

## STATEMENT OF BASIS

Transcontinental Gas Pipe Line Company, LLC  
Station 110  
Wadley, Randolph County, Alabama  
Facility No. 308-0014

This proposed Major Source Operating Permit (MSOP) renewal is issued under the provisions of ADEM Admin. Code r. 335-3-16. The above named applicant has requested authorization to perform the work or operate the facility shown on the application and drawings, plans and other documents attached hereto or on file with the Air Division of the Alabama Department of Environmental Management, in accordance with the terms and conditions of this permit. The current MSOP was originally issued on January 4, 2010, and expired on January 31, 2015.

Transcontinental Gas Pipe Line Company, LLC (Transco) operates a compressor station for the transmission of pipeline natural gas. The significant sources of air pollutants at this facility are seven (7) 2,500 Hp Cooper 2-stroke, lean burn (2SLB) natural gas-fired reciprocating engines (RICE)(Mainline Unit Nos. 1-7), two (2) 2,625 Hp Cooper 2SLB natural gas-fired RICE (Mainline Unit Nos. 8 and 9), four (4) 3,400 Hp Cooper 2SLB natural gas-fired RICE (Mainline Unit Nos. 10-13), two (2) 5,500 Hp Cooper 2SLB natural gas-fired RICE (Mainline Unit Nos. 14 and 15), one (1) 14,344 Hp Solar natural gas-fired turbine (Mainline Unit No. 16), one (1) 21,218 Hp Solar Titan natural gas-fired turbine (Mainline Unit No. 17), three (3) 498 Hp Caterpillar 4-stroke, lean burn (4SLB) natural gas-fired emergency RICE (Auxiliary Unit Nos. 1-3), and one (1) 675 Hp Dresser-Waukesha 4SLB natural gas-fired emergency RICE (Auxiliary Unit No. 4). Insignificant emission sources at this station include a gas starter, lube oil vents, pipeline blowdowns, and degreasers.

### Proposed Changes

The draft MSOP includes the following changes to the current permit:

- The removal of Emission Unit Nos. 020 and 021 (Air Compressor Unit Nos. 1 and 2). These units were removed from the facility in May 2013.
- The reclassification of Emission Unit Nos. 022-024 (Auxiliary Unit Nos. 1-3) from auxiliary units to emergency units (as requested on June 4, 2012).
- The incorporation of Air Permit Nos. X019-X021 issued September 14, 2009, as Emission Unit Nos. 025-027 (Mainline Unit No. 16, Mainline Unit No. 17, and Emergency Unit No. 4).

### Applicability: Federal Regulations

#### Title V

This facility is a major source under Title V regulations because the potential emissions for nitrogen oxides (NO<sub>x</sub>), carbon monoxide (CO), and Volatile Organic Compounds (VOCs) exceed the 100 TPY major source threshold. It is also a major source of Hazardous Air Pollutants (HAP) because individual HAP potential emissions exceed 10 TPY. Specifically, the potential to emit (PTE) for formaldehyde is approximately 125.89 TPY, the Acrolein PTE is

approximately 17.23 TPY, and the Acetaldehyde PTE is approximately 17.20 TPY. Additionally, the total HAP potential emissions exceed 25 TPY (PTE is approximately 161.04 TPY).

### **Prevention of Significant Deterioration (PSD)**

This facility is located in an attainment area for all criteria pollutants and the facility operations are not one of the 28 listed major source categories; therefore, the applicable major source threshold is 250 TPY. The facility is a major source for PSD because the facility-wide potential emissions of NO<sub>x</sub>, CO, and VOC exceed 250 TPY. Mainline Units (MLU) 1-13 were installed prior to the PSD applicability date of January 1977 (see application for individual installation dates); however, Mainline Units 1-12 and 14-15 were modified in 2005 with High Pressure Fuel Injection (HPFi) technology in order to reduce NO<sub>x</sub> emissions and achieve compliance with the NO<sub>x</sub> SIP Call Phase II Rule in Alabama. These units have NO<sub>x</sub> emission limits that are only applicable during ozone season (May 1<sup>st</sup> through September 30<sup>th</sup>) and are not considered synthetic minor source limits for PSD.

MLU 14 and 15 were also installed before the 1977 PSD applicability date and initially had no applicable emission limitations. When MLU 16 was installed in 1990, Transco requested horsepower-hour limitations on MLU 1-15 in order to install MLU 16 without exceeding PSD significance levels. A NO<sub>x</sub> emission limitation was also established at that time for MLU 16. Subsequently in 1996, MLU 14 and 15 were each retrofitted with clean burn technology to reduce NO<sub>x</sub> emissions to offset a NO<sub>x</sub> increase caused by a horsepower upgrade to MLU 16. At that time, synthetic minor emission limits for NO<sub>x</sub> were established for MLU 14-16 (48.5 lb/hr, 48.5 lb/hr, and 98.6 lb/hr, respectively) to prevent the upgrade of MLU 16 from exceeding the PSD significance level for NO<sub>x</sub>. During the same 1996 permitting action, the operational limitations were lifted from MLU 1-15.

Emergency Units 1-3 (AUX 1-3) were installed in 2005 as replacements for the existing auxiliary units due to the need for increased electrical load associated with the installation of the HPFi technology on MLU 1-12 and MLU 14 and 15. The new emergency units are larger in size, but cleaner burning and required no emission limitations to avoid PSD review.

In a 2009 permitting action, Transco requested horsepower-hour limitations on MLU 16 in order to install MLU 17 and AUX 4 without exceeding PSD significance levels. Also, Transco requested AUX 4 be limited to 500 hours of operation per year in order to net out of PSD review.

### **MACT**

#### ***National Emission Standards for Hazardous Air Pollutants (NESHAP) –Subpart ZZZZ***

All of the stationary reciprocating internal combustion engines (RICE) at the facility are affected sources under 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE MACT). Under this subpart, MLU 1-15 are classified as existing 2SLB RICE with a site rating of more than 500 Hp located at a major source of HAP. In accordance with 40 CFR §63.6590(b)(3), Transco does not have to meet the requirements of 40 CFR Part 63, Subpart ZZZZ and Subpart A for these RICE.

Emergency Units 1-3 (AUX 1-3) are classified as existing 4SLB emergency RICE with a site rating of less than 500 Hp at a major source of HAP. In accordance with 40 CFR §63.6595(a)(1), Transco does have to meet the requirements of 40 CFR Part 63, Subpart ZZZZ and Subpart A for these RICE. Because these engines are being operated as emergency units, they are subject to less stringent requirements. In accordance with 40 CFR §63.6640(f), to retain their emergency classification, these engines will be limited to operating during:

- Emergency situations;
- Maintenance checks and readiness testing, not to exceed 100 hours per year; and
- Non-emergency situations, not to exceed 50 hours per year (those 50 hours are counted towards the 100 hours per year provided for maintenance and testing)

According to 40 CFR §63.6602, any existing stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions must comply with applicable emission limitations and other requirements in Table 2c of Subpart ZZZZ.

According to Table 2c, Item 6, Emergency Units 1-3 are subject to the following work practice requirements:

- Change oil and filter every 500 hours of operation or annually, whichever comes first;
- Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and
- Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

According to Tables 4 and 5 of the subpart, no initial or subsequent performance testing is required for these emergency engines. 40 CFR §63.6625(e) requires these units be operated and maintained according to the manufacturer's written instructions or that Transco develop a maintenance plan which must provide to the extent practicable for the maintenance and operation of the engines in a manner consistent with good air pollution control practices for minimizing emissions. 40 CFR §63.6625(f) requires the installation of a non-resettable hour meter if one is not already installed.

Emergency Unit 4 (AUX 4) is classified as a new 4SLB emergency RICE with a site rating of more than 500 Hp at a major source of HAP. In accordance with 40 CFR §63.6590(b)(1)(i), new emergency stationary RICE with a site rating of more than 500 Hp located at a major source of HAP emissions that does not operate or is not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in 40 CFR §63.6640(f)(2)(ii) and (iii), does not have to meet any requirements of Subpart ZZZZ and of Subpart A except for the initial notification requirements of 40 CFR §63.6645(h). The application to construct this unit satisfied the initial notification requirement.

### ***National Emission Standards for Hazardous Air Pollutants (NESHAP) –Subpart YYYY***

The combustion turbine at the facility is an affected source under 40 CFR 63, Subpart YYYY, National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines (the Combustion Turbine MACT). Under this subpart, MLU 16 is classified as an existing stationary combustion turbine. Therefore, in accordance with 40 CFR §63.6090(b)(4), Transco does not have to meet the requirements of 40 CFR Part 63, Subpart YYYY and Subpart A for this combustion turbine.

### **NSPS**

#### ***New Source Performance Standards (NSPS) –Subpart GG***

MLU 16 was manufactured after the New Source Performance Standards, Subpart GG, applicability date of October 3, 1977; therefore, it is subject to 40 CFR Part 60, Subpart GG and has applicable NO<sub>x</sub> and SO<sub>2</sub> emission limits. Performance testing for the turbine demonstrated that it can comply with the applicable NO<sub>x</sub> standard. Transco certifies the fuel burned in this unit meets the definition of natural gas by maintaining a current tariff sheet specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less as allowed by 40 CFR §60.334(h)(3)(i) to demonstrate compliance with the SO<sub>2</sub> standard.

#### ***New Source Performance Standards (NSPS) –Subpart KKKK***

On July 6, 2006, EPA promulgated 40 CFR 60, Subpart KKKK, Standards of Performance for Stationary Combustion Turbines. MLU 17 is subject to this subpart because it has a heat input at peak load greater than 10 MMBtu/hr and was constructed after the February 18, 2005, applicability date for this standard. It is classified as a new turbine firing natural gas with a heat input at peak load between 50 MMBtu/hr and 850 MMBtu/hr. It has applicable NO<sub>x</sub> and SO<sub>2</sub> emission limits. Performance testing for this turbine demonstrated that it can comply with the applicable NO<sub>x</sub> standard. Transco certifies the fuel burned in this unit meets the definition of natural gas by maintaining a current tariff sheet specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less as allowed by 40 CFR §60.4365(a) to demonstrate compliance with the SO<sub>2</sub> standard.

#### ***New Source Performance Standards (NSPS) –Subpart JJJJ***

The EPA promulgated 40 CFR Part 60 NSPS, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (SI ICE) on January 18, 2008.

40 CFR §60.4230(a)(4)(iv) states that stationary SI ICE are subject to this subpart if construction commences after June 12, 2006, and the SI ICE is manufactured on or after January 1, 2009, for emergency engines with a maximum engine power greater than 19 KW (25 Hp). Because Emergency Unit 4 (AUX 4) was ordered and manufactured after January 1, 2009, it is subject to this subpart. It has applicable NO<sub>x</sub>, CO, and VOC emission limits. Performance testing for this unit demonstrated that it can comply with the applicable standards.

### **Applicability: State Regulations**

Although the reciprocating engines and turbines at this facility are fuel combustion sources, they are not subject to any particulate matter (as TSP) emission limitation of ADEM Admin. Code r. 335-3-4 or any sulfur dioxide (SO<sub>2</sub>) emission limitation of ADEM Admin. Code r. 335-3-5 because they do not meet the definition of fuel burning equipment nor is this facility considered one of the process industries, general or specific. The engines and turbines would, however, be subject to the visible emissions standards of ADEM Admin. Code r. 335-3-4-.01(1). Since they are fired exclusively with natural gas, they would be expected to be able to comply with this standard.

#### ***ADEM Admin. Code r. 335-3-8-.04, "Standards for Stationary Reciprocating Internal Combustion Engines"***

This facility operates IC engines and is located in Randolph County, which is one of the affected counties under the NO<sub>x</sub> SIP Call Phase II Rule. This facility has engines that meet the Rule's definition of a large IC engine (MLU 1-6, and 8-15); therefore, this facility has installed HPF<sub>i</sub> technology on MLU 1-12 and 14-15 in order to achieve compliance with the required NO<sub>x</sub> reductions.

### **Emission Testing and Monitoring**

Transco would be required to certify on a semiannual basis that only natural gas was burned in all units as a method for monitoring compliance with the visible emission requirements of ADEM Admin. Code r. 335-3-4-.01(1) since opacity would be negligible while combusting natural gas.

To monitor compliance with the applicable ozone season NO<sub>x</sub> emission limits for MLU 1 through 12, should an engine operate for production during an ozone season, emission testing would be required to be conducted for NO<sub>x</sub> during the ozone season or within the six-month period preceding the first day of the start of ozone season as allowed by ADEM Admin. Code r. 335-3-8-.04(6)(a). Ozone season emission testing may be conducted using either an approved EPA Reference Method or an alternate method if approved in advance by the Air Division. Initial compliance testing for these units was conducted in October 2006 to determine compliance with the ozone season NO<sub>x</sub> emission limits.

To monitor compliance with the applicable synthetic minor source NO<sub>x</sub> emission limits for MLU 14, 15, and 16, emission testing would be required twice per calendar year at a frequency of once per semiannual period (Jan 1st-Jun 30th and Jul 1st-Dec 31st), with a minimum of three (3) calendar months elapsing between tests. The first emission testing conducted following the issuance of this renewal permit shall be conducted using an approved US EPA Reference Method. Emission testing for the remainder of the permit term may be conducted using either the approved EPA Reference Method or an alternate method if approved in advance by the Air Division. If emission results from the performance test are less than or equal to 75% of the emission limit, then the frequency of subsequent performance tests may be reduced from a semiannual to an annual basis. If the results of any subsequent performance test exceed 75% of the emission limit, then semiannual performance testing must resume until the unit shows

compliance for two consecutive testing events demonstrating emissions are less than or equal to 75% of the emission limit, at which time annual testing may resume. After the first emission testing conducted following the issuance of this renewal permit, no periodic monitoring testing will be required if this unit does not operate for production purposes during the semiannual or annual testing period, whichever applies.

To determine compliance with the NO<sub>x</sub> standard in 40 CFR Part 60, Subpart KKKK, for MLU 17, Transco shall conduct NO<sub>x</sub> performance tests on an annual basis. 40 CFR §60.4340(a) states that if NO<sub>x</sub> emission results from the initial performance test are less than or equal to 75% of the NO<sub>x</sub> emission limit, then the frequency of subsequent performance tests may be reduced to once every two years. If the results of any subsequent performance test exceed 75% of the NO<sub>x</sub> emission limit, then annual performance testing must resume. Transco would also be required to perform subsequent emission testing once per calendar year during which a unit operates for the purposes of production (i.e. the compression/transmission of natural gas). The subsequent annual emission testing may be conducted using either an approved EPA Reference Method or with a portable analyzer. Periodic monitoring for the proposed turbine may be conducted concurrently with the annual or biannual EPA Reference Method test that is required by 40 CFR Part 60, Subpart KKKK. No periodic monitoring will be required if a unit does not operate for production purposes during the annual testing period.

To determine compliance with the SO<sub>2</sub> standard in 40 CFR Part 60, Subpart GG, for MLU 16 and the SO<sub>2</sub> standard in 40 CFR Part 60, Subpart KKKK, for MLU 17, Transco shall continue to demonstrate the fuel meets the definition of natural gas in 40 CFR §60.331(u) as per Transco's FERC Natural Gas Tariff.

### **Recordkeeping and Reporting**

In addition to the recordkeeping and reporting required to comply with 40 CFR Part 63, Subpart ZZZZ for Emergency Units 1-3 and with 40 CFR Part 60, Subpart JJJJ for Emergency Unit 4, as part of the Semiannual Monitoring Report, Transco would be required to include a statement addressing whether only natural gas was fired in each unit during the respective reporting period. Transco would also be required to include a statement addressing whether a unit operated for production purposes during the respective reporting period. Transco would be required to submit the results of all emission tests conducted to the Air Division within 30 days of the actual completion of the test. Transco would also be required to maintain the most current fuel tariff sheet on-site in a form suitable for inspection.

ADEM Admin. Code r. 335-3-8-.04 specifies recordkeeping and reporting requirements for sources subject to Phase II of the NO<sub>x</sub> SIP Call. For Mainline Units 1-12, Transco would be required to maintain the following records for each unit for each ozone season (May 1-Sept. 30): identification and location of the unit, calendar date of record, number of hours operated during the ozone season, type and quantity of fuel used during the ozone season, date and results of each emission-related inspection and a summary of any emissions-related maintenance, results of all emission tests, and any additional information described in Transco's Phase II NO<sub>x</sub> SIP Call Compliance Plan. These records shall be compiled into a form suitable for inspection within 30 days of the end of each ozone season and shall be retained for a period of five years from the date of generation of each record.

### **Compliance Assurance Monitoring (CAM)**

Mainline Units 1-15 (the reciprocating engines) and Mainline Unit 16 (the turbine), are the only emission units at the facility that emit greater than 100 TPY of any criteria pollutant; however, none of these units employ active control devices as defined in the CAM regulations. As such, the facility is not subject to CAM requirements.

### **Public Notice**

The renewal of this Title V MSOP would require a 30-day public comment period and a 45-day EPA review period.

### **Recommendation**

I recommend that Transcontinental Gas Pipe Line's Title V MSOP be renewed with the requirements noted above pending the resolution of any comments received during the 30-day public comment period and the EPA 45-day review.

*Andrea Sellers*

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Andrea Sellers  
Chemical Branch  
Natural Resources Section  
Agriculture/Gas Unit  
Air Division

June 17, 2015

Date

ALS/als



# MAJOR SOURCE OPERATING PERMIT

**PERMITTEE:** TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC  
**FACILITY NAME:** STATION 110  
**FACILITY/PERMIT NO.:** 308-0014  
**LOCATION:** WADLEY, RANDOLPH COUNTY, ALABAMA

*In accordance with and subject to the provisions of the Alabama Air Pollution Control Act of 1971, as amended, Ala. Code 1975, §§22-28-1 to 22-28-23 (2006 Rplc. Vol. and 2007 Cum. Supp.) (the "AAPCA") and the Alabama Environmental Management Act, as amended, Ala. Code 1975, §§22-22A-1 to 22-22A-15, (2006 Rplc. Vol. and 2007 Cum. Supp.) and rules and regulations adopted thereunder, and subject further to the conditions set forth in this permit, the Permittee is hereby authorized to construct, install and use the equipment, device or other article described above.*

*Pursuant to the **Clean Air Act of 1990**, all conditions of this permit are federally enforceable by EPA, the Alabama Department of Environmental Management, and citizens in general. Those provisions which are not required under the **Clean Air Act of 1990** are considered to be state permit provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.*

**Issuance Date:**

**Effective Date:**

**Expiration Date:** January 31, 2020

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**General Permit Provisos**

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<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Transfer</u></b></p> <p>This permit is not transferable, whether by operation of law or otherwise, either from one location to another, from one piece of equipment to another, or from one person to another, except as provided in ADEM Admin. Code r. 335-3-16-.13(1)(a)5.</p>	<p>ADEM Admin. Code r. 335-3-16-.02(6)</p>
<p><b>2. <u>Renewals</u></b></p> <p>An application for permit renewal shall be submitted at least six (6) months, but not more than eighteen (18) months, before the date of expiration of this permit.</p> <p>The source for which this permit is issued shall lose its right to operate upon the expiration of this permit unless a timely and complete renewal application has been submitted within the time constraints listed in the previous paragraph.</p>	<p>ADEM Admin. Code r. 335-3-16-.12(2)</p>
<p><b>3. <u>Severability Clause</u></b></p> <p>The provisions of this permit are declared to be severable and if any section, paragraph, subparagraph, subdivision, clause, or phrase of this permit shall be adjudged to be invalid or unconstitutional by any court of competent jurisdiction, the judgment shall not affect, impair, or invalidate the remainder of this permit, but shall be confined in its operation to the section, paragraph, subparagraph, subdivisions, clause, or phrase of this permit that shall be directly involved in the controversy in which such judgment shall have been rendered.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(e)</p>
<p><b>4. <u>Compliance</u></b></p> <p>(a) The permittee shall comply with all conditions of ADEM Admin. Code 335-3. Noncompliance with this permit will constitute a violation of the Clean Air Act of 1990 and ADEM Admin. Code 335-3 and may result in an enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application by the permittee.</p> <p>(b) The permittee shall not use as a defense in an enforcement action that maintaining compliance with conditions of this permit would have required halting or reducing the permitted activity.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(f)</p> <p>ADEM Admin. Code r. 335-3-16-.05(g)</p>
<p><b>5. <u>Termination for Cause</u></b></p> <p>This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance will not stay any permit condition.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(h)</p>

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**General Permit Provisos**

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<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>6. <u>Property Rights</u></b></p> <p>The issuance of this permit does not convey any property rights of any sort, or any exclusive privilege.</p>	ADEM Admin. Code r. 335-3-16-.05(i)
<p><b>7. <u>Submission of Information</u></b></p> <p>The permittee must submit to the Air Division, within 30 days or for such other reasonable time as the Air Division may set, any information that the Air Division may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit. Upon receiving a specific request, the permittee shall also furnish to the Air Division copies of records required to be kept by this permit.</p>	ADEM Admin. Code r. 335-3-16-.05(j)
<p><b>8. <u>Economic Incentives, Marketable Permits, and Emissions Trading</u></b></p> <p>No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.</p>	ADEM Admin. Code r. 335-3-16-.05(k)
<p><b>9. <u>Certification of Truth, Accuracy, and Completeness</u></b></p> <p>Any application form, report, test data, monitoring data, or compliance certification submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.</p>	ADEM Admin. Code r. 335-3-16-.07(a)
<p><b>10. <u>Inspection and Entry</u></b></p> <p>Upon presentation of credentials and other documents as may be required by law, the permittee shall allow authorized representatives of the Alabama Department of Environmental Management and EPA to conduct the following:</p> <ul style="list-style-type: none"><li>(a) Enter upon the permittee's premises where a source is located or emissions-related activity is conducted, or where records must be kept pursuant to the conditions of this permit;</li><li>(b) Review and/or copy, at reasonable times, any records that must be kept pursuant to the conditions of this permit;</li><li>(c) Inspect, at reasonable times, this facility's equipment (including monitoring equipment and air pollution control equipment), practices, or operations regulated or required pursuant to this permit;</li></ul>	ADEM Admin. Code r. 335-3-16-.07(b)

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**General Permit Provisos**

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(d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.

**11. Compliance Provisions**

(a) The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.

ADEM Admin. Code r. 335-3-16-.07(c)

(b) The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit.

**12. Compliance Certification**

The Permittee shall submit a complete and accurate compliance certification by **April 2<sup>nd</sup>** of each year for each annual reporting period of this permit (February 1<sup>st</sup> – January 31<sup>st</sup>).

ADEM Admin. Code r. 335-3-16-.07(e)

(a) The compliance certification shall include the following:

- (1) The identification of each term or condition of this permit that is the basis of the certification;
- (2) The compliance status;
- (3) The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with ADEM Admin. Code r. 335-3-16-.05(c) (Monitoring and Recordkeeping Requirements);
- (4) Whether compliance has been continuous or intermittent;
- (5) Such other facts as the Air Division may require to determine the compliance status of the source;

(b) The compliance certification shall be submitted to:

Alabama Department of Environmental Management  
Air Division  
P.O. Box 301463  
Montgomery, AL 36130-1463

and to:

Air and EPCRA Enforcement Branch  
EPA Region IV  
61 Forsyth Street, SW  
Atlanta, GA 30303

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>13. Reopening for Cause</b></p> <p>Under any of the following circumstances, this permit will be reopened prior to the expiration of the permit:</p> <ul style="list-style-type: none"><li>(a) Additional applicable requirements under the Clean Air Act of 1990 become applicable to the permittee with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire.</li><li>(b) Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit.</li><li>(c) The Department or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.</li><li>(d) The Administrator or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements.</li></ul>	<p>ADEM Admin. Code r. 335-3-16-.13(5)</p>
<p><b>14. Additional Rules and Regulations</b></p> <p>This permit is issued on the basis of Rules and Regulations existing on the date of issuance. In the event additional Rules and Regulations are adopted, it shall be the permit holder's responsibility to comply with such rules.</p>	<p>§22-28-16(d), <u>Code of Alabama 1975</u>, as amended</p>
<p><b>15. Equipment Maintenance or Breakdown</b></p> <ul style="list-style-type: none"><li>(a) In case of shutdown of air pollution control equipment (which operates pursuant to any permit issued by the Director) for necessary scheduled maintenance, the intent to shut down such equipment shall be reported to the Air Division at least (24) hours prior to the planned shutdown, unless such shutdown is accompanied by the shutdown of the source which such equipment is intended to control. Such prior notice shall include, but is not limited to the following:<ul style="list-style-type: none"><li>(1) Identification of the specific facility to be taken out of service as well as its location and permit number;</li><li>(2) The expected length of time that the air pollution control equipment will be out of service;</li></ul></li></ul>	<p>ADEM Admin. Code r. 335-3-1-.07(1),(2)</p>

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p>(3) The nature and quality of emissions of air contaminants likely to occur during the shutdown period;</p> <p>(4) Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period;</p> <p>(5) The reasons that it would be impossible or impractical to shut down the sources operation during the maintenance period.</p> <p>(b) In the event that there is a breakdown of equipment or upset of process in such a manner as to cause, or is expected to cause, increased emissions of air contaminants which are above an applicable standard, the person responsible for such equipment shall notify the Director within 24 hours or the next working day and provide a statement giving all pertinent facts, including the estimated duration of the breakdown. The Director will be notified when the breakdown has been corrected.</p>	
<p><b>16. <u>Operation of Capture and Control Devices</u></b></p> <p>All air pollution control devices and capture systems for which this permit is issued shall be maintained and operated at all times in a manner so as to minimize the emissions of air contaminants. Procedures for ensuring that the above equipment is properly operated and maintained so as to minimize the emission of air contaminants shall be established.</p>	<p>§22-28-16(d), <u>Code of Alabama 1975</u>, as amended</p>
<p><b>17. <u>Obnoxious Odors</u></b></p> <p>This permit is issued with the condition that, should obnoxious odors arising from the plant operations be verified by Air Division inspectors, measures to abate the odorous emissions shall be taken upon a determination by the Alabama Department of Environmental Management that these measures are technically and economically feasible.</p>	<p>ADEM Admin. Code r. 335-3-1-.08</p>
<p><b>18. <u>Fugitive Dust</u></b></p> <p>(a) Precautions shall be taken to prevent fugitive dust emanating from plant roads, grounds, stockpiles, screens, dryers, hoppers, ductwork, etc.</p> <p>(b) Plant or haul roads and grounds will be maintained in the following manner so that dust will not become airborne. A minimum of one, or a combination, of the following methods shall be utilized to minimize airborne dust from plant or haul roads and grounds:</p>	<p>ADEM Admin. Code r. 335-3-4-.02</p>

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p>(1) By the application of water any time the surface of the road is sufficiently dry to allow the creation of dust emissions by the act of wind or vehicular traffic;</p> <p>(2) By reducing the speed of vehicular traffic to a point below that at which dust emissions are created;</p> <p>(3) By paving;</p> <p>(4) By the application of binders to the road surface at any time the road surface is found to allow the creation of dust emissions.</p> <p>Should one, or a combination, of the above methods fail to adequately reduce airborne dust from plant or haul roads and grounds, alternative methods shall be employed, either exclusively or in combination with one or all of the above control techniques, so that dust will not become airborne. Alternative methods shall be approved by the Air Division prior to utilization.</p>	
<p><b>19. <u>Additions and Revisions</u></b></p> <p>Any modifications to this source shall comply with the modification procedures in ADEM Admin. Code r. 335-3-16-.13 or 335-3-16-.14.</p>	<p>ADEM Admin. Code r. 335-3-16-.13 and 335-3-16-.14</p>
<p><b>20. <u>Recordkeeping Requirements</u></b></p> <p>(a) Records of required monitoring information of the source shall include the following:</p> <p>(1) The date, place, and time of all sampling or measurements;</p> <p>(2) The date analyses were performed;</p> <p>(3) The company or entity that performed the analyses;</p> <p>(4) The analytical techniques or methods used;</p> <p>(5) The results of all analyses; and</p> <p>(6) The operating conditions that existed at the time of sampling or measurement.</p> <p>(b) Retention of records of all required monitoring data and support information of the source for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation and copies of all reports required by the permit.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)2.</p>

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b><u>21. Reporting Requirements</u></b></p> <p>(a) Reports to the Air Division of any required monitoring shall be submitted at least every 6 months. All instances of deviations from permit requirements must be clearly identified in said reports. All required reports must be certified by a responsible official consistent with ADEM Admin. Code r. 335-3-16-.04(9).</p> <p>(b) Deviations from permit requirements shall be reported within 48 hours or 2 working days of such deviations, including those attributable to upset conditions as defined in the permit. The report will include the probable cause of said deviations, and any corrective actions or preventive measures that were taken.</p> <p><b><u>22. Emission Testing Requirements</u></b></p> <p>Each point of emission which requires testing will be provided with sampling ports, ladders, platforms, and other safety equipment to facilitate testing performed in accordance with procedures established by Part 60 of Title 40 of the Code of Federal Regulations, as the same may be amended or revised.</p> <p>The Air Division must be notified in writing at least 10 days in advance of all emission tests to be conducted and submitted as proof of compliance with the Department's air pollution control rules and regulations.</p> <p>To avoid problems concerning testing methods and procedures, the following shall be included with the notification letter:</p> <p>(a) The date the test crew is expected to arrive, the date and time anticipated of the start of the first run, how many and which sources are to be tested, and the names of the persons and/or testing company that will conduct the tests.</p> <p>(b) A complete description of each sampling train to be used, including type of media used in determining gas stream components, type of probe lining, type of filter media, and probe cleaning method and solvent to be used (if test procedures require probe cleaning).</p> <p>(c) A description of the process(es) to be tested including the feed rate, any operating parameters used to control or influence the operations, and the rated capacity.</p> <p>(d) A sketch or sketches showing sampling point locations and their relative positions to the nearest upstream and downstream gas flow disturbances.</p> <p>A pretest meeting may be held at the request of the source owner or the Air Division. The necessity for such a meeting and the required attendees will be determined on a case-by-case basis.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)3.</p> <p>ADEM Admin. Code r. 335-3-1-.05(3) and 335-3-1-.04(1)</p> <p>ADEM Admin. Code r. 335-3-1-.04</p> <p>ADEM Admin. Code r. 335-3-1-.04</p>

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p>All test reports must be submitted to the Air Division within 30 days of the actual completion of the test unless an extension of time is specifically approved by the Air Division.</p>	
<p><b><u>23. Payment of Emission Fees</u></b></p> <p>(a) The Permittee shall remit the annual Operating Permit Fees required by ADEM Admin. Code r. 335-1-7-.04 according to the schedule in ADEM Admin. Code r. 335-1-7-.05.</p> <p>(b) The Permittee shall submit its estimate of actual emissions for the previous calendar year according to the schedule in ADEM Admin. Code r. 335-1-7-.05.</p>	<p>ADEM Admin. Code r. 335-1-7-.05</p> <p>ADEM Admin. Code r. 335-1-7-.05</p>
<p><b><u>24. Other Reporting and Testing Requirements</u></b></p> <p>Submission of other reports regarding monitoring records, fuel analyses, operating rates, and equipment malfunctions may be required as authorized in the Department's air pollution control rules and regulations. The Department may require emission testing at any time.</p>	<p>ADEM Admin. Code r. 335-3-1-.04(1)</p>
<p><b><u>25. Title VI Requirements (Refrigerants)</u></b></p> <p>Any facility having appliances or refrigeration equipment, including air conditioning equipment, which use Class I or Class II ozone-depleting substances as listed in 40 CFR Part 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82, Subpart F.</p> <p>No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any device except as provided in 40 CFR Part 82, Subpart F.</p> <p>The responsible official shall comply with all reporting and recordkeeping requirements of 40 CFR §82.166. Reports shall be submitted to the US EPA and the Department as required.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(a)</p>
<p><b><u>26. Chemical Accidental Prevention Provisions</u></b></p> <p>If a chemical listed in Table 1 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Table 1, then:</p> <p>(a) The owner or operator shall comply with the provisions in 40 CFR Part 68.</p> <p>(b) The owner or operator shall submit one of the following:</p>	<p>40 CFR Part 68</p>

**General Permit Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p>(1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a) or,</p> <p>(2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan.</p>	
<p><b><u>27. Display of Permit</u></b></p> <p>This permit shall be kept under file or on display at all times at the site where the facility for which the permit is issued is located and will make the permit readily available for inspection by any or all persons who may request to see it.</p>	<p>ADEM Admin. Code r. 335-3-14-.01(1)(d)</p>
<p><b><u>28. Circumvention</u></b></p> <p>No person shall cause or permit the installation or use of any device or any means which, without resulting in the reduction in the total amount of air contaminant emitted, conceals or dilutes any emission of air contaminant which would otherwise violate the Division 3 rules and regulations.</p>	<p>ADEM Admin. Code r. 335-3-1-.10</p>
<p><b><u>29. Visible Emissions</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, any source of particulate emissions shall not discharge more than one 6-minute average opacity greater than 20% in any 60-minute period. At no time shall any source discharge a 6-minute average opacity of particulate emissions greater than 40%. Opacity will be determined by 40 CFR Part 60, Appendix A, Method 9, unless otherwise specified in the Unit Specific provisos of this permit.</p>	<p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p><b><u>30. Fuel-Burning Equipment</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge particulate emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-4-.03.</p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no fuel-burning equipment may discharge sulfur dioxide emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-5-.01.</p>	<p>ADEM Admin. Code r. 335-3-4-.03</p> <p>ADEM Admin. Code r. 335-3-5-.01</p>
<p><b><u>31. Process Industries – General</u></b></p> <p>Unless otherwise specified in the Unit Specific provisos of this permit, no process may discharge particulate emissions in excess of the emissions specified in ADEM Admin. Code r. 335-3-4-.04.</p>	<p>ADEM Admin. Code r. 335-3-4-.04</p>

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**General Permit Provisos**

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**Federally Enforceable Provisos**

**Regulations**

**32. Averaging Time for Emission Limits**

Unless otherwise specified in the permit, the averaging time for the emission limits listed in this permit shall be the nominal time required by the specific test method.

ADEM Admin. Code r.  
335-3-1-.05

**33. Open Burning**

Precautions should be taken to ensure that no person shall ignite, cause to ignite, permit to be ignited, or maintain any open fire in such a manner as to cause the Department's rules and regulations applicable to open burning to be violated.

ADEM Admin. Code r.  
335-3-3-.01

**Emission Unit Nos. 001-007 (Mainline Unit Nos. 1-7)**

**Summary Page**

**Description:** Seven (7) 2,500 Hp Cooper GMW-10, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission limitations:**

<b>Emission Point Nos.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
MLU-1 MLU-2 MLU-3 MLU-4 MLU-5 MLU-6 MLU-7	Seven (7) 2,500 Hp Cooper GMW-10, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines	NO <sub>x</sub>	22.87 lb/hr, each (Ozone Season May 1 <sup>st</sup> -September 30 <sup>th</sup> )	ADEM Admin. Code r. 335-3-8-.04
		CO	N/A	N/A
		VOC	N/A	N/A
		SO <sub>2</sub>	N/A	N/A
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit Nos. 001-007 (Mainline Unit Nos. 1-7)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>(a) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) These units are affected sources under 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.</p> <p>(c) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-8-.04, "Standards for Stationary Reciprocating Internal Combustion Engines."</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-11-.06(103)</p> <p>ADEM Admin. Code r. 335-3-8-.04</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>(a) The permittee shall not cause or allow emissions of nitrogen oxides (NO<sub>x</sub>) from each of these units in excess of 22.87 lb/hr during each ozone season (May 1<sup>st</sup>-September 30<sup>th</sup>).</p> <p>(b) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from these units. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from these units.</p>	<p>ADEM Admin. Code r. 335-3-8-.04</p> <p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>(a) Compliance with the nitrogen oxides (NO<sub>x</sub>) emission rate of these units shall be determined by Reference Methods 1, 2, 3 and 4 or 19, and Reference Method 7E in Appendix A of 40 CFR 60. Alternate test methods may be used provided prior approval by the Air Division is granted.</p> <p>(b) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>ADEM Admin. Code r. 335-3-8-.04</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) For any ozone season (May 1<sup>st</sup> - September 30<sup>th</sup>) in which these units operate for the purpose of production (i.e. the compression/transmission of natural gas), emission testing for NO<sub>x</sub> shall be conducted at least once during that ozone season or at least once during the six-month period preceding the first day of the ozone season. This emission testing may be conducted using either an approved EPA Reference Method for that pollutant or utilizing a portable analyzer in accordance with a protocol/method approved in advance by the Air Division.</p>	<p>ADEM Admin. Code r. 335-3-8-.04(6)</p>

Federally Enforceable Provisos	Regulations
<p>(b) The permittee shall only fire natural gas in these units.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p> <p>(a) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in these units and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.</p> <p>(b) The permittee shall submit the results of all emission tests conducted to the Air Division within 30 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p> <p>(c) The permittee shall maintain the following records for each of these units for each ozone season (May 1<sup>st</sup> – September 30<sup>th</sup>). These records shall be compiled into a permanent form suitable for inspection within 30 days of the end of each ozone season and shall be maintained on-site for a period of five years from the date of generation of each record.</p> <ul style="list-style-type: none"> <li>(i) Identification and location of the unit;</li> <li>(ii) Calendar date of record;</li> <li>(iii) Number of hours operated during the ozone season;</li> <li>(iv) Type and quantity of fuel used during the ozone season;</li> <li>(v) Date and results of each emission-related inspection and a summary of any emissions-related maintenance, if taken;</li> <li>(vi) Results of all emission tests; and</li> <li>(vii) Any additional information described in the permittee's Phase II NO<sub>x</sub> SIP Call Compliance Plan.</li> </ul>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-8-.04(7)(a)</p>

**Emission Unit Nos. 008 and 009 (Mainline Unit Nos. 8 and 9)**

**Summary Page**

**Description:** Two (2) 2,625 Hp Cooper GMWA-10, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission limitations:**

<b>Emission Point Nos.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
MLU-8 MLU-9	Two (2) 2,625 Hp Cooper GMWA-10, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines	NO <sub>x</sub>	24.02 lb/hr, each (Ozone Season May 1 <sup>st</sup> -September 30 <sup>th</sup> )	ADEM Admin. Code r. 335-3-8-.04
		CO	N/A	N/A
		VOC	N/A	N/A
		SO <sub>2</sub>	N/A	N/A
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit Nos. 008 and 009 (Mainline Unit Nos. 8 and 9)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>(a) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) These units are affected sources under 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.</p> <p>(c) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-8-.04, "Standards for Stationary Reciprocating Internal Combustion Engines."</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-11-.06(103)</p> <p>ADEM Admin. Code r. 335-3-8-.04</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>(a) The permittee shall not cause or allow emissions of nitrogen oxides (NO<sub>x</sub>) from each of these units in excess of 24.02 lb/hr during each ozone season (May 1<sup>st</sup>-September 30<sup>th</sup>).</p> <p>(b) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from these units. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from these units.</p>	<p>ADEM Admin. Code r. 335-3-14-.04</p> <p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>(a) Compliance with the nitrogen oxides (NO<sub>x</sub>) emission rate of these units shall be determined by Reference Methods 1, 2, 3 and 4 or 19, and Reference Method 7E in Appendix A of 40 CFR 60. Alternate test methods may be used provided prior approval by the Air Division is granted.</p> <p>(b) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>ADEM Admin. Code r. 335-3-8-.04</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) For any ozone season (May 1<sup>st</sup> - September 30<sup>th</sup>) in which these units operate for the purpose of production (i.e. the compression/transmission of natural gas), emission testing for NO<sub>x</sub> shall be conducted at least once during that ozone season or at least once during the six-month period preceding the first day of the ozone season. This emission testing may be conducted using either an approved EPA Reference Method for that pollutant or utilizing a portable analyzer in accordance with a protocol/method approved in advance by the Air Division.</p>	<p>ADEM Admin. Code r. 335-3-8-.04(6)</p>

Federally Enforceable Provisos	Regulations
<p>(b) The permittee shall only fire natural gas in these units.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p>	
<p>(a) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in these units and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(b) The permittee shall submit the results of all emission tests conducted to the Air Division within 30 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(c) The permittee shall maintain the following records for each of these units for each ozone season (May 1<sup>st</sup> – September 30<sup>th</sup>). These records shall be compiled into a permanent form suitable for inspection within 30 days of the end of each ozone season and shall be maintained on-site for a period of five years from the date of generation of each record.</p> <ul style="list-style-type: none"> <li>(i) Identification and location of the unit;</li> <li>(ii) Calendar date of record;</li> <li>(iii) Number of hours operated during the ozone season;</li> <li>(iv) Type and quantity of fuel used during the ozone season;</li> <li>(v) Date and results of each emission-related inspection and a summary of any emissions-related maintenance, if taken;</li> <li>(vi) Results of all emission tests; and</li> <li>(vii) Any additional information described in the permittee's Phase II NO<sub>x</sub> SIP Call Compliance Plan.</li> </ul>	<p>ADEM Admin. Code r. 335-3-8-.04(7)(a)</p>

**Emission Unit Nos. 010-012 (Mainline Unit Nos. 10-12)**

**Summary Page**

**Description:** Three (3) 3,400 Hp Cooper GMWC-10, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission limitations:**

<b>Emission Point Nos.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
MLU-10 MLU-11 MLU-12	Three (3) 3,400 Hp Cooper GMWC-10, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines	NO <sub>x</sub>	31.11 lb/hr, each (Ozone Season May 1 <sup>st</sup> -September 30 <sup>th</sup> )	ADEM Admin. Code r. 335-3-8-.04
		CO	N/A	N/A
		VOC	N/A	N/A
		SO <sub>2</sub>	N/A	N/A
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit Nos. 010-012 (Mainline Unit Nos. 10-12)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>(a) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) These units are affected sources under 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.</p> <p>(c) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-8-.04, "Standards for Stationary Reciprocating Internal Combustion Engines."</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-11-.06(103)</p> <p>ADEM Admin. Code r. 335-3-8-.04</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>(a) The permittee shall not cause or allow emissions of nitrogen oxides (NO<sub>x</sub>) from each of these units in excess of 31.11 lb/hr during each ozone season (May 1<sup>st</sup>-September 30<sup>th</sup>).</p> <p>(b) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from these units. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from these units.</p>	<p>ADEM Admin. Code r. 335-3-14-.04</p> <p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>(a) Compliance with the nitrogen oxides (NO<sub>x</sub>) emission rate of these units shall be determined by Reference Methods 1, 2, 3 and 4 or 19, and Reference Method 7E in Appendix A of 40 CFR 60. Alternate test methods may be used provided prior approval by the Air Division is granted.</p> <p>(b) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>ADEM Admin. Code r. 335-3-8-.04</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) For any ozone season (May 1<sup>st</sup> - September 30<sup>th</sup>) in which these units operate for the purpose of production (i.e. the compression/transmission of natural gas), emission testing for NO<sub>x</sub> shall be conducted at least once during that ozone season or at least once during the six-month period preceding the first day of the ozone season. This emission testing may be conducted using either an approved EPA Reference Method for that pollutant or utilizing a portable analyzer in accordance with a protocol/method approved in advance by the Air Division.</p>	<p>ADEM Admin. Code r. 335-3-8-.04(6)</p>

Federally Enforceable Provisos	Regulations
<p>(b) The permittee shall only fire natural gas in these units.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p> <p>(a) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in these units and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.</p> <p>(b) The permittee shall submit the results of all emission tests conducted to the Air Division within 30 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p> <p>(c) The permittee shall maintain the following records for each of these units for each ozone season (May 1<sup>st</sup> – September 30<sup>th</sup>). These records shall be compiled into a permanent form suitable for inspection within 30 days of the end of each ozone season and shall be maintained on-site for a period of five years from the date of generation of each record.</p> <ul style="list-style-type: none"> <li>(i) Identification and location of the unit;</li> <li>(ii) Calendar date of record;</li> <li>(iii) Number of hours operated during the ozone season;</li> <li>(iv) Type and quantity of fuel used during the ozone season;</li> <li>(v) Date and results of each emission-related inspection and a summary of any emissions-related maintenance, if taken;</li> <li>(vi) Results of all emission tests; and</li> <li>(vii) Any additional information described in the permittee's Phase II NO<sub>x</sub> SIP Call Compliance Plan.</li> </ul>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-8-.04(7)(a)</p>

**Emission Unit No. 013 (Mainline Unit No. 13)**

**Summary Page**

**Description:** 3,400 Hp Cooper 10V-250, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engine

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission limitations:**

<b>Emission Point No.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
MLU-13	3,400 Hp Cooper 10V-250, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engine	NO <sub>x</sub>	N/A	N/A
		CO	N/A	N/A
		VOC	N/A	N/A
		SO <sub>2</sub>	N/A	N/A
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit No. 013 (Mainline Unit No. 13)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>(a) This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) This unit is an affected source under 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-11-.06(103)</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit.</p>	<p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>The permittee shall only fire natural gas in this unit.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p> <p>The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in this unit during the reporting period.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

**Emission Unit Nos. 014 and 015 (Mainline Unit Nos. 14 and 15)**

**Summary Page**

**Description:** Two (2) 5,500 Hp Cooper 16V-250, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission limitations:**

<b>Emission Point Nos.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
MLU-14 MLU-15	Two (2) 5,500 Hp Cooper 16V-250, 2-Stroke, Lean Burn, Natural Gas-fired Reciprocating Engines	NO <sub>x</sub>	48.5 lb/hr, each	ADEM Admin. Code r. 335-3-14-.04
		CO	N/A	N/A
		VOC	N/A	N/A
		SO <sub>2</sub>	N/A	N/A
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit Nos. 014 and 015 (Mainline Unit Nos. 14 and 15)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<b>1. <u>Applicability</u></b>	
(a) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."	ADEM Admin. Code r. 335-3-16-.03
(b) These units are affected sources under 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.	ADEM Admin. Code r. 335-3-11-.06(103)
(c) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-8-.04, "Standards for Stationary Reciprocating Internal Combustion Engines."	ADEM Admin. Code r. 335-3-8-.04
(d) These units are subject to a synthetic minor source emission limit to restrict their potential to emit below the applicability threshold established at ADEM Admin. Code r. 335-3-14-.04, Air Permits Authorizing Construction in Clean Areas [Prevention of Significant Deterioration (PSD)].	ADEM Admin. Code r. 335-3-14-.04
<b>2. <u>Emission Standards</u></b>	
(a) The permittee shall not cause or allow emissions of nitrogen oxides (NO <sub>x</sub> ) from each unit in excess of 48.5 lb/hr.	ADEM Admin. Code r. 335-3-14-.04
(b) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from these units. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from these units.	ADEM Admin. Code r. 335-3-4-.01(1)
<b>3. <u>Compliance and Performance Test Methods and Procedures</u></b>	
(a) Compliance with the nitrogen oxides (NO <sub>x</sub> ) emission rate of each unit shall be determined by EPA Reference Methods 1, 2, 3 and 4 or 19, and EPA Reference Method 7E in Appendix A of 40 CFR 60. Alternate test methods may be used provided prior approval by the Air Division is granted.	ADEM Admin. Code r. 335-3-1-.05
(b) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.	ADEM Admin. Code r. 335-3-1-.05

Federally Enforceable Provisos	Regulations
<p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) Emission testing shall be conducted semiannually to determine compliance with the applicable emission standard(s). Testing shall be conducted twice per calendar year at a frequency of once per semiannual period (Jan 1<sup>st</sup> - Jun 30<sup>th</sup> and Jul 1<sup>st</sup> - Dec 31<sup>st</sup>), with a minimum of three (3) calendar months elapsing between tests. The first emission testing conducted following the effective date of this permit shall be conducted in accordance with an approved EPA Reference Method for that pollutant. All subsequent emission testing during the permit term may be conducted using either an approved EPA Reference Method for that pollutant or utilizing a portable analyzer in accordance with a protocol/method approved in advance by the Air Division.</p> <p>(i) If emission results from the above referenced performance test are less than or equal to 75% of the emission limit, then the frequency of subsequent performance tests may be reduced from a semiannual to an annual basis.</p> <p>(ii) If the results of any subsequent performance test exceed 75% of the emission limit, then semiannual performance testing shall resume until the unit demonstrates compliance for two (2) consecutive testing events demonstrating emissions are less than or equal to 75% of the emission limit, at which time annual testing may resume.</p> <p>(iii) After the first performance test conducted following the issuance of this renewal permit, no periodic monitoring will be required if these units do not operate for production purposes during the respective semiannual or annual testing period, whichever applies.</p> <p>(b) The permittee shall only fire natural gas in these units.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p> <p>(a) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in these units and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed. The report shall also include a statement addressing whether these units were operated for production purposes during each respective reporting period.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>(b)</b> The permittee shall submit the results of all emission tests conducted to the Air Division within 30 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

**Emission Unit Nos. 022-024 (Auxiliary Unit Nos. 1-3)**

**Summary Page**

**Description:** Three (3) 498 Hp Caterpillar G3508LE, 4-Stroke, Lean Burn Natural Gas-fired Emergency Reciprocating Engines

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission limitations:**

<b>Emission Point Nos.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
AUX-1	Three (3) 498 Hp Caterpillar G3508LE, 4-Stroke, Lean Burn Natural Gas-fired Emergency Reciprocating Engines	NO <sub>x</sub>	N/A	40 CFR Part 63, Subpart ZZZZ
AUX-2		CO	N/A	
AUX-3		VOC	N/A	
		SO <sub>2</sub>	N/A	
		PM	N/A	
		HAP	N/A	

**Emission Unit Nos. 022-024 (Auxiliary Unit Nos. 1-3)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>(a) These units are subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) These units are subject to the applicable requirements of 40 CFR Part 63, Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE), and meets the definition for an emergency stationary RICE as defined by 40 CFR §63.6640(f). The permittee shall only operate these units as emergency stationary RICE as provided by 40 CFR §63.6640(f).</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>40 CFR Part 63, Subpart ZZZZ and ADEM Admin. Code r. 335-3-11-.06(103)</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>(a) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from these units. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from these units.</p> <p>(b) The permittee shall comply with the applicable requirements of 40 CFR §63.6602 and Table 2c to Subpart ZZZZ, which include, but may not be limited to:</p> <p>(i) Meet the following work practice requirements, except during periods of startup:</p> <p>A. Change oil and filter every 500 hours of operation or annually, whichever comes first;</p> <p>B. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and</p> <p>C. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.</p> <p>(ii) During periods of startup, minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.</p>	<p>ADEM Admin. Code r. 335-3-4-.01(1)</p> <p>40 CFR §63.6602</p>

Federally Enforceable Provisos	Regulations
<p>(iii) If a unit is operating during an emergency and it is not possible to shut down the engine in order to perform the work practice requirements on the schedule required, or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated.</p>	
<p>(c) The permittee shall not operate these units except as provided in 40 CFR §63.6640(f)(1) through (f)(4), which include but may not be limited to:</p> <p>(i) Emergency Situations;</p> <p>(ii) Operate the emergency stationary RICE for the purpose of maintenance checks and readiness testing, provided that the test are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engines. Maintenance checks and readiness testing of the units are limited to 100 hours per year; and</p> <p>(iii) Operate the emergency stationary RICE up to 50 hours per year in non-emergency situations, but those 50 hours are counted toward the 100 hours per year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.</p>	<p>40 CFR §63.6640</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p>	
<p>If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p>	
<p>(a) The permittee shall only fire natural gas in these units.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(b) The permittee shall operate and maintain these units according to the manufacturer's emission-related written instructions <u>or</u> develop a maintenance plan that provides for, to the extent practicable, the maintenance and operation of the engine in a manner consistent with good air pollution control practices for minimizing emissions.</p>	<p>40 CFR §63.6625(e)&amp; 40 CFR §63.6640(a)</p>
<p>(c) The permittee shall install a non-resettable hour meter if one is not already installed.</p>	<p>40 CFR §63.6625(f)</p>

Federally Enforceable Provisos	Regulations
<p><b>5. Recordkeeping and Reporting Requirements</b></p> <p>(a) The permittee shall keep records of the operation and maintenance of these units in accordance with 40 CFR §63.6655. At a minimum, these records shall include:</p> <ul style="list-style-type: none"> <li>(i) For each period of operation, the length of operation and the reason the engine was in operation during that time. For periods of operation designated as “emergency operation,” the records shall reflect what classified the operation as emergency;</li> <li>(ii) The total number of hours the engine was operated during a calendar year subtotaled by the reason the engine was in operation;</li> <li>(iii) The dates of each oil and filter change with the corresponding hour on the hour meter;</li> <li>(iv) The dates of each inspection and replacement of air cleaners, hoses, and belts with the corresponding hour on the hour meter; and</li> <li>(v) The dates and nature of other emission-related repairs and maintenance performed.</li> </ul> <p>(b) The permittee shall maintain on-site for the life of these units either a copy of the manufacturer’s emission-related operation and maintenance instructions for the unit or the maintenance plan developed in accordance with 40 CFR §63.6625(e) for the unit.</p> <p>(c) The permittee shall maintain files of all information (including all reports and notifications) required by 40 CFR Part 63, Subparts A and ZZZZ for these units recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent 2 years of data shall be retained on-site. The remaining 3 years of data may be retained off-site.</p> <p>(d) The permittee shall report to the Air Division any failure to perform a work practice on the schedule required, including instances when the work practice standard was not performed due to emergency operation or unacceptable risk under a federal, state, or local law. The permittee shall submit the report within two working days of the deviation and shall provide an explanation as to why the work practice requirement was not performed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c) and 40 CFR §63.6655</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c), 40 CFR §63.6660, and 40 CFR §63.10(b)(1)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c) and 40 CFR §63.6640(b)</p>

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p>(e) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in these units during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

**Emission Unit No. 025 (Mainline Unit No. 16)**

**Summary Page**

**Description:** 14,344 Hp Solar Mars T15000 Natural Gas-fired Combustion Turbine

**Permitted Operating Schedule:** 7,500 hrs/yr

**Emission limitations:**

<b>Emission Point No.</b>	<b>Description</b>	<b>Pollutant</b>	<b>Emission limit</b>	<b>Regulation</b>
MLU-16	14,344 Hp Solar Mars T15000 Natural Gas-fired Combustion Turbine	NO <sub>x</sub>	98.6 lb/hr	ADEM Admin. Code r. 335-3-14-.04
			202 ppmvd @15% O <sub>2</sub>	ADEM Admin. Code r. 335-3-10-.02(33) 40 CFR 60, Subpart GG (NSPS)
		CO	N/A	N/A
		VOC	N/A	N/A
		SO <sub>2</sub>	150 ppmvd @15% O <sub>2</sub> OR Fuel Sulfur Content < 20 grains per 100 standard cubic feet	ADEM Admin. Code r. 335-3-10-.02(33) 40 CFR 60, Subpart GG (NSPS)
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit No. 025 (Mainline Unit No. 16)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<b>1. <u>Applicability</u></b>	
<b>(a)</b> This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."	ADEM Admin. Code r. 335-3-16-.03
<b>(b)</b> This unit is subject to the applicable requirements of 40 CFR Part 60, Subpart GG, the Standards of Performance for Stationary Gas Turbines.	ADEM Admin. Code r. 335-3-10-.02(33)
<b>(c)</b> This unit is an affected source under 40 CFR Part 63, Subpart YYYY, the National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines.	ADEM Admin. Code r. 335-3-11-.06(102)
<b>(d)</b> This unit is subject to a synthetic minor source emission limit to restrict its potential to emit below the applicability threshold established at ADEM Admin. Code r. 335-3-14-.04, Air Permits Authorizing Construction in Clean Areas [Prevention of Significant Deterioration (PSD)].	ADEM Admin. Code r. 335-3-14-.04
<b>2. <u>Emission Standards</u></b>	
<b>(a)</b> The permittee shall not operate this unit in excess of 7,500 hours during any consecutive 12-month period.	ADEM Admin. Code r. 335-3-14-.04
<b>(b)</b> The permittee shall not cause or allow emissions of nitrogen oxides (NO <sub>x</sub> ) from this unit in excess of 98.6 lb/hr.	ADEM Admin. Code r. 335-3-14-.04
<b>(c)</b> This unit is subject to the applicable emission standards of 40 CFR §60.332. The permittee shall not cause or allow emissions of nitrogen oxides (NO <sub>x</sub> ) from this unit in excess of 202 ppmvd @ 15% O <sub>2</sub> .	ADEM Admin. Code r. 335-3-10-.02(33)
<b>(d)</b> This unit is subject to the applicable emission standards of 40 CFR §60.333. The permittee shall not cause or allow emissions of sulfur dioxide (SO <sub>2</sub> ) from this unit in excess of 150 ppmvd @ 15% O <sub>2</sub> OR, as an alternative, no fuel shall be burned in the unit that contains sulfur in excess of 0.8 percent by weight (8,000 ppmw).	ADEM Admin. Code r. 335-3-10-.02(33)
<b>(e)</b> The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit	ADEM Admin. Code r. 335-3-4-.01(1)

Federally Enforceable Provisos	Regulations
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>(a) Compliance with the nitrogen oxides (NO<sub>x</sub>) emission rate of this unit shall be determined by EPA Reference Methods 1, 2, 3 and 4 or 19, and EPA Reference Method 7E in Appendix A of 40 CFR Part 60. Alternate test methods may be used provided prior approval by the Air Division is granted.</p> <p>(b) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p> <p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) Emission testing shall be conducted semiannually to determine compliance with the applicable emission standard(s). Testing shall be conducted twice per calendar year at a frequency of once per semiannual period (Jan 1<sup>st</sup> - Jun 30<sup>th</sup> and Jul 1<sup>st</sup> - Dec 31<sup>st</sup>), with a minimum of three (3) calendar months elapsing between tests. The first emission testing conducted following the effective date of this permit shall be conducted in accordance with an approved EPA Reference Method for that pollutant. All subsequent emission testing during the permit term may be conducted using either an approved EPA Reference Method for that pollutant or utilizing a portable analyzer in accordance with a protocol/method approved in advance by the Air Division.</p> <p>(i) If emission results from the above referenced performance test are less than or equal to 75% of the emission limit, then the frequency of subsequent performance tests may be reduced from a semiannual to an annual basis.</p> <p>(ii) If the results of any subsequent performance test exceed 75% of the emission limit, then semiannual performance testing shall resume until the unit demonstrates compliance for two (2) consecutive testing events demonstrating emissions are less than or equal to 75% of the emission limit, at which time annual testing may resume.</p> <p>(iii) After the first performance test conducted following the issuance of this renewal permit, no periodic monitoring will be required if these units do not operate for production purposes during the respective semiannual or annual testing period, whichever applies.</p> <p>(b) The permittee shall only fire natural gas in this unit.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p> <p>ADEM Admin. Code r. 335-3-1-.05</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

Federally Enforceable Provisos	Regulations
<p>(c) This unit is subject to the applicable monitoring requirements of 40 CFR §60.334(h)(3), which include demonstrating the fuel meets the definition of natural gas in 40 CFR §60.331(u) by maintaining a current tariff sheet specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(33)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p>	
<p>(a) The permittee shall maintain records of the most current fuel tariff sheet as required by 40 CFR §60.334(h)(3)(i), on-site in a permanent form suitable for inspection for at least five (5) years (2 years on-site and 3 years off-site) from the date of generation of each record.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(b) The permittee shall submit the results of all emission tests conducted to the Air Division within 30 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>
<p>(c) The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in this unit and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed. The report shall also include a statement addressing whether these units were operated for production purposes during each respective reporting period.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

## Emission Unit No. 026 (Mainline Unit No. 17)

### Summary Page

**Description:** 21,218 Hp Solar Titan 130-20502S, Natural Gas-fired Combustion Turbine equipped with a Dry Low NOx Combustor

**Permitted Operating Schedule:**  $\frac{24 \text{ Hours}}{\text{Day}} \times \frac{365 \text{ Days}}{\text{Year}} = \frac{8760 \text{ Hours}}{\text{Year}}$

**Emission limitations:**

Emission Point No.	Description	Pollutant	Emission limit	Regulation
MLU-17	21,218 Hp Solar Titan 130-20502S Natural Gas-fired Combustion Turbine	NO <sub>x</sub>	25 ppmvd @15% O <sub>2</sub>	ADEM Admin Code r. 335-3-10-.02(89) 40 CFR Part 60, Subpart KKKK
		CO	N/A	N/A
		VOC	N/A	N/A
		SO <sub>2</sub>	26 ng SO <sub>2</sub> /J (0.060 lb SO <sub>2</sub> /MMBtu) OR Fuel Sulfur Content < 20 grains per 100 standard cubic feet	ADEM Admin Code r. 335-3-10-.02(89) 40 CFR Part 60, Subpart KKKK
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit No. 026 (Mainline Unit No. 17)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>1. <u>Applicability</u></b></p> <p>(a) This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, "Major Source Operating Permits."</p> <p>(b) This unit is subject to the applicable requirements of 40 CFR Part 60, Subpart KKKK, the Standards of Performance for Stationary Combustion Turbines.</p> <p>(c) This unit is an affected source under 40 CFR Part 63, Subpart YYYY, the National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines.</p>	<p>ADEM Admin. Code r. 335-3-16-.03</p> <p>ADEM Admin. Code r. 335-3-10-.02(89)</p> <p>ADEM Admin. Code r. 335-3-11-.06(102)</p>
<p><b>2. <u>Emission Standards</u></b></p> <p>(a) This unit is subject to the applicable emission standards of 40 CFR §60.4320. The permittee shall not cause or allow emissions of nitrogen oxides (NO<sub>x</sub>) from this unit in excess of 25 ppmvd @ 15% O<sub>2</sub>.</p> <p>(b) This unit is subject to the applicable emission standards of 40 CFR §60.4330. The permittee shall not cause or allow emissions of sulfur dioxide (SO<sub>2</sub>) from this unit in excess of 26 ng SO<sub>2</sub>/J (0.060 lb SO<sub>2</sub>/MMBtu) heat input OR, as an alternative, no fuel shall be burned in the unit that contains sulfur in excess of 20 grains per 100 standard cubic feet.</p> <p>(c) The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(89)</p> <p>ADEM Admin. Code r. 335-3-10-.02(89)</p> <p>ADEM Admin. Code r. 335-3-4-.01(1)</p>
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>(a) Compliance with the nitrogen oxides (NO<sub>x</sub>) emission rate of this unit shall be determined by EPA Reference Methods 1, 2, 3 and 4 or 19, and EPA Reference Method 7E in Appendix A of 40 CFR Part 60. Alternate test methods may be used provided prior approval by the Air Division is granted.</p> <p>(b) This unit is subject to the applicable testing and procedure requirements of 40 CFR §60.4365, which include determining the sulfur content of the fuel burned in the turbine in accordance with one of the methods described in 40 CFR §60.4365(a).</p> <p>(c) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>ADEM Admin. Code r. 335-3-1-.05</p> <p>ADEM Admin. Code r. 335-3-10-.02(89)</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>

Federally Enforceable Provisos	Regulations
<p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) Emission testing shall be conducted annually to determine compliance with the applicable emission standard. Testing shall be conducted once per calendar year, with no more than fourteen (14) calendar months elapsing between tests. In accordance with 40 CFR §60.4340(a), if the NO<sub>x</sub> emissions results from the initial performance test is less than 75 percent of the NO<sub>x</sub> emission limit for the turbine, the frequency of subsequent performance tests may be reduced to once every two (2) years (no more than 26 calendar months following the previous performance test). If the results of any subsequent performance test exceeds 75 percent of the NO<sub>x</sub> emission limits for the turbine, annual performance tests must be resumed.</p> <p>(b) The permittee shall perform subsequent emission testing once per calendar year during which the unit operates for the purposes of production. The subsequent annual emission testing may be conducted using either an approved EPA Reference Method or with a portable analyzer. Periodic monitoring may be conducted concurrently with the annual or biannual EPA Reference Method test that is required by 40 CFR Part 60, Subpart KKKK. No periodic monitoring will be required if the unit does not operate for production purposes during the annual testing period.</p> <p>(c) The permittee shall only fire natural gas in this unit.</p> <p>(d) This unit is subject to the applicable monitoring requirements of 40 CFR §60.4365, which include monitoring the total sulfur content of the fuel being fired in the unit. The permittee may demonstrate compliance with the applicable SO<sub>2</sub> emission standard by the use of the fuel quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the fuel which specifies that the total sulfur content is 20 grains of sulfur or less per 100 standard cubic feet.</p>	<p>ADEM Admin. Code r. 335-3-10-.02(89)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-10-.02(89)</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p> <p>(a) The permittee shall maintain records of the most current fuel tariff sheet as required by 40 CFR §60.4365, on-site in a permanent form suitable for inspection for at least five (5) years (2 years on-site and 3 years off-site) from the date of generation of each record.</p> <p>(b) The permittee shall submit the results of all emission tests conducted to the Air Division within 60 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-10-.02(89)</p>

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>(c)</b> The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in this unit and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

## Emission Unit No. 027 (Auxiliary Unit No. 4)

### Summary Page

**Description:** 675 Hp Dresser-Waukesha L36GL 4-Stroke, Lean Burn Natural Gas-fired Emergency Reciprocating Engine

**Permitted Operating Schedule:** 500 Hrs/yr

**Emission limitations:**

Emission Point No.	Description	Pollutant	Emission limit	Regulation
AUX-4	675 Hp Dresser-Waukesha L36GL 4-Stroke, Lean Burn Natural Gas-fired Emergency Reciprocating Engine	NO <sub>x</sub>	2.0 g/Hp-hr or 160 ppmvd at 15% O <sub>2</sub>	ADEM Admin. Code r. 335-3-10-.03(88) and 40 CFR Part 60, Subpart JJJJ
		CO	4.0 g/Hp-hr or 540 ppmvd at 15% O <sub>2</sub>	ADEM Admin. Code r. 335-3-10-.03(88) and 40 CFR Part 60, Subpart JJJJ
		VOC	1.0 g/Hp-hr or 86 ppmvd at 15% O <sub>2</sub>	ADEM Admin. Code r. 335-3-10-.03(88) and 40 CFR Part 60, Subpart JJJJ
		SO <sub>2</sub>	N/A	N/A
		PM	N/A	N/A
		HAP	N/A	N/A

**Emission Unit No. 027 (Auxiliary Unit No. 4)**

**Unit Specific Provisos**

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<b>1. <u>Applicability</u></b>	
<b>(a)</b> This unit is subject to the applicable requirements of ADEM Admin. Code r. 335-3-16-.03, “Major Source Operating Permits.”	ADEM Admin. Code r. 335-3-16-.03
<b>(b)</b> This unit is subject to the applicable provisions of 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and 40 CFR Part 63, Subpart A as specified in Table 8 to Subpart ZZZZ.	ADEM Admin. Code r. 335-3-11-.06(103) and 40 CFR Part 63, Subpart ZZZZ
<b>(c)</b> This unit is subject to the applicable provisions of 40 CFR Part 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and 40 CFR Part 60, Subpart A as specified in Table 3 to Subpart JJJJ.	ADEM Admin. Code r.335-3-10-.03(88) and 40 CFR Part 60, Subpart JJJJ
<b>(d)</b> This unit is subject to a synthetic minor source emission limit to restrict its potential to emit below the applicability threshold established at ADEM Admin. Code r. 335-3-14-.04, Air Permits Authorizing Construction in Clean Areas [Prevention of Significant Deterioration (PSD)].	ADEM Admin. Code r. 335-3-14-.04
<b>2. <u>Emission Standards</u></b>	
<b>(a)</b> The permittee shall not operate this unit in excess of 500 hours during any consecutive 12-month period.	ADEM Admin. Code r. 335-3-14-.04
<b>(b)</b> The permittee shall not cause or allow emission of nitrogen oxides (NO <sub>x</sub> ) from this unit in excess of 2.0 g/Hp-hr or 160 ppmvd at 15% O <sub>2</sub> .	40 CFR §60.4233(e)
<b>(c)</b> The permittee shall not cause or allow emissions of carbon monoxide (CO) from this unit in excess of 4.0 g/Hp-hr or 540 ppmvd at 15% O <sub>2</sub> .	40 CFR §60.4233(e)
<b>(d)</b> The permittee shall not cause or allow emissions of volatile organic compounds (VOC) from this unit in excess of 1.0 g/Hp-hr or 86 ppmvd at 15% O <sub>2</sub> .	40 CFR §60.4233(e)
<b>(e)</b> The permittee shall not discharge more than one six-minute average opacity greater than 20% in any 60-minute period from this unit. At no time shall the permittee discharge a six-minute average opacity of particulate emissions greater than 40% from this unit.	ADEM Admin. Code r. 335-3-4-.01(1)

Federally Enforceable Provisos	Regulations
<p><b>3. <u>Compliance and Performance Test Methods and Procedures</u></b></p> <p>(a) Performance tests to determine compliance with the nitrogen oxides (NO<sub>x</sub>), carbon monoxide (CO), and volatile organic compound (VOC) emission limitations for this unit shall be conducted in accordance with the procedures and methods specified in 40 CFR §60.4244 and Table 2 to Subpart JJJJ.</p> <p>(b) If testing is required, opacity shall be determined by 40 CFR Part 60, Appendix A, Method 9.</p>	<p>40 CFR §60.4244</p> <p>ADEM Admin. Code r. 335-3-1-.05</p>
<p><b>4. <u>Emission Monitoring</u></b></p> <p>(a) Emission testing shall be conducted annually concurrently with the required performance testing of 40 CFR Part 60, Subpart JJJJ to determine compliance with the applicable emission standard(s). The first emission testing conducted following the effective date of this permit shall be conducted in accordance with an approved EPA Reference Method for that pollutant. All subsequent emission testing during the permit term may be conducted using either an approved EPA Reference Method for that pollutant or an alternate method approved in advance by the Air Division. No periodic monitoring will be required if the unit does not operate for production purposes during the annual testing period.</p> <p>(b) The permittee shall conduct emission testing for this unit every 8,760 hours of operation or every three years, whichever comes first using the appropriate EPA Reference Method or an alternative method approved in advance by the Air Division, to demonstrate compliance with the applicable NO<sub>x</sub>, CO, and VOC standards.</p> <p>(c) The permittee shall maintain a maintenance plan on file, records of all maintenance conducted on this engine, and to the extent practicable, maintain and operate this engine in a manner consistent with good air pollution control practices for minimizing emissions.</p> <p>(d) The permittee shall not operate this engine except as provided in §60.4243(d), which includes but may not be limited to:</p> <p>(i) Emergency situations;</p> <p>(ii) A total of 100 hours per year or less for the purposes allowed by 40 CFR §60.4243(d), which include maintenance checks and readiness testing, emergency demand response, and periods where deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency; and</p>	<p>ADEM Admin Code r. 335-3-16-.05(c)</p> <p>40 CFR §60.4243(b)(2)(ii)</p> <p>40 CFR §60.4243(b)(2)(ii)</p> <p>40 CFR §60.4243(d)</p>

Federally Enforceable Provisos	Regulations
<p>(iii) A total of 50 hours per year or less for the non-emergency situations allowed by 40 CFR §60.4243(d); however, those 50 hours are counted towards the 100 hours per year allowed for maintenance checks and readiness testing, emergency demand response, and voltage or frequency deviations of 5 percent or greater.</p> <p>(e) This unit is limited to the use of natural gas only as a fuel to fire the engine. However, the permittee may operate the engine using propane for a maximum of 100 hours per year and an alternate fuel solely during emergency operations, but must keep records of such use.</p> <p>(f) The permittee shall only fire natural gas in this unit.</p> <p>(g) Within 15 days of the end of each calendar month, the permittee shall calculate the number of hours of operation of this unit for the previous month and the previous 12-month period.</p>	<p>ADEM Admin. Code r.335-3-16-.05(c) and 40 CFR §60.4243(e)</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p> <p>ADEM Admin. Code r. 335-3-14-.04</p>
<p><b>5. <u>Recordkeeping and Reporting Requirements</u></b></p>	
<p>(a) The permittee shall maintain records of hours of operation on a monthly and 12-month rolling total basis.</p> <p>(b) The permittee shall keep the following records for this engine in accordance with 40 CFR §60.4245. At a minimum, these records shall include:</p> <p>(i) A copy of all notifications submitted to comply with 40 CFR Part 60, Subpart JJJJ and all documentation supporting any notification;</p> <p>(ii) For each period of operation, the permittee shall record the date and length of operation and the reason the engine was in operation during that time. For periods of operation designated as “emergency operation,” the records shall reflect what classified the operation as emergency. The permittee shall subtotal the total number of hours the engine was operated during a calendar year by the reason the engine was in operation;</p> <p>(iii) The dates and nature of maintenance performed.</p>	<p>ADEM Admin. Code r. 335-3-14-.04</p> <p>ADEM Admin. Code r. 335-3-16-.05(c) and 40 CFR §60.4245</p>
<p>(c) The permittee shall keep each required record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee shall keep each record readily accessible in hard copy or electronic form on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee may keep the records off site for the remaining 3 years.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c)</p>

<b>Federally Enforceable Provisos</b>	<b>Regulations</b>
<p><b>(d)</b> The permittee shall submit the results of all emission tests conducted to the Air Division within 60 days of the actual completion of the test unless the Air Division specifically approves an extension of time.</p> <p><b>(e)</b> The permittee shall submit a Semiannual Monitoring Report, as required by General Permit Proviso No. 21(a), no later than 60 days after the end of each semiannual period (January 1<sup>st</sup>-June 30<sup>th</sup> and July 1<sup>st</sup>-December 31<sup>st</sup>). The report shall include a statement addressing whether only natural gas was fired in this unit and all emission monitoring was conducted as required during the reporting period. If all emission monitoring was not conducted, the report shall explain the reason(s) why it was not performed.</p>	<p>ADEM Admin. Code r. 335-3-16-.05(c) and 40 CFR §60.4245</p> <p>ADEM Admin. Code r. 335-3-16-.05(c)</p>