

Alabama Department of Environmental Management adem.alabama.gov

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Montgomery, Alabama 36130-1463

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Kevin Bond CEO Muirfield Holdings Limited, Inc. 24 High Street Safron Walden, Essex, CB10 1AX United Kingdom

DEC 2 8 2020

RE:

Draft Permit Florence Quarry

NPDES Permit No. AL0084051 Lauderdale County (077)

Dear Mr. Bond:

Transmitted herein is a draft of the above referenced permit. Please review the enclosed draft permit carefully. If previously permitted, the draft may contain additions/revisions to the language in your current permit. Please submit any comments on the draft permit to the Department within 30 days from the date of receipt of this letter.

Since the Department has made a tentative decision to issue the above referenced permit, ADEM Admin. Code r. 335-6-6-.21 requires a public notice of the draft permit followed by a period of at least 30 days for public comment before the permit can be issued. The United States Environmental Protection Agency will also receive the draft permit for review during the 30-day public comment period.

Any mining, processing, construction, land disturbance, or other regulated activity proposed to be authorized by this draft permit is prohibited prior to the effective date of the formal permit. Any mining or processing activity within the drainage basin associated with each permitted outfall which is conducted prior to Departmental receipt of certification from a professional engineer licensed to practice in the State of Alabama, that the Pollution Abatement/Prevention Plan was implemented according to the design plan, or notification from the Alabama Surface Mining Commission that the sediment control structures have been certified, is prohibited.

Please be aware that Part I.D of your permit requires that you apply for participation in the Department's web-based Electronic Environmental (E2) Reporting System Program for submittal of DMRs upon issuance of this permit unless valid justification as to why you cannot participate is submitted in writing. The E2 Program allows ADEM to electronically validate, acknowledge receipt, and upload data to the state's central wastewater database. This improves the accuracy of reported compliance data and reduces costs to both the regulated community and ADEM. The Permittee Participation Package may be downloaded online at https://e2.adem.alabama.gov/npdes or you may obtain a hard copy by submitting a written request or by emailing e2admin@adem.alabama.gov.

Should you have any questions concerning this matter, please contact David Hearn by email at david.hearn@adem.alabama.gov or by phone at (334) 717-0269.

Sincerely,

Catherine A. McNeill, Chief Mining and Natural Resource Section Stormwater Management Branch Water Division

CAM/dnh

File: DPER/53492

Enclosure

cc: David Hearn, ADEM

Environmental Protection Agency Region IV
Alabama Department of Conservation and Natural Resources
U.S. Fish and Wildlife Service
Alabama Historical Commission
Advisory Council on Historic Preservation
Alabama Department of Labor







NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM INDIVIDUAL PERMIT

PERMITTEE: Muirfield Holdings Limited, Inc.

24 High Street

Safron Walden, Essex, England CB10 1AX

FACILITY LOCATION: Florence Quarry

321 County Road 361 Florence, AL 35634 Lauderdale County T1S, R10W, S17

PERMIT NUMBER:

AL0084051

DSN & RECEIVING STREAM:

001-1 Shoal Creek 002-1 Butler Creek

In accordance with and subject to the provisions of the Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1388 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, Code of Alabama 1975, §§ 22-22-1 to 22-22-14 (the "AWPCA"), the Alabama Environmental Management Act, as amended, Code of Alabama 1975, §§22-22A-1 to 22-22A-17, and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the Permittee is hereby authorized to discharge into the above-named receiving waters.

ISSUANCE DATE:	
EFFECTIVE DATE:	
EXPIRATION DATE:	

** DRAFT **

MINING AND NATURAL RESOURCE SECTION NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMIT

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PART I DISCHARGE LIMITATIONS, CONDITIONS, AND REQUIREMENTS

A. DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS

During the period beginning on the effective date of this Permit and lasting through the expiration date of this Permit, the Permittee is authorized to discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application, if the outfalls have been constructed and certified. Discharges shall be limited and monitored by the Permittee as specified below:

P	Discharge Limitations			Monitoring Requirements	
Parameter	Daily Minimum	Monthly Average	Daily Maximum	Sample Type	Measurement Frequency ¹
pH	6.0		8.5	Grab	2/Month
00400	s.u.	s.u.			
Solids, Total Suspended 00530	l 	25.0 mg/L	45.0 mg/L	Grab	2/Month
Flow, In Conduit or Thru Treatment Plant ² 50050		Report MGD	Report MGD	Instantaneous	2/Month

B. REQUIREMENTS TO ACTIVATE A PROPOSED MINING OUTFALL

- 1. Discharge from any point source identified on Page 1 of this Permit which is a proposed outfall is not authorized by this Permit until the outfall has been constructed and certification received by the Department from a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed according to good engineering practices and in accordance with the Pollution Abatement and/or Prevention (PAP) Plan.
- 2. Certification required by Part I.B.1. shall be submitted on a completed ADEM Form 432. The certification shall include the latitude and longitude of the constructed and certified outfall.
- 3. Discharge monitoring and Discharge Monitoring Report (DMR) reporting requirements described in Part I.C. of this Permit do not apply to point sources that have not been constructed and certified.
- 4. Upon submittal of the certification required by Part I.B.1. to the Department, all monitoring and DMR submittal requirements shall apply to the constructed and certified outfall.

C. DISCHARGE MONITORING AND RECORD KEEPING REQUIREMENTS

1. Sampling Schedule and Frequency

a. The Permittee shall collect at least one grab sample of the discharge to surface waters from each constructed and certified point source identified on Page 1 of this Permit and described more fully in the Permittee's application twice per month at a rate of at least every other week if a discharge occurs at any time during the two week period, but need not collect more than two samples per calendar month. Each sample collected shall be analyzed for each parameter specified in Part I.A. of this Permit.

See Part I.C.2. for further measurement frequency requirements.

Flow must be determined at the time of sample collection by direct measurement, calculation, or other method acceptable to the Department.

- b. If the final effluent is pumped in order to discharge (e.g. from incised ponds, old highwall cuts, old pit areas or depressions, etc.), the Permittee shall collect at least one grab sample of the discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application each quarterly (three month) monitoring period if a discharge occurs at any time during the quarterly monitoring period which results from direct pumped drainage. Each sample collected shall be analyzed for each parameter specified in Part I.A. of this Permit.
- c. The Permittee may increase the frequency of sampling listed in Parts I.C.1.a and I.C.1.b; however, all sampling results must be reported to the Department and included in any calculated results submitted to the Department in accordance with this Permit.

2. Measurement Frequency

Measurement frequency requirements found in Part I.A. shall mean:

- a. A measurement frequency of one day per week shall mean sample collection on any day of discharge which occurs every calendar week.
- b. A measurement frequency of two days per month shall mean sample collection on any day of discharge which occurs every other week, but need not exceed two sample days per month.
- c. A measurement frequency of one day per month shall mean sample collection on any day of discharge which occurs during each calendar month.
- d. A measurement frequency of one day per quarter shall mean sample collection on any day of discharge which occurs during each calendar quarter.
- e. A measurement frequency of one day per six months shall mean sample collection on any day of discharge which occurs during the period of January through June and during the period of July through December.
- f. A measurement frequency of one day per year shall mean sample collection on any day of discharge which occurs during each calendar year.

3. Monitoring Schedule

The Permittee shall conduct the monitoring required by Part I.A. in accordance with the following schedule:

- a. MONITORING REQUIRED MORE FREQUENTLY THAN MONTHLY AND MONTHLY shall be conducted during the first full month following the effective date of coverage under this Permit and every month thereafter. More frequently than monthly and monthly monitoring may be done anytime during the month, unless restricted elsewhere in this Permit, but the results should be reported on the last Discharge Monitoring Report (DMR) due for the quarter (i.e., with the March, June, September, and December DMRs).
- b. QUARTERLY MONITORING shall be conducted at least once during each calendar quarter. Calendar quarters are the periods of January through March, April through June, July through September, and October through December. The Permittee shall conduct the quarterly monitoring during the first complete calendar quarter following the effective date of this Permit and is then required to monitor once during each quarter thereafter. Quarterly monitoring may be done anytime during the quarter, unless restricted elsewhere

in this Permit, but the results should be reported on the last DMR due for the quarter (i.e., with the March, June, September, and December DMRs).

- c. SEMIANNUAL MONITORING shall be conducted at least once during the period of January through June and at least once during the period of July through December. The Permittee shall conduct the semiannual monitoring during the first complete semiannual calendar period following the effective date of this Permit and is then required to monitor once during each semiannual period thereafter. Semiannual monitoring may be done anytime during the semiannual period, unless restricted elsewhere in this Permit, but it should be reported on the last DMR due for the month of the semiannual period (i.e., with the June and December DMRs).
- d. ANNUAL MONITORING shall be conducted at least once during the period of January through December. The Permittee shall conduct the annual monitoring during the first complete calendar annual period following the effective date of this Permit and is then required to monitor once during each annual period thereafter. Annual monitoring may be done anytime during the year, unless restricted elsewhere in this Permit, but it should be reported on the December DMR.

4. Sampling Location

Unless restricted elsewhere in this Permit, samples collected to comply with the monitoring requirements specified in Part I.A. shall be collected at the nearest accessible location just prior to discharge and after final treatment, or at an alternate location approved in writing by the Department.

5. Representative Sampling

Sample collection and measurement actions taken as required herein shall be representative of the volume and nature of the monitored discharge and shall be in accordance with the provisions of this Permit.

6. Test Procedures

For the purpose of reporting and compliance, Permittees shall use one of the following procedures:

- a. For parameters with an EPA established Minimum Level (ML), report the measured value if the analytical result is at or above the ML and report "0" for values below the ML. Test procedures for the analysis of pollutants shall conform to 40 CFR Part 136, guidelines published pursuant to Section 304(h) of the FWPCA, 33 U.S.C. Section 1314(h), and ADEM Standard Operating Procedures. If more than one method for analysis of a substance is approved for use, a method having a minimum level lower than the permit limit shall be used. If the minimum level of all methods is higher than the permit limit, the method having the lowest minimum level shall be used and a report of less than the minimum level shall be reported as zero and will constitute compliance, however should EPA approve a method with a lower minimum level during the term of this Permit the Permittee shall use the newly approved method.
- b. For pollutant parameters without an established ML, an interim ML may be utilized. The interim ML shall be calculated as 3.18 times the Method Detection Level (MDL) calculated pursuant to 40 CFR Part 136, Appendix B.

Permittees may develop an effluent matrix-specific ML, where an effluent matrix prevents attainment of the established ML. However, a matrix specific ML shall be based upon proper laboratory method and technique. Matrix-specific MLs must be approved by

the Department, and may be developed by the Permittee during permit issuance, reissuance, modification, or during compliance schedule.

In either case the measured value should be reported if the analytical result is at or above the ML and "0" reported for values below the ML.

c. For parameters without an EPA established ML, interim ML, or matrix-specific ML, a report of less than the detection limit shall constitute compliance if the detection limit of all analytical methods is higher than the permit limit using the most sensitive EPA approved method. For the purpose of calculating a monthly average, "0" shall be used for values reported less than the detection limit.

The Minimum Level utilized for procedures identified in Parts I.C.6.a. and b. shall be reported on the Permittee's DMR. When an EPA approved test procedure for analysis of a pollutant does not exist, the Director shall approve the procedure to be used.

7. Recording of Results

For each measurement or sample taken pursuant to the requirements of this Permit, the Permittee shall record the following information:

- a. The facility name and location, point source number, date, time, and exact place of sampling or measurements;
- b. The name(s) of person(s) who obtained the samples or measurements;
- c. The dates and times the analyses were performed;
- d. The name(s) of the person(s) who performed the analyses;
- e. The analytical techniques or methods used including source of method and method number; and
- f. The results of all required analyses.

8. Routine Inspection by Permittee

- a. The Permittee shall inspect all point sources identified on Page 1 of this Permit and described more fully in the Permittee's application and all treatment or control facilities or systems used by the Permittee to achieve compliance with the terms and conditions of this Permit at least as often as the applicable sampling frequency specified in Part I.C.1 of this Permit.
- b. If required by the Director, the Permittee shall maintain a written log for each point source identified on Page 1 of this Permit and described more fully in the Permittee's application in which the Permittee shall record the following information:
 - (1) The date and time the point source and any associated treatment or control facilities or systems were inspected by the Permittee;
 - (2) Whether there was a discharge from the point source at the time of inspection by the Permittee;
 - (3) Whether a sample of the discharge from the point source was collected at the time of inspection by the Permittee;

- (4) Whether all associated treatment or control facilities or systems appeared to be in good working order and operating as efficiently as possible, and if not, a description of the problems or deficiencies; and
- (5) The name and signature of the person performing the inspection of the point source and associated treatment or control facilities or systems.

9. Records Retention and Production

- a. The Permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this Permit, and records of all data used to complete the above reports or the application for this Permit, for a period of at least three (3) years from the date of the sample collection, measurement, report, or application. This period may be extended by request of the Director at any time. If litigation or other enforcement action, under the AWPCA, AEMA, and/or the FWPCA, is ongoing which involves any of the above records, the records shall be kept until the litigation is resolved. Upon the written request of the Director, the Permittee shall provide the Director with a copy of any record required to be retained by this paragraph. Copies of these records should not be submitted unless requested.
- b. All records required to be kept for a period of three (3) years shall be kept at the permitted facility or an alternate location approved by the Department in writing and shall be available for inspection.

10. Monitoring Equipment and Instrumentation

All equipment and instrumentation used to determine compliance with the requirements of this Permit shall be installed, maintained, and calibrated in accordance with the manufacturer's instructions or, in the absence of manufacturer's instructions, in accordance with accepted practices. The Permittee shall develop and maintain quality assurance procedures to ensure proper operation and maintenance of all equipment and instrumentation. The quality assurance procedures shall include the proper use, maintenance, and installation, when appropriate, of monitoring equipment at the plant site.

D. DISCHARGE REPORTING REQUIREMENTS

1. Requirements for Reporting of Monitoring

- a. Monitoring results obtained during the previous three (3) months shall be summarized for each month on a Discharge Monitoring Report (DMR) Form approved by the Department, and submitted to the Department so that it is received by the Director no later than the 28th day of the month following the quarterly reporting period (i.e., on the 28th day of January, April, July, and October of each year).
- b. The Department utilizes a web-based electronic environmental (E2) reporting system for submittal of DMRs. Except as allowed by Part I.D.1.c. or d., the Permittee shall submit all DMRs required by Part I.D.1.a. by utilizing the E2 reporting system. The E2 reporting system Permittee Participation Package may be downloaded online at https://e2.adem.alabama.gov/npdes.

- c. If the electronic environmental (E2) reporting system is down (i.e. electronic submittal of DMR data is unable to be completed due to technical problems originating with the Department's system; this could include entry/submittal issues with an entire set of DMRs or individual parameters), permittees are not relieved of their obligation to submit DMR data to the Department by the required submittal date. However, if the E2 system is down on the 28th day of the month or is down for an extended period of time as determined by the Department when a DMR is required to be submitted, the facility may submit the data in an alternate manner and format acceptable to the Department. Preapproved alternate acceptable methods include faxing, e-mailing, mailing, or hand-delivery of data such that they are received by the required reporting date. Within five calendar days of the E2 system resuming operation, the Permittee shall enter the data into the E2 reporting system unless an alternate timeframe is approved by the Department. An attachment should be included with the E2 DMR submittal verifying the original submittal date (date of the fax, copy of dated e-mail, or hand-delivery stamped date).
- d. The permittee may submit a request to the Department for a temporary electronic reporting waiver for DMR submittals. The waiver request should include the permit number; permittee name; facility/site name; facility address; name, address, and contact information for the responsible official or duly authorized representative; a detailed statement regarding the basis for requesting such a waiver; and the duration for which the waiver is requested. Approved electronic reporting waivers are not transferrable. Permittees with an approved electronic reporting waiver for DMRs may submit hard copy DMRs for the period that the approved electronic reporting waiver request is effective. The Permittee shall submit the Department-approved DMR forms to the address listed in Part I.D.1.j.
- e. If the Permittee, using approved analytical methods as specified in Part I.C.6., monitors any discharge from a point source identified on Page 1 of this Permit and describe more fully in the Permittee's application more frequently than required by this Permit; the results of such monitoring shall be included in the calculation and reporting of values on the DMR Form, and the increased frequency shall be indicated on the DMR Form.
- f. In the event no discharge from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application occurs during a monitoring period, the Permittee shall report "No Discharge" for such period on the appropriate DMR Form.
- g. The Permittee shall report "No Discharge During Quarterly Monitoring Period" on the appropriate DMR Form for each point source receiving pumped discharges pursuant to Part I.C.1.b. provided that no discharge has occurred at <u>any</u> time during the entire quarterly (three month) monitoring period.
- h. Each DMR Form submitted by the Permittee to the Department in accordance with Part I.D.1. must be legible and bear an original signature or electronic signature. Photo and electronic copies of the signature are not acceptable and shall not satisfy the reporting requirements of this Permit.
- i. All reports and forms required to be submitted by this Permit, the AWPCA, and the Department's rules and regulations, shall be signed by a "responsible official" of the Permittee as defined in ADEM Admin. Code r. 335-6-6-.09 or a "duly authorized representative" of such official as defined in ADEM Admin. Code r. 335-6-6-.09 and shall bear the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

j. All DMRs, reports, and forms required to be submitted by this Permit, the AWPCA and the Department's rules and regulations, shall be addressed to:

Alabama Department of Environmental Management Water Division, Mining and Natural Resource Section Post Office Box 301463 Montgomery, Alabama 36130-1463

Certified and Registered Mail shall be addressed to:

Alabama Department of Environmental Management Water Division, Mining and Natural Resource Section 1400 Coliseum Boulevard Montgomery, Alabama 36110-2059

- k. Unless authorized in writing by the Department, approved reporting forms required by this Permit or the Department are not to be altered, and if copied or reproduced, must be consistent in format and identical in content to the ADEM approved form. Unauthorized alteration, falsification, or use of incorrectly reproduced forms constitutes noncompliance with the requirements of this Permit and may significantly delay processing of any request, result in denial of the request, result in permit termination, revocation, suspension, modification, or denial of a permit renewal application, or result in other enforcement action.
- 1. If this Permit is a reissuance, then the Permittee shall continue to submit DMRs in accordance with the requirements of their previous permit until such time as DMRs are due as discussed in Part I.D.1.

2. Noncompliance Notification

- a. The Permittee must notify the Department if, for any reason, the Permittee's discharge:
 - Potentially threatens human health or welfare;
 - (2) Potentially threatens fish or aquatic life;
 - (3) Causes an in-stream water quality criterion to be exceeded;
 - (4) Does not comply with an applicable toxic pollutant effluent standard or prohibition established under Section 307(a) of the FWPCA, 33 U.S.C. §1317(a);
 - (5) Contains a quantity of a hazardous substance which has been determined may be harmful to the public health or welfare under Section 311(b)(4) of the FWPCA, 33 U.S.C. §1321(b)(4); or
 - (6) Exceeds any discharge limitation for an effluent parameter as a result of an unanticipated bypass or upset.

The Permittee shall orally or electronically report any of the above occurrences, describing the circumstances and potential effects of such discharge to the Director within 24-hours after the Permittee becomes aware of the occurrence of such discharge. In addition to the oral or electronic report, the Permittee shall submit to the Director a written report as provided in Part I.D.2.c., no later than five (5) days after becoming aware of the occurrence of such discharge.

- b. If for any reason, the Permittee's discharge does not comply with any limitation of this Permit, the Permittee shall submit a written report to the Director as provided in Part I.D.2.c. This report must be submitted with the next Discharge Monitoring Report required to be submitted by Part I.D.1. of this Permit after becoming aware of the occurrence of such noncompliance.
- c. Any written report required to be submitted to the Director in accordance with Parts I.D.2.a. and b. shall be submitted using a Noncompliance Notification Form (ADEM Form 421) available on the Department's website (http://adem.alabama.gov/DeptForms/Form421.pdf) and include the following information:
 - (1) A description of the discharge and cause of noncompliance;
 - (2) The period of noncompliance, including exact dates and times, or if not corrected, the anticipated time the noncompliance is expected to continue; and
 - (3) A description of the steps taken and/or being taken to reduce or eliminate the noncomplying discharge and to prevent its recurrence.

3. Reduction, Suspension, or Termination of Monitoring and/or Reporting

- a. The Director may, with respect to any point source identified on Page 1 of this Permit and described more fully in the Permittee's application, authorize the Permittee to reduce, suspend, or terminate the monitoring and/or reporting required by this Permit upon the submission of a written request for such reduction, suspension, or termination by the Permittee provided:
 - All mining, processing, or disturbance in the drainage basin(s) associated with the discharge has ceased and site access is adequately restricted or controlled to preclude unpermitted and unauthorized mining, processing, transportation, or associated operations/activity;
 - (2) Permanent, perennial vegetation has been re-established on all areas mined or disturbed for at least one year since mining has ceased in the drainage basin(s) associated with the surface discharge, or all areas have been permanently graded such that all drainage is directed back into the mined pit to preclude all surface discharges;
 - (3) Unless waived in writing by the Department, the Permittee has been granted, in writing, a 100% Bond Release, if applicable, by the Alabama Department of Industrial Relations and, if applicable, by the Surface Mining Commission for all areas mined or disturbed in the drainage basin(s) associated with the discharge;
 - (4) Unless waived in writing by the Department, the Permittee has submitted inspection reports prepared and certified by a Professional Engineer (PE) registered in the State of Alabama or a qualified professional under the PE's direction which certify that the facility has been fully reclaimed or that water

quality remediation has been achieved. The first inspection must be conducted approximately one year prior to and the second inspection must be conducted within thirty days of the Permittee's request for termination of monitoring and reporting requirements;

- (5) All surface effects of the mining activity such as fuel or chemical tanks, preparation plants or equipment, old tools or equipment, junk or debris, etc., must be removed and disposed of according to applicable state and federal regulations;
- (6) The Permittee's request for termination of monitoring and reporting requirements contained in this Permit has been supported by monitoring data covering a period of at least six consecutive months or such longer period as is necessary to assure that the data reflect discharges occurring during varying seasonal climatological conditions;
- (7) The Permittee has stated in its request that the samples collected and reported in the monitoring data submitted in support of the Permittee's request for monitoring termination or suspension are representative of the discharge and were collected in accordance with all Permit terms and conditions respecting sampling times (e.g., rainfall events) and methods and were analyzed in accordance with all Permit terms and conditions respecting analytical methods and procedures;
- (8) The Permittee has certified that during the entire period covered by the monitoring data submitted, no chemical treatment of the discharge was provided;
- (9) The Permittee's request has included the certification required by Part I.D.1.e. of this Permit; and
- (10) The Permittee has certified to the Director in writing as part of the request, its compliance with (1) through (9) above.
- b. It remains the responsibility of the Permittee to comply with the monitoring and reporting requirements of this Permit until written authorization to reduce, suspend, or terminate such monitoring and/or reporting is received by the Permittee from the Director.

E. OTHER REPORTING AND NOTIFICATION REQUIREMENTS

1. Anticipated Noncompliance

The Permittee shall give the Director written advance notice of any planned changes or other circumstances regarding a facility which may result in noncompliance with permit requirements.

2. Termination of Discharge

The Permittee shall notify the Director, in writing, when all discharges from any point source(s) identified on Page 1 of this Permit and described more fully in the Permittee's application have permanently ceased.

3. Updating Information

a. The Permittee shall inform the Director of any change in the Permittee's mailing address or telephone number or in the Permittee's designation of a facility contact or officer(s)

having the authority and responsibility to prevent and abate violations of the AWPCA, the AEMA, the Department's rules and regulations, and the terms and conditions of this Permit, in writing, no later than ten (10) days after such change. Upon request of the Director, the Permittee shall furnish the Director with an update of any information provided in the permit application.

b. If the Permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information with a written explanation for the mistake and/or omission.

4. Duty to Provide Information

- a. The Permittee shall furnish to the Director, within a reasonable time, any information which the Director may request to determine whether cause exists for modifying, suspending, terminating, or revoking and reissuing this Permit, in whole or in part, or to determine compliance with this Permit. The Permittee shall also furnish to the Director upon request, copies of records required to be maintained by this Permit.
- b. The Permittee shall furnish to the Director upon request, within a reasonable time, available information (name, phone number, address, and site location) which identifies offsite sources of material or natural resources (mineral, ore, or other material such as iron, coal, coke, dirt, chert, shale, clay, sand, gravel, bauxite, rock, stone, etc.) used in its operation or stored at the facility.

F. SCHEDULE OF COMPLIANCE

The Permittee shall achieve compliance with the discharge limitations specified in Part I.A. of this Permit in accordance with the following schedule:

Compliance must be achieved by the effective date of this Permit.

PART II OTHER REQUIREMENTS, RESPONSIBILITIES, AND DUTIES

A. OPERATIONAL AND MANAGEMENT REQUIREMENTS

1. Facilities Operation and Management

The Permittee shall at all times operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the Permittee to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities only when necessary to achieve compliance with the conditions of this Permit.

2. Pollution Abatement and/or Prevention Plan

The Pollution Abatement and/or Prevention (PAP) Plan shall be prepared and certified by a registered Professional Engineer (PE), licensed to practice in the State of Alabama, and shall include at a minimum, the information indicated in ADEM Admin. Code r. 335-6-9-.03 and ADEM Admin. Code ch. 335-6-9 Appendices A and B. The PAP Plan shall become a part of this Permit and all requirements of the PAP Plan shall become requirements of this Permit pursuant to ADEM Admin. Code r. 335-6-9-.05(2).

3. Best Management Practices (BMPs)

- a. Unless otherwise authorized in writing by the Director, the Permittee shall provide a means of subsurface withdrawal for any discharge from each point source identified on Page 1 of this Permit and described more fully in the Permittee's application. Notwithstanding the above provision, a means of subsurface withdrawal need not be provided for any discharge caused by a 24-hour precipitation event greater than a 10-year, 24-hour precipitation event.
- b. Dilution water shall not be added to achieve compliance with discharge limitations except when the Director has granted prior written authorization for dilution to meet water quality requirements.
- c. The Permittee shall minimize the contact of water with overburden, including but not limited to stabilizing disturbed areas through grading, diverting runoff, achieving quick growing stands of temporary vegetation, sealing acid-forming and toxic-forming materials, and maximizing placement of waste materials in back-fill areas.
- d. The Permittee shall prepare, submit to the Department for approval, and implement a Best Management Practices (BMPs) Plan for containment of any or all process liquids or solids, in a manner such that these materials do not present a potential for discharge, if so required by the Director. When submitted and approved, the BMP Plan shall become a part of this Permit and all requirements of the BMP Plan shall become requirements of this Permit.

e. Spill Prevention, Control, and Management

The Permittee shall prepare, implement, and maintain a Spill Prevention, Control and Countermeasures (SPCC) Plan acceptable to the Department that is prepared and certified by a Professional Engineer (PE), registered in the State of Alabama, for all onsite petroleum product or other pollutant storage tanks or containers as required by applicable state (ADEM Admin. Code r. 335-6-6-.12(r)) and federal (40 C.F.R. §§112.1-.7)

regulations. The Permittee shall implement appropriate structural and/or non-structural spill prevention, control, and/or management sufficient to prevent any spills of pollutants from entering a ground or surface water of the State or a publicly or privately owned treatment works. Careful consideration should be applied for tanks or containers located near treatment ponds, water bodies, or high traffic areas. In most situations this would require construction of a containment system if the cumulative storage capacity of petroleum products or other pollutants at the facility is greater than 1320 gallons. Any containment system used to implement this requirement shall be constructed of materials compatible with the substance(s) contained and shall prevent the contamination of groundwater. Such containment systems shall be capable of retaining a volume equal to 110 percent of the capacity of the largest tank for which containment is provided. The applicant shall maintain onsite or have readily available flotation booms to contain, and sufficient material to absorb, fuel and chemical spills and leaks. Soil contaminated by chemical spills, oil spills, etc., must be immediately cleaned up or be removed and disposed of in an approved manner.

- f. All surface drainage and storm water runoff which originate within or enters the Permittee's premises and which contains any pollutants or other wastes shall be discharged, if at all, from a point source identified on Page 1 of this Permit and described more fully in the Permittee's application.
- g. The Permittee shall take all reasonable precautions to prevent any surface drainage or storm water runoff which originates outside the Permittee's premises and which contains any pollutants or other wastes from entering the Permittee's premises. At no time shall the Permittee discharge any such surface drainage or storm water runoff which enters the Permittee's premises if, either alone or in combination with the Permittee's effluent, the discharge would exceed any applicable discharge limitation specified in Part I.A. of this Permit.

4. Biocide Additives

- a. The Permittee shall notify the Director in writing not later than sixty (60) days prior to instituting the use of any biocide corrosion inhibitor or chemical additive in any cooling or boiler system(s) regulated by this Permit. Notification is not required for additives that should not reasonably be expected to cause the cooling water or boiler water to exhibit toxicity as determined by analysis of manufacturer's data or testing by the Permittee. Such notification shall include:
 - (a) Name and general composition of biocide or chemical;
 - (b) 96-hour median tolerance limit data for organisms representative of the biota of the water(s) which the discharge(s) enter(s);
 - (c) Quantities to be used;
 - (d) Frequencies of use;
 - (e) Proposed discharge concentrations; and
 - (f) EPA registration number, if applicable.
- b. The use of any biocide or chemical additive containing tributyl tin, tributyl tin oxide, zinc, chromium, or related compounds in any cooling or boiler system(s) regulated by the Permit is prohibited except as exempted below. The use of a biocide or additive containing zinc, chromium or related compounds may be used in special circumstances if (1) the permit contains limits for these substances, or (2) the applicant demonstrates

during the application process that the use of zinc, chromium or related compounds as a biocide or additive will not pose a reasonable potential to violate the applicable State water quality standards for these substances. The use of any additive, not identified in this Permit or in the application for this Permit or not exempted from notification under this Permit is prohibited, prior to a determination by the Department that permit modification to control discharge of the additive is not required or prior to issuance of a permit modification controlling discharge of the additive.

5. Facility Identification

The Permittee shall clearly display prior to commencement of any regulated activity and until permit coverage is properly terminated, the name of the Permittee, entire NPDES permit number, facility or site name, and other descriptive information deemed appropriate by the Permittee at an easily accessible location(s) to adequately identify the site, unless approved otherwise in writing by the Department. The Permittee shall repair or replace the sign(s) as necessary upon becoming aware that the identification is missing or is unreadable due to age, vandalism, theft, weather, or other reason.

6. Removed Substances

Solids, sludges, filter backwash, or any other pollutants or other wastes removed in the course of treatment or control of wastewaters shall be disposed of in a manner that complies with all applicable Department rules and regulations.

7. Loss or Failure of Treatment Facilities

Upon the loss or failure of any treatment facility, including but not limited to the loss or failure of the primary source of power of the treatment facility, the Permittee shall, where necessary to maintain compliance with the discharge limitations specified in Part I.A. of this Permit or any other terms or conditions of this Permit, cease, reduce, or otherwise control production and/or discharges until treatment is restored.

8. Duty to Mitigate

The Permittee shall promptly take all reasonable steps to minimize or prevent any violation of this Permit or to mitigate and minimize any adverse impact to waters resulting from noncompliance with any discharge limitation specified in Part I.A. of this Permit, including such accelerated or additional monitoring of the discharge and/or the receiving waterbody as is necessary to determine the nature and impact of the noncomplying discharge.

B. BYPASS AND UPSET

1. Bypass

- a. Any bypass is prohibited except as provided in Parts II.B.1.b. and c.
- b. A bypass is not prohibited if:
 - (1) It does not cause any applicable discharge limitation specified in Part I.A. of this Permit to be exceeded;
 - (2) The discharge resulting from such bypass enters the same receiving water as the discharge from the permitted outfall;

- (3) It is necessary for essential maintenance of a treatment or control facility or system to assure efficient operation of such facility or system; and
- (4) The Permittee monitors the discharge resulting from such bypass at a frequency, at least daily, sufficient to prove compliance with the discharge limitations specified in Part I.A. of this Permit.
- c. A bypass is not prohibited and need not meet the discharge limitations specified in Part I.A. of this Permit if:
 - (1) It is unavoidable to prevent loss of life, personal injury, or severe property damage;
 - (2) There are no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if the Permittee could have installed adequate backup equipment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
 - (3) The Permittee submits a written request for authorization to bypass to the Director at least ten (10) days, if possible, prior to the anticipated bypass or within 24 hours of an unanticipated bypass, the Permittee is granted such authorization, and Permittee complies with any conditions imposed by the Director to minimize any adverse impact to waters resulting from the bypass.
- d. The Permittee has the burden of establishing that each of the conditions of Parts II.B.1.b. or c. have been met to qualify for an exception to the general prohibition against bypassing contained in Part II.B.1.a. and an exemption, where applicable, from the discharge limitations specified in Part I.A. of this Permit.

2. Upset

- a. Except as provided in Parts II.B.2.b. and c., a discharge which results from an upset need not meet the applicable discharge limitations specified in Part I.A. of this Permit if:
 - (1) No later than 24-hours after becoming aware of the occurrence of the upset, the Permittee orally reports the occurrence and circumstances of the upset to the Director; and
 - (2) No later than five (5) days after becoming aware of the occurrence of the upset, the Permittee furnishes the Director with evidence, including properly signed, contemporaneous operating logs, design drawings, construction certification, maintenance records, weir flow measurements, dated photographs, rain gauge measurements, or other relevant evidence, demonstrating that:
 - (i) An upset occurred;
 - (ii) The Permittee can identify the specific cause(s) of the upset;
 - (iii) The Permittee's treatment facility was being properly operated at the time of the upset; and
 - (iv) The Permittee promptly took all reasonable steps to minimize any adverse impact to waters resulting from the upset.

- b. Notwithstanding the provisions of Part II.B.2.a., a discharge which is an overflow from a treatment facility or system, or an excess discharge from a point source associated with a treatment facility or system and which results from a 24-hour precipitation event larger than a 10-year, 24-hour precipitation event is not exempted from the discharge limitations specified in Part I.A. of this Permit unless:
 - (1) The treatment facility or system is designed, constructed, and maintained to contain the maximum volume of wastewater which would be generated by the facility during a 24-hour period without an increase in volume from precipitation and the maximum volume of wastewater resulting from a 10-year, 24-hour precipitation event or to treat the maximum flow associated with these volumes.

In computing the maximum volume of wastewater which would result from a 10-year, 24-hour precipitation event, the volume which would result from all areas contributing runoff to the individual treatment facility must be included (i.e., all runoff that is not diverted from the mining area and runoff which is not diverted from the preparation plant area); and

- (2) The Permittee takes all reasonable steps to maintain treatment of the wastewater and minimize the amount of overflow or excess discharge.
- c. The Permittee has the burden of establishing that each of the conditions of Parts II.B.2.a. and b. have been met to qualify for an exemption from the discharge limitations specified in Part I.A. of this Permit.

C. PERMIT CONDITIONS AND RESTRICTIONS

- 1. Prohibition against Discharge from Facilities Not Certified
 - a. Notwithstanding any other provisions of this Permit, if the permitted facility has not obtained or is not required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which was not certified to the Department on a form approved by the Department by a professional engineer, registered in the State of Alabama, as being designed, constructed, and in accordance with plans and specifications reviewed by the Department is prohibited; or
 - b. Notwithstanding any other provisions of this Permit, if the permitted facility has obtained or is required to obtain a permit from the Alabama Surface Mining Commission, any discharge(s) from any point or nonpoint source(s) from the permitted facility which is associated with a treatment facility which was not constructed and certified to the Alabama Surface Mining Commission pursuant to applicable provisions of said Commission's regulations, is prohibited until the Permittee submits to the Alabama Surface Mining Commission, certification by a professional engineer, registered in the State of Alabama, certifying that such facility has been constructed in accordance with plans and specifications approved by the Alabama Surface Mining Commission. This requirement shall not apply to pumped discharges from the underground works of underground coal mines where no surface structure is required by the Alabama Surface Mining Commission, provided the Department is notified in writing of the completion or installation of such facilities, and the pumped discharges will meet permit effluent limits without treatment.

2. Permit Modification, Suspension, Termination, and Revocation

- a. This Permit may be modified, suspended, terminated, or revoked and reissued, in whole or in part, during its term for cause, including but not limited to, the following:
 - (1) The violation of any term or condition of this Permit;
 - (2) The obtaining of this Permit by misrepresentation or the failure to disclose fully all relevant facts;
 - (3) The submission of materially false or inaccurate statements or information in the permit application or reports required by the Permit;
 - (4) The need for a change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge;
 - (5) The existence of any typographical or clerical errors or of any errors in the calculation of discharge limitations;
 - (6) The existence of material and substantial alterations or additions to the facility or activity generating wastewater which occurred after permit issuance which justify the application of permit conditions that are different or absent in the existing permit;
 - (7) The threat of the Permittee's discharge on human health or welfare; or
 - (8) Any other cause allowed by ADEM Admin. Code ch. 335-6-6.
- b. The filing of a request by the Permittee for modification, suspension, termination, or revocation and reissuance of this Permit, in whole or in part, does not stay any Permit term or condition of this Permit.

3. Automatic Expiration of Permits for New or Increased Discharges

- a. Except as provided by ADEM Admin. Code r. 335-6-6-.02(h) and 335-6-6-.05, if this Permit was issued for a new discharger or new source, it shall expire eighteen months after the issuance date if construction has not begun during that eighteen month period.
- b. Except as provided by ADEM Admin. Code r. 335-6-6-.02(h) and 335-6-6-.05, if any portion of this Permit was issued or modified to authorize the discharge of increased quantities of pollutants to accommodate the modification of an existing facility, that portion of this Permit shall expire eighteen months after this Permit's issuance if construction of the modification has not begun within eighteen month period.
- c. Construction has begun when the owner or operator has:
 - (1) Begun, or caused to begin as part of a continuous on-site construction program:
 - (i) Any placement, assembly, or installation of facilities or equipment; or
 - (ii) Significant site preparation work including clearing, excavation, or removal of existing buildings, structures, or facilities which is necessary for the placement, assembly, or installation of new source facilities or equipment; or

- (2) Entered into a binding contractual obligation for the purpose of placement, assembly, or installation of facilities or equipment which are intended to be used in its operation within a reasonable time. Options to purchase or contracts which can be terminated or modified without substantial loss, and contracts for feasibility, engineering, and design studies do not constitute a contractual obligation under the paragraph. The entering into a lease with the State of Alabama for exploration and production of hydrocarbons shall also be considered beginning construction.
- d. The automatic expiration of this Permit for new or increased discharges if construction has not begun within the eighteen month period after the issuance of this Permit may be tolled by administrative or judicial stay.

4. Transfer of Permit

This Permit may not be transferred or the name of the Permittee changed without notice to the Director and subsequent modification or revocation and reissuance of this Permit to identify the new Permittee and to incorporate any other changes as may be required under the FWPCA or AWPCA. In the case of a change in name, ownership, or control of the Permittee's premises only, a request for permit modification in a format acceptable to the Director is required at least 30 days prior to the change. In the case of a change in name, ownership, or control of the Permittee's premises accompanied by a change or proposed change in effluent characteristics, a complete permit application is required to be submitted to the Director at least 180 days prior to the change. Whenever the Director is notified of a change in name, ownership, or control, he may decide not to modify the existing Permit and require the submission of a new permit application.

5. Groundwater

Unless authorized on page 1 of this Permit, this Permit does not authorize any discharge to groundwater. Should a threat of groundwater contamination occur, the Director may require groundwater monitoring to properly assess the degree of the problem, and the Director may require that the Permittee undertake measures to abate any such discharge and/or contamination.

6. Property and Other Rights

This Permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to persons or property or invasion of other private rights, trespass, or any infringement of Federal, State, or local laws or regulations, nor does it authorize or approve the construction of any physical structures or facilities or the undertaking of any work in any waters of the State or of the United States.

D. RESPONSIBILITIES

1. Duty to Comply

- a. The Permittee must comply with all terms and conditions of this Permit. Any permit noncompliance constitutes a violation of the AWPCA, AEMA, and the FWPCA and is grounds for enforcement action, for permit termination, revocation and reissuance, suspension, modification, or denial of a permit renewal application.
- b. The Permittee shall comply with effluent standards or prohibitions established under Section 307(a) of the FWPCA for toxic pollutants within the time provided in the regulations that establish these standards or prohibitions, even if this Permit has not yet been modified to incorporate the effluent standard, prohibition or requirement.

- c. For any violation(s) of this Permit, the Permittee is subject to a civil penalty as authorized by the AWPCA, the AEMA, the FWPCA, and <u>Code of Alabama</u> 1975, §§22-22A-1 et. seq., as amended, and/or a criminal penalty as authorized by <u>Code of Alabama</u> 1975, §22-22-1 et. seq., as amended.
- d. The necessity to halt or reduce production or other activities in order to maintain compliance with the conditions of this Permit shall not be a defense for a Permittee in an enforcement action.
- e. Nothing in this Permit shall be construed to preclude or negate the Permittee's responsibility or liability to apply for, obtain, or comply with other ADEM, federal, state, or local government permits, certifications, licenses, or other approvals.
- f. The discharge of a pollutant from a source not specifically identified in the permit application for this Permit and not specifically included in the description of an outfall in this Permit is not authorized and shall constitute noncompliance with this Permit.
- g. The Permittee shall take all reasonable steps, including cessation of production or other activities, to minimize or prevent any violation of this Permit or to minimize or prevent any adverse impact of any permit violation.

2. Change in Discharge

- a. The Permittee shall apply for a permit modification at least 180 days in advance of any facility expansion, production increase, process change, or other action that could result in the discharge of additional pollutants, increase the quantity of a discharged pollutant, or that could result in an additional discharge point. This requirement also applies to pollutants that are not subject to discharge limitations in this Permit. No new or increased discharge may begin until the Director has authorized it by issuance of a permit modification or a reissued permit.
- b. The Permittee shall notify the Director as soon as it knows or has reason to believe that it has begun or expects to begin to discharge any pollutant listed as a toxic pollutant pursuant to Section 307(a) of the FWPCA, 33 U.S.C. §1317(a), any substance designated as a hazardous substance pursuant to Section 311(b)(2) of the FWPCA, 33 U.S.C. §1321(b)(2), any waste listed as a hazardous waste pursuant to Code of Alabama 1975, §22-30-10, or any other pollutants or other wastes which is not subject to any discharge limitations specified in Part I.A. of this Permit and was not reported in the Permittee's application, was reported in the Permittee's application in concentrations or mass rates lower than that which the Permittee expects to begin to be discharged, or has reason to believe has begun to be discharged.

3. Compliance with Toxic or Other Pollutant Effluent Standard or Prohibition

If any applicable effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Sections 301(b)(2)(C),(D),(E) and (F) of the FWPCA, 33 U.S.C. §1311(b)(2)(C),(D),(E), and (F); 304(b)(2) of the FWPCA, 33 U.S.C. §1314(b)(2); or 307(a) of the FWPCA, 33 U.S.C. §1317(a), for a toxic or other pollutant discharged by the Permittee, and such standard or prohibition is more stringent than any discharge limitation on the pollutant specified in Part I.A. of this Permit or controls a pollutant not limited in Part I.A. of this Permit, this Permit shall be modified to conform to the toxic or other pollutant effluent standard or prohibition and the Permittee shall be notified of such modification. If this Permit has not been modified to conform to the toxic or other pollutant effluent standard or prohibition before the effective date of such standard or prohibition, the authorization to discharge in this Permit shall be void to the extent that any discharge limitation on such pollutant in Part I.A.

of this Permit exceeds or is inconsistent with the established toxic or other pollutant effluent standard or prohibition.

4. Compliance with Water Quality Standards and Other Provisions

- a. On the basis of the Permittee's application, plans, or other available information, the Department has determined that compliance with the terms and conditions of this Permit will assure compliance with applicable water quality standards. However, this Permit does not relieve the Permittee from compliance with applicable State water quality standards established in ADEM Admin. Code ch. 335-6-10, and does not preclude the Department from taking action as appropriate to address the potential for contravention of applicable State water quality standards which could result from discharges of pollutants from the permitted facility.
- b. Compliance with Permit terms and conditions notwithstanding, if the Permittee's discharge(s) from point source(s) identified on Page 1 of this Permit cause(s) or contribute(s) to a condition in contravention of State water quality standards, the Department may require abatement action to be taken by the Permittee, modify the Permit pursuant to the Department's rules and regulations, or both.
- c. If the Department determines, on the basis of a notice provided pursuant to Part II.C.2. of this Permit or any investigation, inspection, or sampling, that a modification of this Permit is necessary to assure maintenance of water quality standards or compliance with other provisions of the AWPCA or FWPCA, the Department may require such modification and, in cases of emergency, the Director may prohibit the noticed act until the Permit has been modified.

5. Compliance with Statutes and Rules

- a. This Permit has been issued under ADEM Admin. Code div. 335-6. All provisions of this division, that are applicable to this Permit, are hereby made a part of this Permit. A copy of this division may be obtained for a small charge from the Office of General Counsel, Alabama Department of Environmental Management, 1400 Coliseum Blvd., Montgomery, AL 36110-2059.
- b. This Permit does not authorize the noncompliance with or violation of any Laws of the State of Alabama or the United States of America or any regulations or rules implementing such laws. FWPCA, 33 U.S.C. Section 1319, and Code of Alabama 1975, Section 22-22-14.

6. Right of Entry and Inspection

The Permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law to:

- a. Enter upon the Permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of the Permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;
- c. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and
- d. Sample or monitor at reasonable times, for the purposes of assuring Permit compliance or as otherwise authorized by the AWPCA, any substances or parameters at any location.

7. Duty to Reapply or Notify of Intent to Cease Discharge

- a. If the Permittee intends to continue to discharge beyond the expiration date of this Permit, the Permittee shall file with the Department a complete permit application for reissuance of this Permit at least 180 days prior to its expiration.
- b. If the Permittee does not desire to continue the discharge(s) allowed by this Permit, the Permittee shall notify the Department at least 180 days prior to expiration of this Permit of the Permittee's intention not to request reissuance of this Permit. This notification must include the information required in Part I.D.4.a. and be signed by an individual meeting the signatory requirements for a permit application as set forth in ADEM Admin. Code r. 335-6-6-09.
- c. Failure of the Permittee to submit to the Department a complete application for reissuance of this Permit at least 180 days prior to the expiration date of this Permit will void the automatic continuation of this Permit provided by ADEM Admin. Code r. 335-6-6-0.06; and should this Permit not be reissued for any reason, any discharge after the expiration of this Permit will be an unpermitted discharge.

PART III ADDITIONAL REQUIREMENTS, CONDITIONS, AND LIMITATIONS

A. CIVIL AND CRIMINAL LIABILITY

1. Tampering

Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained or performed under this Permit shall, upon conviction, be subject to penalties and/or imprisonment as provided by the AWPCA and/or the AEMA.

2. False Statements

Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this Permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be punished as provided by applicable State and Federal law.

3. Permit Enforcement

This NPDES Permit is a Permit for the purpose of the AWPCA, the AEMA, and the FWPCA, and as such all terms, conditions, or limitations of this Permit are enforceable under State and Federal law.

4. Relief From Liability

Except as provided in Part II.B.1. (Bypass) and Part II.B.2. (Upset), nothing in this Permit shall be construed to relieve the Permittee of civil or criminal liability under the AWPCA, AEMA, or FWPCA for noncompliance with any term or condition of this Permit.

B. OIL AND HAZARDOUS SUBSTANCE LIABILITY

Nothing in this Permit shall be construed to preclude the institution of any legal action or relieve the Permittee from any responsibilities, liabilities, or penalties to which the Permittee is or may be subject to under Section 311 of the FWPCA, 33 U.S.C. §1321.

C. AVAILABILITY OF REPORTS

Except for data determined to be confidential under <u>Code of Alabama</u> 1975, §22-22-9(c), all reports prepared in accordance with the terms of this Permit shall be available for public inspection at the offices of the Department. Effluent data shall not be considered confidential. Knowingly making any false statement in any such report may result in the imposition of criminal penalties as provided for in Section 309 of the FWPCA, 33 U.S.C. §1319, and <u>Code of Alabama</u> 1975, §22-22-14.

D. **DEFINITIONS**

- 1. Alabama Environmental Management Act (AEMA) means <u>Code of Alabama</u> 1975, §§22-22A-1 <u>et</u>. <u>seq</u>., as amended.
- 2. Alabama Water Pollution Control Act (AWPCA) means <u>Code of Alabama</u> 1975, §§22-22-1 <u>et. seq.</u>, as amended.
- 3. Average monthly discharge limitation means the highest allowable average of "daily discharges" over a calendar month, calculated as the sum of all "daily discharges" measured during a calendar

month divided by the number of "daily discharges" measured during that month (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).

- 4. Arithmetic Mean means the summation of the individual values of any set of values divided by the number of individual values.
- 5. BOD means the five-day measure of the pollutant parameter biochemical oxygen demand
- 6. Bypass means the intentional diversion of waste streams from any portion of a treatment facility.
- CBOD means the five-day measure of the pollutant parameter carbonaceous biochemical oxygen demand.
- 8. Controlled Surface Mine Drainage means any surface mine drainage that is pumped or siphoned from the active mining area.
- 9. Crushed stone mine means an area on or beneath land which is mined, quarried, or otherwise disturbed in activity related to the extraction, removal, or recovery of stone from natural or artificial deposits, including active mining, reclamation, and mineral storage areas, for production of crushed stone.
- Daily discharge means the discharge of a pollutant measured during any consecutive 24-hour period in accordance with the sample type and analytical methodology specified by the discharge permit.
- 11. Daily maximum means the highest value of any individual sample result obtained during a day.
- 12. Daily minimum means the lowest value of any individual sample result obtained during a day.
- 13. Day means any consecutive 24-hour period.
- Department means the Alabama Department of Environmental Management.
- 15. Director means the Director of the Department or his authorized representative or designee.
- 16. Discharge means "[t]he addition, introduction, leaking, spilling or emitting of any sewage, industrial waste, pollutant or other waste into waters of the state." Code of Alabama 1975, §22-22-1(b)(8).
- 17. Discharge monitoring report (DMR) means the form approved by the Director to accomplish monitoring report requirements of an NPDES Permit.
- 18. DO means dissolved oxygen.
- 19. E. coli means the pollutant parameter Escherichia coli.
- 20. 8HC means 8-hour composite sample, including any of the following:
 - a. The mixing of at least 5 equal volume samples collected at constant time intervals of not more than 2 hours over a period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.

- b. A sample continuously collected at a constant rate over period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.
- 21. EPA means the United States Environmental Protection Agency.
- 22. Federal Water Pollution Control Act (FWPCA) means 33 U.S.C. §§1251 et. seq., as amended.
- 23. Flow means the total volume of discharge in a 24-hour period.
- 24. Geometric Mean means the Nth root of the product of the individual values of any set of values where N is equal to the number of individual values. The geometric mean is equivalent to the antilog of the arithmetic mean of the logarithms of the individual values. For purposes of calculating the geometric mean, values of zero (0) shall be considered one (1).
- 25. Grab Sample means a single influent or effluent portion which is not a composite sample. The sample(s) shall be collected at the period(s) most representative of the discharge.
- 26. Indirect Discharger means a nondomestic discharger who discharges pollutants to a publicly owned treatment works or a privately owned treatment facility operated by another person.
- 27. Industrial User means those industries identified in the Standard Industrial Classification manual, Bureau of the Budget 1967, as amended and supplemented, under the category "Division D Manufacturing" and such other classes of significant waste producers as, by regulation, the Director deems appropriate.
- 28. mg/L means milligrams per liter of discharge.
- 29. MGD means million gallons per day.
- 30. Monthly Average means, other than for E. coli bacteria, the arithmetic mean of all the composite or grab samples taken for the daily discharges collected in one month period. The monthly average for E. coli bacteria is the geometric mean of daily discharge samples collected in a one month period. The monthly average for flow is the arithmetic mean of all flow measurements taken in a one month period. (Zero discharges shall not be included in the calculation of monthly averages.)
- 31. New Discharger means a person owning or operating any building, structure, facility or installation:
 - a. From which there is or may be a discharge of pollutants;
 - b. From which the discharge of pollutants did not commence prior to August 13, 1979, and which is not a new source; and
 - c. Which has never received a final effective NPDES Permit for dischargers at that site.
- 32. New Source means:
 - a. A new source as defined for coal mines by 40 CFR Part 434.11 (1994); and
 - b. Any building, structure, facility, or installation from which there is or may be a discharge of pollutants, the construction of which commenced:
 - (1) After promulgation of standards of performance under Section 306 of FWPCA which are applicable to such source; or

- (2) After proposal of standards of performance in accordance with Section 306 of the FWPCA which are applicable to such source, but only if the standards are promulgated in accordance with Section 206 within 120 days of their proposal.
- 33. NH3-N means the pollutant parameter ammonia, measured as nitrogen.
- 34. 1-year, 24-hour precipitation event means the maximum 24-hour precipitation event with a probable recurrence interval of once in one year as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.
- 35. Permit application means forms and additional information that are required by ADEM Admin. Code r. 335-6-6-,08 and applicable permit fees.
- 36. Point Source means "any discernible, confined and discrete conveyance, including but not limited to any pipe, channel, ditch, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, or vessel or other floating craft from which pollutants are or may be discharged." Section 502(14) of the FWPCA, 33 U.S.C. §1362(14).
- 37. Pollutant includes for purposes of this Permit, but is not limited to, those pollutants specified in Code of Alabama 1975, §22-22-1(b)(3) and those effluent characteristics, excluding flow, specified in Part I.A. of this Permit.
- 38. Pollutant of Concern means those pollutants for which a water body is listed as impaired or which contribute to the listed impairment.
- 39. Pollution Abatement and/or Prevention Plan (PAP Plan) mining operations plan developed to minimize impacts on water quality to avoid a contravention of the applicable water quality standards as defined in ADEM Admin. Code r. 335-6-9-.03
- 40. Preparation, Dry means a dry preparation facility within which the mineral/material is cleaned, separated, or otherwise processed without use of water or chemical additives before it is shipped to the customer or otherwise utilized. A dry preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Dry preparation also includes minor water spray(s) used solely for dust suppression on equipment and roads to minimize dust emissions.
- 41. Preparation, Wet means a wet preparation facility within which the mineral/material is cleaned, separated, or otherwise processed using water or chemical additives before it is shipped to the customer or otherwise utilized. A wet preparation plant includes all ancillary operations and structures necessary to clean, separate, or otherwise process the mineral/material, such as storage areas and loading facilities. Wet preparation also includes mineral extraction/processing by dredging, slurry pumping, etc.
- 42. Privately Owned Treatment Works means any devices or system which is used to treat wastes from any facility whose operator is not the operator of the treatment works, and which is not a "POTW".
- 43. Publicly Owned Treatment Works (POTW) means a wastewater collection and treatment facility owned by the State, municipality, regional entity composed of two or more municipalities, or another entity created by the State or local authority for the purpose of collecting and treating municipal wastewater.
- 44. Receiving Stream means the "waters" receiving a "discharge" from a "point source".

- 45. Severe property damage means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.
- 46. 10-year, 24-hour precipitation event means that amount of precipitation which occurs during the maximum 24-hour precipitation event with a probable recurrence interval of once in ten years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.
- 47. TKN means the pollutant parameter Total Kjeldahl Nitrogen.
- 48. TON means the pollutant parameter Total Organic Nitrogen.
- 49. TRC means Total Residual Chlorine.
- 50. TSS means the pollutant parameter Total Suspended Solids
- Treatment facility and treatment system means all structures which contain, convey, and as necessary, chemically or physically treat mine and/or associated preparation plant drainage, which remove pollutants limited by this Permit from such drainage or wastewater. This includes all pipes, channels, ponds, tanks, and all other equipment serving such structures.
- 52. 24HC means 24-hour composite sample, including any of the following:
 - a. The mixing of at least 12 equal volume samples collected at constant time intervals of not more than 2 hours over a period of 24 hours;
 - b. A sample collected over a consecutive 24-hour period using an automatic sampler composite to one sample. As a minimum, samples shall be collected hourly and each shall be no more than one twenty-fourth (1/24) of the total sample volume collected; or
 - A sample collected over a consecutive 24-hour period using an automatic composite sampler composited proportional to flow.
- 53. 24-hour precipitation event means that amount of precipitation which occurs within any 24-hour period.
- 54. 2-year, 24-hour precipitation event means the maximum 24-hour precipitation event with a probable recurrence interval of once in two years as defined by the National Weather Service and Technical Paper No. 40, "Rainfall Frequency Atlas of the U.S.," May 1961, or equivalent regional or rainfall probability information developed therefrom.
- 55. Upset means an exceptional incident in which there is an unintentional and temporary noncompliance with technology-based permit discharge limitations because of factors beyond the control of the Permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate facilities, lack of preventive maintenance, or careless or improper operation.
- 56. Waters means "[a]ll waters of any river, stream, watercourse, pond, lake, coastal, ground or surface water, wholly or partially within the State, natural or artificial. This does not include waters which are entirely confined and retained completely upon the property of a single individual, partnership, or corporation unless such waters are used in interstate commerce." Code of Alabama 1975, §22-22-1(b)(2). "Waters" include all "navigable waters" as defined in §502(7) of the FWPCA, 33 U.S.C. §1362(7), which are within the State of Alabama.

- 57. Week means the period beginning at twelve midnight Saturday and ending at twelve midnight the following Saturday.
- Weekly (7-day and calendar week) Average is the arithmetic mean of all samples collected during a consecutive 7-day period or calendar week, whichever is applicable. The calendar week is defined as beginning on Sunday and ending on Saturday. Weekly averages shall be calculated for all calendar weeks with Saturdays in the month. If a calendar week overlaps two months (i.e., the Sunday is in one month and the Saturday in the following month), the weekly average calculated for the calendar week shall be included in the data for the month that contains the Saturday.

E. SEVERABILITY

The provisions of this Permit are severable, and if any provision of this Permit or the application of any provision of this Permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this Permit, shall not be affected thereby.

F. PROHIBITIONS AND ACTIVIES NOT AUTHORIZED

- 1. Discharges from disposal or landfill activities as described in ADEM Admin. Code div. 335-13 are not authorized by this Permit unless specifically approved by the Department.
- 2. Relocation, diversion, or other alteration of a water of the State is not authorized by this Permit unless specifically approved by the Department.
- 3. Lime or cement manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.
- 4. Concrete or asphalt manufacturing or production and discharge of process waters from such manufacturing or production is not authorized by this Permit unless specifically approved by the Department.
- 5. The discharge of wastewater, generated by any process, facility, or by any other means not under the operational control of the Permittee or not identified in the application for this Permit or not identified specifically in the description of an outfall in this Permit is not authorized by this Permit.

G. DISCHARGES TO IMPAIRED WATERS

- 1. This Permit does not authorize new sources or new discharges of pollutants of concern to impaired waters unless consistent with an EPA-approved or EPA-established Total Maximum Daily Load (TMDL) and applicable State law, or unless compliance with the limitations and requirements of the Permit ensure that the discharge will not contribute to further degradation of the receiving stream. Impaired waters are those that do not meet applicable water quality standards and are identified on the State of Alabama's §303(d) list or on an EPA-approved or EPA-established TMDL. Pollutants of concern are those pollutants for which the receiving water is listed as impaired or contribute to the listed impairment.
- 2. Facilities that discharge into a receiving stream which is listed on the State of Alabama's §303(d) list of impaired waters, and with discharges that contain the pollutant(s) for which the waters are impaired, must within six (6) months of the Final §303(d) list approval, document in its BMP plan how the BMPs will control the discharge of the pollutant(s) of concern, and must ensure that there

- will be no increase of the pollutants of concern. A monitoring plan to assess the effectiveness of the BMPs in achieving the allocations must also be included in the BMP plan.
- 3. If the facility discharges to impaired waters as described above, it must determine whether a TMDL has been developed and approved or established by EPA for the listed waters. If a TMDL is approved or established during this Permit cycle by EPA for any waters into which the facility discharges, the facility must review the applicable TMDL to see if it includes requirements for control of any water discharged by the Permittee. Within six (6) months of the date of TMDL approval or establishment, the facility must notify the Department on how it will modify its BMP plan to include best management practices specifically targeted to achieve the allocations prescribed by the TMDL, if necessary. Any revised BMP plans must be submitted to the Department for review. The facility must include in the BMP plan a monitoring component to assess the effectiveness of the BMPs in achieving the allocations.

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT WATER DIVISION

NPDES INDIVIDUAL PERMIT RATIONALE

Company Name: Muirfield Holdings Limited, Inc.

Facility Name: Florence Quarry

County: Lauderdale

Permit Number: AL0084051

Prepared by: David Hearn

Date: April 13, 2020

Receiving Waters: Shoal Creek and Butler Creek

Permit Coverage: Non-Metallic Dimension Marble Stone Mine, Dry Preparation, Transportation and

Storage, and Associated Areas

SIC Code: 1411

The Department has made a tentative determination that the available information is adequate to support issuance of this permit. The site was previously permitted from 2000 to 2002 under Permit Number ALG230049.

This proposed permit covers a dimension marble stone mine, dry preparations, transportation and storage, and associated areas which discharge to surface waters of the state.

The proposed permit authorizes treated discharges into stream segments, other State waters, or local watersheds that are classified as Fish and Wildlife (F&W) per ADEM Admin. Code ch. 335-6-11. If the requirements of the proposed permit are fully implemented, the facility will not discharge pollutants at levels that will cause or contribute to a violation of the F&W classification.

Full compliance with the proposed permit terms and conditions is expected to be protective of instream water quality and ensure consistency with applicable instream State water quality standards (WQS) for the receiving stream.

Federal Effluent Limit Guidelines for dimension stone have not been promulgated. Therefore, ELGs for crushed stone (found in 40 CFR 436 Subpart B) have been considered because discharges are expected to be similar. The proposed limitations for pH are based on 40 CFR Part 436.22 and ADEM Admin. Code r. 335-6-10-.09. Effluent limitations for Total Suspended Solids (TSS) are established by Best Professional Judgment (BPJ) and are based on proper implementation of best management practices at the facility. These parameters are indicative of the pollutants typically discharged by a facility covered by this permit and have been shown to be protective of water quality.

The instream WQS for pH, for streams classified as Fish & Wildlife, are 6.0 - 8.5 s.u per ADEM Admin Code r. 335-6-10-.09. Information provided in the Permittee's application indicated that both Outfalls could discharge chronically when the discharge/stream flow ratio may be high; therefore, discharge limitations for pH of 6.0 - 8.5 s.u. are proposed for both Outfalls to ensure protection of the instream water quality.

The applicant has requested, in accordance with 40 CFR Part 122.21 and their NPDES permit application, a waiver from testing for the Part A, B, and C pollutants listed in the EPA Form 2C and 2D that are not addressed in their application. They have also certified that due to the processes involved in their mining activity these pollutants are believed to be not present in the waste stream.

The Pollution Abatement/Prevention (PAP) plan for this facility has been prepared by a professional engineer (PE) registered in the State of Alabama and is designed to ensure reduction of pollutants in the waste stream to a level that, if operated properly, the discharge will not contribute to or cause a violation of applicable State WQS. The proposed permit terms and conditions are predicated on the basis of ensuring a reduction of pollutants in the discharge to a level that reduces the potential of contributing to or causing a violation of applicable State WQS.

In accordance with ADEM Admin. Code r. 335-6-3-.07 the design PE, as evidenced by their seal and/or signature on the application, has accepted full responsibility for the effectiveness of the waste treatment facility to treat the Permittee's effluent to meet NPDES permit limitations and requirements, and to fully comply with Alabama's WQS, when such treatment facilities are properly operated.

If there is a reasonable potential that a pollutant present in the treated discharges from a facility could cause or contribute to a contravention of applicable State WQS above numeric or narrative criteria, 40 CFR Part 122 requires the Department to establish effluent limits using calculated water quality criterion, establish effluent limits on a case-by-case basis using criteria established by EPA, or establish effluent limits based on an indicator parameter. Based on available information, potential pollutants discharged from this facility, if discharged within the concentrations allowed by this permit, would not have a reasonable potential to cause or contribute to a contravention of applicable State WQS.

Pursuant to ADEM Admin. Code r. 335-6-6-.12(r) this permit requires the Permittee to design and implement a Spill Prevention Control and Countermeasures (SPCC) plan for all stored chemicals, fuels and/or stored pollutants that have the potential to discharge to a water of the State. This plan must meet the minimum engineering requirements as defined in 40 CFR Part 112 and must provide for secondary containment adequate to control a potential spill.

The applicant is not proposing discharges of pollutants to a water of the State with an approved Total Maximum Daily Load (TMDL).

The applicant is not proposing discharges into a stream segment or other State water that is included on Alabama's current CWA §303(d) list.

The applicant is not proposing new discharges of pollutant(s) to an ADEM identified Tier I water.

The proposed permit action authorizes new discharges of pollutants to receiving waters determined by the Department to be waters where the quality exceeds levels necessary to support propagation of fish, shellfish, and wildlife and recreation in and on the water (Tier II). Pursuant to ADEM Admin. Code r. 335-6-10 (Antidegradation Policy and Implementation of the Antidegradation Policy), the applicant has submitted and the Department has reviewed and considered information regarding (1) demonstration of necessity/importance, (2) alternatives analysis, and (3) calculations of total annualized costs for technically feasible treatment alternatives regarding the proposed new discharges to Tier II waters. The Department has determined, based on the applicant's demonstration, that the proposed new discharges to the Tier II waters are necessary for important economic or social development in the area in which the waters are located.

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT WATER DIVISION

ANTIDEGRADATION RATIONALE

Company Name: Muirfield Holdings Limited, Inc.

Facility Name: Florence Quarry

County: Lauderdale

Permit Number: AL0084051

Prepared by: David Hearn

Date: November 30, 2020

Receiving Waters: Shoal Creek and Butler Creek

Stream Category: Tier II as defined by ADEM Admin. Code 335-6-10-.12

Discharge Description: This proposed permit covers a non-metallic dimension stone mine, dry preparation plant,

transportation and storage, and associated areas which discharge to surface waters.

The following preliminary determination was prepared in accordance with ADEM Admin. Code 335-6-10-.12(7)(c):

The Department has reviewed the information submitted by applicant in accordance with ADEM Admin. Code 335-6-10-.12(9). The applicant has demonstrated that there are no technically or economically viable treatment options in its alternatives analysis that would completely eliminate a direct discharge.

The permit applicant has indicated that the following economic and social benefits will result from this project:

- The permittee states that the proposed area was previously mined and notes that there are 1. unreclaimed areas that are potential concerns for discharging sediments into Shoal Creek. With a permit, the permittee will be able to setup sediment control structures to combat these concerns.
- 2. The permittee states that 2 to 10 new employees will be hired with an additional 5 to 10 at an offsite processing plant as a result of the proposed mining operations. The addition of these jobs will create approximately \$500,000 in wages that will be taxed on Federal, State, and Local Levels.
- The permittee states that the facility will yield approximately \$175,000 in annual tax revenue. 3. Increased sales and employment tax revenues will help pay for and increase/improve services for the community.

The Department has determined that the discharge proposed by the permit applicant is necessary for important economic and social development in the area of the outfall location in the receiving water.

Reviewed By: Cartural Wulls

Date: 12-16-2020



October 3, 2019

David Hearn
Environmental Engineering Specialist
Mining and Natural Resource Section
Stormwater Management Branch
Water Division
Alabama Department of Environmental Management
1400 Coliseum Blvd.
Montgomery, Alabama 36110-2059

RE: Muirfield Marble - NPDES initial permit application

Dear Mr. Hearn:

Respec, Inc. is submitting the enclosed completed initial permit application for new facility and a check for \$6,860.00 to cover the permit fee for the Muirfield Marble NPDES permit.

Feel free to contact me if you have any questions or concerns.

Sincerely,

Bradley Petri Mining Manager

RECEIVED

OCT 0 7 2019

STORM WATER
MANAGEMENT BRANCH

146 EAST THIRD STREET

LEXINGTON, KY 40508

P.O. BOX 888 // LEXINGTON, KY 40588
859.259.0959

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT (ADEM) NPDES INDIVIDUAL PERMIT APPLICATION

SURFACE & UNDERGROUND MINERAL & ORE OR MINERAL PRODUCT MINING, QUARRYING, EXCAVATION, BORROWING, HYDRAULIC MINING, STORAGE, PROCESSING, PREPARATION, RECOVERY, HANDLING, LOADING, STORING, OR DISPOSING ACTIVITIES AND ASSOCIATED AREAS INCLUDING PRE-MINING SITE DEVELOPMENT, CONSTRUCTION, EXCAVATION, CLEARING, DISTURBANCE, RECLAMATION, AND ASSOCIATED AREAS

INSTRUCTIONS: PLEASE READ THE ACCOMPANYING INSTRUCTIONS CAREFULLY BEFORE COMPLETING THIS FORM. COMPLETE ALL QUESTIONS. RESPOND WITH "N/A" AS APPROPRIATE. INCOMPLETE OR INCORRECT ANSWERS OR MISSING SIGNATURES WILL DELAY PROCESSING. ATTACH ADDITIONAL COMMENTS OR INFORMATION AS NEEDED. IF SPACE IS INSUFFICIENT, CONTINUE ON AN ATTACHED SHEET(S) AS NECESSARY. COMMENCEMENT OF ACTIVITIES APPLIED FOR AS DETAILED IN THIS APPLICATION ARE NOT AUTHORIZED UNTIL PERMIT COVERAGE HAS BEEN ISSUED BY THE DEPARTMENT.

DETAILED IN THIS APPLICATION ARE NOT AUTHORIZED UNTIL PERMIT COVERAGE HAS BEEN ISSUED BY THE DEPARTMENT. PLEASE TYPE OR PRINT IN INK ONLY. PURPOSE OF THIS APPLICATION 🗵 Initial Permit Application for New Facility 🔲 Initial Permit Application for Existing Facility (e.g. facility previously permitted less than 5 acres) ☐ Modification of Existing Permit ☐ Reissuance of Existing Permit Reissuance & Modification of Existing Permit Reissuance & Transfer of Existing Permit Revocation and Reissuance of Existing Permit Other I. GENERAL INFORMATION NPDES Permit Number (Not applicable if initial permit application): County(s) in which Facility is Located: Lauderdale ALCompany/Permittee Name: Facility Name (e.g., Mine Name, Pit Name, etc.): Muirfield Holdings Limited, Inc. Florence Quarry Mailing Address of Company/Permittee: Physical Address of Facility (as near as possible to entrance): 24 High Street 321 County Road 361 City: State: Zip: City: State: Zip: Safron Walden Essex / England **CB10 1AX** Florence AL 35634 Latitude and Longitude of entrance: Permittee Phone Number: Permittee Fax Number: 0044 7767 616616 Lat 34 57 45 Long 87 36 42 Responsible Official (as described on page 13 of this application): Responsible Official Title: Kevin Bond Mailing Address of Responsible Official: Physical Address of Responsible Official: 24 High Street 6 Clopton Close City: State: Zip: City: State: Zip: Essex / England **CB10 1AX** Stratford-upon-Avon Warwickshire / England **CV37 6HL** Safron Walden Phone Number of Responsible Official: Fax Number of Responsible Official; Email Address of Responsible Official: 0044 7767 616616 kevinpatrickbond@icloud.com Facility Contact: Facility Contact Title: Brad Petri Mining Engineering Manager Physical Address of Facility Contact: Phone Number of Facility Contact: Fax Number of Facility Contact:

ADEM Form 315 11/12 m3 Page 1 of 13

Zip:

40503

State:

KY

859 259 0959

Email Address of Facility Contact:

brad.petri@respec.com

146 East Third st.

City:

Lexington

with legal or decision making re	•	•						
Name: Kevin Bond	Title/Position:		Physical Address of Residence (P.O. Box is Not Acceptable)					
	CEO		e, Stratford upon Avon, Warwickshire, CV37 6HL, England					
Roger Evans		<u></u> -	ffron Walden, Essex, CB10 1AX, England					
Paul Downes		27 Lucy's Mill, Stra	tford-upon-Avon, CV37 6EA, England					
for which any individual identif	ied in Part II.A. is or was an of a director, or principal (10% of mediately preceding the date on	ficer, general partner, LLP por more) stockholder, that he	on, partnership, association, and single proprietorship partner, LLC member, investor, director, or individual ad an Alabama NPDES permit at any time during the Title/Position in Corporation, Partnership					
Association, or Single Proprietorshi	p:		Association, or Single Proprietorship:					
TBGS Holdings LLC	Kevin Bo	nd	Principal					
III. LEGAL STRUCTURE OF APP A. Indicate the legal structure of the		in Part I:						
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V. OTHER PERMITS/AUTHORIZATIONS	
A. List any other NPDES or other environmental permits (including permit number issued within the State by ADEM, EPA, Alabama Surface Mining Commission or other agency, to the applicant, parent corporation, subsidiary, or LLC membe suspended, revoked, or terminated:	(ASMC), Alabama Department of Industrial Relations (ADIR).
none	
B. List any other NPDES or other ADEM permits (including permit numbers), authorithm the State by ADEM, EPA, ASMC, or ADIR, to the applicant, parent corp presently effective, expired, suspended, revoked, or terminated:	
<u> </u>	
VI. PROPOSED SCHEDULE	
	ated Activity Completion Date: 2032
VII. ACTIVITY DESCRIPTION & INFORMATION A. Proposed Total Area of the Permitted Site: 18 acres Proposed Total	al Disturbed Area of the Permitted Site:18 acres
•	al Disturbed Area of the Permitted Site:18acres
B. Township(s), Range(s), Section(s): 1S, 10W, 17	
C. Detailed Directions to Site: From Saint Florian, AL go northeast on Old Jackson Hwy S (0.2m);	
turn left on Co Rd 381 (0.1mi); turn left on property road entrance (0	0.4m! to pit on right)
D. Is/ will this facility: (1) an existing facility which currently results in discharges to State waters? (2) a proposed facility which will result in a discharge to State waters? (3) be located within any 100-year flood plain? (4) discharge to Municipal Separate Storm Sewer? (5) discharge to waters of or be located in the Coastal Zone? (6) need/have ADEM UIC permit coverage? (7) be located on Indian/ historically significant lands? (8) need/have ADEM SID permit coverage? (9) need/have ASMC permit coverage? (10) need/have ADIR permit coverage? (11) generate, treat, store, or dispose of hazardous or toxic waste? (If "Yes," att (12) be located in or discharge to a Public Water Supply (PWS) watershed or be	
VIII. MATERIAL TO BE REMOVED, PROCESSED, OR TRANSLOADED	
List relative percentages of the mineral(s) or mineral product(s) that are proposed to processed, handled, transloaded, or disposed at the facility. If more than one mineral by tonnage for the life of the mine.	so be and/or are currently mined, quarried, recovered, prepared, all is to be mined, list the relative percentages of each mineral
Dirt &/or ChertSand &/or GravelChalk	TalcCrushed rock (other)
BentoniteIndustrial Sand 100% Marble	Shale &/or Common ClaySandstone
CoalKaolinCoal fines/refuse recovery	Coal product, cokeSlag, Red Rock
Fire clayIron oreDimension stone	Phosphate rockGranite
Bauxitic ClayBauxite OreLimestone, crushed limest	tone and dolomite
Gold, other trace minerals:	Other:
Other:	Other:

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Other:

Other:

	PROPOSED ACTIVITY TO BE CONDUCTED				
A.	Type(s) of activity presently conducted at applicant's ex	isting facility or proposed to be conducted at	facility (chec	k all that apply):	
1	☐ Surface mining ☐ Underground mining	🛛 Quarrying 🔲 Auger m	ining [🗖 Hydraulic minir	ng
l	☐ Within-bank mining ☐ Solution mining	Mineral storing ☐ Lime pre	duction [Cement product	tion
ì	☐ Synthetic fuel production ☐ Alternative fuels open	ation Mineral dry processing (crushing	& screening)	Mineral wet pre	paration
	Other beneficiation & manufacturing operations		- رن I processing o	-	
ł	Construction related temporary borrow pits/areas	☑ Mineral transportationrail	-	-	
	Preparation plant waste recovery		· -		
		Hydraulic mining, dredging, instru			ing
	Grading, clearing, grubbing, etc.	Pre-construction ponded water ren	-	Excavation	
	☐ Pre-mining logging or land clearing	Waterbody relocation or other alto	_	Creek/stream cr	ossings
	Onsite construction debris or equipment storage/disp	posal 🔲 Onsite mining debris or equipmen	t storage/dispo	osal	
	Reclamation of disturbed areas	☐ Chemicals used in process or was	ewater treatme	ent (coagulant, biod	cide, etc.)
	☐ Adjacent/associated asphalt/concrete plant(s)	Low volume sewage treatment page	ckage plant		
	☑ Other: dimension stone				
	Primary SIC Code: 1411 Description	n; Marble, dimension - quarrying			
^{B.}	•				
]	Secondary SIC Code(s): Description	1:		<u> </u>	
C.	Narrative Description of the Activity: Quarrying dime	ension stone for production of house ma	arble flooring	and other applic	cations
X.	FUEL – CHEMICAL HANDLING, STORAGE & SPILI	PREVENTION CONTROL & COUNTER	MEASURES	(SPCC) PLAN	
_	Will fuels, chemicals, compounds, or liquid waste be us		INDITION OF THE PERSON OF THE	X Yes □ N	lo
l	•	_			
B.	If "Yes," identify the fuel, chemicals, compounds, or liq	uid waste and indicate the volume of each:			
	Volume Contents Volume	ne Contents Vo	lume	Contents	
l	<u>500</u> gallons	_gallons	gallons		
					
	gallons	gallons	gallons		
C.	gallons If "Yes," a detailed SPCC Plan with acceptable forma	gallons t and content, including diagrams, must be	gallons attached to a	pplication in accor	dance with
C.	gallons If "Yes," a detailed SPCC Plan with acceptable forma ADEM Admin. Code R. 335-6-6-12(r). Unless w	gallons t and content, including diagrams, must be aived in writing by the Department on a	gallons attached to a	ic, categorical, or	individual
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C.	gallons If "Yes," a detailed SPCC Plan with acceptable forma ADEM Admin. Code R. 335-6-6-12(r). Unless w compound/chemical basis, Material Safety Data Sheets	gallons t and content, including diagrams, must be aived in writing by the Department on a	gallons attached to a	ic, categorical, or	individual
	gallons If "Yes," a detailed SPCC Plan with acceptable forma ADEM Admin. Code R. 335-6-6-12(r). Unless w compound/chemical basis, Material Safety Data Sheets	gallons t and content, including diagrams, must be aived in writing by the Department on a (MSDS) for chemicals/compounds used or	gallons attached to a	ic, categorical, or	individual
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XI. A. B. XIII Atta (sex) incl the (a) (b) (c)	gallons If "Yes," a detailed SPCC Plan with acceptable formated ADEM Admin. Code R. 335-6-612(r). Unless we compound/chemical basis, Material Safety Data Sheets included in the SPCC Plan submittal. POLLUTION ABATEMENT & PREVENTION (PAP) If For non-coal mining facilities, a PAP Plan in accordance completed and is attached as part of this application. For coal mining facilities, a detailed PAP Plan has been for ASMC regulated facilities. (1) If "Yes" to Part XI.B., provide the date that the PACC. If "No" to Part XI.B., provide the anticipated date to this application a 7.5 minute series U.S.G.S. topogreral pages may be necessary), of the area extending to attach a caption indicating the name of the topographic magnificality is located. Unless approved in advance by the December An outline of legal boundary of entire property (property An outline of the facility All existing and proposed disturbed areas	gallons It and content, including diagrams, must be aived in writing by the Department on a (MSDS) for chemicals/compounds used or PLAN PLAN White with ADEM Admin. Code r. 335-6-903 h submitted to ASMC according to submittal properties of the paper of the paper of the applicant, facility name, counterpartment, the topographic or equivalent map of the applicant, facility name, counterpartment, the topographic or equivalent map of the applicant of the paper of the p	gallons attached to a programmat proposed to b as been procedures c: N.A. than, or folde The topograp ty, and townsl (s), at a minim ds s	d to a size of 8.5 bhic or equivalent many, range, & section	individual ity must be No No 11 inches hap(s) must
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XI. A. B. XIII Atta (sev incl the (a) (b) (c) (d) (e)	gallons If "Yes," a detailed SPCC Plan with acceptable forma ADEM Admin. Code R. 335-6-612(r). Unless we compound/chemical basis, Material Safety Data Sheets included in the SPCC Plan submittal. POLLUTION ABATEMENT & PREVENTION (PAP) If For non-coal mining facilities, a PAP Plan in accordance completed and is attached as part of this application. For coal mining facilities, a detailed PAP Plan has been for ASMC regulated facilities. (1) If "Yes" to Part XI.B., provide the date that the PACC. If "No" to Part XI.B., provide the anticipated date to the tothis application a 7.5 minute series U.S.G.S. topogreral pages may be necessary), of the area extending to attude a caption indicating the name of the topographic magnaticity is located. Unless approved in advance by the Defancition of legal boundary of entire property (property An outline of the facility All existing and proposed disturbed areas (i) Location of discharge areas (k) Proposed and existing discharge points	gallons It and content, including diagrams, must be aived in writing by the Department on a (MSDS) for chemicals/compounds used or (MSDS) for chemicals/compounds to submitted to ASMC according to submitted to ASMC: That the PAP Plan will be submitted to ASMC applicant map(s) or equivalent map(s) no larger least one mile beyond property boundaries. In a partment, the topographic or equivalent map or lines and lease boundaries) All surrounding unimproved/improved road High-tension power lines and railroad track Buildings and structures, including fuel/wa	gallons attached to a programmat proposed to b as been procedures c: N.A. than, or folde The topograp ty, and townsl (s), at a minim ds s ter tanks	d to a size of 8.5 bhic or equivalent many, range, & section	individual ity must be No No 11 inches hap(s) must
XII. A. B. XIII Atta (see incl incl incl (d) (b) (c) (d) (d) (e) (f) (g)	gallons If "Yes," a detailed SPCC Plan with acceptable format ADEM Admin. Code R. 335-6-612(r). Unless we compound/chemical basis, Material Safety Data Sheets included in the SPCC Plan submittal. POLLUTION ABATEMENT & PREVENTION (PAP) If For non-coal mining facilities, a PAP Plan in accordance completed and is attached as part of this application. For coal mining facilities, a detailed PAP Plan has been for ASMC regulated facilities. (1) If "Yes" to Part XI.B., provide the date that the PA (2) If "No" to Part XI.B., provide the anticipated date to this application a 7.5 minute series U.S.G.S. topogreral pages may be necessary), of the area extending to attach to this application a 7.5 minute series U.S.G.S. topogreral pages may be necessary), of the area extending to attach a caption indicating the name of the topographic magnaticality is located. Unless approved in advance by the Defacility is located. Unless approved in advance by the Defacility and proposed disturbed areas An outline of legal boundary of entire property (property An outline of the facility All existing and proposed disturbed areas (i) Location of discharge areas (k) Proposed and existing discharge points (II) Perennial, intermittent, and ephemeral streams (m)	gallons It and content, including diagrams, must be aived in writing by the Department on a (MSDS) for chemicals/compounds used or (MSDS) for chemicals to submitted to ASMC according to submitted to ASMC: The performance of the applicant map(s) no larger least one mile beyond property boundaries. The performance of the applicant, facility name, countent, the topographic or equivalent map of lines and lease boundaries) All surrounding unimproved/improved road High-tension power lines and railroad track Buildings and structures, including fuel/was Contour lines, township-range-section lines Drainage patterns, swales, washes All drainage conveyance/treatment structures.	gallons attached to a programmat proposed to b as been procedures than, or folde The topograp ty, and townsl (s), at a minim ds s ter tanks	d to a size of 8.5 by hic or equivalent main, range, & sections, must show:	individual ity must be No No 11 inches hap(s) must

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XIII. DETAILED FACILITY MAP SUBMITTAL

Attach to this application a 1:500 scale or better, detailed auto-CAD map(s) or equivalent map(s) no larger than, or folded to a size of 8.5 by 11 inches (several pages may be necessary), of the facility. The facility map(s) must include a caption indicating the name of the facility, name of the applicant, facility name, county, and township, range, & section(s) where the facility is located. Unless approved in advance by the Department, the facility or equivalent map(s), at a minimum, must show:

- (a) Information listed in Item XII (a) (o) above
- (b) If noncoal, detailed, planned mining progression
- (e) Location of mining or pond cleanout waste storage/disposal areas
- (f) Other information relevant to facility or operation
- c) If noncoal, location of topsoil storage areas (g) Location of facility sign showing Permittee name, facility name, and NPDES Number
- (d) Location of ASMC bonded increments (if applicable)

XIV. RECEIVING WATERS

List the requested permit action for each outfall (issue, reissue, add, delete, move, etc.), outfall designation including denoting "E" for existing and "P" for proposed outfalls, name of receiving water(s), whether or not the stream is included in a TMDL, latitude and longitude (to seconds) of location(s) of each discharge point, distance of receiving water from outfall in feet, number of disturbed acres, the number of drainage acres which will drain through each treatment system, outfall, or BMP, and if the outfall discharges to an ADEM listed CWA Section 303(d) waterbody segment at the time of application submittal.

Action	Outfall E/P	Receiving Water	Latitude	Longitude	Distance to Rec. Water	Disturbed Acres	Drainage Acres	ADEM WUC	303(d) Segment (Y/N)	TMDL Segment* (Y/N)
E	001E	Shoal Creek	34 58' 00"	87 36' 09"	200 ft	13.5	15.1	F&W	N	N
<u>E</u>	002E	Butler Creek (tributary to Shoal Creek)	34 57' 59"	87 36' 24"	200 ft	2,6	2.6	F&W	N	N
_										
							-			
										<u> </u>
	<u> </u>									_

^{*}If a TMDL Compliance Schedule is requested, the following should be attached as supporting documentation: (1) Justification for the requested Compliance Schedule (e.g. time for design and installation of control equipment, etc.); (2) Monitoring results for the pollutant(s) of concern which have not previously been submitted to the Department (sample collection dates, analytical results (mass and concentration), methods utilized, MDL/ML, etc. should be reported as available); (3) Requested interim limitations, if applicable; (4) Date of final compliance with the TMDL limitations; and (5) Any other additional information available to support the requested compliance schedule.

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A. Mod	lified EPA Forn	n 2C Subr	nittal												
facil com oper	pursuant to 40 ity will dischar pound/chemica ations or waste mined nor store	rge treated l basis the waters, in	d stormw	ater only	unle	ss wai dditive	ved in v	vritin ot us	ng by the ed, and th	Depair nat the	rtment or	a progra process,	mmatic, ca manufactur	tegorical, or i	ndividual industrial
☐ No,	the applicant do	oes not rec	uest a wa	aiver and	a comp	olete m	odified	EPA	Form 2C	is atta	ched.				
average d of dischar Total Iron	applicant is requally discharge trge(s) in degree a, Total Mangar	flow rate i es centigra nese, and	n cfs and de (C), a Γotal Alu	gpd, fred iverage pl minum (i	quency H in st f bauxi	of dis andard te or b	charge in units, a auxitic c	vera lay):	ars per da ge daily d	y and o	days per ge in pot	month, ave	rage summer y of BOD ₅	er and winter Total Suspen	temperature ided Solids,
Outfall E/P	Information Source - # of Samples	Flow cfs	Flow gpd	Frequ			quency rs/mth		am/Win emp, °C	pH s.u.	BOD lbs/da	200 2200	3912332		Tot Al lbs/day
001E	new permit			precipit	ation	precip	oitation								
002E	new permit			precipit	ation	preci	oitation								
Parts A, E concern:	pplicant is requ average daily of 3, & C that are i	discharge not referer	in pound need in Pa	s per day	of any	y other	polluta	nt(s)	listed in	EPA F	form 2C,	Item V -	Intake And	Effluent Cha	racteristics,
Outfall E/P	Reason Believed	Informa Source -													
	Present	Sampl	les	lbs/day	lbs	day	lbs/da	ıy	lbs/day	- 11	bs/day	lbs/day	lbs/day	lbs/day	lbs/day
N.A.															
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XV. DISCHARGE CHARACTERIZATION

XVI. DISCHARGE STRUCTURE DESCRIPTION & POLLUTANT SOURCE

The applicant is required to supply outfall number(s) as it appears on the map(s) required by this application [if this application is for a modification to an existing permit do not change the numbering sequence of the permitted outfalls], describe each, (e.g., pipe, spillway, channel, tunnel, conduit, well, discrete fissure, or container), and identify the origin of pollutants. The response must be precise for each outfall. If the discharge of pollutants from any outfall is the result of commingling of waste streams from different origins, each origin must be completely described.

Outfall	Discharge structure Description	Description of Origin Of pollutants	Surface Discharge	Groundwater Discharge	Wet Prep -Other Production Plant	Pumped or Controlled	Low Volume	Other
001E	pipe	8 - 9 - 10				Discharge ✓	STP	N.A.
002E	pipe	8 - 9 - 10	V		✓	✓		N.A.

Origin of Pollutants – typical examples: (1) Discharge of drainage from the underground workings of an underground coal mine, (2) Discharge of drainage from a coal surface mine, (3) Discharge of drainage from a coal preparation plant and associated areas, (4) Discharge of process wastewater from a gravel-washing plant, (5) Discharge of wastewater from an existing source coal preparation plant, (6) Discharge of drainage from a sand and gravel pit, (7) Pumped discharge from a limestone quarry, (8) Controlled surface mine drainage (pumped or siphoned), (9) Discharge of drainage from mine reclamation, (10) Other: discharge from marble quarry

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XVII. PROPOSED NEW OR INCREASED DISCHARGES A. Pursuant to ADEM Admin. Code Chapter 335-6-10-.12(9), responses to the following questions must be provided by the applicant requesting NPDES permit coverage for new or expanded discharges of pollutant(s) to Tier 2 waters (except discharges eligible for coverage under general permits). As part of the permit application review process, the Department is required to consider, based on the applicant's demonstration, whether the proposed new or increased discharge to Tier 2 waters is necessary for important economic or social development in the area in which the waters are located. X Yes. New/increased discharges of pollutant(s) or discharge locations to Tier 2 waters are proposed. No. New/increased discharges of pollutants(s) or discharge locations to Tier 2 waters are not proposed. B. If "Yes," complete this Part (XVII.B.), Part XVIII, and XIX. Attach additional sheets/documentation and supporting information as needed. (1) What environmental or public health problem will the discharge be correcting? the responses are listed on an attachment. (2) How much will the discharger be increasing employment (at its existing facility or as a result of locating a new facility)? (3) How much reduction in employment will the discharger be avoiding? (4) How much additional state or local taxes will the discharger be paying? (5) What public service to the community will the discharger be providing? (6) What economic or social benefit will the discharger be providing to the community?

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Attachment to Section XVII: PROPOSED NEW OR INCREASED DISCHARGES

1) What environmental or public health problem will the discharge be correcting?

Because the area to be permitted by this application has been previously mined, there are unreclaimed areas that are discharging untreated sediment into Shoals Creek. With the approval of this application for mining, sediment pond structures will immediately be built that will impound all drainage from the permit and allow treatment of sediment/chemical quality of the water to acceptable levels.

2) How much will the discharger be increasing employment (at its existing facility or as a result of locating a new facility)?

As discussed in the application, from 2 to 10 new employees will be hired for the initial construction/mining operations on the permit area. These employees will include heavy equipment operators, general labor and mine management personnel. In addition to the marble mining employees there could be an additional 5 to 10 employees at an off-site marble processing plant.

3) How much reduction in employment will the discharger be avoiding?

The unemployment rate in Lauderdale county, according to the U.S. Bureau of Labor Statistics has ranged from 4 to 11 percent during the ten years beginning with 2008 and ending in 2018. The current rate of unemployment is approximately 4 % (2018). With approximately 39,700 employed people in Lauderdale county according to the Alabama Labor Market Information Division, the additional 7 to 20 potential employees from the applicant will not make a statistical difference in the unemployment rates for the county.

4) How much additional state or local taxes will the discharger be paying?

After completion of the initial development/clean-up of the permit area, the operational plan calls for extraction of anywhere from 1 to 5 "blocks" of marble per week for production of marble tiles. This production could yield approximately \$ 2.5 M per year in sales. With the State, County and City combined sales tax of 7% in Lauderdale County, would yield approximately \$ 175,000 in annual tax revenue. Note that these revenue numbers will change with respect to production.

5) What public service to the community will the discharger be providing?

Increased sales and employment tax revenues will help pay for and increase/improve services for the community. These revenues influence all parts of the community.

6) What economic or social benefit will the discharger be providing to the community?

The new jobs that will be created with this company could generate approximately \$500,000 in wages that will be taxed on a Federal, State and Local levels. In addition, at a 2 to 1 ratio, these 7 to 20 new employees could create another 30 to 40 indirect jobs.

XVIII. ALTERNATIVES ANALYSIS - ADEM Form 311 3/02

Pursuant to ADEM Admin. Code Chapter 335-6-10, an evaluation of the discharge alternatives identified below has been completed and the following conclusions were reached. All proposed new or expanded discharges of pollutant(s) covered by the Individual NPDES permitting program are subject to the provisions of the antidegradation policy. As part of the permit application review process, the Department is required to determine, based on the applicant's demonstration, that the proposed new or increased discharge to Tier 2 waters is necessary for important economic or social development in the area in which the waters are located. As a part of this demonstration, a registered professional engineer (PE) licensed to practice in the State of Alabama must complete an evaluation of the discharge alternatives, to include calculation of total annualized project costs (Item XIX) for each technically feasible alternative. Technically feasible alternatives with total annualized pollution control project costs that are less than 110% of the preferred alternative total annualized pollution control project costs for the Tier 2 new or increased discharge proposal are considered viable alternatives. Supporting documentation is attached, referenced, or otherwise handled as appropriate.

. Alternative	Viable	Non-Viable	Reason/Rationale For Indicating Non-Viable
) Treatment/Discharge Proposed In This Application	Х		
Land Application		Х	No pumping from sediment ponds.
3) Pretreatment/Discharge to POTW By SID Permit		х	Water quantity is insignificant
4) Relocation of Discharge		Х	Not feasible due to terrain
S) Reuse/Recycle - Pollution Prevention	х		
6) Other Process/Treatment Alternatives		х	Sediment pond is best BMP
7) Underground Injection By UIC Permit		Х	UIC permit is not applicable to this permit.
B) Other Project Specific Alternative(s) Identified By the Applicant Or The ADEM			
O) Other Project Specific Alternative(s) Identified By the Applicant Or The ADEM			

COMMENTS:				
		 	-	
		-		

XIX. CALCULATION OF TOTAL ANNUALIZED PROJECT COSTS FOR PRIVATE SECTOR PROJECTS - ADEM Form 313 8/02 (ADEM Form 312 3/02 - Public Sector Project is available upon request)

This item must be completed for each technically feasible alter additional blocks/sheets and supporting information as needed.	native eva	luated	in Item	XV	III. (Сору,	complete,	and att	ach
Capital Costs of pollution control project to be expended or financed by applicant (Supplied by applicant)	\$35,0	000	_(1)	+	may c	liffer a	payback s cross proje	ects and	
Interest Rate for Financing (Expressed as a decimal)	(0.10	_(i)		paym	ents ov	assume equer a 10-ye in compar	ar period	for
Time Period of Financing (Assume 10 years *)	10.5	ears	<u>(</u> n)			,		6 F 5	
Annualization Factor ** = $\frac{i}{(1+i)^{10}-1}$ + i	0.	1386	_(2)	**	inform	nation)	ppendix B for calcul		ion
Annualized Capital Cost [Calculate: (1) x (2)]	\$ <u>4,8</u>	51	_(3)		annua	ilizatio	n factors.		
Annual Cost of Operation & Maintenance (including but not limited to monitoring, inspection, permitting fees,				***			costs that		
waste disposal charges, repair, administration & replacement) ***	\$	000	_(4)		rate th	he cost	over the reears (e.g.,	elevant	
Total Annual Cost of Pollution Control Project [(3) + (4)]	\$ <u>5,8</u>	351	_(5)			de one-	e every the		,

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XX. Y	POL N	LUTIO N/A	N ABATEMENT PLAN (PAP Summary) Outfall(s): 001E
X	+	 	Runoff from all areas of disturbance is controlled
х		 	Drainage from pit area, stockpiles, and spoil areas directed to a sedimentation pond
X	1		Sedimentation basin at least 0.25 acre/feet for every acre of disturbed drainage
x			Sedimentation basin cleaned out when sediment accumulation is 60% of design capacity
X		 	Trees, boulders, and other obstructions removed from pond during initial construction
X		†	Width of top of dam greater than 12'
$\frac{x}{x}$	-	 	Side slopes of dam no steeper than 3:1
X			Cutoff trench at least 8' wide
X			Side slopes of cutoff trench no less than 1:1
$\frac{x}{x}$	 		Cutoff trench located along the centerline of the dam
X			Cutoff trench extends at least 2' into bedrock or impervious soil
x			Cutoff trench filled with impervious material
X		1	Embankments and cutoff trench 95% compaction standard proctor ASTM
X			Embankment free of roots, tree debris, stones >6" diameter, etc.
X	1	\vdash	Embankment constructed in lifts no greater than 12"
X			Spillpipe sized to carry peak flow from a one year storm event
X			Spillpipe will not chemically react with effluent
x		 	Subsurface withdrawal
$\frac{\hat{x}}{x}$	\vdash	\vdash	Anti-seep collars extend radially at least 2' from each joint in spillpipe
X			Splashpad at the end of the spillpipe
$\frac{\Lambda}{X}$			Emergency Spillway sized for peak flow from 25-yr 24-hr event if discharge not into PWS classified stream
	x	+	Emergency spillway sized for peak flow from 50-yr 24-hr event if discharge is into PWS classified stream
		x	Emergency overflow at least 20' long
		x	Side slopes of emergency spillway no steeper than 2:1
		 	Emergency spillway lined with riprap or concrete
Х		-	Minimum of 1.5' of freeboard between normal overflow and emergency overflow
X		 	Minimum of 1.5' of freeboard between max. design flow of emergency spillway and top of dam
	t	x	All emergency overflows are sized to handle entire drainage area for ponds in series
Х	1	_	Dam stabilized with permanent vegetation
X		 	Sustained grade of haul road <10%
X		 	Maximum grade of haul road <15% for no more than 300'
X		 	Outer slopes of haul road no steeper than 2:1
X		 	Outer slopes of haul road vegetated or otherwise stabilized
^ -	t	$\frac{1}{x}$	Detail drawings supplied for all stream crossings
х		 	Short-Term Stabilization/Grading And Temporary Vegetative Cover Plans
X		<u> </u>	Long-Term Stabilization/Grading And Permanent Reclamation or Water Quality Remediation Plans
	·		, - · · · · · · · · · · · · · · · · · ·
ı			cant has completed the surface water discharge alternatives analysis and has supporting documentation, including annualized costs echnically feasible alternative available for review upon request
	۰,0	. cach t	commenty reasone anemative available for fevrior apon request
IDE	NTIE	Y ANI	PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s);
1	۷o - ۱	lot a Pi	WS classified Stream
	JA - I	Етегде	ncy spillway -Open spillway not used in design due to embankment is part of the Haulroad
			Crossing - No streams will be crossed
			The distance will be stooled
			· · · · · · · · · · · · · · · · · · ·
			 -

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XX.	POLI		N ABATEMENT PLAN (PAP SUMMARY)
Y	N	N/A	Outfall(s): 002E
X			Runoff from all areas of disturbance is controlled
X			Drainage from pit area, stockpiles, and spoil areas directed to a sedimentation pond
X			Sedimentation basin at least 0.25 acre/feet for every acre of disturbed drainage
X			Sedimentation basin cleaned out when sediment accumulation is 60% of design capacity
X			Trees, boulders, and other obstructions removed from pond during initial construction
X			Width of top of dam greater than 12'
X			Side slopes of dam no steeper than 3:1
X			Cutoff trench at least 8' wide
X			Side slopes of cutoff trench no less than 1:1
X			Cutoff trench located along the centerline of the dam
X			Cutoff trench extends at least 2' into bedrock or impervious soil
X			Cutoff trench filled with impervious material
X			Embankments and cutoff trench 95% compaction standard proctor ASTM
X			Embankment free of roots, tree debris, stones >6" diameter, etc.
Х			Embankment constructed in lifts no greater than 12"
X			Spillpipe sized to carry peak flow from a one year storm event
Х			Spillpipe will not chemically react with effluent
X			Subsurface withdrawal
X			Anti-seep collars extend radially at least 2' from each joint in spillpipe
X			Splashpad at the end of the spillpipe
X			Emergency Spillway sized for peak flow from 25-yr 24-hr event if discharge not into PWS classified stream
	X		Emergency spillway sized for peak flow from 50-yr 24-hr event if discharge is into PWS classified stream
		X	Emergency overflow at least 20' long
		X	Side slopes of emergency spillway no steeper than 2:1
		X	Emergency spillway lined with riprap or concrete
X			Minimum of 1.5' of freeboard between normal overflow and emergency overflow
X			Minimum of 1.5' of freeboard between max. design flow of emergency spillway and top of dam
		X	All emergency overflows are sized to handle entire drainage area for ponds in series
X			Dam stabilized with permanent vegetation
Х			Sustained grade of haul road <10%
X			Maximum grade of haul road <15% for no more than 300'
X			Outer slopes of haul road no steeper than 2:1
Х			Outer slopes of haul road vegetated or otherwise stabilized
•		X	Detail drawings supplied for all stream crossings
X			Short-Term Stabilization/Grading And Temporary Vegetative Cover Plans
X			Long-Term Stabilization/Grading And Permanent Reclamation or Water Quality Remediation Plans
D.E.	for	each t	cant has completed the surface water discharge alternatives analysis and has supporting documentation, including annualized costs echnically feasible alternative available for review upon request
DE			D PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):
			PWS classified stream
	NA ·	- Emer	gency Spillway - Open spillway not used in design
	NA.	- Stream	n Crossing - No streams will be crossed
_			

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YN	N/A	N ABATEMENT PLAN (PAP) REVIEW CHECKLIST
X	IVA	PE Seal with License #
		Name and Address of Operator
X		Legal Description of Facility
X		General Information:
		Name of Company
X		Number of Employees
X		Products to be Mined
X		Hours of Operation
X		Water Supply and Disposition
X		Topographic Map:
		Mine Location
X		
_	X	Location of Prep Plant Location of Treatment Basins
X		The state of the s
X		Location of Discharge Points
		Location of Adjacent Streams
		1"- 500' or Equivalent Facility Map:
X		Drainage Patterns Millian David
X		Mining Details
X		All Roads, Structures Detailed
X		All Treatment Structures Detailed
		Detailed Design Diagrams:
X		Plan Views
X		Cross-section Views
X		Method of Diverting Runoff to Treatment Basins
		Narrative of Operations:
X		Raw Materials Defined
X		Processes Defined
X		Products Defined
		Schematic Diagram:
X		Points of Waste Origin
X		Collection System
X		Disposal System
		Post Treatment Quantity and Quality of Effluent:
		Flow
		Suspended Solids
		Iron Concentration
		pH
		Description of Waste Treatment Facility:
X		Pre-Treatment Measures
X		Recovery System
X		Expected Life of Treatment Basin
X		Schedule of Cleaning and/or abandonment
		Other:
X		Precipitation/Volume Calculations/Diagram Attached
X		BMP Plan for Haul Roads
ζ		Measures for Minimizing Impacts to Adjacent Stream i.e., Buffer Strips, Berms, etc.
x		Methods for Minimizing Nonpoint Source Discharges
		Facility Closure Plans
Y		PE Rationale(s) For Alternate Standards, Designs or Plans
ENTIE	VANI	D PROVIDE DETAILED EXPLANATION FOR ANY "N" OR "N/A" RESPONSE(s):
2000 0		designs or plans - Nno Prep Plant is planned

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XXII. INFORMATION

Contact the Department <u>prior</u> to submittal with any questions or to request acceptable alternate content/format. Be advised that you are not authorized to commence regulated activity until this application can be processed, publicly noticed, and approval to proceed is received in writing from the Department.

EPA Form(s) 1 and 2F need not be submitted unless specifically required by the Department. EPA Form(s) 2C and/or 2D are required to be submitted unless the applicant is eligible for a waiver and the Department grants a waiver.

Planned/proposed mining sites that are greater than 5 acres, that mine/process coal or metallic mineral/ore, or that have wet or chemical processing, must apply for and obtain coverage under and Individual NPDES Permit prior to commencement of any land disturbance. Such coverage may be requested via this ADEM Form 315.

The applicant is advised to contact:

- (1) The Alabama Surface Mining Commission (ASMC) if coal, coal fines, coal refuse, or other coal related materials are mined, transloaded, processed, etc.;
- (2) The Alabama Department of Industrial Relations (ADIR) if conducting non-coal mining operations;
- (3) The Alabama Historical Commission for requirements related to any potential historic or culturally significant sites;
- (4) The Alabama Department of Conservation and Natural Resources (ADCNR) for requirements related to potential presence of threatened/endangered species; and
- (5) The US Army Corps of Engineers, Mobile or Nashville Districts, if this project could cause fill to be placed in federal waters or could interfere with navigation.

The Department must be in receipt of a completed version of this form, including any supporting documentation, and the appropriate processing fee (including Greenfield Fee and Biomonitoring & Toxicity Limits fee(s), if applicable), prior to development of a draft NPDES permit. Send the completed form, supporting documentation, and the appropriate fees to:

Water Division
Alabama Department of Environmental Management
Post Office Box 301463
Montgomery, Alabama 36130-1463
Phone: (334) 271-7823

Fax: (334) 279-3051 h2omail@adem.state.al.us www.adem.alabama.gov

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XXIII. PROFESSIONAL ENGINEER (PE) CERTIFICATION

A detailed, comprehensive Pollution Abatement/Prevention Plan (PAP) must be prepared, signed, and certified by a professional engineer (PE), registered in the State of Alabama as follows:

"I certify on behalf of the applicant, that I have completed an evaluation of discharge alternatives (Item XVIII) for any proposed new or increased discharges of pollutant(s) to Tier 2 waters and reached the conclusions indicated. I certify under penalty of law that technical information and data contained in this application, and a comprehensive PAP Plan including any attached SPCC plan, maps, engineering designs, etc. acceptable to ADEM, for the prevention and minimization of all sources of pollution in stormwater and authorized related process wastewater runoff has been prepared under my supervision for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6, including Chapter 335-6-9 and Appendices A & B. If the PAP plan is properly implemented and maintained by the Permittee, discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other permit requirements. The applicant has been advised that appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices as detailed in the PAP plan must be fully implemented and regularly maintained as needed at the facility in accordance with good sediment, crossion, and other pollution control practices, permit requirements, and other ADEM requirements to ensure protection of groundwater and surface water quality."

Address 146 FAST THIRD ST, LEWISCON 164 40508	PE Registration #	33935
Name and Title (type or print) BRANE? PETET, NEWS MARKER	Phone Number	1290-125-128
Signature	Date Signed	16/4/19

XXIV. RESPONSIBLE OFFICIAL SIGNATURE

This application must be signed by a Responsible Official of the applicant pursuant to ADEM Admin. Code Rule 335-6-6-09 who has overall responsibility for the operation of the facility.

"I certify under penalty of law that this document, including technical information and data, the PAP plan, including any SPCC plan, maps, engineering designs, and all other attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the PE and other person or persons under my supervision who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

A comprehensive PAP Plan to prevent and minimize discharges of pollution to the maximum extent practicable has been prepared at my direction by a PE for this facility utilizing effective, good engineering and pollution control practices and in accordance with the provisions of ADEM Admin. Code Division 335-6, including Chapter 335-6-9 and Appendices A & B, and information contained in this application, including any attachments. I understand that regular inspections must be performed by, or under the direct supervision of, a PE and all appropriate pollution abatement/prevention facilities and structural & nonstructural management practices or Department approved equivalent management practices identified by the PE must be fully implemented prior to and concurrent with commencement of regulated activities and regularly maintained as needed at the facility in accordance with good sediment, erosion, and other pollution control practices and ADEM requirements. I understand that the PAP plan must be fully implemented and regularly maintained so that discharges of pollutants can reasonably be expected to be effectively minimized to the maximum extent practicable and according to permit discharge limitations and other requirements to ensure protection of groundwater and surface water quality. I understand that failure to fully implement and regularly maintain required management practices for the protection of groundwater and surface water quality may subject the Permittee to appropriate enforcement action.

I certify that this form has not been altered, and if copied or reproduced, is consistent in format and identical in content to the ADEM approved form.

I further certify that the discharges described in this application have been tested or evaluated for the presence of non-stormwater discharges and any non-mining associated beneficiation/process pollutants and wastewaters have been fully identified."

Name (type of print)

Official Title

Signature

Date Signed

335-6-6-09 Signatories to Permit Applications and Reports.

- (1) The application for an NPDES permit shall be signed by a responsible official, as indicated below:
 - (a) In the case of a corporation, by a principal executive officer of at least the level of vice president, or a manager assigned or delegated in accordance with corporate procedures, with such delegation submitted in writing if required by the Department, who is responsible for manufacturing, production, or operating facilities and is authorized to make management decisions which govern the operation of the regulated facility;
 - (b) In the case of a partnership, by a general partner,
 - (c) In the case of a sole proprietorship, by the proprietor, or
 - (d) In the case of a municipal, state, federal, or other public entity by either a principal executive officer, or ranking elected official

ATTACHMENT B

POLLUTION ABATEMENT PLAN / PREVENTION PLAN (PAP)

FOR

Florence Quarry

of

Muirfield Holdings Limited, Inc

September 2019

Ву

Brad Petri, P.E. RESPEC - 146 East Third St. Lexington, KY, 40509 Phone 1-859-259-0959

I. INTRODUCTION

This Pollution Abatement/Prevention plan (PAP) is a required part of an application for a NPDES Permit. The Florence Quarry is located in the Township 1S, Range 10W, Section 17, Lauderdale County, Alabama. This application is being prepared in accordance with the rules and regulations of the Alabama Department of Environmental Management. A thorough field review of the proposed site has been conducted prior to the compilation and submittal of this plan. The geology of the proposed site has been evaluated to determine the potential for acid-mine-drainage, to calculate runoff coefficients, and determine the suitability for mining.

The pollution abatement plan is presented in two parts, including a brief narrative presented herein and the pollution abatement plan map and ponds design. The narrative description is intended to address the format as outlined by the ADEM Water Division — Water Quality and Control Program, Rules, and Regulations, as well as present the basis for the designs as further detailed in this document. Generally, the narrative will follow the rules and regulations of the ADEM Admin. Code R. 335-6-9, Appendix A and Appendix B, as well as other generally accepted design data sources primarily from the U.S. Department of Agriculture's Natural Resource Conservation Service.

II. OPERATOR

The owner and operator of this facility is Muirfield Holdings Limited, Inc. Its corporate office is as follows:

Muirfield Holdings Limited, Inc 24 High St., Saffron Walden, Essex England, CB10 1AX

The plant and quarry lie within the property boundary as shown in the map and legal descriptions provided with this document.

III. GENERAL INFORMATION

The quarry and plant employ approximately 2 to 10 individuals. All are employees of Muirfield Holdings Limited, Inc, or private contractors.

This facility will operate 7 days a week. The product is marble stone. There is no processing of this material other than excavation, sieving, and loading.

The water generally has a pH between 6.0 and 9.0. Treatment of stormwater is by detention and subsequent sediment of solids in the sedimentation/treatment ponds.

IV. TOPOGRAPHIC MAP

A site drainage map indicating topography, area of quarry, treatment ponds and discharge points is attached to this document.

V. METHOD OF DIVERTING SURFACE WATER RUNOFF

The site drainage map shows topography and all diversionary structures. The treatment ponds are located using natural topography to minimize the construction of diversionary structures. Drainage from all spoil, stockpile area and any other areas of disturbance related to the mining site will be directed to sedimentation ponds prior to discharging. Diversion Ditches shall be utilized to route surface drainage (pumped or stormwater) to the sedimentation ponds. A typical Diversion Ditch Design is attached to this document.

Any minor areas of disturbance that drainage cannot feasibly be routed to a treatment pond will be graded and will be vegetated with annual and perennial grasses and will have effective Best Management Practices (BMP's) for the control of non-point source pollution fully implemented and maintained at all times.

VI. RAW MATERIALS, PROCESSES AND PRODUCTS

The material to be mined is Marble. No other process is expected other than excavation and loading.

VII. SCHEMATIC DIAGRAM

A schematic diagram (Stormwater Treatment Schematic) shows each process that creates wastewater, the areas of stormwater runoff, and the collection system is attached to this document.

VIII. POST TREATMENT QUANTITY AND QUALITY OF EFFLUENT

Surface water runoff calculations have been provided as part of this plan to determine flow and to size the discharge structures. The sediment ponds have a minimum capacity to store 0.25 acre-feet per acre of disturbed area in the drainage area. The treatment ponds have been designed to allow adequate settling times for the expected particle sizes to reduce suspended solids concentration to meet effluent limits. The treatment ponds are designed to provide adequate oxidation for the removal of iron and any other metals to a concentration within the permit requirements. The pH of the effluent will be between 6.0 and 9.0 or as allowed by the permit.

IX. WASTE TREATMENT FACILITIES

The primary method of treatment for the removal of expected pollutants will be oxidation and settling. The geology of the site indicates that there should be no problems with acid mine drainage. The treatment ponds will provide a minimum of 0.25 acre-feet of storage for every acre of disturbed land draining to the pond. All trees, brush, boulders, and other objects that might impair compaction will be removed from the pond prior construction. The minimum width at the top of the dam will be at least 12 feet. The side slopes of the dam will be no steeper than 3:1. At least 80% coverage of annual and perennial grasses will be established on the embankments of the dam. A cutoff trench will be constructed along the center of the dam and will extend at least 2 feet into the bedrock. The cutoff trench will be at least 8 feet wide, the side slopes will be no steeper than 1:1, and it will be filled with impervious material compacted to 95% compaction standard proctor ASTM. The dam will also be compacted to a 95% compaction standard proctor ASTM. The embankments will be constructed in lifts less than 12 inches.

All surface water from the quarry is pumped out of the quarry then gravity fed to the basin and the other acreage disturbed is gravity fed into the basin.

The treatment ponds are to be maintained until mining has ceased, the site has been completely reclaimed, and the operator has received written permission from ADEM to remove the treatment ponds. Accumulated sediments/sludge in the treatment ponds will be removed when the ponds have lost 60% of its total storage capacity.

X. SEDIMENT CONTROL FOR HAUL ROADS

The access and haul roads will have a sustained grade of no greater than 10%, with a maximum grade no greater than 15% for 300 feet. The outer slope will be no steeper than 1½:1 and will maintain an 80% coverage of annual and perennial grasses. Effective BMP's will be installed and maintained at all times. The roads will be crowned and properly ditched. Also, water bars and wing ditches will be installed where appropriate. Typical designs for these structures are included as part of this plan. In addition, the haul roads will be located such that all drainage goes to a permitted treatment pond. There will be no stream crossing at this facility. If it becomes necessary to construct a stream crossing the certified design plans will be submitted to ADEM for their review. Attached is typical Haul Road section.

SEDIMENT CONTROL FOR ENTRANCES AND EXITS

A stone stabilized pad will be built and maintained at points of vehicular ingress and egress to control sediments being carried out to public roads. Coarse gravel will be used to build the pad (1.5 - 3.5 inches stone) designed to a minimum of 6 inches thickness. The length of the entrance will extend for a minimum of 50 ft and to the full width of the vehicular ingress and egress area. Also, sediment barriers will be installed where appropriate following BMP's. All materials spilled, dropped, or tracked from vehicles onto roadways will be removed. Public roads will be swept as required to keep them free of sediments from the site.

XI. LOCATION OF ALL STREAMS ADJACENT TO MINING AREA

The topographic map submitted as part of this plan shows all water bodies. The mining operation will provide a 50-foot buffer zone around streams where practical. If a buffer zone cannot be maintained ADEM will be contacted regarding construction of a designed berm to protect the stream. See attachment IV for stream locations.

XII. NON-POINT SOURCE POLLUTION

By virtue of the fact that all disturbed areas are graded such that the drainage will carry yard dust to the sedimentation ponds, non-point sources of pollution do not result from this project.

XIII. PUBLIC WATER SUPPLY IMPOUNDMENT

This facility will not discharge to a stream segment classified as a Public Water Supply. The Shoal Creek and the Butler Creek are classified as fish and wildlife.

XIV. SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

A detailed plan for all onsite fuel storage tanks is attached.

XV. RUNOFF CALCULATIONS

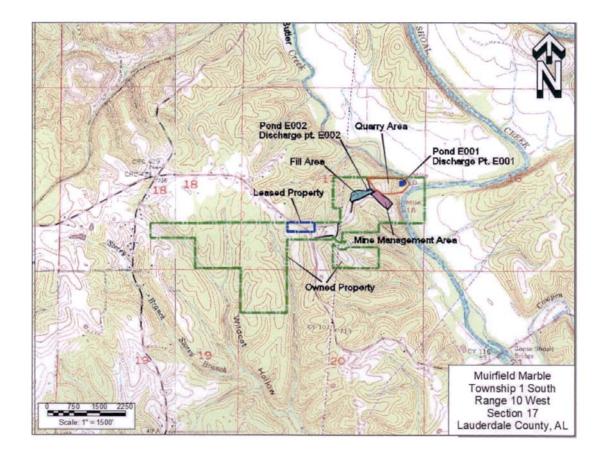
All runoff calculations are attached to this document as part of the sediment basin design

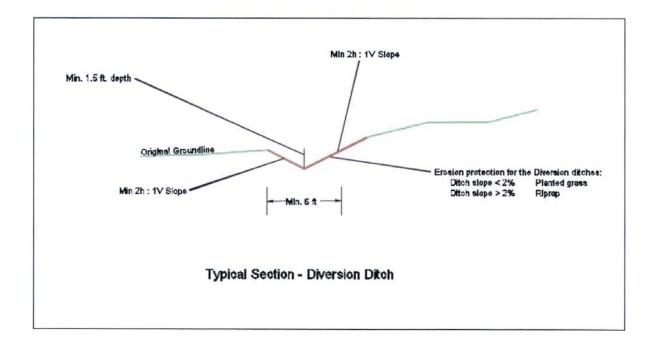
XVI. RECLAMATION PROCEDURE

As mining is completed in an area, the area shall be dressed to eliminate any piles of dirt with terraces to keep erosion to a minimum. A sump shall be maintained at the low end of all reclamation work until a satisfactory stand of grass is obtained.

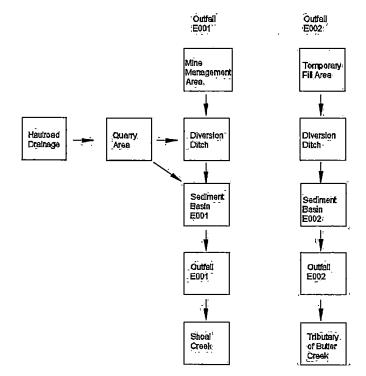
During construction and reclamation, erosion control measures such as hay bales, riprap, cleared tress, and other acceptable methods will be utilized as needed to minimize erosion.

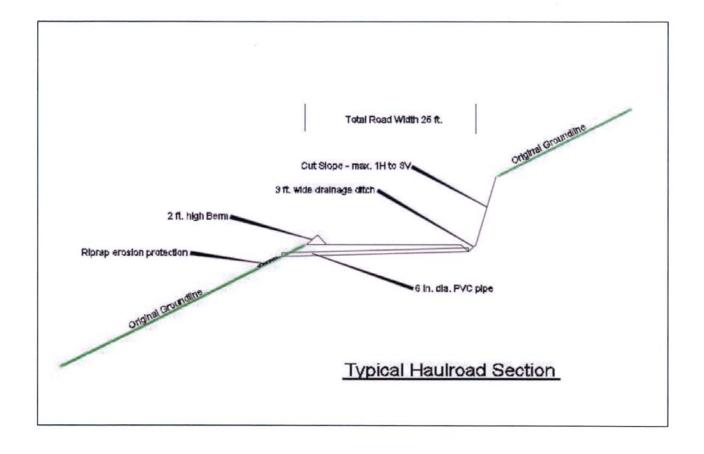
XVII. BMP TYPICALS (ATTACHED)





Attachment VII - Drainage Schematic





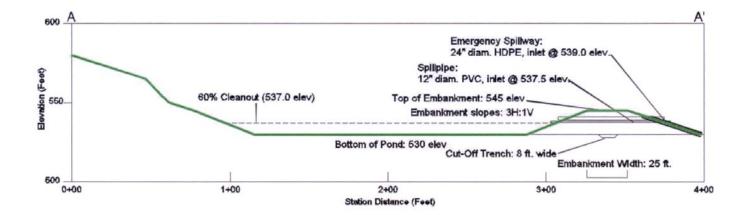
Attachment XV - Sediment Basin Design Assumptions

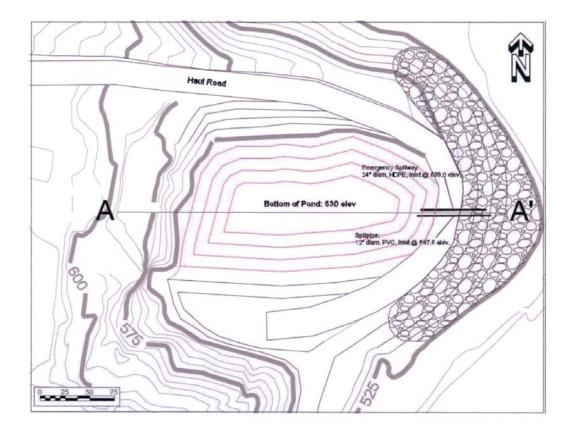
Pond E001

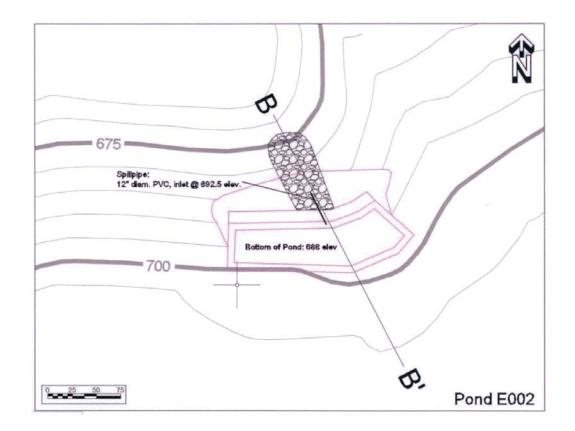
- Total Drainage Area 15.1 acres
- Disturbed Acreage 13.5 acres
 - o Storage volume: 13.5 ac X 0.25 = 3.4 ac-ft = 148,104 cubic ft.
- Peak Flows
 - o 1 yr 24 hr 0.15 X 3.48 in X 15.1 acre = 7.88 cfs o 25 yr 24hr 0.15 X 6.51 in X 15.1 acre = 14.74 cfs
- Pond Specifications
 - o Top of Embankment 545 elev o Bottom of Pond 530 elev
 - o Embankment width 25 ft Embankment doubles as Haulroad to bottom of quarry
- Spillways
 - o Spillpipe 12 in dia. PVC Inlet at 537.5 elev.
 - o Emergency Spillway 24 in dia HDPE Inlet at 539.0 elev.

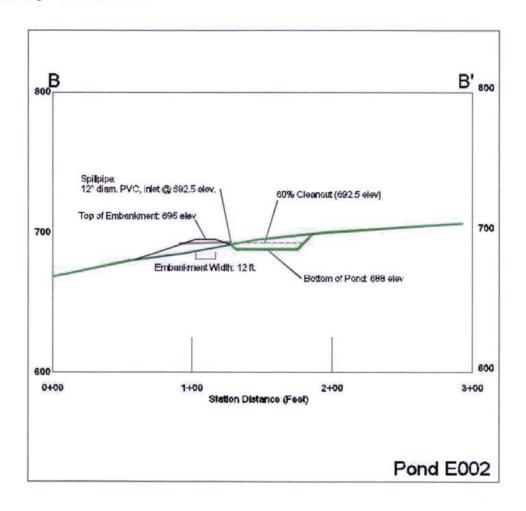
Pond E002

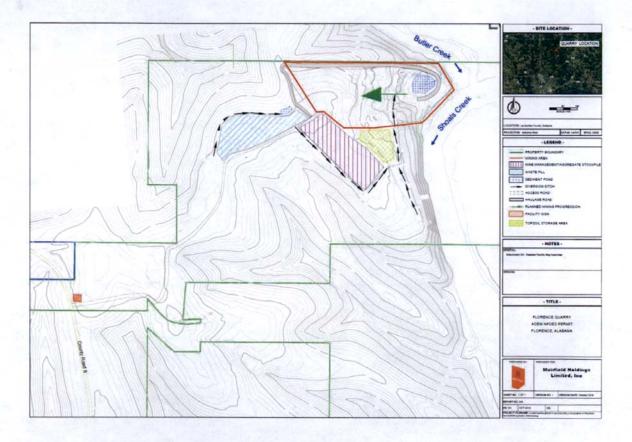
- Total Drainage Area 2.6 acres
- Disturbed Acreage 2.6 acres
 - o Storage volume: 2.6 ac X 0.25 = 0.70 ac-ft = 28,314 cubic ft.
- Peak Flows
 - o 1 yr 24 hr 0.15 X 3.48 in X 15.1 acre = 1.40 cfs o 25 yr 24hr 0.15 X 6.51 in X 15.1 acre = 2.50 cfs
- Pond Specifications
 - o Top of Embankment 695 elev
 - o Bottom of Pond 688 elev
 - o Embankment width 12 ft
- Spillways
 - o Emergency Spillway 12 in dia PVC Inlet at 692.5 elev.











ATTACHMENT XIV

SPILL PREVENTION CONTROL AND COUNTERMEASURES PLAN

FOR

Muirfield Marble

of

Muirfield Consolidated Limited

September 2019

Ву

Brad Petri, P.E.
RESPEC - 146 East Third St.
Lexington, KY, 40509
Phone 1-859-259-0959

Location:

Township 1S, Range 10W, Section 17

Lauderdale County, Alabama

Phone Number: 0044 7767 616616 (England)

Facility Contact and Corporate Address:

Kevin Bond, CEO

Muirfield Consolidated Limited 24 High St., Saffron Walden, Essex

England, CB10 1AX

- 1. This facility has never experienced a spill from any fuel storage tanks.
- 2. The containing structures will be located in an area that is not subject to periodic flooding.
- 3. This plan provides for the containment of the following:

No. of Tanks	Total Capacity	<u>Material</u>
1	500 gal	Diesel Fuel

The area around the tank will be enclosed by a dike which exceeds the volume capacity of the largest tank in the bermed area by 10%.

- 4. The nearest surface water of the state is Shoal Creek which is located adjacent to the facility.
- 5. The dikes are constructed of impervious material around the tank area. There is a 2" minimum pipe with a manual gate valve, which allows rainwater discharge when it is needed. The valve remains closed at all times and is to be locked until the diked area collects enough rainwater to require draining. After any inspection of the water to determine if any pollutants are present, the valve is opened to allow the proper drainage, and then immediately closed again and relocked. The containment system is located such that rainwater is released through normal dewatering drains to a permitted treatment structure. If pollutants (oil) are present in the rainwater, the pollutants will be removed from the water prior to draining the water. Pollutants will be disposed of in accordance with existing State and Federal regulations. In addition, a log will be maintained which will indicate the date when the containment structure

is dewatered, the person conducting the dewatering, and a brief description of the water quality (i.e. oily sheen, clear, slightly turbid, oily smell, etc).

- 6. If a spill should occur, the usable oil shall immediately be pumped into tanker trucks for transporting to another storage tank. Oil absorbent material will be kept available to contain any spills. The unusable fuel oil and the contaminated soil in the area will be excavated and disposed of in accordance with existing State and Federal regulations.
- 7. A written record shall be maintained by the Division Manager of any spill which occurs, and the actions taken to properly dispose of all spilled material and the cleanup procedures.
- 8. All unloading of transport vehicles to fill the tanks will meet minimum requirements and regulations established by the Department of Transportation. The tanks will be attended while filling to prevent overflow, and also to check for visible leaks from seam, gaskets, valves, etc. The Operations Manager of the facility will make periodic inspections of the unloading area to detect signs of minor spills. If spills are evident, the contaminated soil will be disposed of in accordance with existing State and Federal regulations. If the spills continue, a paved unloading ramp equipped with an oil-water separator will be constructed.
- 9. All personnel who are in any way connected with unloading transport vehicles, use of fuel oil, maintenance of the facility, or responsible for storm water drainage and spill cleanup will be made familiar with this plan, and a copy of this document will be posted and readily available to all personnel at the facility.

Potential Sources of Spills:

a) Tank or Tank Valve Rupture

Prevention: tanks, valves, and fittings will be properly maintained and kept in good condition. A visual inspection of all tanks, valves, and fittings will be conducted periodically for leaks, and tank foundations for cracks and unusual settling.

b) Tank Overfill:

Prevention: tuck drivers should follow correct operating procedures when unloading diesel fuel and stay with the equipment at all times during unloading operations. Key personnel will be present when fuel and/or other chemicals are delivered to assure that the delivery personnel follow proper procedures. Any spillage will be immediately cleaned-up or mitigated in accordance with this plan.

c) Hose Rupture During Unloading and Spillage from Hoses after Disconnection:

Prevention: periodic inspections will be conducted of all hoses and replacement hoses will be kept at the facility office. In addition, personnel will use the proper hose drainage procedure.

10. Notification

In the event of a reportable quantity spill, immediately call:

The National Response Center 1-800-424-8802

The Alabama Emergency Management Agency 1-800-843-0699

The Alabama Department of Environmental Management 1-334-271-7700

Report the following information:

- 1. Name, address and telephone number of persons reporting spill
- 2. Exact location of facility and spill
- 3. Company name, number and location
- 4. Material spilled
- 5. Estimated quantity
- 6. Source of spill
- 7. Cause of spill
- 8. Nearest down-stream body of water to receive spill
- 9. Discuss/advise regarding actions taken for containment and cleanup
- 11. The facility will be kept gated and locked to prevent vandalism or theft whenever Muirfield personnel are not present.

All key personnel will be fully trained in all aspects of this plan, the use of proper personal protective gear, and all reporting and record keeping procedures. All non-key personnel will be made familiar with the plan and will be instructed on personal safety.

