

VI. GENERAL INFORMATION (CONT'D)

What Tanks Are Excluded? Tanks that are removed from the ground are not subject to notification. Other tanks and piping excluded from notification are:

1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for non-commercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or wastewater collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Division 14 of the ADEM Administrative Code. It also includes petroleum, e.g. crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

How To Undergo Temporary Closure? Notification is required when a UST system is taken temporarily out of use. Any required corrosion protection and release detection systems must continue to be operated. When a system is temporarily closed for 3 months or more, vent lines must remain open and functioning and all other lines, pumps, manways, and ancillary equipment must be capped and secured. When a UST system remains

temporarily closed for more than 12 months, it must be permanently closed with 90 days if it does not meet new tank corrosion protection standards, or if it has not been upgraded to meet corrosion protection standards. An extension may be applied for only after a site assessment is performed and submitted to the Department.

How To Undergo Permanent Closure? A tank system can be permanently closed by removing it from the ground or by filling it with an inert solid material. Owners must notify ADEM of their intent to permanently close at least 30 days before beginning closure. An assessment of the UST site must be performed in accordance with ADEM guidelines before the closure is complete. Upon completing closure, this form should be used to notify ADEM of final closure.

What Are The Deadlines For Release Detection? All UST systems must have release detection. This form should be used when notifying ADEM of the method of release detection being used for the UST system.

What Are The Deadlines For Corrosion Protection? All UST systems must have corrosion protection. This form should be used when notifying ADEM of the method of corrosion protection being used for the UST system.

What Are The Deadlines For Spill/Overfill Prevention? All UST systems must have spill/overfill prevention. This form should be used when notifying ADEM of the method of spill/overfill prevention detection being used for the UST system.

Penalties: Any owner who knowingly fails to notify, submits false information, or fails to comply with the requirements of RULES 335-6-15 and 335-6-16 shall be subject to a civil penalty not to exceed \$25,000 a day for each tank for which notification is not given, or which false information is submitted, or for which non-compliance with the requirements of RULES 335-6-15 and 335-6-16 exists.

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location)

(Manifolded tanks and Compartmented tanks are considered one tank)

Tank Identification No. Arbitrarily Assigned Sequential Number (e.g. 1u, 2u, 3u)	Tank No. u	Tank No. u	Tank No. u	Tank No. u	Tank No. u
A. Tank Status (Mark all that apply)					
1. Currently In Use					
2. Temporarily Closed					
a. Estimated date last used (month/Year)	/	/	/	/	/
b. Estimated quantity of substance remaining (gallons)	gallons	gallons	gallons	gallons	gallons
3. Permanently Closed					
B. Tank Location (Mark all that apply)					
1. Within 300 feet of a private well					
2. Within 1000 feet of a public water supply well					
3. Within a Well Head Protection Area					
C. Tank History					
1. Date installed (month/day/year)	/ /	/ /	/ /	/ /	/ /
2. Date sold by this owner (month/day/year)	/ /	/ /	/ /	/ /	/ /
3. Date bought by this owner (month/day/year)	/ /	/ /	/ /	/ /	/ /
D. Tank Estimated Total Capacity (gallons) (manifolded tank capacity is sum of volume of all tanks manifolded together as one tank)					
1. Number of compartments if compartmented tank					
E. Substance Currently Stored (Mark all that apply)					
1. Petroleum					
a. Unleaded Gasoline					
b. Mid-Grade Gasoline					
c. Premium Gasoline					
d. Diesel					
e. Kerosene					
f. Aviation Fuel (JP-4, etc.)					
g. Used Oil					
h. Virgin Oil					
i. Other, Please Specify					
2. Hazardous Substance					
a. Please Indicate Name of Principal CERCLA Substance or					
b. Chemical Abstract Service (CAS) No.					

CONTINUE ON NEXT PAGE

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (CONT'D)

Tank Identification No. Arbitrarily Assigned Sequential Number (e.g. 1u, 2u, 3u)	Tank No. u	Tank No. u	Tank No. u	Tank No. u	Tank No. u
F. Tank Usage (Mark all that apply)					
1. Emergency Power Generator					
2. Retail					
3. Bulk Facility					
4. Industrial					
5. Local Government					
6. State/Federal Government					
7. Farm					
8. Heating Oil (Notification Not Required)					

VIII. CORROSION PROTECTION

G. Tank Construction Material (Mark all that apply)					
1. Steel					
2. Fiberglass Reinforced Plastic					
3. Other, Please Specify					
H. Tank Corrosion Protection (Mark all that apply)					
1. Coated & Cathodic Protection					
2. Fiberglass Reinforced Plastic Coated					
3. Field Installed Cathodic Protection					
4. Interior Lined (e.g., epoxy resins)					
5. None or Painted (e.g., asphalt)					
6. Other, Please Specify					
I. Piping Material of Construction (Mark all that apply)					
1. Steel					
2. Fiberglass Reinforced Plastic					
3. Flexible					
4. Other, Please Specify					
J. Steel Piping Corrosion Protection (Mark all that apply)					
1. None					
2. Field Installed Cathodic Protection					
3. Other, Please Specify					

IX. SPILL/OVERFILL PREVENTION

K. Tank Spill Prevention Equipment (Mark all that apply)					
1. Catchment Basin					
2. None					
L. Tank Overfill Prevention Equipment (Mark all that apply)					
1. Flow Restrictor At 90% Full (e.g., ball float vent valve)					
2. Automatic Shutoff Device At 95% Full					
3. Audible High Level Alarm At 90% Full					

X. RELEASE DETECTION

M. Tank Method of Release Detection (Mark all that apply)					
1. Automatic tank gauge					
2. Continuous automatic tank gauge					
3. Tank tightness testing once every 5 years for only 10 years after adding corrosion protection.					
4. Tank tightness testing once every 5 years for only 10 years after adding corrosion protection with manual tank gauging (only tanks 551 gal. through 2000 gal.)					
5. Interstitial monitoring within secondary containment (e.g., double walled tank)					
6. Interstitial monitoring within a secondary barrier (e.g., pit liner)					
7. Vapor monitoring					
8. Groundwater monitoring					
9. Manual tank gauging (only tanks 550 gal. or less)					
10. Statistical inventory reconciliation (SIR)					
11. Other, Please specify					
N. Pressurized Piping Method of Release Detection (At least one item from BOTH Group I and Group II must be marked)					
1. Group I (Mark one of the following)					
a. Automatic Flow Restrictor					
b. Automatic Shutoff Device					
c. Continuous Alarm System					
d. Other, Please Specify					

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X. RELEASE DETECTION (CONT'D)

2. Group II (Mark one of the following)					
a. Annual line testing					
b. Automatic electronic line leak detector					
c. Vapor monitoring					
d. Groundwater monitoring					
e. Statistical inventory reconciliation (SIR)					
f. Interstitial monitoring within secondary containment (e.g., double walled piping)					
g. Interstitial monitoring within a secondary barrier (e.g., piping trench liner)					
h. Other, Please Specify					
O. Suction Piping Method of Release Detection (Mark one of the following)					
1. Line tightness testing every 3 years					
2. Interstitial monitoring within secondary containment (e.g., double walled piping)					
3. Interstitial monitoring within a secondary barrier (e.g., piping trench liner)					
4. Vapor monitoring					
5. Groundwater monitoring					
6. Only one visible check valve immediately beneath pump and piping slopes towards tank					
7. Statistical inventory reconciliation (SIR)					
8. Other, Please Specify					
P. Gravity Piping (No leak Detection Required)					

XI. CERTIFICATION OF COMPLIANCE (COMPLETE FOR TANKS INSTALLED AFTER 12/22/88)

Q. Method of installation certification (Mark all that apply)	
1. The installer has been certified by the tank and piping manufacturer.	
2. All work listed on the manufacturer's installation checklists has been completed and the system has been installed in accordance with the submitted ADEM Proposed UST New Installation or Upgrade Form #15.	
3. The installation has been inspected and certified by a registered professional engineer & installed in accordance with the submitted ADEM Proposed UST New Installation or Upgrade Form #15 and any additional required plans and specifications.	
4. Another method was used which was approved by ADEM prior to installation. Please specify:	
R. I have financial responsibility in accordance with Rule 335-6-15.43 and .44. (Mark all that apply)	
1. MOTOR FUEL TANKS ONLY Compliance with eligibility requirements of the Alabama Tank Trust Fund AND ONE OF THE FOLLOWING:	
a. Net worth of \$25,000 OR	
b. Insurance, surety bond or guarantee for \$5,000 per incident.	
2. NON-MOTOR FUEL TANKS ONLY	
a. Private Insurance	
Insurer and Policy Number:	
b. Guarantee or Surety Bond	
c. Self-Insurance	

S. OATH: I certify that the information concerning installation provided in Items G through P are true to the best of my belief and knowledge.

Installer Name: _____ Position: _____

Installer Signature: _____ Date: _____

Company Name: _____

Address: _____ Phone Number: _____

XII. CERTIFICATION (Read and sign after completing Sections I. Through XII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name & official title of <u>operator</u> or authorized representative	Date Signed
Signature	
Name & official title of <u>owner</u> or authorized representative	Date Signed
Signature	