

# This form is now available for electronic submittal using the Alabama Environmental Permitting and Compliance System or AEPACS.

[Note: The program encourages the use of an electronic form submittal rather than a paper form submittal.]

Please click the link below to submit this form electronically using AEPACS.

https://aepacs.adem.alabama.gov/nviro/ncore/external/home

# Alabama Tank Trust Fund Payment Request Part I

### I.1 Payment Request Information:

Payment Request Number:	Date of Payment Request (mm/dd/yy):
UST or AST Incident Number:	Facility I.D. Number:

#### **I.2 Facility Information**

Facility Name:	
Facility Address:	

#### **I.3 Owner Information:**

Owner Name:	
Owner Address:	

#### I.4 Response Action Contractor Information:

Approved Response Action Contractor Name:	
Approved Response Action Contractor Address:	
Project Contact:	
Project Contact phone #	
Project Contact E-mail:	
Employer Tax Number (IRS)	

## I.5 Designation of Payment:

Name of Person or Firm to whom Payment is to be made:

Contract/Owner Number:

#### Address:

ADEM USE ONLY Invoice No:

Approved Payment:

## I.6 Activity Information:

I.6 Activity Information:
Indicate below the activities for which the Payment Request is submitted:
Site Stabilization/Initial Abatement
Preliminary Investigation
Secondary Investigation / Additional Well Installation
Alabama Risk Based Corrective Action (ARBCA)
Groundwater Sampling
Free Product Removal/Mobile Enhanced Multiphase Extraction (MEME)
Corrective Action Plan Evaluation
Develop Corrective Action Plan
Corrective Action
Stockpile Sampling / Management / Disposal
Provision of Alternate Water Supply
Pilot Test
Monitoring Well Abandonment
System Decommissioning/Removal
Activities/Other/Brief Summary of Activities:
Provide completion date for this phase of work activities:
Provide proposed completion date for all site activities:

## **I.7 Subcontractor Information:**

rice Provided

#### I.8 Certification of Unintential Release of Motor Fuel and Payment Payment Request :

	Signature must be provided below for this request to be processed
0	1. I certify that all costs incurred under this payment request have been paid to the contractor.
Check to owner	The above certification will result in a check written to the owner or operator.
0	2. I certify that all costs incurred under this payment request have <u>NOT</u> been paid to the contractor.
Check to Contractor	The above certification will result in a check written to the contractor.
-	at either option 1 or option 2 above applies, and I certify that an unintentional release has occurred otor fuel underground storage tank system or aboveground storage tank system at the site.
Owner Pr	inted Name and Title:
Owner O	perator Signature:
Date:	

#### I.9 Certification of Payment Request Information:

Signature must be dated with an original signature by the tank owner or operator, a responsible corporate official or a person to which signature authority has been delegated in writing in a form approved by the Department. Documentation of the delegation must be submitted to the Department.

I certify to the best of my knowledge and belief: that the costs presented herein represent actual costs incurred in the performance of response actions related to this site during the period of time indicated on this application; and that no charges are presented as part of this application that did not result from the performance of response actions which were necessary due to the release of motor fuels at this site.

I have personally examined and am familiar with the information submitted in this payment request and all attachments and that, based on my inquiry of those persons immediately responsible for obtaining the information contained in this payment request, I certify that the information is true, accurate, and complete, and that this payment request does not duplicate any request for payment for any charge previously submitted to the Department.

Owner Printed Name and Title:

Owner Operator Signature:

Date:

Contractor Printed Name and Title:

Contractor's Signature:

Date:

Sections I.8 and I.9 must be signed by appropriate person for Request to be processed

Total of Previously Approved Payment Requests:	
Total of Payment Requests to Date: (Approved Payment Requests plus amount proposed in this request)	
Estimate Percent Completion of Entire Project to Date:	

#### I.11 Payment Request Amount:

		For ADEM	l Use Only
	Proposed	Adjusted	Approved
Payment Request Amount from Forms:			
Owners Required Contribution for UST Release(\$5,000): <i>Applicable for CP#1 Only</i>			
Owners Required Contribution for AST Release(\$10,000): <i>Applicable for CP#1</i> <i>Only</i>			
Total of This Payment Request:			
CP approved amount			

This Payment Request exceeds the approved Cost Proposal by
Please describe the cause of the exceedance below and include appropriate invoices

## I.12 ADEM Approval Signatures:

Approve for Payment		
	Name	Date
Ι,	certify the	at all costs incurred under this payment are
ADEM Director		
due and payable.		

Part II- Alabama Tank Trust Fund Itemization Form "A" Payment Request					
Complete forms "A" through "G" as applicable to site activ	vities and as	supportin	g attachme	ents.	
Summary of ATTF Report and Plan P	reparatio	n Scena	rios		
<u>Scenarios</u>	<u>Unit \$</u>	<u>CP</u>	<u>PR</u>	<u>Requested</u>	
Initial Abatement Report (other than just MEME) 1-2 days in field Adder amount for every field day over 2 days(not to exceed 14 days) Initial Abatement Free Product Recovery Report Preliminary Investigation Report Secondary Plan (on and offsite) Secondary Report (up to 12 wells) Adder per Wells over 8 Off-site access-Residential Off-site access - Commercial Off-site access - ALDOT Additional Well Installation Plan (investigation 1-4 wells) Additional Well Installation Report (1-4 wells)(as an adder) Additional Well Installation Report (stand alone) Groundwater Monitoring Plan (GWM) NAMR/GWM-Report 1-12 wells, BTEX/MTBE/Naphthalene 1-12 wells, BTEX/MTBE/Naphthalene NAMR/GWM adder >12 wells, BTEX/MTBE/Naphthalene NAMR/GWM adder >12 wells, BTEX/MTBE + PAH FPR Plan -All free product recovery FPR Report -all free product reports (except MEME) FPR Report -all free product reports (except MEME) Adder amount for >3MEME/Injection Events (per approved period) ARBCA Report Tier 1/RM 1 1-12 wells, BTEX/MTBE/Naphthalene 1-12 wells, BTEX/MTBE/Naphthalene 1-12 wells, BTEX/MTBE/Naphthalene 1-12 wells, BTEX/MTBE/Naphthalene 1-12 wells, BTEX/MTBE/Naphthalene 1-12 wells, BTEX/MTBE/Naphthalene 1-12 wells, BTEX/MTBE/Naphthalene	<u>Unit \$</u>			Requested	
1-12 wells, BTEX/MTBE+PAH ARBCA GRP Re Assessment (1-4 wells Gas) ARBCA GRP Re Assessment (1-4 wells Diesel) ARBCA adder for Gas > number of allocated wells ARBCA adder for Diesel > number of allocated wells ARBCA adder for Tier II WITH DECAY ARBCA Evaluation with Decay (stand alone evaluation)					
CAP Development - CA Evaluation (once per site) CAP Development - RNA CAP Development - RNA with MEME CAP Development - Excavation CAP Development - Surfactant Injection CAP Development (Class 1)- DPVE, P&T, SVE					

Complete forms "A" through "G" as applicable to site activities and as supporting attachments.					
Summary of ATTF Report and	l Plan Pr	reparatio	on Scen	arios	
CAP Development (Class 2) - Ozone/SVE, AS/SVE, Liquid Chemos	/Biox	•			
CAP Development (Class 3) - Ozone, AS, SVE					
CAP Modification (requires detailed attachment)					
CAP Implementation Report - Excavation	L. L				
CAP Implementation Report - Liquid Injections					
CA System Installation Report (all Classes same)					
SEMR Qtrly DPVE, P&T Reports					
1-12 wells, BTEX/MTBE/Naphthalene					1
1-12 wells, BTEX/MTBE+PAH					
SEMR Qtrly Ozone, AS, SVE, Chemox, Biosparge - Reports	i		<u>.</u>		4
1-12 wells, BTEX/MTBE/Naphthalene					
1-12 wells, BTEX/MTBE+PAH					
SEMR adder >12 wells, BTEX/MTBE/Naph					
SEMR adder >12 wells, BTEX/MTBE+PAH					1
DW/Treatment Disposal Report (stand alone)					1
DPVE Pilot Test Plan (not for Slug Test)					1
DPVE Pilot Test Report					
S/SVE or Ozone Pilot Test Plan					
S/SVE or Ozone Pilot Test Report					
SCO or Bioremediation Pilot Test Plan					
SCO or Bioremediation Pilot Test Report					
Specific Capacity Test Plan					
Specific Capacity Test Report					
System Purchase Letter					
Ionitoring Well Abandonment Plan					
Ionitoring Well Abandonment Report					
System Decommissioning Plan					
System Decommissioning Report					
Iternate Water Supply Plan					
Iternate Water Supply Report					1
Public Water Line Replacement Plan					1
Public Water Line Replacement Report					1
djacent Property Owner Information (additional effort)					1
JIC Permit Application Preparation					1
JIC General Permit Application Preparation					
JIC General Permit Application Renewal					
IPDES General Permit Application Preparation					
IPDES General Permit Application Renewal					
DEM Solid Waste Profile Preparation					
Junicipal Sewer Application Process (ADEM or Others)					
nvironmental Covenant preparation					
P Preparation (CP requested by ADEM but not implemented)					
Cost Proposal Tier I Addendum Preparation					
Cost Proposal Tier II Addendum Preparation					
DEM Approved Amount					
other Plan/Report (hours and documentation required)					
otal CP Approved Amount	<b>I</b>	-	nd Plan	•	

Part II- Alabama Tank Trust Fund Itemization Form "B"	Payment	Request	:	
Summary of ATTF Field Scenarios				
Scenarios Unit \$	<u>CP</u>	<u>PR</u>	<u>Requested</u>	
Well Installation Oversight time				
Type II Porous Media Drilling				
Porous material 0-10 feet	1	1		
Porous material 0-30 feet				
Porous material 0-50 feet				
Porous material 0-70 feet				
Porous material 0-90 feet				
Porous material 0-110 feet				
Type II Bedrock Drilling	•			
Bedrock 0-20' Air Rotary Drilling				
Bedrock 0-40' Air Rotary Drilling				
Bedrock 0-60' Air Rotary Drilling				
Bedrock 0-80' Air Rotary Drilling				
Bedrock 0-20' Core Drilling				
Bedrock 0-20 Core Drilling				
Bedrock 0-60' Core Drilling				
Bedrock 0-80' Core Drilling				
Type III Well Porous (Depth of entire well)				
Type III Well 0-20' (entire well in porous material)				
Type III Well 0-40' (entire well in porous material)				
Type III Well 0-60' (entire well in porous material)				
Type III Well 0-80' (entire well in porous material)				
Type III Well 0-100' (entire well in porous material)				
Type III Well Bedrock (Depth of entire well)	1			
Type III Well 0-20' (bedrock encountered)				
Type III Well 0-40' (bedrock encountered)				
Type III Well 0-60' (bedrock encountered)				
Type III Well 0-80' (bedrock encountered) Type III Well 0-100' (bedrock encountered)				
Soil Boring Only (no well installed)/Direct Push Ov	arsight			
Soil Boring porous material 0-10 feet	ersigni	1		
Soil Boring porous material 0-30 feet				
Soil Boring porous material 0-50 feet				
Soil Boring porous material 0-70 feet				
Direct Push (Geologist Daily Charge or 8 probe points)				
High Resolution Imaging Field Time and Oversight				
Other Field Activities				
Well Re-Development (initial development included in drilling oversight costs)				
Slug Tests				
Private/Public Water Well Inventory (up to 5 wells)				
Site Survey during Investigation (not a Licensed Surveryor)				
RW Vault Abandonment Oversight MW/RW/IW Abandonment Oversight for Overdrilling				
MW/RW/IW Abandonment Oversight for Grouting in Casing				
Monitoring Well Pad/Cover Repair/Replacement				
Groundwater Sampling Set-up				
Purge/Development Water Handling (see Basis)				
Gauging Well (no sampling)				
Groundwater Sampling and Gauging 2" Well				
Groundwater Sampling and Gauging 4" Well				

Part II- Alabama Tank Trust Fund Itemization Form "B" Payment Request					
Summary of ATTF Field Sc	Summary of ATTF Field Scenarios				
<u>Scenarios</u>	<u>Unit \$</u>	<u>CP</u>	<u>PR</u>	<u>Requested</u>	
Groundwater Sampling and Gauging 6" Well					
Sample Public Well					
Sample Private Well					
Sample Stream (up to 3 samples)					
Soil Sampling Setup (1-4 wells)					
Soil Sampling Setup adder (each additional group of 4 wells)					
MEME Event/Pilot Test/Injection Event (hourly rate)					
DPVE Pilot Test/Aquifer Test (hourly rate) SVE/ AS/ Ozone Pilot Test					
Site Visit by PE/PG (CAP Development,etc)					
System Installation Oversight (up to 7 days)					
System Installation Oversight Adder (per day over 7 doc req.)					
System Start up					
System Decommissioning					
DPVE, Pump and Treat O&M 3 months					
DPVE, Pump and Treat O&M 4 months					
Ozone, biosparge, SVE, biovent and Air Sparge O&M 3 months					
Ozone, biosparge, SVE, biovent and Air Sparge O&M 4 months					
ADEM Approved Amount					
Other Field Work not listed (hours and documentation required)					
Emergency Response					
Travel					
Mileage Rate					
Mileage (One way office to site)					
Number of round trips to site					
Other Mileage (enter total mileage not including office to site) Travel Time					
Technicians(s)-travel time	/hr				
Geologist/Engineer-travel time	/m /hr				
PG/PE-travel time	/m /hr				
Project Manager-travel time	/hr				
Per Diem	/111				
Per diem (6-12hrs)	/day				
Per diem (greater than 12hrs)	/ext. day				
Per diem 2 days (overnight)(invoice required)	/day				
Per diem >2 consecutive days (overnight)(invoice required)	/day				
Equipment and Equipment	-				
55-Gallon Drums	/drum				
Sampling Expendables	/sow				
Expendables O&M	/day				
Monitoring Well Development	/day				
Monitoring Well/ Boring Installation	/day				
Monitoring Well/ Boring Abandonment	/day				
Encore Samplers	/sampler				
Groundwater Monitoring	/day				
Bailers	/bailer				
MEME Event	/event				
Free Product Bailing	/sow				
DPVE , SVE, AS, P&T O&M	/day /day				
Ozone Sparge O&M	/day				
DPVE Pilot Test	/sow				
Pumping Test	/sow				
Specific Capacity	/sow				
Slug Test Initial Abatement	/sow /day				
	/uay				

Part II- Alabam	Part II- Alabama Tank Trust Fund Itemization Form "B" Payment Request						
	Sum	mary of ATTF I	Field Sce	enarios			
<u>Scenarios</u>				<u>Unit \$</u>	<u>CP</u>	<u>PR</u>	<u>Requested</u>
Postage / Shipping and Copy Postage / Shipping (Sample S Postage / Shipping (docume	Shipping)			/sow			
Postage / Shipping (docume	malion require	Analytical S	amples				
	method	Approved Amount Per Sample	"CP"	"PR" Number of Samples	Actual Amount Per Sample	Pass Through	
BTEX/MTBE/Naph (water) BTEX/MTBE/Naph (soil) PAH (water) PAH (soil) Lead (water) Lead (soil) TPH PAH Water Supply VOC Water Supply VOC Water Supply Dibromoethane 1,2 EDB Dichloroethane 1,2 EDD tert-Butyl alcohol Ethanol Oil & Grease Air Samples Dry Bulk Density Grain Size Analysis Specific Gravity Moisture Content Nitrate Sulfate Iron FOM (ASTM 2947) Total Organic Carbon (Walkle Chloride Foaming Agent Total Dissolved Solids Other Other	ey Black)						
Total CP Approved Amount			Total Fi	eld Cos	ts		-

Part II- Alabama Tank Trust Fund Itemization Form "C" Payment Request				
Drilling				
Scenarios	<u>Unit \$</u> Unit	СР	PR	Requested
Mileage Rate (Current Federal Rate)				
Mileage (drilling device driven or ATV) (up to 450 <b>one way</b> miles) <sup>1</sup>	/mile			
Number of Mobilizations (Includes \$200 Mob/Demob amount)				
Mileage (drilling device "hauled" to the site)(up to 450 <b>one way</b> miles) <sup>1</sup>				
(direct push, skid steer, etc.)	/mile			
Number of Mobilizations (Includes \$300 Mob/Demob amount)				
Well Completion	ns			
Well Pad Completions (2" and 4")(up to 8" cover) <sup>2</sup>	/well			
Well Pad Completions (2" and 4")(12" cover) $^2$	/well			
Well Pad Completions RW/EW non hinged lid (2'x2') <sup>2</sup>	/well			
Well Pad Completions for Recovery/Extraction Wells (2'x2') <sup>2</sup>	/well			
	/ ₩€11			
Alternate Screen for Recovery/Extraction/Injection Wells per/ft				
(Quote and Invoices Required) <sup>4</sup>	Drilling			
Unconsolidated Media				
1" / 2" Monitoring Well (HSA) <sup>3</sup>	/foot			
4" Monitoring Well (HSA) <sup>3</sup>	/foot			
Type III Well (HSA) <sup>5</sup>	/foot			
Soil Boring (HSA) per ft (includes tremie grout abandonment) <sup>6</sup>	/foot			
Temporary Well (HSA) per ft (includes tremie grout abandonment) <sup>6</sup>	/foot			
Sonic Drilling	/foot			
Bedrock Drillin	g			
Air Rotary Rock Drilling per ft (2") <sup>3</sup>	/foot			
Air Rotary Rock Drilling per ft (4") <sup>3</sup>	/foot			
Type III Well <sup>5</sup>	/foot			
Air Compressor	/day			
Rock Coring	/foot			
Direct Push Techno	logies			
Direct Push per day (includes all personnel time) <sup>6</sup>	/day			
Direct Push well install materials per foot	/foot			
Other Items				
MW/RW Pad Removal	/foot			
2" MW/RW Abandonment by Overdrilling then tremie grout <sup>3</sup>	/foot			
4" MW/RW Abandonment by Overdrilling then tremie grout <sup>3</sup>	/foot			
MW/RW Tremie Grout Abandonment	/foot			
(remove well casing to at least 3' and fill remainder) <sup>3</sup>				
Recovery Well Vault removal and backfill w/concrete (2'x2') <sup>7</sup>	/vault			
Recovery Well Vault removal and backfill w/concrete (2'x2')	/vault			
Drums	/drum			
Shelby Tubes	/tube			
Per Diem (overnight) (man days)(hotel receipts required)	/day			
Other (receipts required)	, duy			
Other (receipts required)				
Other (receipts required)				
Pass Through (if appropriate) Enter "10" or "5" as appropriate				
<ol> <li>Mileage (enter ONE WAY miles) for any and all support vehicles, trailers, equipment, a 2 Includes labor, concrete, forms (if needed), bolt down covers, caps, vaults, and locks 3 Includes personnel, screen, risers, bentonite, sand, silt sleeves, decon, skid steer, saw cutting, coring, safety equipment, plastic sheeting, water, well developing, etc.</li> <li>If an alternative type screen is warranted instead of typical pvc slotted screen (i.e. cont 5 Includes personnel, outer and inner casing of entire well, screen, grout, decon, skid steer</li> </ol>	inuous screen, stainless steel,	,	, plastic sl	heeting, water, etc.
<ul><li>6 Includes well pad removal and surface completion as per surrounding</li><li>7 If costs are to exceed this amount a detailed quote should be included and costs listed</li></ul>	below or on "Form D"			
Total CP Approved Amount	Total Drilling Cost	S		
		-		

 $\mathsf{PR}$ 

All Vendor Invoices should be detailed, itemized and attached to Form "D"					
	Sub Contractors/ \	/endors/ Utilities			
		Cost Proposal Approved Amount	Enter Actual Amount Here	Pass Through	Requested
8-hr MEME E	Event				·
12-hr MEME	Event				
24-hr MEME	Event				
MEME Wate	r Disposal amount				
ADEM Solid	Waste Profile (ADEM review fee)				
ALDOT Perm	nit Fee				
Carbon Dispo	osal				
Carbon Recy	cling				
Corrective Ad	ction System Decommissioning				
Corrective Ac	ction System Install				
Corrective Ad	ction System Purchase				
Corrective Ad	ction System Rental				
Oxidizer Ren	tal				
Excavation					
Injection Eve	nts				
NPDES Pern	nit Application (permit fee)				
Phone Costs	(telemetry)				
Power Costs					
Propane Cos	sts				
Rentals					
Roll Off Dum	pster (includes hauling/handling)				
Sewer Dispo	sal Costs				
Solid Waste Soil Disposal (to include hauling/handling)					
UIC Permit Application (permit fee)					
UIC Permit Greenfield Fee					
Water Supply for Liquid Ring Pump					
Water Treatment/Disposal (to include hauling/handling)					
Professional Survey (Licensed Surveyor)					
Other Miscellaneous items/rentals (receipts required)					
Other Miscell	laneous items/rentals (receipts required)				
Other Miscell	laneous items/rentals (receipts required)				
Other Miscell	laneous items/rentals (receipts required)				
Other Miscell	laneous items/rentals (receipts required)				

Part II- Alabama Tank Trust Fund Itemization Form "D" Payment Request						
All Vendor Ir	All Vendor Invoices should be detailed, itemized and attached to Form "D"					
Sub Contractors/ Vendors/ Utilities						
		(	Cost Proposal Approved Amount	Enter Actual Amount Here	Pass Through	Requested
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Other/Misc. (receipts required)						
Total CP Approved Amount	otal CP Approved Amount Total Subs/Vendors/Utilities					

Per diem allowed for Alabama Tank Trust Fund Contractor Personnel Only Maximum allowable rates are referenced on the "Maximum Rates" Tab in this document. This page should be submitted whenever per diem is being claimed.							
_	nts of avel To	Actual Date Traveled mm/dd/yy	Name of Personnel	Hour of Departure am/pm	Hour of Return am/pm	Activity To Be Performed	Amount Per diem claimed
		Use this sectio	n to enter claims for o	daily per die	ms		
				Total numb	per of daily p	oer diems	
		Use this section	on to enter claims for				
	L			Total numb	per of ext. d	aily per diems	
Us	e this section t	to enter claims	for overnight per dier	ms of either	2 days or >	2 consecutive day	S
	-			Total numb	per of overn	ight per diems	

	II- Alabama Tank Trust Fund Itemization Form "F" Pay	
	ist hours where a Unit Rate is not available, <b>NOT FOR AL</b>	
L	Detailed description of activities must be entered where hours a Other Plan /Report NOT Listed	re claimed
	Description of Activities	
Project Manager:	·	
PE/PG:		
Staff Geologist/		
Engineer:		
Staff Scientist:		
Draftsman:		
Clerical:		
	Other Plan/ Report tim Other Field Tasks NOT Listed	e not already listed
	Description of Activities	
Project Manager:		
PE/PG:		
Staff Geologist:		
Engineer		
Staff Scientist:		
Technician:		
	Other Field Tasks	
L		

Part	I- Alabama Tank Trust Fund Itemization Form "F" Pay	ment Request
Use this form to I	ist hours where a Unit Rate is not available, NOT FOR AL	DDING HOURS TO UNITS
[	Detailed description of activities must be entered where hours a	re claimed
	CAP Modification	
	Description of Activities	
Project Manager:		
PE/PG:		
Staff Geologist/		
Engineer:		
Staff Scientist:		
Draftsman:		
Clerical:		
	CAP Modification	

Part	I- Alabama Tank Trust Fund Itemization Form "F" Pay	ment Request		
Use this form to list hours where a Unit Rate is not available, NOT FOR ADDING HOURS TO UNITS				
[	Detailed description of activities must be entered where hours a	ire claimed		
	Emergency Response			
	cription of Site Activities (written ADEM approval is required, up	to 3 field days)		
Project Manager:				
PE/PG:				
Staff Geologist/				
Engineer:				
Technician:				
	Emergency Response			

Part II- Alabama Tank Trust Fund Invoice Details Form "G" Payment Request				
Each invoiced item should have the appropriate detail amount listed below				
Mob/Demob		PVC 1"		
Trackhoe		2"		
Daily		4"		
Weekly		T's		
Backhoe		Couplings		
Daily		Elbows		
Weekly		45's		
Backfill (driver and transport)		Ferrel joint		
/ton		Traps		
/yard		Cleaner/glue		
/loaded mile				
Compaction		Roll off/ drums		
Disposal transport (includes driver)				
/ton		Other		
/yard		Other		
/loaded mile		Other		
Equipment Operator		Other		
/Hr		Other		
/week				
Laborer				
/Hr				
/week				
Water Disposal				
/gallon				
Soil/Solid Waste Disposal fee (Name Landfill)				
/ton				
Sawcutting concrete				
base fee				
/ft				
Horizontal Trenching Soil (ft)				
Horizontal Trenching Concrete (ft)				
Crane				
/job				
Skid steer				
/daily				
Electrician				
/hr				
Fencing				
/ft				
/single gate				
/double gate				
Concrete				
/yd				
/bag				
Asphalt				
/yd				
<i>П</i>				
/bag				
/bag Fuel Surcharge				