from pond during initial construction
	X		Width of top of dam greater than 12'
	X		Side slopes of dam no steeper than 3:1
		X	Cutoff trench at least 8' wide
		X	Side slopes of cutoff trench no less than 1:1
		X	Cutoff trench located along the centerline of the dam
		X	Cutoff trench extends at least 2' into bedrock or impervious soil
		X	Cutoff trench filled with impervious material
		X	Embankments and cutoff trench 95% compaction standard proctor ASTM
		X	Embankment free of roots, tree debris, stones >6" diameter, etc.
		X	Embankment constructed in lifts no greater than 12"
X			Spillpipe sized to carry peak flow from a one year storm event
X			Spillpipe will not chemically react with effluent
X			Subsurface withdrawal
		X	Anti-seep collars extend radially at least 2' from each joint in spillpipe
X			Splashpad at the end of the spillpipe
X			Emergency Spillway sized for peak flow from 25-yr 24-hr event if discharge not into PWS classified stream
X			Emergency spillway sized for peak flow from 50-yr 24-hr event if discharge is into PWS classified stream
X			Emergency overflow at least 20' long
X			Side slopes of emergency spillway no steeper than 2:1
X			Emergency spillway lined with riprap or concrete
X			Minimum of 1.5' of freeboard between normal overflow and emergency overflow
X			Minimum of 1.5' of freeboard between max. design flow of emergency spillway and top of dam
X			All emergency overflows are sized to handle entire drainage area for ponds in series
X			Dam stabilized with permanent vegetation
X			Sustained grade of haul road <10%
X			Maximum grade of haul road <15% for no more than 300'
X			Outer slopes of haul road no steeper than 2:1
X			Outer slopes of haul road vegetated or otherwise stabilized
		X	Detail drawings supplied for all stream crossings
X			Short-Term Stabilization/Grading And Temporary Vegetative Cover Plans
X			Long-Term Stabilization/Grading And Permanent Reclamation or Water Quality Remediation Plans

X	The applicant has completed the surface water discharge alternatives analysis and has supporting documentation, including annualized costs for each technically feasible alternative available for review upon request

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):

Dikes in place – unknown about cutoff details; dams of riprap stone will start stronger slopes.
No Stream Crossings.

XXI. POLLUTION ABATEMENT PLAN (PAP) REVIEW CHECKLIST

Y	N	N/A	
X			PE Seal with License #
X			Name and Address of Operator
X			Legal Description of Facility
			General Information:
X			Name of Company
X			Number of Employees
X			Products to be Mined
X			Hours of Operation
X			Water Supply and Disposition
			Topographic Map:
X			Mine Location
X			Location of Prep Plant
X			Location of Treatment Basins
X			Location of Discharge Points
X			Location of Adjacent Streams
			1"- 500' or Equivalent Facility Map:
X			Drainage Patterns
X			Mining Details
X			All Roads, Structures Detailed
X			All Treatment Structures Detailed
			Detailed Design Diagrams:
X			Plan Views
X			Cross-section Views
X			Method of Diverting Runoff to Treatment Basins
			Narrative of Operations:
X			Raw Materials Defined
X			Processes Defined
X			Products Defined
			Schematic Diagram:
X			Points of Waste Origin
X			Collection System
X			Disposal System
			Post Treatment Quantity and Quality of Effluent:
X			Flow
X			Suspended Solids
X			Iron Concentration
X			pH
			Description of Waste Treatment Facility:
X			Pre-Treatment Measures
X			Recovery System
X			Expected Life of Treatment Basin
X			Schedule of Cleaning and/or abandonment
			Other:
X			Precipitation/Volume Calculations/Diagram Attached
X			BMP Plan for Haul Roads
X			Measures for Minimizing Impacts to Adjacent Stream i.e., Buffer Strips, Berms, etc.
X			Methods for Minimizing Nonpoint Source Discharges
	X		Facility Closure Plans
X			PE Rationale(s) For Alternate Standards, Designs or Plans

IDENTIFY AND PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):

No plans to ever close this facility.

XXII. INFORMATION

Contact the Department prior to submittal with any questions or to request acceptable alternate content/format. Be advised that you are not authorized to commence regulated activity until this application can be processed, publicly noticed, and approval to proceed is received in writing from the Department.

EPA Form(s) 1 and 2F need not be submitted unless specifically required by the Department. EPA Form(s) 2C and/or 2D are required to be submitted unless the applicant is eligible for a waiver and the Department grants a waiver.

Planned/proposed mining sites that are greater than 5 acres, that mine/process coal or metallic mineral/ore, or that have wet or chemical processing, must apply for and obtain coverage under and Individual NPDES Permit prior to commencement of any land disturbance. Such coverage may be requested via this ADEM Form 315.

The applicant is advised to contact:

(1) The Alabama Surface Mining Commission (ASMC) if coal, coal fines, coal refuse, or other coal related materials are mined, transloaded, processed, *etc.*;
(2) The Alabama Department of Industrial Relations (ADIR) if conducting non-coal mining operations;
(3) The Alabama Historical Commission for requirements related to any potential historic or culturally significant sites;
(4) The Alabama Department of Conservation and Natural Resources (ADCNR) for requirements related to potential presence of threatened/endangered species; and
(5) The US Army Corps of Engineers, Mobile or Nashville Districts, if this project could cause fill to be placed in federal waters or could interfere with navigation.

The Department must be in receipt of a completed version of this form, including any supporting documentation, and the appropriate processing fee (including Greenfield Fee and Biomonitoring & Toxicity Limits fee(s), if applicable), prior to development of a draft NPDES permit. Send the completed form, supporting documentation, and the appropriate fees to:

Water Division
Alabama Department of Environmental Management
Post Office Box 301463
Montgomery, Alabama 36130-1463
Phone: (334) 271-7823
Fax: (334) 279-3051
h2omail@adem.state.al.us
www.adem.alabama.gov

1400 Coles Run Blvd 36110

XXIII. PROFESSIONAL ENGINEER (PE) CERTIFICATION

A detailed, comprehensive Pollution Abatement/Prevention Plan (PAP) must be prepared, signed, and certified by a professional engineer (PE), registered in the State of Alabama as follows:

"I certify on behalf of the applicant, that I have completed an evaluation of discharge alternatives (Item XVIII) for any proposed new or increased discharges of pollutant(s) to Tier 2 waters and reached the conclusions indicated. I certify under penalty of law that technical information and data contained in this application, and a comprehensive PAP Plan including any attached SPCC plan, maps, engineering designs, etc. acceptable to ADEM, for the prevention and minimization of all sources of pollution in stormwater and authorized related process wastewater runoff has been prepared under my supervision for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6 , including Chapter 335-6-9 and Appendices A & B. If the PAP plan is properly implemented and maintained by the Permittee, discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other permit requirements. The applicant has been advised that appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices as detailed in the PAP plan must be fully implemented and regularly maintained as needed at the facility in accordance with good sediment, erosion, and other pollution control practices, permit requirements, and other ADEM requirements to ensure protection of groundwater and surface water quality."

Address _Kelly EcoSource, LLC. 106 Alice Lane Athens, AL 35611_ PE Registration # _AL P.E. # 13442_____

Name and Title (type or print) Jo Ann Somers, Senior Engineer_____ Phone Number ___256-426-8699_____

Signature Jo Ann Somers, PE Date Signed Oct. 14, 2014

ALABAMA REGISTERED NO. 13442 JO ANN SOMERS PROFESSIONAL ENGINEER

XXIV. RESPONSIBLE OFFICIAL SIGNATURE*

This application must be signed by a Responsible Official of the applicant pursuant to ADEM Admin. Code Rule 335-6-6-.09 who has overall responsibility for the operation of the facility.

"I certify under penalty of law that this document, including technical information and data, the PAP plan, including any SPCC plan, maps, engineering designs, and all other attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the PE and other person or persons under my supervision who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

A comprehensive PAP Plan to prevent and minimize discharges of pollution to the maximum extent practicable has been prepared at my direction by a PE for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6, including Chapter 335-6-9 and Appendices A & B, and information contained in this application, including any attachments. I understand that regular inspections must be performed by, or under the direct supervision of, a PE and all appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices identified by the PE must be fully implemented prior to and concurrent with commencement of regulated activities and regularly maintained as needed at the facility in accordance with good sediment, erosion, and other pollution control practices and ADEM requirements. I understand that the PAP plan must be fully implemented and regularly maintained so that discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other requirements to ensure protection of groundwater and surface water quality. I understand that failure to fully implement and regularly maintain required management practices for the protection of groundwater and surface water quality may subject the Permittee to appropriate enforcement action.

I certify that this form has not been altered, and if copied or reproduced, is consistent in format and identical in content to the ADEM approved form.

I further certify that the discharges described in this application have been tested or evaluated for the presence of non-stormwater discharges and any non-mining associated beneficiation/process pollutants and wastewaters have been fully identified."

Name (type or print) C.A. Langford III C. A. Langford III Official Title President

Signature C.A. Langford III Date Signed 10.28.14

*335-6-6-.09 Signatories to Permit Applications and Reports.

(1) The application for an NPDES permit shall be signed by a responsible official, as indicated below:
   (a) In the case of a corporation, by a principal executive officer of at least the level of vice president, or a manager assigned or delegated in accordance with corporate procedures, with such delegation submitted in writing if required by the Department, who is responsible for manufacturing, production, or operating facilities and is authorized to make management decisions which govern the operation of the regulated facility;
   (b) In the case of a partnership, by a general partner;
   (c) In the case of a sole proprietorship, by the proprietor; or
   (d) In the case of a municipal, state, federal, or other public entity by either a principal executive officer, or ranking elected official.


LEGEND
1. Own – C. A. Langford, Inc.
2. Lease – Buck King Estate
3. Lease – Michael Deck Estate
4. Lease – Joyce Staten, Et.al.
5. Lease – Lowell Kennamer, Et.al.
6. Lease – James Tinsley, Et.al.
SCALE: 1" = 500'
DECK
WARRENTON ROAD
Outline of Legal Boundary
C. A. Langford Co., Inc., Plant No. 1
2120 Warrenton Road
Guntersville, AL 35976
Marshall County, Alabama
Prepared By
Alabama Geomatics, Inc.
Engineers & Surveyors
434 Gunter Avenue
Guntersville, AL 35976
December 23, 2008
USGS
USGS

X. FUEL – CHEMICAL HANDLING, STORAGE & SPILL PREVENTION CONTROL & COUNTERMEASURES (SPCC) PLAN

Tank Shed 1

Tank 1: 3000 gallon tank (2 compartments) 1500 gallons each hydraulic oil and motor oil
Tank 2: 600 gallon transmission oil
Tank 3: 250 gallon waste oil

Tank Shed 2

3- 5000 gallon diesel

Tank Shed 3

8000 gallon diesel
2 to 4 55-gallon drums of heat transfer oil and hydraulic fluid

V. OTHER PERMITS/AUTHORIZATIONS

ADEM Above/underground Tank Facility Id 10781 095 002342

NPDES Individual Permit Number AL0000060

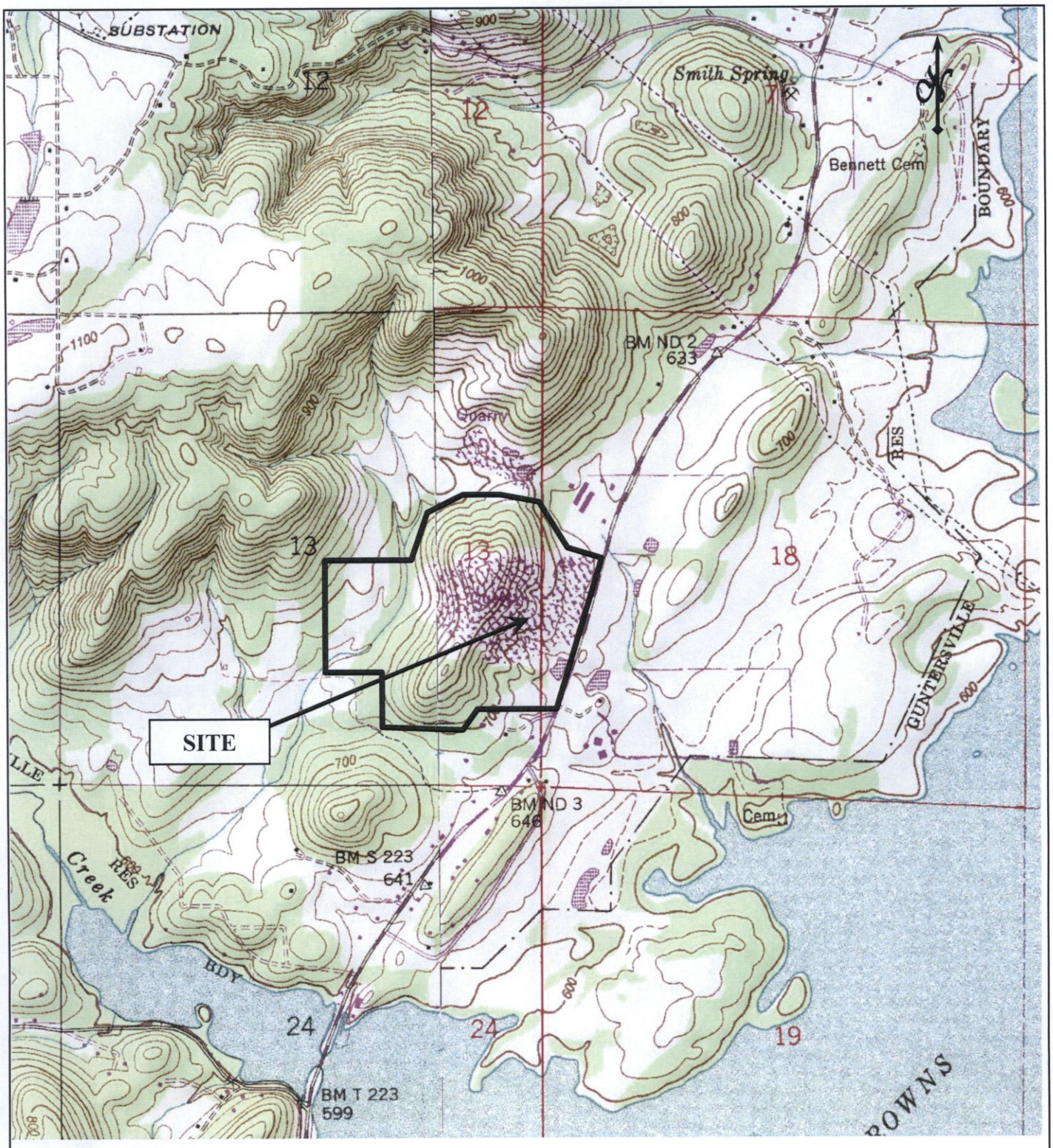
ASPHALT PERMIT:
NPDES ALG020112

ADEM AIR PERMIT 711-0002-x010 400ton per hr Pug mill
ADEM AIR PERMIT 711-00002-x0009 300ton per hr secondary crushing plant
ADEM AIR PERMIT 711-00002-x008 Primary crushing plant 600 ton per hr

Dept of Agriculture and Industries Cert of Registered Devices: No # issued

Mine Safety and Health Administration 01-00013

State of AL Dept of Labor Open Pit and Quarry: No # issued



Approximate Area of Mining Operation

SOURCE: DELORME XMAP

QUADS: ARAB, ALABAMA

TOWNSHIP 8 SOUTH, RANGE 2&3 EAST, SECTIONS 13&18

SCALE: NOT TO SCALE

This drawing was prepared for the purpose of visually representing information collected by KES for this project. No other use for this drawing is expressed or implied. All drawing features, locations and dimensions are approximate.

Kelly EcoSource, LLC.

SITE LOCATION / TOPOGRAPHIC MAP

C.A. LANGFORD CO., INC. PLANT 1

GUNTERSVILLE, MARSHALL COUNTY, ALABAMA

KES PROJECT # K14-03

SITE DRAINAGE →

DRAWING NOT TO SCALE

This drawing was prepared for the purpose of visually representing information collected by KES for this project. No other use for this drawing is expressed or implied. All drawing features, locations and dimensions are approximate.

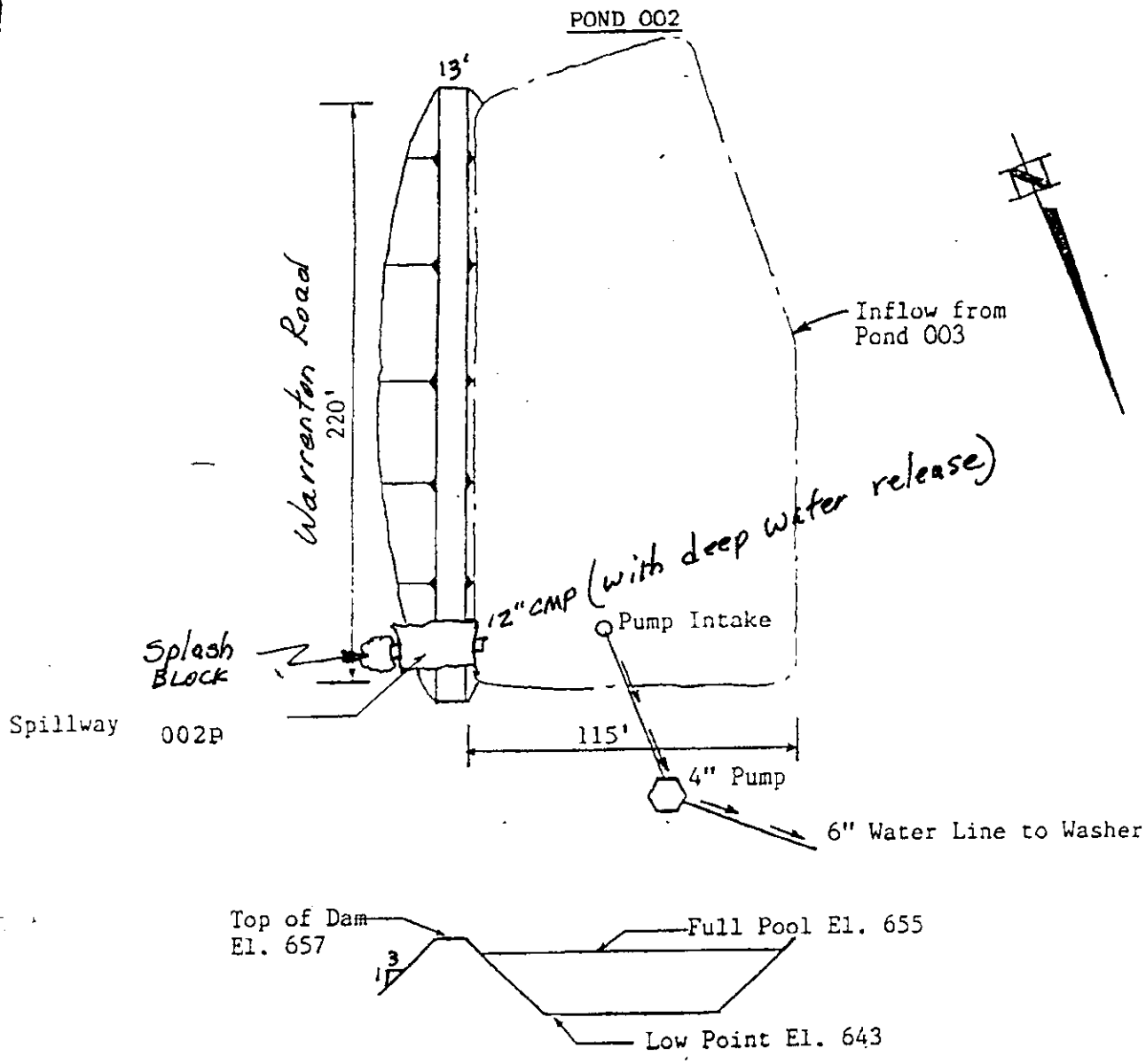
Kelly EcoSource, LLC.

PLANT LAYOUT DRAWING/AERIAL

C.A. LANGFORD QUARRY PLANT #1

GUNTERSVILLE, MARSHALL COUNTY, ALABAMA

KES PROJECT # K14-03



DRAINAGE AREA: 69.2 Acres

SURFACE AREA PROVIDED: 15,600 Ft.²

VOLUME PROVIDED: 3.22 Ac.Ft.

SPILLWAY PROVIDED: 0.5' x 15'

Original plan, maps and sketches was prepared by:

FRANK HOLLIS & ASSOCIATES
P.O. Drawer 99
Oneonta, AL 35121
Phone: 205-625-4432

C. A. LANGFORD CO., INC.

Plant No. 1,
Guntersville, AL – Pond 002

Sec. 18, T-8S, R-3E &

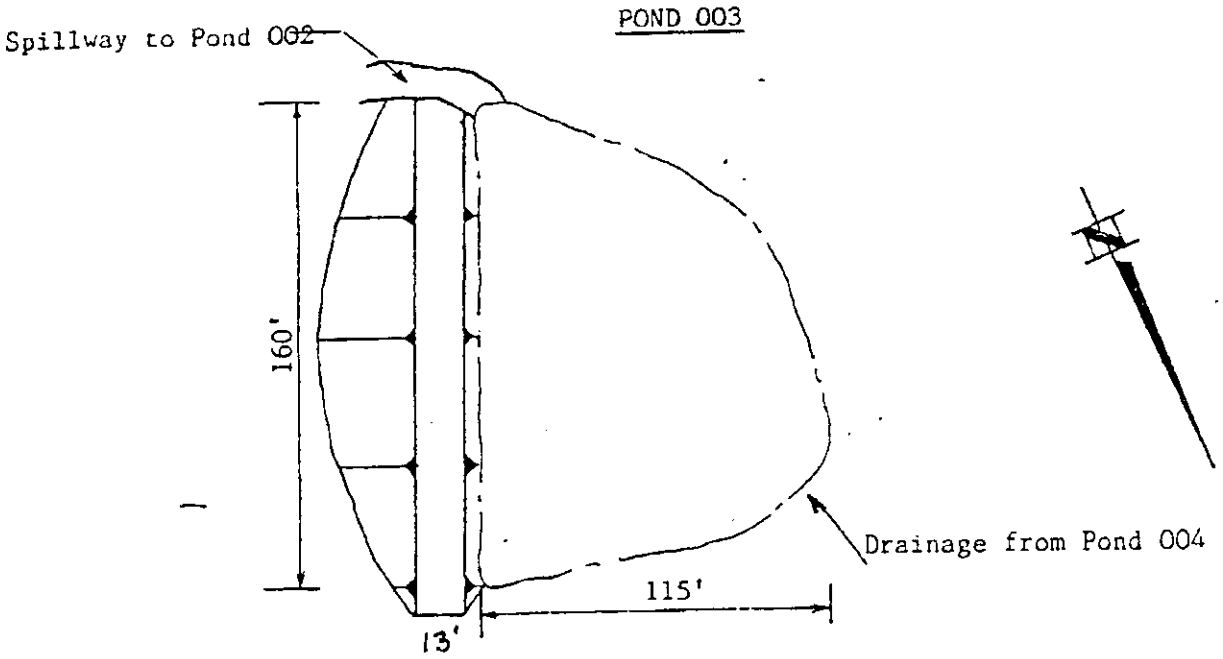
Sec. 13, T-8S, R-2E

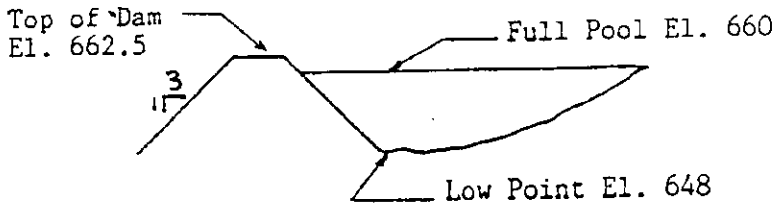
QUADRANGLE	COUNTY
Guntersville SE & Arab	Marshall

Alabama Geomatics, Inc.
Engineers & Surveyors
434 Gunter Ave. Guntersville, AL 35976
Phone (256) 582-5450

No Scale

POND 003





DRAINAGE AREA: 8.5 Acres

SURFACE AREA PROVIDED: 12,880 Ft.²

VOLUME PROVIDED: 2.13 Ac.Ft.

SPILLWAY PROVIDED: 1' x 18'

Original plan, maps and sketches was prepared by:

Frank Hollis & Associates
P.O. Drawer 99
Oneonta, AL 35121
Phone: 205-625-4432

C. A. LANGFORD CO., INC.

Plant No. 1,
Guntersville, AL - Pond 003

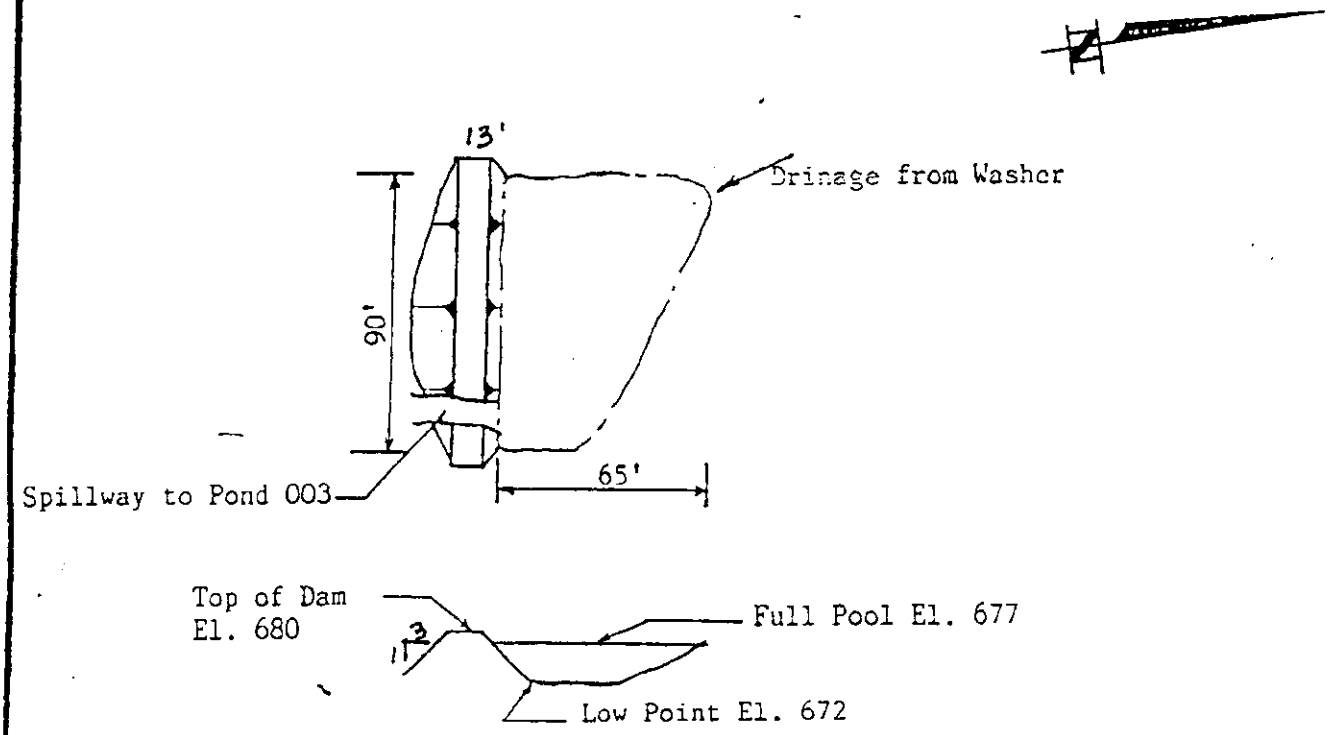
Sec. 18, T-8S, R-3E &
Sec. 13, T-8S, R-2E

QUADRANGLE	COUNTY
Guntersville SE & Arab	Marshall

Alabama Geomatics, Inc.
Engineers & Surveyors
434 Gunter Ave. Guntersville, AL 35976
Phone (256) 582-5450

No Scale

POND 004



NOTE: Pond 004 need to be cleaned out as sediment level is within one foot of the Full Pool Elevation.

DRAINAGE AREA: 20 Acres
SURFACE AREA PROVIDED: 4,000 Ft.²
VOLUME POND PROVIDED: 0.55 Ac.Ft.
SPILLWAY PROVIDED: 1' x 10'

Original plan, maps and sketches was prepared by:
Frank Hollis & Associates
P.O. Drawer 99
Oneonta, AL 35121
Phone: 205-625-4432

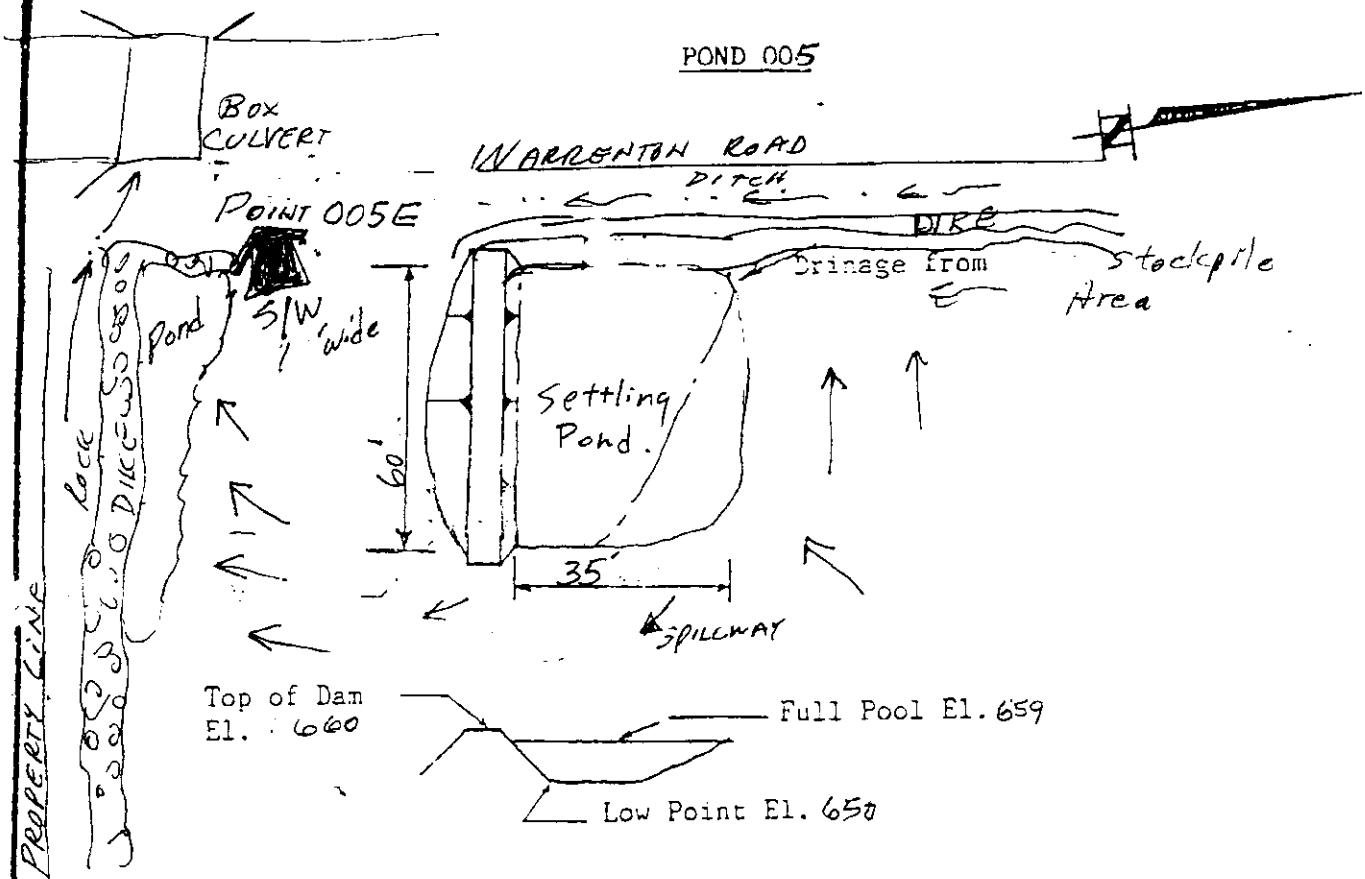
C. A. LANGFORD CO., INC.
Plant No. 1,
Guntersville, AL - Pond 004
Sec. 18, T-8S, R-3E &
Sec. 13, T-8S, R-2E

QUADRANGLE	COUNTY
Gunterville SE & Arab	Marshall

Alabama Geomatics, Inc.
Engineers & Surveyors
434 Gunter Ave. Guntersville, AL 35976
Phone (256) 582-5450

No Scale

POND 005



NOTE: Ponds need to be cleaned out as sediment level is within one foot of the Full Pool Elevation.

DRAINAGE AREA: 1.60 acre

SURFACE AREA PROVIDED: 2000 Ft.²

VOLUME POND PROVIDED: ~~0.40~~ Ac.Ft.

SPILLWAY PROVIDED: 1' x 12'

C. A. LANGFORD CO., INC.
Plant No. 1, Guntersville, AL - Pond 005
Sec. 18, T-8S, R-3E & Sec. 13, T-8S, R-2E
QUADRANGLE: Gunterville SE & Arab — COUNTY: Marshall
Alabama Geomatics, Inc. Engineers & Surveyors 434 Gunter Ave. Guntersville, AL 35976 Phone (256) 582-5450
No Scale

POLLUTION ABATEMENT PLAN
(PAP PLAN)

PLANT #1
C.A. LANGFORD COMPANY, INC.

Guntersville, Marshall County, Alabama
KES Project # K14-03

FOR
C.A. Langford Company, Inc.
2120 Warrenton Road
Guntersville, Al

OCTOBER 2014

PREPARED BY

Kelly EcoSource, LLC.
106 Alice Lane
Athens, AL 35611
patti@kellyecosource.com
(256) 426-8699

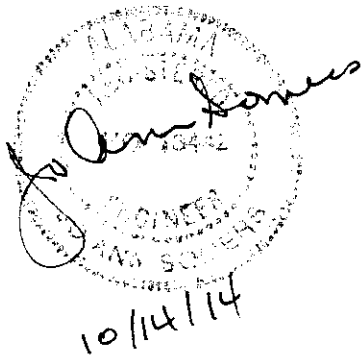
TABLE OF CONTENTS

CERTIFICATION OF QUALIFIED CREDENTIALED PROFESSIONAL

"I hereby certify under penalty of law that this document was prepared under my direct or supervision in accordance with the system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, of those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for willful violations."

Jo Ann Somers, PE

Jo Ann Somers, P.E. # 13442
Senior Engineer



10/14/14

1.0 SITE EVALUATION, ASSESSMENT, AND PLANNING

1.1 Introduction

Kelly EcoSource, LLC. (KES) has prepared this Pollution Abatement Plan (PAP) for the C.A. Langford Company Plant #1 located in Guntersville, Marshall County, Alabama. PAP Plans are required by the Alabama Department of Environmental Management (ADEM) National Pollutant Discharge Elimination System (NPDES) Individual Permit. This Plan was prepared at the request of Mr. C.A. Langford III (Charles) of C.A. Langford Company, Inc.

The objective of this plan is to develop a means to manage operations at the facility in an environmentally prudent manner. This plan identifies potential sources of pollutants, Best Management Practices (BMPs) or control measures to minimize or eliminate the discharge of pollutants in stormwater runoff. According to the U.S. Environmental Protection Agency, BMPs include: preventative maintenance, spill prevention, good housekeeping, training, material management, segregation of areas of concern, recycling and treatment and dispolal of waste.

Development, implementation, and maintenance of the PAP will provide Langford with the tools to reduce pollutants contained in storm water discharges and comply with the requirements issued by the State of Alabama 335-6-9. The primary goals of the PAP will be to identify potential sources of pollution, maintenance/inspection procedures, records of inspections and follow-up maintenance of BMPs, and Good Housekeeping practices.

As per ADEM, the permittee shall amend the PAP plan whenever there is a change in the facility or change in operation of the facility which materially increases the potential for the ancillary activities to result in a discharge of significant amounts of pollutants.

This PAP plan has been prepared to implement the following:

a. Provide control sufficient to prevent or control pollution of storm water by particles to the degree required to maintain compliance with this permit and water quality standards.

b. Prevent the spillage or loss of fluids, oil, grease, gasoline, etc. thereby preventing the contamination of storm water from these substances;

c. Prevent or minimize storm water contact with any other pollutants present at the permittee's facility;

d. Designate by position or name the person or persons responsible for the day to day implementation of the PAP.

e. Provide weekly inspections, on days during which the facility is manned, of any structures that function to prevent storm water pollution or to remove pollutants from storm water and of the facility in general to ensure that the PAP is continually implemented and effective;

f. Description of waste treatment facilities, pretreatment measures and recovery systems including expected life of sedimentation basins and schedules for cleaning or proper abandonment of such basins.

g. Locate all streams in or adjacent to the mining area and those measures which will be taken to minimize the impact on water quality when the mining operation is located in close proximity to such streams.

h. Those measures to be employed to minimize the effect of any non-point source pollution which may be generated as a result of the surface mining operation.

KES utilized information from the following documents in preparing this Plan:

- ADEM NPDES Discharges from the State of Alabama 335-6-9;
- Storm water Pollution Prevention Plan (SWPPP) EPA, Jan. 2007;
- Information provided by Mr. Charles Langford and Mr. Scott Langford;
- Site Plan Drawing, prepared by KES, LLC.
- Drawings prepared by Alabama Geomatics, Inc.

1.2 Contact Information/ Responsible Parties

Operator:
C.A. Langford Company, Inc.
2120 Warrenton Road
Guntersville, AL 35976
Office # 256-582-5723

Project Manager or Site Supervisor responsible for day to day implementation of this PAP plan:
Scott Langford, Vice-President
2120 Warrenton Road
Guntersville, AL 35976
Office # 256-582-5723
Cell # 256-302-2993

This PAP Was Prepared By:
Kelly EcoSource, LLC.
106 Alice Lane
Athens, AL 35611
Cell # 256-426-8699 Patti Kelly, Environmental Scientist
Cell # 256-426-8699 Jo Somers, Professional Engineer

1.3 Site Description

Plant 1 encompasses approximately 111 acres of land and is located 2120 Warrenton Road in Guntersville, Marshall County, Alabama. See Appendix A of this plan for a Site Location/Topographic Map and for the Site Plan Drawing prepared by KES, LLC.

1.4 Site Activities

Plant 1 is a facility that mines limestone. See Appendix A of this plan for the Site Plan prepared by KES, LLC.

1.5 Site Drainage

Based on the topography and current conditions, the overall site slopes gently to the northeast and southeast. Observation of the subject property corresponds with information presented on the topographic map at this time. The majority of the surface water run-off from the property is expected to drain into a series of sediment basins located in the southeast portion of the site. The remaining drainage flows to the north sediment basin. Upon overflow, the sediment basin will discharge to an Unnamed Tributary to Browns Creek beyond the east boundary of the site. See Appendix A of this plan for a Site Location/Topographic Map and for the Site Plan which depicts site drainage. Site drainage consists of the runoff from general operations and material stockpiles.

1.6 Spills and Leaks

Plant 1 has been used as a limestone quarry operation since the 1950's by C.A. Langford Company, Inc. and according to the information provided by landowner, there have been no spills from the facility. The Spill Prevention, Control and Countermeasure plan (SPCC) implements further management and operational activities in the event of a spill.

2.0 Operations

The hours of operations consist of 6:30am to 4:30pm Monday- Friday. Generally, the work force at the site consists of 10-15 employees with varying responsibilities. The operations includes removing and transporting raw materials (limestone) from the mining area to the processing area. The materials (stone) pass through a primary crusher, then through a secondary crusher that is followed with a series of sizing screens. Some of the material is re-processed through the secondary crushers. Select material is washed. Sized material is loaded onto select conveyors for stockpiling. Trucks are to be loaded at the stockpiles. From there, the material is weighed and sold.

3.0 Potential Sources of Pollution

Potential sources for pollution of Plant 1 include but are not limited to:

- Storm water runoff of material stockpiles
- Spill from AST's
- Dust emissions from site activity
- Spill/ leakage from equipment
- Haul Roads

3.1 Material Stockpiles

Potential pollution includes sediment runoff from the material stockpiles. Aggregate/gravel, RAP, and yard dust that leave the yard in runoff can contribute sediment to nearby water bodies. The site is graded in a manner that precludes runoff from leaving the site without flowing through the sediment basins so that most solids and suspended solids are removed from the effluent.

3.2 Aboveground Storage Tank (AST)

The aboveground storage tanks (AST) located onsite are listed in the following table. The ASTs are constructed from materials that are compatible with the product stored, and are appropriate for pressure and temperature ratings.

Stormwater contacting these tanks is discharged into the sediment basins located south of the plant. The site is graded in a manner that precludes runoff from leaving the site without flowing through the sediment basins so that most solids and suspended solids are removed from the effluent. The Spill Prevention, Control and Countermeasure plan (SPCC) implements further management and operational activities for the petroleum storage area.

3.3 Dust Emissions

Dust emissions occur regularly during operations of mining limestone. Water trucks should routinely drive the quarry area, plant site, and haul roads in order to maintain and prevent dust emissions.

3.4 Equipment Spill/ Leaks

All equipment should be inspected routinely to prevent any unforeseen spills or leaks of fluids. In the event a spill occurs, immediate containment will be controlled utilizing drip pans or absorbent materials. Waste generated from the clean up efforts will be appropriately contained, labeled, stored and disposed of or recycled. If a spill or release does occur, the project will typically flow towards the sediment basin located in the southwest portion of the site.

3.5 Haul Roads

The mined product (limestone) is transported to the dump pad and dumped and crushed in the primary crusher. The product is then transported by beltline to the secondary crusher and then to the final crusher and screening plant. The product is sized and is either stockpiled or transported to the washer plant by beltline. The washed product is then stockpiled using radial arm stackers according to size. Product is then loaded into trailer trucks and shipped. Runoff from haul roads is contained on site in the sediment ponds.

4.0 Sedimentation Control

Stormwater from the facility will be directed through sedimentation control structures/ sediment basins.

4.1 Stormwater Discharge

This facility will contain two permitted outfalls: 002E and 005E. Stormwater from the wet and dry crushing/screening operation, pit and portions of the stockpiles is routed through sediment basins and discharged at outfall . Runoff from overburden or material stockpiles will also be directed into the sediment basin via stormwater diversion structure or constructed earthen berm.

4.2 Non-stormwater discharge

Based on current operation practices, there are no process systems, which include discharge of wastewater from the facility.

Water used in the processing plant is pumped from Pond 002. When the plant is at full capacity, the normal volume of water used is 5,000 gpd. Used water gravity flows to Pond 004, then flows to Pond 003, then flows to Pond 002, and is then recycled to the plant. Any overflow from Pond 002 flows into the spillway which is the permitted Discharge point source 002E. This flow then continues under the road and into another pond that drains into a 0.5 mile long drainage ditch. This ditch (Unnamed Tributary) discharges into Brown's Creek on Guntersville Lake.

4.3 Site BMP's

Plant 4 contains existing BMP's. The following BMPs are currently implemented, but are not limited too the ones listed below, during operation. The need for additional BMPs may occur as operation advances. The need for additional BMPs may also be required by ADEM or recommended by the Qualified Credentialed Professional if the currently proposed BMPs appear to be ineffective.

4.3.1 Sediment Basins

Plant 1 storm water runoff and site drainage system discharges into the sediment basins located in the northeast and southeast portions of the site. The sediment basins act to slow the flow of water from the storm systems and allow the heavier suspended matter to settle out. Overflow from the sediment basin will drain to an Unnamed Tributary to Brown's Creek beyond the east boundary of the site. The sediment basins are expected to remove approximately 80% of all storm water pollutants.

Sediment basins require scheduled inspection and maintenance to function properly. In addition to routine maintenance, the sediment basins located at the Plant 1 shall be inspected after all major storm events to ensure that spillway structures are not clogged and that the sediment storage volume has not been exceeded. The sediment basin shall be cleaned out when it has reached 50 percent of its sediment storage capacity.

4.3.2 Riprap Filter Trap

A Riprap Filter trap is a temporary sediment trap consisting of gravel or crushed rock. Filter traps retain sediment by retarding and filtering runoff. Design considerations include:

- Filter traps should be constructed of Class 2 riprap, with fines less than 5 percent.
- Filter Berms shall be constructed as needed to increase detention times.

- Filter Berms may consist of rock-filled wire mesh baskets or mattresses, also known as Gabions. These Gabions will conform to the following: Welded wire mesh with a uniform square or rectangular pattern and a resistance weld at each intersection. The welded wire connections shall conform to the requirements of ASTM A185, including wire smaller than W1.2 (0.124 in.); except that the welded connections shall have minimum average shear strength of 70% and minimum shear strength of 60% of the minimum ultimate tensile strength of the wire. Gabion baskets have a height of 12 inches or greater. Gabion mattresses have a thickness of 12 inches and less.

  Trapped sediment should be removed after each storm and the gravel or rock cleaned out or replaced.

  A riprap filter trap is located in the east central portion of the site and captures any unforeseen residual runoff escaping in a rainfall event. This trap helps prevent any residual stormwater from leaving the site. Additionally, a small sediment basin is being constructed just west of this trap to aid in capturing residual runoff. This small sediment basin will be pumped and discharged into the sediment basins located in the southeast portion of the site.

4.3.3 Vegetation

The best and most cost effective protection against soil erosion is well-established vegetative cover. Vegetation dissipates the energy of the rain. Roots and organic matter hold the soil in place. Vegetation increases water percolation into the soil, thus reducing runoff. After the ground has been exposed and/or in critical areas, such as steep slopes, the following steps may be taken to stabilize the soil, control erosion, and reduce sediment and runoff to downstream areas.

- Provide immediate cover with grass or mulch on any land stripped of vegetation and not under construction for 21 days. Critical areas should be stabilized as soon as possible.
- Temporary seedings made in fall or winter and in hot and dry summer months should be mulched. Mulch adhesives shall not be asphalt-based.
- Sod may be used if vegetative protection is immediately required.
- Maximum slopes of drainage ways should not exceed 4:1 if the grass is to be mowed.
- Jute netting, fiberglass netting, and mulch blankets can be used to provide temporary erosion control until vegetation is established.

Permanent seeding includes soil preparation, fertilization, liming, seeding, and mulching. Installation considerations include the following:

- When possible, topsoil shall be on site material, which is salvaged from excavation and embankment areas and stockpiled. Topsoil shall be free from refuse or any material toxic to plant growth and reasonably free from subsoil, stumps, roots, brush, stones, clay, or similar objects larger than 3 inches in dimension.
- Seed mixtures shall be free of noxious weeds and shall meet the requirements for seeding/planting in North Alabama.
- The recommended minimum depth of the finished topsoil is 3 inches.

4.4 Good Housekeeping BMPs

Good Housekeeping BMPs will reduce the movement of potential pollutants other than sediments. These pollutants that are carried with storm water may eventually reach downstream bodies of water. Materials such as petroleum products are difficult to control once they are present in runoff water. The best practical control option available is to prevent these pollutants from reaching runoff waters through the use of proper material handling and storage practices.

- Work areas and traffic routes should be kept clear of obstructions to reduce the potential for accidental spills and to facilitate product transfers and facility inspections.

- Facility equipment should be regularly checked to confirm that they are in proper working and operational order.

- Any on site equipment washing should only be undertaken in specific locations where rinsate can be collected and properly recycled/discharged. Any on site equipment repairs should be undertaken at specific locations where spills, etc., can be collected and properly disposed.

- Miscellaneous waste (i.e., litter, garbage, etc.) should be collected at a central location and be properly disposed. The site should be routinely "policed" to prevent blowing litter and deposition off site upon adjacent properties or waters of the state.

BMPs are implemented to decrease sedimentation and erosion and to reduce impacts caused by runoff and storm water. This is generally accomplished by (a) protecting existing vegetation, (b) protecting exposed surfaces, (c) trapping sediment, and (d) controlling runoff and storm water. BMPs must be implemented, inspected, and maintained. Controlling runoff water areas with proper BMPs is therefore essential to prevent the generation and movement of sediments, which can affect downstream areas.

- BMPs to control runoff are also often effective in managing storm water flow. The primary purpose of storm water management BMPs is to reduce and/or control the flow volumes and peak flow rates for storm water as it leaves the site.

- Storm water inlets should be inspected routinely for signs of debris or sedimentation and damage caused by rain events and/or traffic activities. Repairs and cleaning of inlets should be made promptly.

- There should be no visible dust emissions beyond the property line while the equipment is being operated. Work area should be sprayed with water to maintain dust emissions from site activity as needed. Minimize dust production to the extent possible.

- To the extent possible, minimize exposure of materials to precipitation and storm water run-on.

- The areas containing petroleum products and materials shall be inspected for evidence of small product spills and/or sheen floating on storm water in the containment areas and will be removed to the extent possible using absorbent materials or a portable oil skimmer. (Refer to SPCC plan for more details.)

- The AST's should be inspected routinely for evidence of stress or need of replacement/repair. (corrosion, any form of deterioration in tank or hose, bulging, leaks, etc.)

- All areas of transfer of materials and product shall be inspected for evidence of spills or releases.

5.0 INSPECTIONS AND MAINTENANCE

5.1 Inspections and Sampling

Visual inspections shall be conducted at the Plant 1 once per week, during which the facility is manned. These inspections should include the entire site for evidence of any structures that function to prevent storm water pollution or to remove pollutants from storm water and of the facility. Areas to inspect include, but are not limited too:

- The sediment basins shall be inspected to ensure sediment storage volume has not been exceeded and dikes/berms directing drainage into the basins are in tact and maintained.
- The material stockpile area shall be inspected for potential dust control and drainage to sediment basins. The drainage along the berms should be maintained in order to continue flow into the basins.
- A thorough overall site inspection is needed to prevent dust emissions and the spillage or loss of fluids, oil, greases, gasoline, and sediments that could pose a threat and contamination to storm water.

Information recorded during the inspection shall include:

- Date of inspection,
- Name of inspector,
- Storm system location and areas inspected,
- Inspection results,
- Descriptions of potential sources of storm water contaminants if discovered,
- Corrective actions, if any, and time initiated and time completed. Additionally, the corrective actions shall include description of the spillage, estimated volume of spill, name of person who observed spill and name of person cleaning up spill.

5.2 Documentation

Documentation, including inspection reports and stormwater data, will be maintained and copies should be kept on site and available for potential examination.

A copy of this PAP plan will be maintained at the facility and available for review and/or inspection by ADEM, Responsible official, and staff.

All records, including monitoring information, all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by the permit, and records of all data used to complete the above reports or the application for this permit, shall be retained for a period of 3 years from the date of the same measurement, report, or application. This period may be extended by request of the ADEM Director at any time. These records shall be kept at the permitted facility or an alternate location approved by ADEM in writing and shall be available for inspection.

5.2.1 Personnel Training

The plant manager shall review this PAP plan on an annual basis and certify that it is consistent with and in compliance with the facility operations. C.A. Langford Co, Inc. Plant 1 personnel will be trained by in-house staff to implement this PAP plan. Training should be performed at hire and annually thereafter. All personnel should be instructed in proper spill prevention and counter measure procedures, emergency evacuation procedures, and best management practices.

5.3 Plan Updates

This plan requires an amendment whenever there is a modification in design, construction, operation or maintenance of the facility that may change the potential for pollutants to impact stormwater.

6.0 CERTIFICATION OF RESPONSIBLE PARTY

I certify under the penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and/or imprisonment for knowing violations.

C.A. Langford III, President

7.0 ACKNOWLEDGEMENT

KES represents that the information provided in this Plan reflects the conditions reported, encountered, and discovered at the time of Plan preparation. Conclusions regarding the subject were based on observations of existing conditions, available documentation, and our interpretation of the collected data.

Kelly EcoSource, LLC.

Patti A. Kelly
Environmental Scientist

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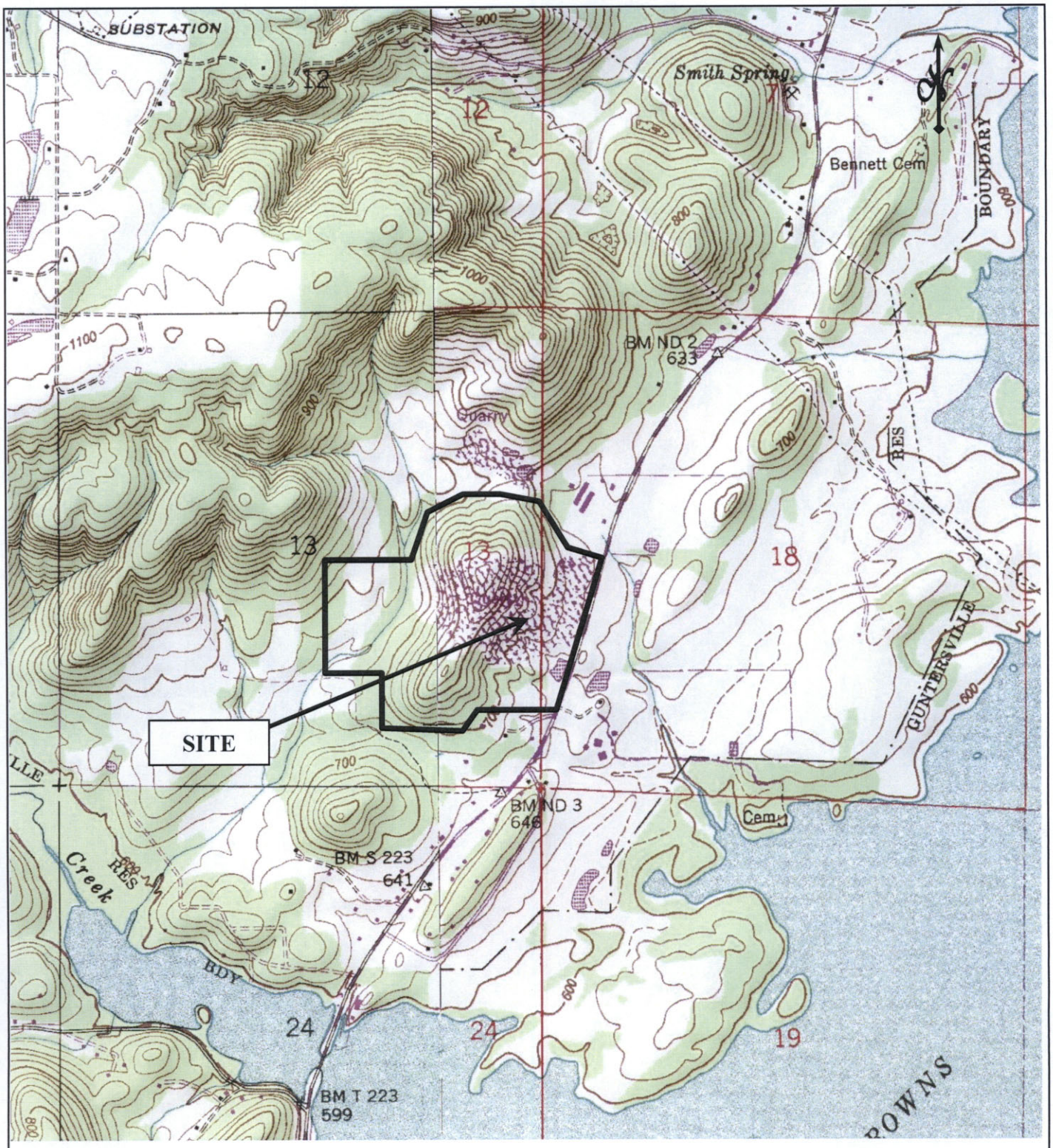


Approximate Area of Mining Operation

SOURCE: DELORME XMAP

QUADS: ARAB, ALABAMA

TOWNSHIP 8 SOUTH, RANGE 2&3 EAST, SECTIONS 13&18

SCALE: NOT TO SCALE

This drawing was prepared for the purpose of visually representing information collected by KES for this project. No other use for this drawing is expressed or implied. All drawing features, locations and dimensions are approximate.

Kelly EcoSource, LLC.

SITE LOCATION / TOPOGRAPHIC MAP

C.A. LANGFORD CO., INC. PLANT 1

GUNTERSVILLE, MARSHALL COUNTY, ALABAMA

KES PROJECT # K14-03

SITE DRAINAGE →

DRAWING NOT TO SCALE

This drawing was prepared for the purpose of visually representing information collected by KES for this project. No other use for this drawing is expressed or implied. All drawing features, locations and dimensions are approximate.

Kelly EcoSource, LLC.

PLANT LAYOUT DRAWING/AERIAL

C.A. LANGFORD QUARRY PLANT #1

GUNTERSVILLE, MARSHALL COUNTY, ALABAMA

KES PROJECT # K14-03

PONDS, BMP'S, ETC.
C. A. Langford Co., Inc.

Prepared By
Alabama Geomatics, Inc.
Engineers & Surveyors
434 Gunter Avenue
Guntersville, AL 35976

SPILL PREVENTION CONTROL and COUNTERMEASURE PLAN (SPCC PLAN)

PLANT #1
C.A. LANGFORD COMPANY, INC.

Guntersville, Marshall County, Alabama
KES Project # K14-03

FOR
C.A. Langford Company, Inc.
2120 Warrenton Road
Guntersville, Al

OCTOBER 2014

Kelly EcoSource, LLC.
106 Alice Lane
Athens, AL 35611
patti@kellyecosource.com
(256) 426-8699

Spill Prevention Control and Countermeasure Plan (SPCC)

Executive Summary 2014

This Plan was originally prepared by OMI, Inc. (February 2012) and reviewed by Kelly EcoSource, LLC. (KES) for re-submittal to ADEM on behalf of Mr. C.A. Langford III (Charles) of C.A. Langford Company, Inc.

The purpose of this Spill Prevention Control and Countermeasure (SPCC) Plan is to describe measures implemented by C.A. Langford Company, Inc. to prevent oil discharges from occurring, and to prepare C.A. Langford Company, Inc. to respond in a safe, effective, and timely manner to mitigate the impacts of a discharge from the Plant 1. This SPCC Plan has been prepared and implemented in accordance with the SPCC requirements contained in 40 CFR part 112.

In addition to fulfilling requirements of 40 CFR part 112, this SPCC Plan is used as a reference for oil storage information and testing records, as a tool to communicate practices on preventing and responding to discharges with Reed Contracting employees and contractors, as a guide on facility inspections, and as a resource during emergency response.

The following changes/corrections have been made to this plan:

- Page 4: Tank 1 contains 3,000 gallons of hydraulic oil and motor oil. Specifically, the tank consists of two 1500 gallon compartments containing hydraulic oil and motor oil.

- Secondary Containment Calculations

  Tank shed 2: Total storage-displaced volume= 24,806gal-11,250= 13,556 gal
  3,556-gal extra storage volume

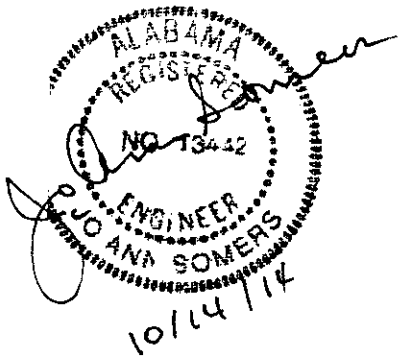
  Tank shed 3: 10,337gal – 1440gal= 8,897gal

CERTIFICATION OF QUALIFIED CREDENTIALED PROFESSIONAL

I hereby certify that I have examined the facility, and being familiar with the provisions of 40 CFR 112, attest that this SPCC plan has been prepared in accordance with good engineering practices Based on my inquiring of the person or persons who directly gathered the enclosed information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information.

Jo Ann Somers, PE

Jo Ann Somers, P.E. # 13442
Senior Engineer



OMI, Inc.

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

FOR

C.A. Langford Company
2120 Warrenton Road
Guntersville, AL
PHONE NO. (256) 582-5723

Prepared By:
OMI, Inc.
5151 Research Drive, Suite A
Huntsville, AL 35805
(256) 837-7664

Original Date of Plan: February 23, 2012
Date of Last Plan Amendment/P.E. Certification: N/A
Date of Last Plan Review: N/A

Designated person accountable for spill prevention: Scott Langford

CERTIFICATION

I herby certify that I have examined the facility, and being familiar with the provisions of 40 CFR Part 112, attest that this SPCC plan has been prepared in accordance with good engineering practices.

Engineer: John M. Ozier

Signature: _____

Registration Number: 12763

State: Alabama

Date: February 23, 2012

5151 Research Drive, N.W., Suite A Huntsville, AL 35805 Tel: (256) 837-7664 Fax: (256) 837-7677 E-mail: omi@omi-eng.com

TABLE OF CONTENTS

1.0 FACILITY OWNER and OPERATOR:

1.1 Facility Owner and Operator, Address, and Telephone:

C.A. Langford Company, Inc.
2120 Warrenton Road
Guntersville, AL 35976
(256) 582-5723

2.0 FACILITY CONTACT(S):

Name	Title	Telephone
1. Charles Langford	President	(256) 582-5723
2. Mack Langford	Vice President	(256) 582-5723
3. Scott Langford	Vice President	(256) 582-5723

3.0 FACILITY DESCRIPTION:

3.1 Facility Layout and Operations

The site is located on west side of Warrenton Road (County Road 25) in Guntersville, AL. The location can also be described as in the Sections 13 and 18, of Township 8 South, Range 2 and 3 East. An access road and office building fronting Warrenton Road are centrally located along the eastern border of the site. A large equipment maintenance shed is located to the north of the entrance and two covered AST containment sheds are located to the south. Storm water detention ponds are located at the northeastern and southeastern corners of the site. An asphalt plant and associated AST containment areas are located about 400-ft southwest of the office building. The western portion of the site consists of the quarry. Various rock crushers and equipment are centrally located on site.

C.A. Langford Company consists of a rock quarry that distributes various sizes of crushed rock and asphalt concrete to consumers including contractors. Petroleum products are utilized at the site as part of daily operations including fueling of onsite equipment, routine maintenance of equipment, and production of asphalt concrete. AST's are located along the eastern border of the site south of the office and at the asphalt plant. The tanks and containment sheds are discussed further in subsequent sections of the SPCC plan.

There are three covered AST containment sheds and one uncovered AST containment structure located onsite. The first containment shed is located south

of the office along the eastern border of the site. This shed contains three AST's, one of which has two compartments. These tanks contain hydraulic fluid, transmission fluid, oil, and waste oil. A second containment shed is located south of and adjacent to the first. This containment shed contains three tanks used for diesel fuel storage. Onsite equipment is fueled at this area. The third containment shed is located at the asphalt plant. A single AST containing diesel fuel is located within this shed. Located to the south of this, is an uncovered containment area containing a single AST used to store asphalt.

As part of daily operations, heavy machinery is utilized at the site. The containment sheds located along the eastern border of the site contain petroleum products utilized by these machines. These products are delivered to the site via tank trucks and are dispensed to various machinery via dispensers that are stored within the containment sheds when not in use.

Diesel fuel is used as a heating source for the production of asphalt concrete and is stored within a single AST adjacent to the asphalt plant. Fuel is pumped to the asphalt plant and heater via underground piping that extends for about 15 to 20-ft. It is noted that some of the piping is aboveground.

Liquid asphalt is stored within a single AST located within an uncovered containment pit adjacent to the asphalt plant. Asphalt is pumped from the tank to the plant via above ground piping on an as needed basis.

Minor amounts of petroleum products are also stored within a maintenance shed located north of the office. These products are used on as needed basis during routine maintenance of onsite machinery/equipment.

These tanks and containment sheds are discussed in greater detail in later sections of this SPCC plan.

The site has been in operation for more than 50 years. Hours of operation at C.A. Langford Company are generally from 6:30 am to 4:30 pm, Monday through Friday. Generally, the work force at the site consists of ten to fifteen employees with varying responsibilities.

3.2 Facility Storage

TANK ID	VOLUME	CONTENTS
Aboveground Storage Tanks		
Tank Shed 1		
Tank 1 (2 compartments)	1,500-gal (each)	Hydraulic Fluid/ Motor Oil
Tank 2	600-gal	Transmission Fluid
Tank 3	250-gal	Waste Oil
Tank Shed 2		
Tank 4	5,000-gal	Diesel Fuel
Tank 5	5,000-gal	Diesel Fuel
Tank 6	5,000-gal	Diesel Fuel

It is noted that two of these tanks are plumbed together for a total storage of 10,000-gal.

Tank Shed 3		
Tank 7	8,000-gal	Diesel Fuel
Asphalt Tank		
Tank 8	8,000-gal	Asphalt
Drums/Containers		
Two to Four Drums	55-gal each	Petroleum Products

Total Storage: 36,820-gal

3.3 Drainage Pathway and Distance to Navigable Waters:

Drainage is generally directed toward detention ponds located at the northeastern and southeastern corners of the site. The largest detention pond (southeastern corner) discharges via a pipe to rock riprap and a drainage ditch located along Warrenton Road. Drainage is then directed via an underground pipe to east under the road toward a detention/farm pond located on the eastern adjoining property. Overflow from the detention/farm pond is directed to the southeast via an unlined drainage channel to Browns Creek. Discharge from the northeastern pond is directed north along the west side of Warrenton Road and then east to Browns Creek via an unnamed tributary located about 200-ft east of the northeastern corner of the site. Browns Creek is part of Guntersville Lake, an impoundment of the Tennessee River. Browns Creek is located about 2,000-ft southeast of the southeastern corner of the site.

4.0 SPILL HISTORY:

The site has been in operation for more than 50 years and there have not been any reportable petroleum or chemical spills associated with the site.

5.0 POTENTIAL SPILL PREDICTIONS, VOLUMES, RATES, AND CONTROL:

Source	Type of Failure	Volume	Rate	Direction of Flow
Tank 1	Rupture; piping failure; Valve failure	~~1,500~~-gal 3000	Gradual to Instantaneous	Within Containment
Tank 2	Rupture; piping failure; Valve failure	600-gal	Gradual to Instantaneous	Within Containment
Tank 3	Rupture; piping failure; Valve failure	250-gal	Gradual to Instantaneous	Within Containment
Tank 4	Rupture; piping failure; Valve failure	10,000-gal	Gradual to Instantaneous	Within Containment
Tank 5	Rupture; piping failure; Valve failure	10,000-gal	Gradual to Instantaneous	Within Containment
Tank 6	Rupture; piping failure; Valve failure	5,000-gal	Gradual to Instantaneous	Within Containment
Tank 7	Rupture; piping failure; Valve failure	8,000-gal	Gradual to Instantaneous	Within Containment
Tank 8	Rupture; piping failure; Valve failure	8,000-gal	Gradual to Instantaneous	Within Containment

6.0 PREVENTION MEASURES PROVIDED:

6.1 Bulk Storage Tanks/Secondary Containment

Tank Shed 1

There are three tanks located within this containment shed (Tanks 1 through 3). All three tanks are constructed of steel and are located within a covered containment pit. All piping is constructed of steel and located aboveground within the containment shed. The containment pit consists of a concrete floor slab and 8-in concrete block walls. The concrete blocks are filled with concrete. The pit roughly measures 23.5-ft by 23.5-ft and is 3.3-ft deep. The containment pit is protected from storm water via a tin roof. Petroleum is dispensed from dispensers that are stored within the containment pit.

Tank Shed 2

There are three tanks located within this containment shed (tanks 4 through 6). The tanks are approximately 5,000-gal in size, are constructed of steel, and are situated on top of concrete tank supports. Two of the tanks are plumbed together for a total single storage capacity of 10,000-gal. All piping is constructed of steel and is aboveground. The containment pit consists of a concrete floor slab and 8-in concrete block walls. The concrete blocks are filled with concrete. The containment area measures approximately 18.8-ft by 29.4-ft and is 6-ft deep. The containment pit is protected from storm water via a tin roof. Fuel is dispensed from two dispensers that are stored within the containment pit when not in use. A second concrete containment pad approximately 21-in wide and 3.5 inches tall surrounds the primary containment pit to catch drips or small spills during fueling operations.

Tank Shed 3

Tank shed 3 is located adjacent to the asphalt plant and contains a single 8,000-gal AST that is constructed of steel and situated on concrete tank supports. The fuel is used in the production of asphalt. The containment shed measures approximately 32.8-ft by 10.8-ft and is 3.9-ft deep. The containment pits consists of a concrete floor slab with 8-in concrete block walls. The concrete blocks are filled with concrete. A tin roof protects the containment area from storm water. The fill pipe is outside of the containment pit; however, a concrete drip containment pad exists for minor spills during filling operations.

Asphalt Tank

Asphalt is stored within an approximate 8,000-gal, steel AST located within a containment pit consisting of a concrete floor slab and concrete block walls. The containment pit is irregular in shape and is shown on drawing 6268-S4.

6.2 Facility Transfer Operations:

The C.A. Langford Company employs a single piping installation for the transfer of petroleum products from one location to another. Diesel fuel is pumped from the 8,000-gal tank in aboveground and underground piping to the asphalt heater and plant. The piping consists of two approximately 15 to 20-ft sections of pipe.

6.3 Facility Tank Car and Truck Loading/Unloading Operations:

C.A. Langford Company receives shipments of petroleum for the AST's via tank trucks. C.A. Langford Company personnel and tank truck operators are responsible for monitoring loading/unloading operations. Piping utilized during the loading of the AST contains a check valve, which only allows flow into the AST. All loading and/or unloading connections and facility piping are capped when not in use. Tank overfill is prevented by visual observation of tank gauge. C.A. Langford personnel will monitor the tank gauge during delivery of fuel in order to prevent over-fill. Tank trucks are inspected by facility personnel prior to filling and departure. During the loading/unloading process all vehicles are prevented from moving by physical barriers such as wheel chocks and are inspected for leaks prior to departure. A containment pad is utilized during tank filling to capture drips or small leaks. Drainage in the loading/unloading areas generally flows toward detention ponds located on-site. All valves are closed and locked prior to departure.

Facility machinery and equipment utilize the three 5,000-gal tanks for fueling during daily operations. Equipment fueling is conducted within concrete curbing surrounding the containment shed. The dispenser is stored/protected by the containment pit when not in use. Equipment (trucks, loaders, etc.) is prevented from moving by physical barriers such as wheel chocks and is inspected for leaks prior to departure by C.A. Langford personnel. The concrete containment trough surrounding the AST containment shed is used to catch drips and small leaks during fueling operations.

7.0 INSPECTIONS AND RECORD KEEPING

Inspections of the containment sheds, petroleum filled equipment, AST's, and spill response and clean-up equipment and supplies are conducted by C.A. Langford Company personnel and are described in this section. Scott Langford or his representative coordinates the activities of the personnel to perform the required inspections and record maintenance.

7.1 Inspections of the AST Containment Areas and Storage Containers

The AST containment areas, petroleum filled equipment, and storage containers located at the facility are observed by C.A. Langford personnel during daily operations and are visually inspected on a daily basis, with particular references to the materials and conditions indicated on each listed item. If deficiencies are noted during daily operations they are documented along with any response actions taken. Monthly inspection sheets are provided in the appendices. These forms are provided as resources for C.A. Langford personnel to facilitate proper monthly inspections and record keeping. In addition to visual inspections, the AST's and piping are periodically tested for integrity by a non destructive means on an annual basis. Records of these inspections are maintained onsite.

7.2 Inspections of Spill Clean-Up Equipment

The spill response and clean-up equipment and supplies are inspected monthly or after any supplies are utilized. These inspections are documented on the Monthly forms provided in the appendices. This inspection ensures that adequate amounts of supplies (including oil dry, absorbent socks or pads, and 55-gal drums for disposal) and the proper equipment are maintained to respond to petroleum spills for fast containment and clean-up.

7.3 Records Retention

Records of the inspections and other information prescribed in this SPCC Plan are dated and signed by the appropriate supervisory inspector and maintained at the facility for a period of no less than three years.

8.0 SITE SECURITY

Access to the site is via single entrance that is protected by a chain link fence with gates, which are locked during non-operational hours. Additionally, the AST starter controls and valves are locked during non-operational hours.

9.0 TRAINING

All personnel with regular duties at the facility are familiar with the SPCC Plan and are periodically instructed on prevention, containment, and clean-up of petroleum and chemical product spills and records of training are kept along with the monthly inspections forms. Scott Langford and/or his authorized designee ensures that all personnel are familiar with their responsibilities in the event of a petroleum or chemical spill. Spill prevention and response procedures addressed in the training program include:

- The verbal and written notification to follow in the event of a petroleum/chemical spill satisfying the reportable quantities definition;
- Location and proper use of oil absorbing material such as;

  A. Oil Dry Absorbent,
  B. Absorbent Padding,
  C. Absorbent Socks,

- How to deploy devices such as padding and oil absorbent socks to block drainage pathways;
- Use of drums and other types of containers to collect leaks and spills; and
- Proper procedures for receiving petroleum products.

10.0 SPILL RESPONSE PROCEDURES

C.A. Langford personnel are on-site during all hours of operation. Any C.A. Langford personnel discovering a petroleum leak or spill will immediately notify the appropriate supervisor(s), then take appropriate action to promptly contain and/or clean-up the spill and prevent any further leak or spill.

10.1 Immediate Response

In the event of a spill, all pertinent information on the discovery, cause, corrective action, clean-up, and notification should be thoroughly documented on the appropriate Inspection Sheets and/or Site Incidence Checklist. Personnel observing the leak or spill will take whatever action is necessary to prevent or minimize spilled liquid from entering the facility drainage system or otherwise reaching a waterway. Sufficient equipment and materials are maintained at the site for quick response in containment and clean-up of petroleum leaks and/or spills. The equipment includes heavy equipment, drums, absorbent materials, and plastic bags. These supplies and equipment are inspected monthly to ensure that adequate amounts are present at all times.

10.2 Small Spills

Small spills, defined as one that poses no significant harm or threat to human health and safety or to the environment (generally less than 25-gal) shall be promptly cleaned up, regardless of whether or not it requires reporting to governmental regulatory agencies. Steps that should be followed in controlling and cleaning up the spill on the ground surface are:

- Immediately notify the facility manager.
- Apply available absorbent materials around the perimeter of the spill to control the spill.

- Apply additional absorbent material inside the perimeter of the spill to aid in the removal.
- Gather all spill soaked materials and soil and place in properly labeled drums or other suitable containers for proper disposal.

10.3 Large Spills

In the event of large spills, take immediate action to control the spill in order to prevent the spill from entering the facilities drainage system or waterway by taking the following measures:

- Take immediate action to control the spill and minimize any additional petroleum from exiting the site.
- The cut-off valve at outfall 002E should be locked in the closed position to prevent water and/or petroleum from exiting the site.
- Placement of absorbent materials such as socks and/or pads on the spill and in drainage channels, both onsite and offsite.
- Utilization of on-site equipment and materials to construct temporary dams or diversionary structures if there is no threat of fires.
- Deployment of absorbent pads to remove the spill from the water in any detention pond or drainage channel.

10.4 Discharge Notification

Any sized discharge (one that creates a sheen, emulsion, or sludge) that affects or threatens to affect navigable waters or adjoining shorelines must be reported immediately to the National Response Center (1-800-424-8802). The following information should be provided:

- Name, organization, and telephone number
- Name and address of the party responsible for the incident
- Date, time, and location of incident
- Source and cause of the discharge
- Type and Quantity of the discharge
- Danger or threat posed by the discharge
- Danger or threat posed by the discharge
- Number and types of injuries
- Weather conditions at the site location

In addition to the above notification, the Environmental Protection Agency Regional Administrator and the Alabama Department of Environmental Management should be notified whenever the facility discharges more than

1,000-gal in a single event or discharges more than 42-gal in each of two events in a single twelve month period. All contact information is provided below.

11.0 EMERGENCY CONTACTS

11.1 In-House Notification

In the event of a spill, regardless of its magnitude, personnel observing the spill should notify the following person(s):

1. Scott Langford
2. Charles Langford

11.2 Notification of State and Federal Agencies

In the event of a spill that threatens nearby waterways, Scott Langford or his designated representative will notify State and Federal regulatory agencies. If it is determined that State and/or Federal regulatory agencies are to be contacted, the following should be called in the order listed:

1. National Response Center (24 hours)
   Oil and Hazardous Materials Spills
   U.S. Coast Guard
   1-800-424-8802

2. State of Alabama
   Emergency Management Act
   1-800-843-0699

3. Alabama Department of Environmental Management (ADEM)
   During the hours: 7:00 a.m. to 5:00 p.m. Monday thru Friday (except holidays)
   ADEM Decatur Field Office: (256) 353-1713

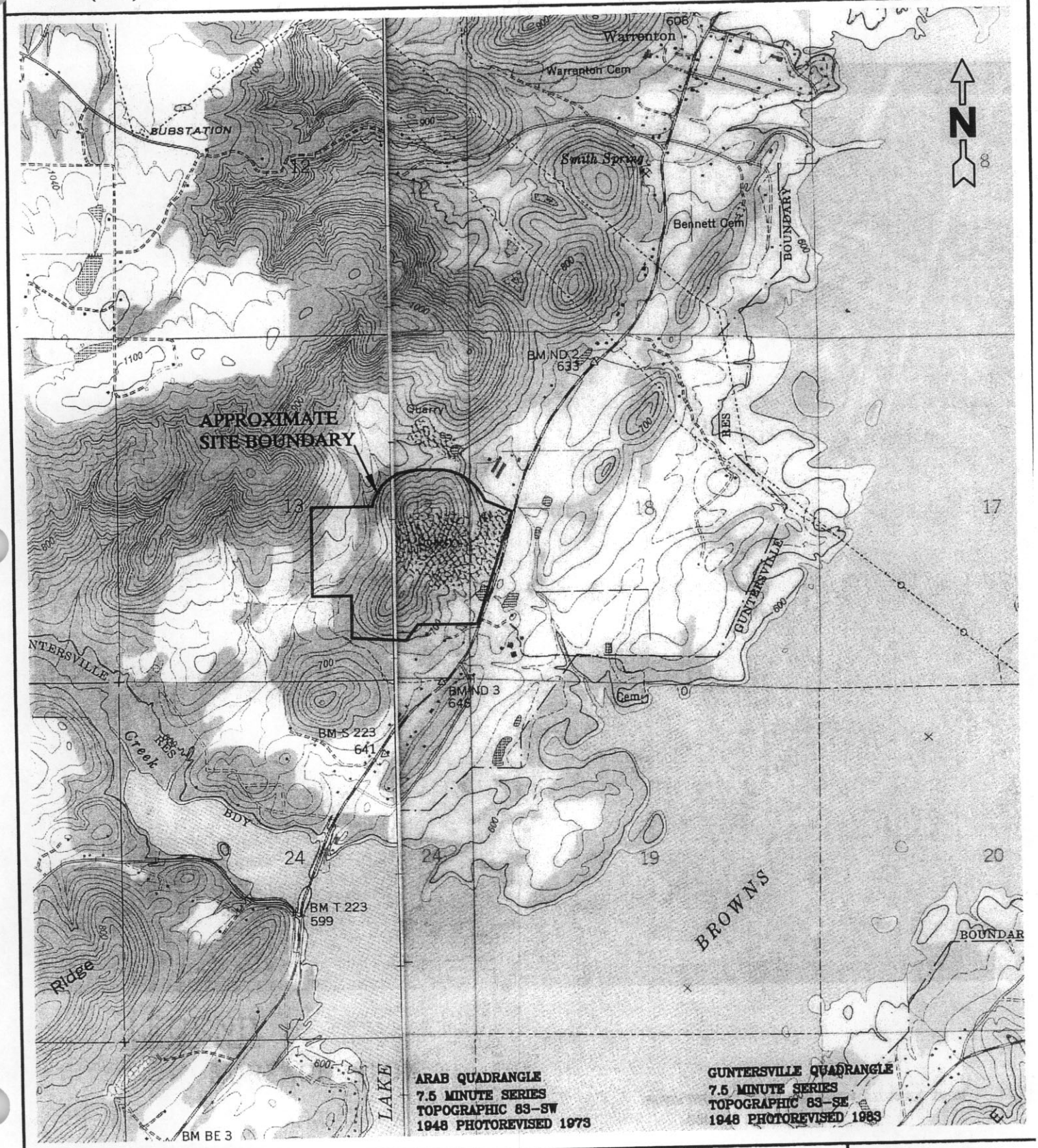
4. Environmental Protection Agency-Region 4
   404-562-8700

OMI, Inc.

5151 Research Dr. NW, Suite A
Huntsville, AL 35805

PH: (256) 837 - 7664

FAX: (256) 837 - 7677



JOB NAME: C.A. LANGFORD QUARRY
WARRENTON ROAD
GUNTERSVILLE, ALABAMA

SITE LOCATION MAP

DRAWING NO: 6268-1

JOB NO: 6268
DATE: 02-23-2012
SCALE: 1" = 2000'
DRAWN BY: RDM

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FAX: (256) 837 - 7677

LEGEND

SURFACE FLOW

NOTE: THIS DRAWING HAS BEEN REDRAWN FROM GOOGLE EARTH

JOB NAME: C.A. LANGFORD QUARRY
WARRENTON ROAD
GUNTERSVILLE, ALABAMA

SITE PLAN

DRAWING NO: 6268-2

JOB NO: 6268
DATE: 02-23-2012
SCALE: 1" = 400'
DRAWN BY: RDM

MONTHLY FACILITY INSPECTION CHECKLIST
C.A. LANGFORD COMPANY

DATE: _____

TIME: _____

INSPECTOR: _____

X= Satisfactory
NA= Not Applicable
O= Repair or Adjustment Req.
C= See comment under Remarks/Recommendations

DRAINAGE

_____ Any noticeable oil sheen on runoff.

_____ (Secondary Containment Areas) Containment area drainage valves are closed and locked.

_____ No standing water in containment area

_____ No visible sheen in containment area

Other observations

ASTs

_____ Tank surfaces checked for signs of leakage.

_____ Tank condition good (no rusting, corrosion, or pitting)

_____ Bolts, rivets, or seams are not damaged.

_____ Tank foundation intact.

_____ Level gauges working properly.

_____ Vents are not obstructed.

_____ Valves, gauges, and gaskets are free from leaks.

_____ Containment walls are intact.

PIPELINES

_____ No signs of corrosion damage to pipelines or supports.

_____ Signs/barriers to protect piplines from vehicles are in place

_____ No leaks at valves, flanged, or other fittings

TRUCK LOADING/UNLOADING AREA

_____ Warning signs posted.

_____ No leaks in hoses.

_____ Drip pans not overflowing.

_____ Catch basins free of contamination.

Connections are capped or blank-flanged.

SECURITY

_____ Pumps and valves locked during non-operational hours

_____ ASTs locked when not in use.

_____ Starter controls for pumps locked when not in use

_____ Lighting is working properly.

TRAINING

_____ Spill prevention briefing held.

_____ Training records are in order.

Spill Response Equipment

_____ Appropriate equipment onsite.

Remarks/Recommendations:

CERTIFICATION OF THE APPLICABILITYOF THE SUBSTANTIAL HARM CRITERIA CHECKLIST

FACILITY NAME: C.A. Langford Company, Inc

FACILITY ADDRESS: 2120 Warrenton Road, Guntersville, AL 35976

1. Does the facility transfer oil over water to or from vessels and does the facility have a total storage capacity greater than or equal to 42,000 gallons?
   Yes_____ No: X

2. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground oil storage tank area?
   Yes_____ No: X

3. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the formula in Attachment C-lll, Appendix C, 40 CFR 112 or a comparable formula) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices l, ll, and lll to DOC/NOAA's "Guidance for Facility and Vessel Response Environments" (Section 10, Appendix E, 40 CFR 112 for availability) and the applicable Area Contingency Plan.
   Yes_____ No: X

4. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula (Attachment C-lll, Appendix C, 40 CFT 112 or a comparable formula [1]) such that a discharge from the facility would shunt down a public drinking water intake [2]?
   Yes_____ No: X

[1] If a comparable formula is used, documentation of the reliability and analytical soundness of the comparable formula must be attached to this form.

[2] For the purposes of 40 CFR part 112, public drinking water intakes are analogous to public water systems as described at 40 CFR 143.2(c).

5. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil spill in an amount greater than or equal to 10,000 gallons within the last 5 years?
   Yes_____ No: X

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Huntsville, AL 35805

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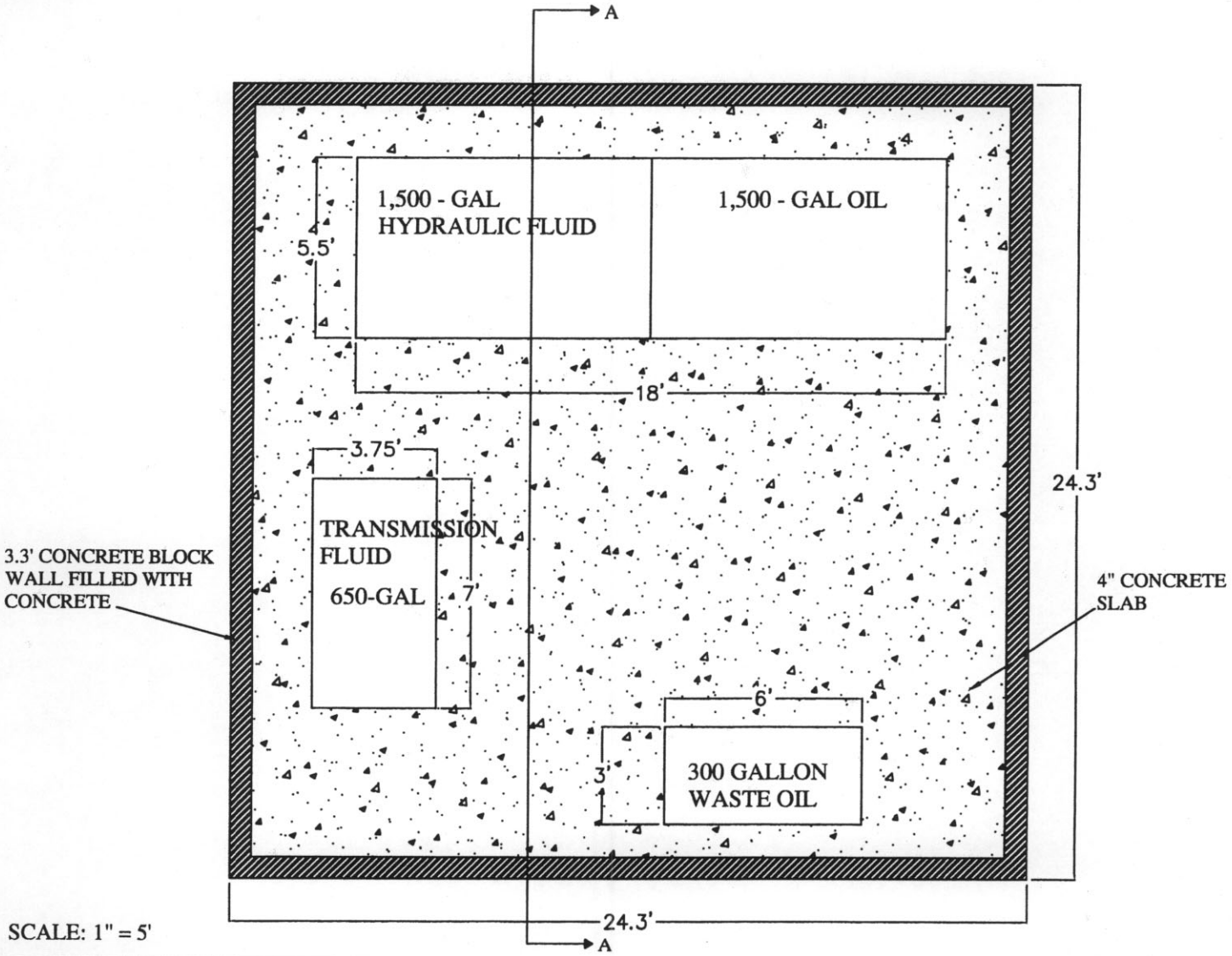
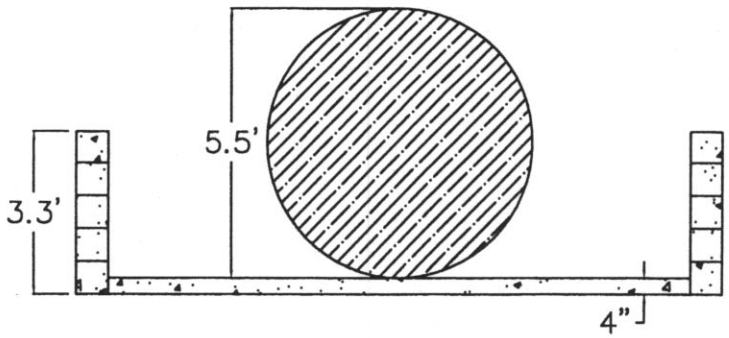


SCALE: 1" = 5'

SECTION A-A



SCALE: 1" = 4'

JOB NAME: C.A. LANGFORD QUARRY
WARRENTON ROAD
GUNTERSVILLE, ALABAMA

TANK SHED ONE

DRAWING NO: 6268 S-1

JOB NO: 6268
DATE: 02-23-2012
SCALE: AS SHOWN
DRAWN BY: BDM

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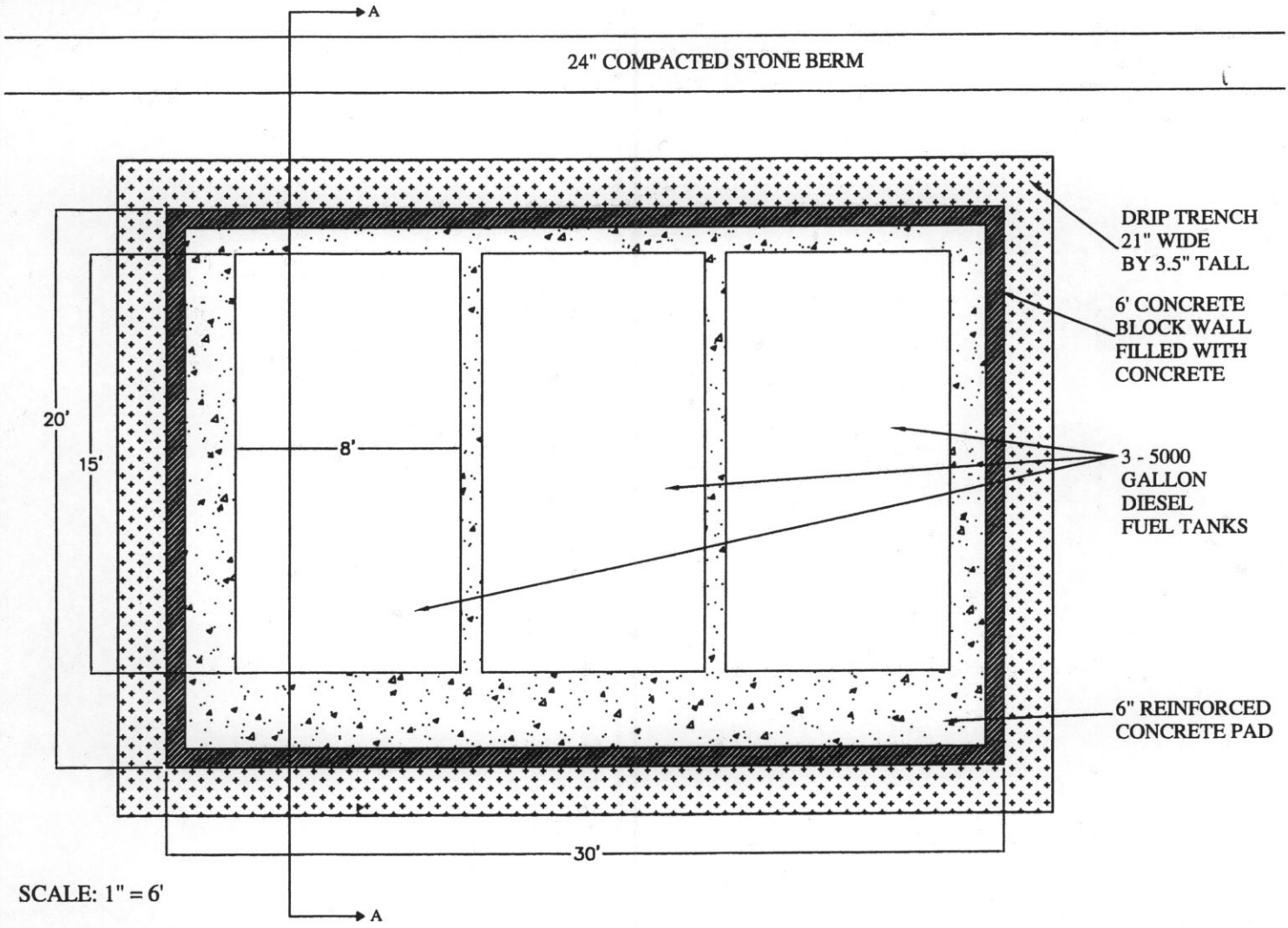

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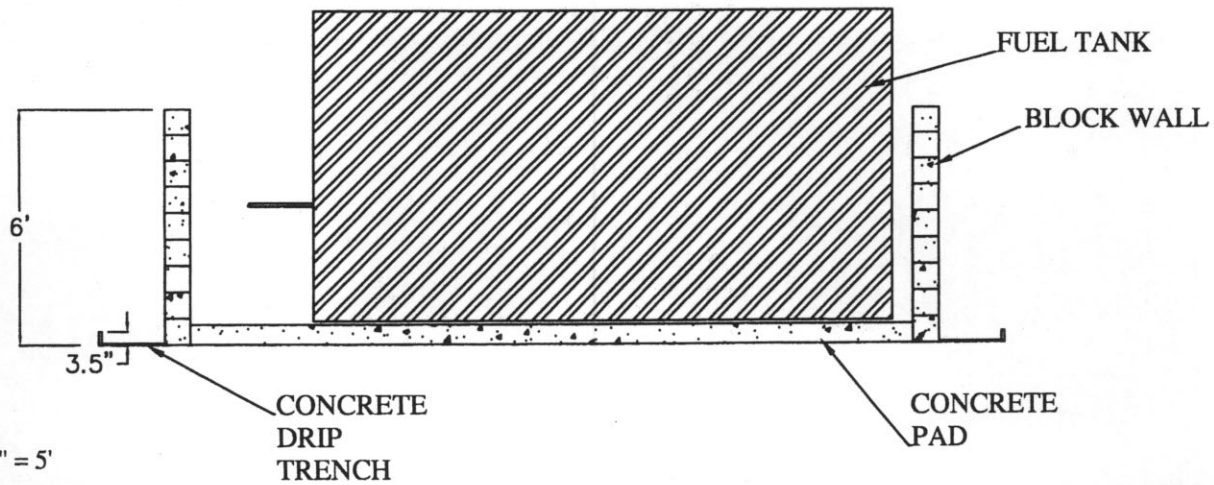
SECTION A-A



SCALE: 1" = 5'

JOB NAME: C.A. LANGFORD QUARRY
WARRENTON ROAD
GUNTERSVILLE, ALABAMA

TANK SHED TWO

DRAWING NO: 6268 S-2

JOB NO: 6268
DATE: 02-23-2012
SCALE: AS SHOWN
DRAWN BY: BDM

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Huntsville, AL 35805

PH: (256) 837 - 7664

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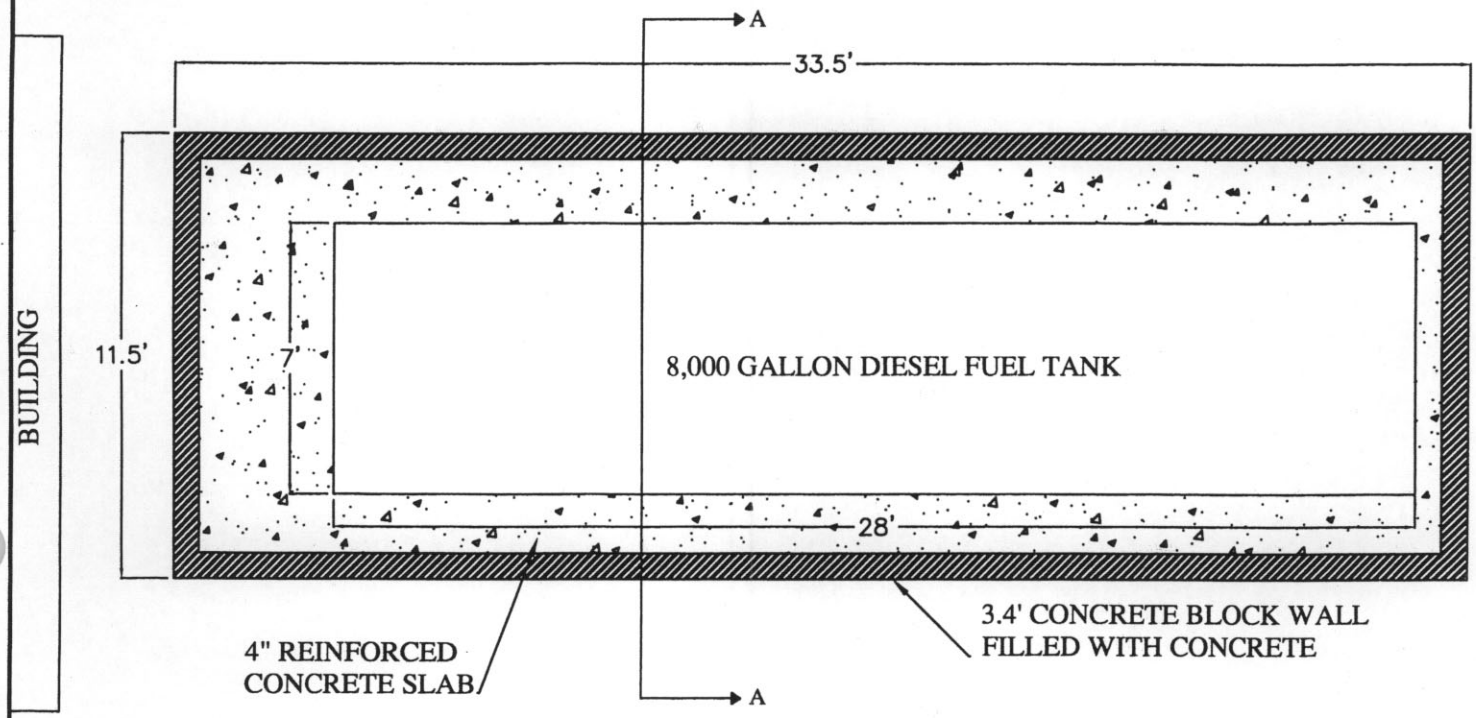
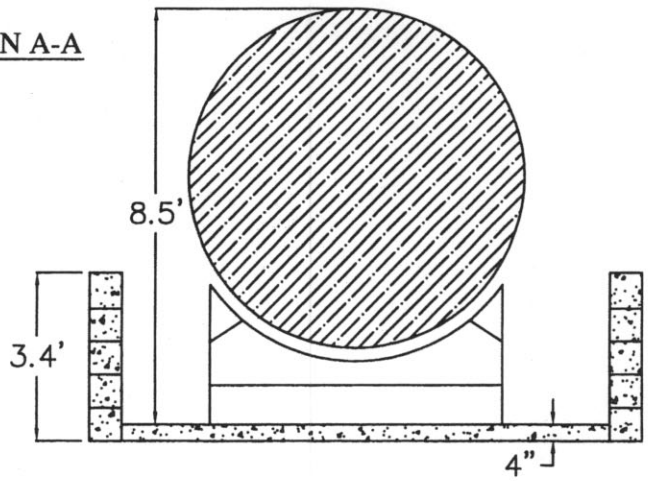


SCALE: 1" = 5'

SECTION A-A



SCALE: 1" = 4'

JOB NAME: C.A. LANGFORD QUARRY
WARRENTON ROAD
GUNTERSVILLE, ALABAMA

TANK VAULT PLAN

DRAWING NO. 6268 S-2

JOB NO: 6268
DATE: 02-23-2012
SCALE: AS SHOWN
DRAWN BY: BDM

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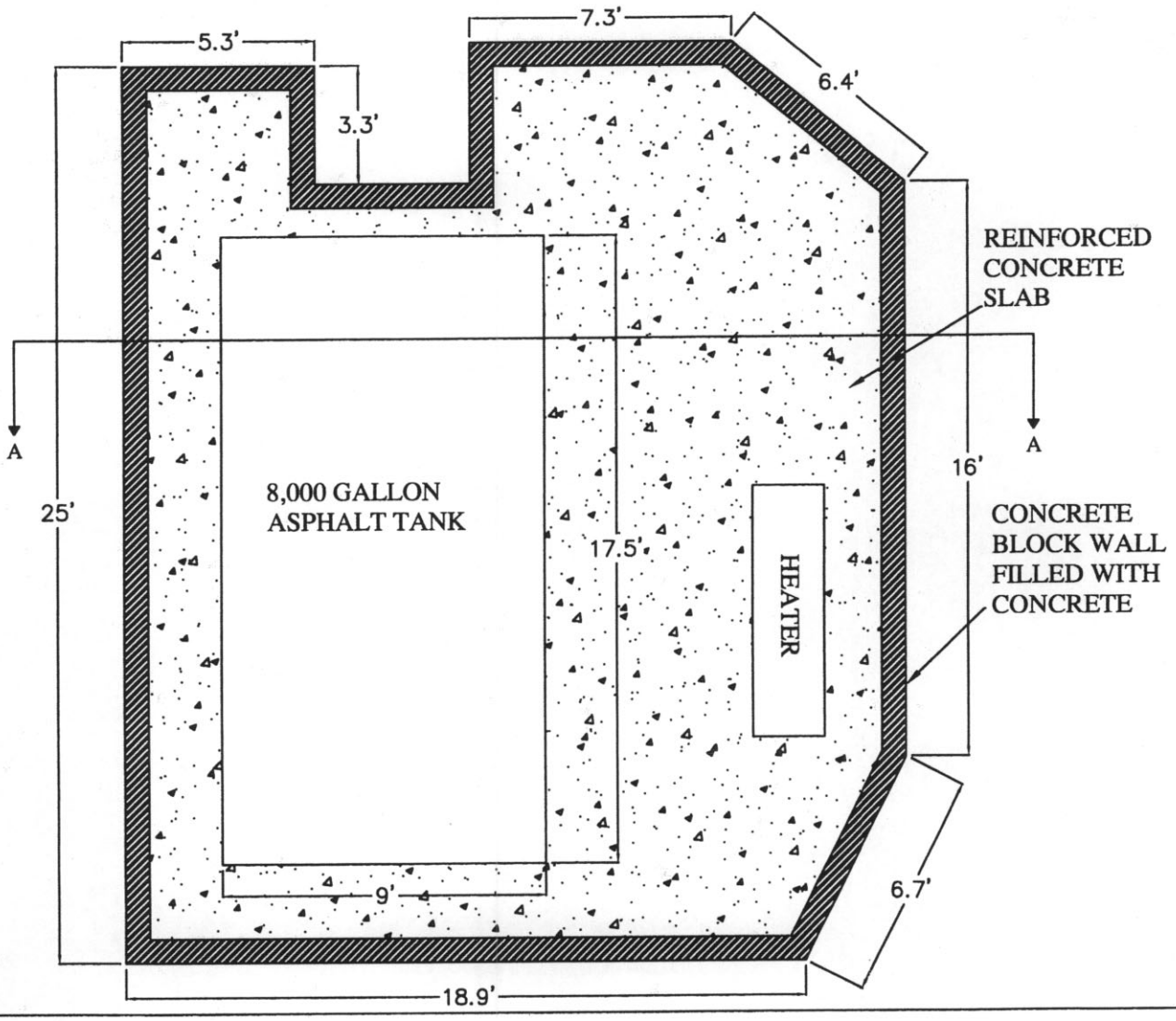
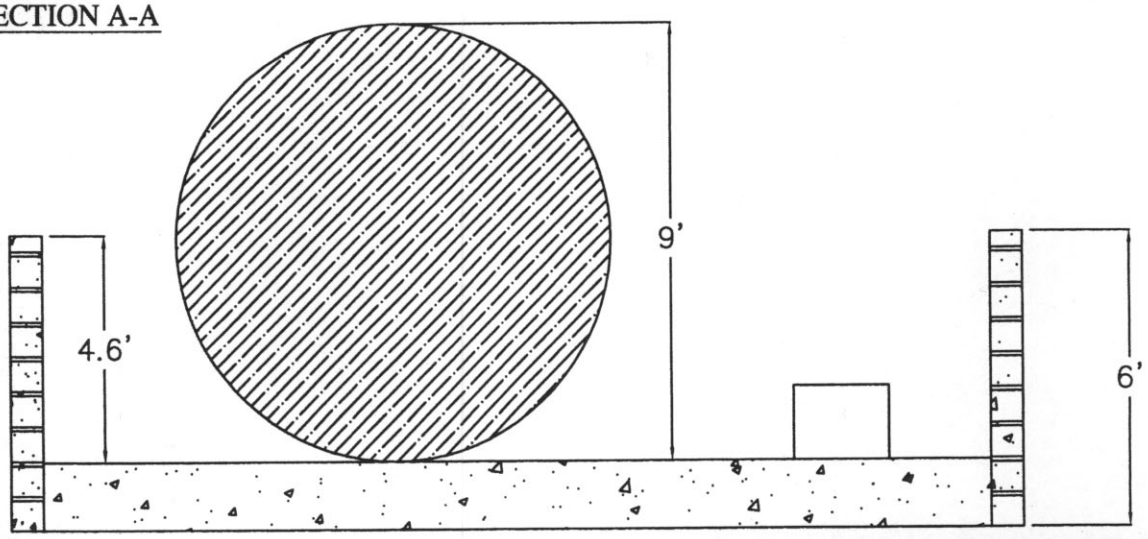


SCALE: 1" = 5'

SECTION A-A



SCALE: 1" = 4'

JOB NAME: C.A. LANGFORD QUARRY
WARRENTON ROAD
GUNTERSVILLE, ALABAMA

TANK PIT 4

DRAWING NO: 6268 S-4

JOB NO: 6268
DATE: 02-10-2012
SCALE: AS SHOWN
DRAWN BY: RDM

Secondary Containment Calculations

TANK SHED 1

Containment area measures 23.5-ft by 23.5-ft by 3.3-ft = 1822-ft^3

(1822-ft^3) (7.48 gal/ft^3) = 13,628-gal

Since the total storage capacity is equal to 13,628-gal, the displacement caused by the three AST's which total 3,850-gal is considered insignificant. Also the containment shed is covered so no freeboard is required.

TANK SHED 2

Containment area measures 18.8-ft by 29.4-ft by 6-ft = 3316.3-ft^3

(3316.3-ft^3) (7.48 gal/ft^3)= 24,806-gal

Displacement by Tanks: 75% of all three tanks are submerged within the shed, so displacement equals 0.75 (5,000-gal) (3 tanks) =11,250-gal displaced.

Total storage – displaced volume = 24,806-gal -11,250-gal = ~~16,556~~-gal 13,556

~~16,556~~-gal- (the largest volume=10,000-gal) 6,556-gal extra storage volume

No freeboard is required as the containment shed is protected from stormwater.

TANK SHED 3

Containment area measures 32.8-ft by 10.8-ft by 3.9-ft = 1382-ft^3

(1382-ft^3) (7.48 gal/ft^3)= 10,337-gal

Displacement by Tank: 20% of tank is submerged, so displacement equals 0.2 (8,000-gal) = 1600-gal

10,337-gal -1440-gal = ~~8,737~~-gal 8,897

No freeboard is required as the containment shed is protected from stormwater.

Tank Pit 4

Containment area is irregular in shape so the storage capacity was calculated in autocad and was determined to be 2,102-ft^3.

(2102-ft^3) (7.48 gal/ft^3) = 15,724-gal

Displacement by tank: 50% of tank is submerged, so displacement equals 0.5(8,000-gal) = 4,000-gal

15,724-4,000-gal = 11,724-gal

In addition a asphalt heater is stored within this pit, which displaces less than 600-gal. So the total storage capacity is equal to 11,724-gal -600-gal = 11,124-gal

The pit is not protected from stormwater, so it should contain 110 % of 8,000-gal which equals 8,800-gal.

Therefore, more than sufficient storage capacity is provided.